

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,968	-	35,438	52,492	760	-2,290	104,521	427	0	67,211
Cushing, Oklahoma	-	-	-	-	-	-1,045	-	-	-	20,732
Natural Gas Liquids and LRGs	9,196	2,511	3,573	3,746	-	-2,676	5,115	458	16,129	27,619
Pentanes Plus	955	-	49	999	-	331	1,630	193	-151	2,521
Liquefied Petroleum Gases	8,241	2,511	3,524	2,747	-	-3,007	3,485	265	16,280	25,098
Ethane/Ethylene	3,694	0	11	-1,265	-	647	0	0	1,793	3,269
Propane/Propylene	3,040	3,412	2,812	3,263	-	-2,359	0	27	14,859	15,650
Normal Butane/Butylene	1,037	-1,066	556	364	-	-1,214	2,232	238	-365	4,422
Isobutane/Isobutylene	470	165	145	385	-	-81	1,253	0	-7	1,757
Other Liquids	-	-	1	4,193	-5,996	2,472	-3,227	17	-1,064	31,908
Other Hydrocarbons/Oxygenates	-	-	1	0	3,970	452	3,502	17	0	3,071
Unfinished Oils	-	-	0	343	-	637	770	0	-1,064	12,835
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,850	-9,966	1,376	-7,492	0	0	15,948
Reformulated	-	-	0	2,457	-687	299	1,471	0	0	5,592
Conventional	-	-	0	1,393	-9,279	1,077	-8,963	0	0	10,356
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-7	0	0	54
Finished Petroleum Products	-	110,228	934	24,586	10,854	5,161	-	823	140,619	97,615
Finished Motor Gasoline	-	53,877	27	12,192	10,854	-232	-	1	77,182	39,951
Reformulated	-	10,458	0	0	763	-37	-	0	11,258	90
Conventional	-	43,419	27	12,192	10,091	-195	-	1	65,923	39,861
Finished Aviation Gasoline	-	88	1	58	-	15	-	0	132	364
Kerosene-Type Jet Fuel	-	6,429	1	2,602	-	-464	-	10	9,486	7,515
Kerosene	-	670	2	78	-	119	-	0	631	1,029
Distillate Fuel Oil	-	29,407	256	9,281	0	2,721	-	109	36,114	31,828
15 ppm sulfur and under	-	182	0	142	0	40	-	0	284	190
Greater than 15 ppm to 500 ppm sulfur	-	23,449	230	7,805	0	2,027	-	36	29,421	23,666
Greater than 500 ppm sulfur	-	5,776	26	1,334	-	654	-	73	6,409	7,972
Residual Fuel Oil ^e	-	1,890	209	-230	-	-107	-	115	1,861	1,707
Less than 0.31 percent sulfur	-	0	3	0	-	-251	-	-	-	14
0.31 to 1.00 percent sulfur	-	183	119	0	-	12	-	-	-	197
Greater than 1.00 percent sulfur	-	1,707	87	-230	-	132	-	-	-	1,496
Petrochemical Feedstocks	-	1,277	142	209	-	37	-	-	1,591	483
Naphtha for Petro. Feed. Use	-	1,012	121	-26	-	36	-	-	1,071	385
Other Oils for Petro. Feed. Use	-	265	21	235	-	1	-	-	520	98
Special Naphthas	-	173	26	11	-	-19	-	0	229	276
Lubricants	-	545	104	347	-	187	-	152	657	1,127
Waxes	-	98	2	0	-	17	-	32	51	92
Petroleum Coke	-	4,763	80	-	-	-279	-	190	4,932	1,085
Marketable	-	3,234	80	-	-	-279	-	190	3,403	1,085
Catalyst	-	1,529	-	-	-	-	-	-	1,529	-
Asphalt and Road Oil	-	6,336	81	32	-	3,038	-	213	3,198	11,799
Still Gas	-	4,234	-	-	-	-	-	-	4,234	-
Miscellaneous Products	-	441	3	6	-	128	-	0	322	359
Total	23,164	112,739	39,946	85,017	5,619	2,667	106,409	1,725	155,684	224,353

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	12,529	-	30,625	45,761	5,675	3,752	90,501	338	0	70,963
Cushing, Oklahoma	-	-	-	-	-	3,623	-	-	-	24,355
Natural Gas Liquids and LRGs	8,337	2,638	3,804	1,202	-	-4,723	4,116	434	16,154	22,896
Pentanes Plus	835	-	31	890	-	48	1,701	191	-184	2,569
Liquefied Petroleum Gases	7,502	2,638	3,773	312	-	-4,771	2,415	244	16,337	20,327
Ethane/Ethylene	3,322	0	12	-1,569	-	-422	0	0	2,187	2,847
Propane/Propylene	2,828	3,033	3,266	1,202	-	-3,289	0	35	13,583	12,361
Normal Butane/Butylene	850	-542	380	315	-	-1,043	1,306	208	532	3,379
Isobutane/Isobutylene	502	147	115	364	-	-17	1,109	0	36	1,740
Other Liquids	-	-	1	4,121	-3,405	856	275	50	-464	32,764
Other Hydrocarbons/Oxygenates	-	-	1	0	3,767	471	3,247	50	0	3,542
Unfinished Oils	-	-	0	754	-	25	1,193	0	-464	12,860
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,367	-7,172	398	-4,203	0	0	16,346
Reformulated	-	-	0	2,551	-1,331	-479	1,699	0	0	5,113
Conventional	-	-	0	816	-5,841	877	-5,902	0	0	11,233
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-38	38	0	0	16
Finished Petroleum Products	-	98,557	962	22,695	7,914	-793	-	874	130,046	96,822
Finished Motor Gasoline	-	48,362	26	11,754	7,914	-2,431	-	88	70,398	37,520
Reformulated	-	10,429	0	0	1,479	-30	-	0	11,938	60
Conventional	-	37,933	26	11,754	6,435	-2,401	-	88	58,461	37,460
Finished Aviation Gasoline	-	66	2	11	-	-54	-	0	133	310
Kerosene-Type Jet Fuel	-	5,544	0	3,687	-	13	-	11	9,207	7,528
Kerosene	-	746	0	7	-	-217	-	0	970	812
Distillate Fuel Oil	-	26,065	195	7,406	0	372	-	60	33,234	32,200
15 ppm sulfur and under	-	91	0	217	0	-25	-	0	333	165
Greater than 15 ppm to 500 ppm sulfur	-	21,459	160	5,428	0	1,522	-	3	25,522	25,188
Greater than 500 ppm sulfur	-	4,515	35	1,761	-	-1,125	-	56	7,380	6,847
Residual Fuel Oil ^e	-	1,391	230	-180	-	-358	-	247	1,552	1,349
Less than 0.31 percent sulfur	-	0	0	0	-	4	-	-	-	18
0.31 to 1.00 percent sulfur	-	171	110	0	-	0	-	-	-	197
Greater than 1.00 percent sulfur	-	1,220	120	-180	-	-362	-	-	-	1,134
Petrochemical Feedstocks	-	1,237	177	1	-	58	-	-	1,357	541
Naphtha for Petro. Feed. Use	-	959	162	-66	-	51	-	-	1,004	436
Other Oils for Petro. Feed. Use	-	278	15	67	-	7	-	-	353	105
Special Naphthas	-	171	32	31	-	-27	-	0	261	249
Lubricants	-	485	163	353	-	-212	-	134	1,079	915
Waxes	-	77	2	0	-	-11	-	28	62	81
Petroleum Coke	-	4,406	75	-	-	67	-	162	4,252	1,152
Marketable	-	3,039	75	-	-	67	-	162	2,885	1,152
Catalyst	-	1,367	-	-	-	-	-	-	1,367	-
Asphalt and Road Oil	-	5,831	58	-375	-	2,110	-	144	3,260	13,909
Still Gas	-	3,771	-	-	-	-	-	-	3,771	-
Miscellaneous Products	-	405	2	0	-	-103	-	1	509	256
Total	20,866	101,195	35,392	73,779	10,184	-908	94,892	1,696	145,736	223,445

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,311	-	35,229	45,276	2,886	401	96,807	494	0	71,364
Cushing, Oklahoma	-	-	-	-	-	501	-	-	-	24,856
Natural Gas Liquids and LRGs	9,076	3,195	3,421	1,919	-	-501	3,699	450	13,963	22,395
Pentanes Plus	960	-	50	851	-	264	1,778	158	-339	2,833
Liquefied Petroleum Gases	8,116	3,195	3,371	1,068	-	-765	1,921	292	14,302	19,562
Ethane/Ethylene	3,652	0	10	-1,510	-	-94	0	0	2,246	2,753
Propane/Propylene	3,103	2,957	2,853	1,965	-	-1,083	0	69	11,892	11,278
Normal Butane/Butylene	691	254	366	170	-	291	652	224	314	3,670
Isobutane/Isobutylene	670	-16	142	443	-	121	1,269	0	-151	1,861
Other Liquids	-	-	1	6,633	-6,048	2,317	-937	28	-822	35,081
Other Hydrocarbons/Oxygenates	-	-	1	0	3,802	239	3,536	28	0	3,781
Unfinished Oils	-	-	0	936	-	1,131	627	0	-822	13,991
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,697	-9,850	954	-5,107	0	0	17,300
Reformulated	-	-	0	3,999	-1,243	476	2,280	0	0	5,589
Conventional	-	-	0	1,698	-8,607	478	-7,387	0	0	11,711
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	9
Finished Petroleum Products	-	102,781	1,279	31,090	10,815	426	-	1,333	144,206	97,248
Finished Motor Gasoline	-	50,742	72	16,805	10,815	-288	-	176	78,546	37,232
Reformulated	-	11,308	0	-19	1,381	17	-	0	12,653	77
Conventional	-	39,434	72	16,824	9,434	-305	-	176	65,893	37,155
Finished Aviation Gasoline	-	97	2	78	-	13	-	0	164	323
Kerosene-Type Jet Fuel	-	6,300	0	4,255	-	1,080	-	28	9,447	8,608
Kerosene	-	1,243	0	20	-	85	-	1	1,177	897
Distillate Fuel Oil	-	25,794	392	9,658	0	-2,059	-	74	37,829	30,141
15 ppm sulfur and under	-	178	0	189	0	-9	-	0	376	156
Greater than 15 ppm to 500 ppm sulfur	-	19,567	362	8,228	0	-2,677	-	7	30,827	22,511
Greater than 500 ppm sulfur	-	6,049	30	1,241	-	627	-	67	6,626	7,474
Residual Fuel Oil ^e	-	1,527	265	-105	-	37	-	40	1,610	1,386
Less than 0.31 percent sulfur	-	0	0	0	-	9	-	-	-	27
0.31 to 1.00 percent sulfur	-	184	69	0	-	-2	-	-	-	195
Greater than 1.00 percent sulfur	-	1,343	196	-105	-	30	-	-	-	1,164
Petrochemical Feedstocks	-	1,143	207	-35	-	-104	-	-	1,419	437
Naphtha for Petro. Feed. Use	-	859	146	-85	-	-99	-	-	1,019	337
Other Oils for Petro. Feed. Use	-	284	61	50	-	-5	-	-	400	100
Special Naphthas	-	163	28	0	-	-27	-	1	217	222
Lubricants	-	526	118	413	-	22	-	164	871	937
Waxes	-	90	2	0	-	-15	-	43	64	66
Petroleum Coke	-	4,620	104	-	-	-228	-	737	4,215	924
Marketable	-	3,204	104	-	-	-228	-	737	2,799	924
Catalyst	-	1,416	-	-	-	-	-	-	1,416	-
Asphalt and Road Oil	-	5,998	87	1	-	1,967	-	67	4,052	15,876
Still Gas	-	4,100	-	-	-	-	-	-	4,100	-
Miscellaneous Products	-	438	2	0	-	-57	-	1	496	199
Total	23,387	105,976	39,930	84,918	7,653	2,643	99,569	2,304	157,347	226,088

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,587	-	31,123	49,410	4,350	385	97,571	514	0	71,749
Cushing, Oklahoma	-	-	-	-	-	269	-	-	-	25,125
Natural Gas Liquids and LRGs	9,141	5,291	2,941	663	-	6,207	3,200	454	8,175	28,602
Pentanes Plus	968	-	14	1,114	-	157	1,456	194	289	2,990
Liquefied Petroleum Gases	8,173	5,291	2,927	-451	-	6,050	1,744	259	7,887	25,612
Ethane/Ethylene	3,654	0	11	-1,605	-	277	0	0	1,783	3,030
Propane/Propylene	3,093	3,222	2,425	459	-	3,437	0	67	5,695	14,715
Normal Butane/Butylene	728	2,017	341	222	-	2,117	291	193	707	5,787
Isobutane/Isobutylene	698	52	150	473	-	219	1,453	0	-299	2,080
Other Liquids	-	-	1	4,964	-6,563	934	-1,189	33	-1,376	36,015
Other Hydrocarbons/Oxygenates	-	-	1	0	3,472	-213	3,653	33	0	3,568
Unfinished Oils	-	-	0	168	-	1,440	104	0	-1,376	15,431
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,796	-10,034	-291	-4,948	1	0	17,009
Reformulated	-	-	0	3,410	-1,011	88	2,311	0	0	5,677
Conventional	-	-	0	1,386	-9,023	-379	-7,259	1	0	11,332
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	7
Finished Petroleum Products	-	100,099	1,101	25,764	10,566	-7,656	-	865	144,321	89,592
Finished Motor Gasoline	-	50,060	19	13,436	10,566	-2,683	-	0	76,764	34,549
Reformulated	-	10,773	0	0	1,123	-54	-	0	11,950	23
Conventional	-	39,287	19	13,436	9,443	-2,629	-	0	64,814	34,526
Finished Aviation Gasoline	-	102	3	13	-	-66	-	0	184	257
Kerosene-Type Jet Fuel	-	6,486	0	2,985	-	-758	-	2	10,227	7,850
Kerosene	-	1,087	0	0	-	-173	-	0	1,260	724
Distillate Fuel Oil	-	23,905	408	8,791	0	-4,159	-	49	37,214	25,982
15 ppm sulfur and under	-	373	0	358	0	151	-	0	580	307
Greater than 15 ppm to 500 ppm sulfur	-	17,393	368	7,623	0	-4,081	-	4	29,461	18,430
Greater than 500 ppm sulfur	-	6,139	40	810	-	-229	-	45	7,173	7,245
Residual Fuel Oil ^e	-	1,879	167	-76	-	95	-	31	1,844	1,481
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-	26
0.31 to 1.00 percent sulfur	-	195	44	0	-	13	-	-	-	208
Greater than 1.00 percent sulfur	-	1,684	123	-76	-	83	-	-	-	1,247
Petrochemical Feedstocks	-	1,073	196	214	-	13	-	-	1,470	450
Naphtha for Petro. Feed. Use	-	789	179	-10	-	-30	-	-	988	307
Other Oils for Petro. Feed. Use	-	284	17	224	-	43	-	-	482	143
Special Naphthas	-	144	29	81	-	-5	-	0	259	217
Lubricants	-	519	121	225	-	-12	-	132	745	925
Waxes	-	89	2	0	-	9	-	34	48	75
Petroleum Coke	-	4,279	87	-	-	-84	-	457	3,993	840
Marketable	-	2,968	87	-	-	-84	-	457	2,682	840
Catalyst	-	1,311	-	-	-	-	-	-	1,311	-
Asphalt and Road Oil	-	5,894	67	78	-	138	-	158	5,743	16,014
Still Gas	-	4,137	-	-	-	-	-	-	4,137	-
Miscellaneous Products	-	445	2	17	-	29	-	1	434	228
Total	22,728	105,390	35,166	80,801	8,353	-130	99,582	1,866	151,120	225,958

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,231	-	36,577	52,751	1,398	-218	104,557	618	0	71,531
Cushing, Oklahoma	-	-	-	-	-	-1,792	-	-	-	23,333
Natural Gas Liquids and LRGs	9,460	5,975	1,800	-922	-	4,454	3,493	467	7,899	33,056
Pentanes Plus	1,043	-	31	1,176	-	95	1,861	241	53	3,085
Liquefied Petroleum Gases	8,417	5,975	1,769	-2,098	-	4,359	1,632	226	7,846	29,971
Ethane/Ethylene	3,790	0	13	-2,008	-	-687	0	0	2,482	2,343
Propane/Propylene	3,114	3,467	1,338	-592	-	2,992	0	68	4,267	17,707
Normal Butane/Butylene	820	2,421	277	50	-	2,040	182	159	1,187	7,827
Isobutane/Isobutylene	693	87	141	452	-	14	1,450	0	-91	2,094
Other Liquids	-	-	45	5,149	-8,155	-2,849	847	47	-1,006	33,166
Other Hydrocarbons/Oxygenates	-	-	1	0	3,274	-657	3,886	46	0	2,911
Unfinished Oils	-	-	44	909	-	-773	2,732	0	-1,006	14,658
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,240	-11,430	-1,422	-5,768	0	0	15,587
Reformulated	-	-	0	2,836	-819	-149	2,166	0	0	5,528
Conventional	-	-	0	1,404	-10,611	-1,273	-7,934	0	0	10,059
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	10
Finished Petroleum Products	-	108,442	1,142	33,510	11,475	2,090	-	876	151,602	91,682
Finished Motor Gasoline	-	53,757	18	17,969	11,475	2,584	-	139	80,495	37,133
Reformulated	-	11,237	0	0	910	38	-	66	12,043	61
Conventional	-	42,520	18	17,969	10,565	2,546	-	73	68,452	37,072
Finished Aviation Gasoline	-	154	4	108	-	49	-	0	217	306
Kerosene-Type Jet Fuel	-	6,681	1	3,744	-	-247	-	3	10,670	7,603
Kerosene	-	-146	0	0	-	-320	-	1	173	404
Distillate Fuel Oil	-	28,179	243	11,207	0	557	-	44	39,028	26,539
15 ppm sulfur and under	-	7,980	0	840	-91	2,834	-	0	5,895	3,141
Greater than 15 ppm to 500 ppm sulfur	-	15,644	213	9,482	91	-826	-	40	26,216	17,604
Greater than 500 ppm sulfur	-	4,555	30	885	-	-1,451	-	4	6,917	5,794
Residual Fuel Oil ^e	-	1,741	47	-130	-	91	-	180	1,387	1,572
Less than 0.31 percent sulfur	-	0	0	0	-	9	-	-	-	35
0.31 to 1.00 percent sulfur	-	169	9	0	-	66	-	-	-	274
Greater than 1.00 percent sulfur	-	1,572	38	-130	-	16	-	-	-	1,263
Petrochemical Feedstocks	-	1,403	509	178	-	83	-	-	2,007	533
Naphtha for Petro. Feed. Use	-	1,132	441	0	-	100	-	-	1,473	407
Other Oils for Petro. Feed. Use	-	271	68	178	-	-17	-	-	534	126
Special Naphthas	-	208	36	21	-	25	-	0	240	242
Lubricants	-	540	121	575	-	3	-	142	1,091	928
Waxes	-	113	3	0	-	20	-	23	73	95
Petroleum Coke	-	4,432	69	-	-	-112	-	216	4,397	728
Marketable	-	3,029	69	-	-	-112	-	216	2,994	728
Catalyst	-	1,403	-	-	-	-	-	-	1,403	-
Asphalt and Road Oil	-	6,448	89	-162	-	-687	-	128	6,934	15,327
Still Gas	-	4,443	-	-	-	-	-	-	4,443	-
Miscellaneous Products	-	489	2	0	-	44	-	0	447	272
Total	23,691	114,417	39,564	90,488	4,718	3,477	108,897	2,008	158,495	229,435

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,840	-	33,741	57,628	-67	806	103,717	618	0	72,337
Cushing, Oklahoma	-	-	-	-	-	1,776	-	-	-	25,109
Natural Gas Liquids and LRGs	8,970	5,901	1,487	84	-	5,016	3,336	523	7,567	38,072
Pentanes Plus	1,049	-	3	947	-	57	1,697	271	-26	3,142
Liquefied Petroleum Gases	7,921	5,901	1,484	-863	-	4,959	1,639	252	7,593	34,930
Ethane/Ethylene	3,621	0	11	-1,909	-	-219	0	0	1,942	2,124
Propane/Propylene	2,849	3,370	1,164	588	-	2,936	0	104	4,931	20,643
Normal Butane/Butylene	790	2,472	195	13	-	2,090	157	148	1,075	9,917
Isobutane/Isobutylene	661	59	114	445	-	152	1,482	0	-355	2,246
Other Liquids	-	-	64	5,984	-6,911	-550	-971	36	622	32,616
Other Hydrocarbons/Oxygenates	-	-	2	0	3,708	-18	3,692	36	0	2,893
Unfinished Oils	-	-	62	1,431	-	-487	1,358	0	622	14,171
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,553	-10,619	-45	-6,021	0	0	15,542
Reformulated	-	-	0	3,230	-1,046	473	1,711	0	0	6,001
Conventional	-	-	0	1,323	-9,573	-518	-7,732	0	0	9,541
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	10
Finished Petroleum Products	-	106,260	1,094	30,247	11,380	-3,754	-	964	151,770	87,928
Finished Motor Gasoline	-	52,266	15	17,366	11,380	-1,786	-	121	82,692	35,347
Reformulated	-	11,012	0	0	1,162	-32	-	0	12,206	29
Conventional	-	41,254	15	17,366	10,218	-1,754	-	121	70,486	35,318
Finished Aviation Gasoline	-	144	5	37	-	-3	-	0	189	303
Kerosene-Type Jet Fuel	-	6,292	1	3,198	-	-388	-	78	9,801	7,215
Kerosene	-	-108	0	0	-	-209	-	0	101	195
Distillate Fuel Oil	-	28,293	95	9,477	0	-1,041	-	0	38,906	25,498
15 ppm sulfur and under	-	15,970	3	1,788	-218	2,800	-	0	14,743	5,941
Greater than 15 ppm to 500 ppm sulfur	-	8,562	53	6,680	218	-3,276	-	0	18,789	14,328
Greater than 500 ppm sulfur	-	3,761	39	1,009	-	-565	-	0	5,374	5,229
Residual Fuel Oil ^e	-	1,745	182	-423	-	403	-	166	935	1,975
Less than 0.31 percent sulfur	-	1	0	0	-	69	-	-	-	104
0.31 to 1.00 percent sulfur	-	148	67	0	-	115	-	-	-	389
Greater than 1.00 percent sulfur	-	1,596	115	-423	-	219	-	-	-	1,482
Petrochemical Feedstocks	-	621	179	-8	-	-147	-	-	939	386
Naphtha for Petro. Feed. Use	-	1,006	127	-44	-	-112	-	-	1,201	295
Other Oils for Petro. Feed. Use	-	-385	52	36	-	-35	-	-	-262	91
Special Naphthas	-	129	32	102	-	-36	-	0	299	206
Lubricants	-	502	64	397	-	4	-	143	816	932
Waxes	-	78	3	0	-	-3	-	18	66	92
Petroleum Coke	-	4,588	94	-	-	968	-	131	3,583	1,696
Marketable	-	3,193	94	-	-	968	-	131	2,188	1,696
Catalyst	-	1,395	-	-	-	-	-	-	1,395	-
Asphalt and Road Oil	-	6,743	423	98	-	-1,447	-	306	8,405	13,880
Still Gas	-	4,449	-	-	-	-	-	-	4,449	-
Miscellaneous Products	-	518	1	3	-	-69	-	0	591	203
Total	22,810	112,161	36,386	93,943	4,401	1,518	106,082	2,141	159,959	230,953

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,179	-	32,309	55,790	3,682	2,547	103,159	254	0	74,884
Cushing, Oklahoma	-	-	-	-	-	-218	-	-	-	24,891
Natural Gas Liquids and LRGs	9,134	5,476	2,090	480	-	5,131	3,299	436	8,314	43,203
Pentanes Plus	1,121	-	4	1,220	-	543	1,561	226	15	3,685
Liquefied Petroleum Gases	8,013	5,476	2,086	-740	-	4,588	1,738	210	8,299	39,518
Ethane/Ethylene	3,581	0	10	-1,795	-	-246	0	0	2,042	1,878
Propane/Propylene	2,936	3,111	1,513	449	-	2,392	0	71	5,546	23,035
Normal Butane/Butylene	948	2,204	389	92	-	2,342	106	139	1,046	12,259
Isobutane/Isobutylene	548	161	174	514	-	100	1,632	0	-335	2,346
Other Liquids	-	-	2	4,713	-8,708	-530	-1,984	37	-1,516	32,086
Other Hydrocarbons/Oxygenates	-	-	2	0	3,767	265	3,467	37	0	3,158
Unfinished Oils	-	-	0	-69	-	-334	1,781	0	-1,516	13,837
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,782	-12,475	-487	-7,206	0	0	15,055
Reformulated	-	-	0	3,467	-2,381	-297	1,383	0	0	5,704
Conventional	-	-	0	1,315	-10,094	-190	-8,589	0	0	9,351
Aviation Gasoline Blend. Comp.	-	-	0	0	-	26	-26	0	0	36
Finished Petroleum Products	-	104,906	1,045	33,898	13,073	-1,412	-	1,107	153,227	86,516
Finished Motor Gasoline	-	51,557	16	18,004	13,073	-1,471	-	91	84,030	33,876
Reformulated	-	10,605	0	0	2,646	-1	-	0	13,252	28
Conventional	-	40,952	16	18,004	10,428	-1,470	-	91	70,778	33,848
Finished Aviation Gasoline	-	128	0	38	-	-48	-	0	214	255
Kerosene-Type Jet Fuel	-	6,477	0	4,025	-	-114	-	29	10,587	7,101
Kerosene	-	136	0	0	-	96	-	2	38	291
Distillate Fuel Oil	-	27,154	103	11,652	0	1,283	-	99	37,527	26,781
15 ppm sulfur and under	-	16,965	4	4,311	-246	4,003	-	0	17,031	9,944
Greater than 15 ppm to 500 ppm sulfur	-	6,747	60	6,061	246	-2,395	-	55	15,454	11,933
Greater than 500 ppm sulfur	-	3,442	39	1,280	-	-325	-	44	5,042	4,904
Residual Fuel Oil ^e	-	1,769	118	-384	-	-86	-	18	1,571	1,889
Less than 0.31 percent sulfur	-	1	0	0	-	5	-	-	-	109
0.31 to 1.00 percent sulfur	-	178	33	-48	-	-63	-	-	-	326
Greater than 1.00 percent sulfur	-	1,590	85	-336	-	-28	-	-	-	1,454
Petrochemical Feedstocks	-	1,039	437	125	-	-4	-	-	1,605	382
Naphtha for Petro. Feed. Use	-	955	385	125	-	12	-	-	1,453	307
Other Oils for Petro. Feed. Use	-	84	52	0	-	-16	-	-	152	75
Special Naphthas	-	197	39	23	-	-3	-	0	262	203
Lubricants	-	515	69	549	-	106	-	149	878	1,038
Waxes	-	91	0	0	-	-14	-	17	88	78
Petroleum Coke	-	4,255	66	-	-	-83	-	160	4,244	1,613
Marketable	-	2,883	66	-	-	-83	-	160	2,872	1,613
Catalyst	-	1,372	-	-	-	-	-	-	1,372	-
Asphalt and Road Oil	-	6,642	195	-134	-	-1,067	-	543	7,227	12,813
Still Gas	-	4,404	-	-	-	-	-	-	4,404	-
Miscellaneous Products	-	542	2	0	-	-7	-	0	551	196
Total	23,313	110,382	35,446	94,881	8,047	5,736	104,474	1,835	160,025	236,689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,458	-	34,805	58,100	-2,873	-3,030	107,134	386	0	71,854
Cushing, Oklahoma	-	-	-	-	-	-648	-	-	-	24,243
Natural Gas Liquids and LRGs	9,218	5,730	2,539	1,096	-	4,947	3,530	636	9,470	48,150
Pentanes Plus	1,162	-	0	1,392	-	235	1,775	346	198	3,920
Liquefied Petroleum Gases	8,056	5,730	2,539	-296	-	4,712	1,755	290	9,272	44,230
Ethane/Ethylene	3,547	0	9	-1,477	-	848	0	0	1,231	2,726
Propane/Propylene	2,958	3,225	2,028	539	-	2,315	0	72	6,363	25,350
Normal Butane/Butylene	993	2,294	311	117	-	1,423	157	218	1,917	13,682
Isobutane/Isobutylene	558	211	191	525	-	126	1,598	0	-239	2,472
Other Liquids	-	-	1	6,111	-5,681	2,364	-549	107	-1,491	34,450
Other Hydrocarbons/Oxygenates	-	-	1	0	4,119	71	3,942	107	0	3,229
Unfinished Oils	-	-	0	724	-	1,166	1,049	0	-1,491	15,003
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,387	-9,800	1,130	-5,543	0	0	16,185
Reformulated	-	-	0	3,649	-972	642	2,035	0	0	6,346
Conventional	-	-	0	1,738	-8,828	488	-7,578	0	0	9,839
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	33
Finished Petroleum Products	-	110,351	1,574	36,517	10,595	-52	-	1,071	158,018	86,464
Finished Motor Gasoline	-	53,804	16	19,550	10,595	1,357	-	1	82,607	35,233
Reformulated	-	11,195	0	0	1,080	47	-	1	12,227	75
Conventional	-	42,609	16	19,550	9,515	1,310	-	0	70,379	35,158
Finished Aviation Gasoline	-	140	2	65	-	13	-	0	194	268
Kerosene-Type Jet Fuel	-	6,780	1	3,652	-	-179	-	129	10,483	6,922
Kerosene	-	14	1	0	-	-106	-	1	120	185
Distillate Fuel Oil	-	28,914	162	12,747	0	428	-	79	41,316	27,209
15 ppm sulfur and under	-	18,220	3	6,404	-364	2,056	-	0	22,207	12,000
Greater than 15 ppm to 500 ppm sulfur	-	7,712	106	4,618	364	-1,534	-	0	14,334	10,399
Greater than 500 ppm sulfur	-	2,982	53	1,725	-	-94	-	79	4,775	4,810
Residual Fuel Oil ^e	-	1,615	113	-500	-	-159	-	51	1,336	1,730
Less than 0.31 percent sulfur	-	1	0	0	-	-17	-	-	-	92
0.31 to 1.00 percent sulfur	-	191	72	-56	-	-38	-	-	-	288
Greater than 1.00 percent sulfur	-	1,423	41	-444	-	-104	-	-	-	1,350
Petrochemical Feedstocks	-	1,213	164	191	-	38	-	-	1,530	420
Naphtha for Petro. Feed. Use	-	959	96	143	-	17	-	-	1,181	324
Other Oils for Petro. Feed. Use	-	254	68	48	-	21	-	-	349	96
Special Naphthas	-	203	47	171	-	10	-	0	411	213
Lubricants	-	587	72	548	-	139	-	136	932	1,177
Waxes	-	102	3	0	-	11	-	18	76	89
Petroleum Coke	-	4,526	68	-	-	-273	-	389	4,478	1,340
Marketable	-	3,101	68	-	-	-273	-	389	3,053	1,340
Catalyst	-	1,425	-	-	-	-	-	-	1,425	-
Asphalt and Road Oil	-	7,283	923	87	-	-1,348	-	267	9,374	11,465
Still Gas	-	4,613	-	-	-	-	-	-	4,613	-
Miscellaneous Products	-	557	2	6	-	17	-	0	548	213
Total	23,676	116,081	38,919	101,824	2,040	4,229	110,115	2,199	165,997	240,918

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,966	-	32,964	48,296	3,141	-1,982	99,771	578	0	69,872
Cushing, Oklahoma	-	-	-	-	-	-1,227	-	-	-	23,016
Natural Gas Liquids and LRGs	8,922	3,905	3,513	542	-	2,088	3,814	375	10,605	50,238
Pentanes Plus	1,095	-	0	1,127	-	388	1,796	249	-211	4,308
Liquefied Petroleum Gases	7,827	3,905	3,513	-585	-	1,700	2,018	126	10,816	45,930
Ethane/Ethylene	3,487	0	11	-1,557	-	158	0	0	1,783	2,884
Propane/Propylene	2,874	3,307	3,190	442	-	1,003	0	45	8,765	26,353
Normal Butane/Butylene	933	461	232	174	-	511	594	81	614	14,193
Isobutane/Isobutylene	533	137	80	356	-	28	1,424	0	-346	2,500
Other Liquids	-	-	3	6,767	-7,497	978	-914	27	-818	35,428
Other Hydrocarbons/Oxygenates	-	-	1	0	4,287	478	3,783	27	0	3,707
Unfinished Oils	-	-	2	691	-	-426	1,937	0	-818	14,577
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	6,076	-11,784	950	-6,658	0	0	17,135
Reformulated	-	-	0	4,849	-2,353	636	1,860	0	0	6,982
Conventional	-	-	0	1,227	-9,431	314	-8,518	0	0	10,153
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-24	24	0	0	9
Finished Petroleum Products	-	104,397	1,410	37,501	13,019	4,972	-	1,251	150,104	91,436
Finished Motor Gasoline	-	50,447	14	20,192	13,019	2,540	-	0	81,132	37,773
Reformulated	-	10,491	0	0	2,614	-26	-	0	13,131	49
Conventional	-	39,956	14	20,192	10,404	2,566	-	0	68,000	37,724
Finished Aviation Gasoline	-	76	0	0	-	-64	-	0	140	204
Kerosene-Type Jet Fuel	-	6,445	0	4,191	-	411	-	221	10,004	7,333
Kerosene	-	38	1	63	-	-21	-	1	122	164
Distillate Fuel Oil	-	28,543	64	13,144	0	3,436	-	67	38,248	30,645
15 ppm sulfur and under	-	19,655	9	8,024	-87	5,752	-	0	21,849	17,752
Greater than 15 ppm to 500 ppm sulfur	-	6,557	26	3,691	87	-1,918	-	0	12,279	8,481
Greater than 500 ppm sulfur	-	2,331	29	1,429	-	-398	-	67	4,120	4,412
Residual Fuel Oil ^e	-	1,596	267	-368	-	13	-	285	1,197	1,743
Less than 0.31 percent sulfur	-	0	0	0	-	8	-	-	-	100
0.31 to 1.00 percent sulfur	-	138	63	0	-	-64	-	-	-	224
Greater than 1.00 percent sulfur	-	1,458	204	-368	-	69	-	-	-	1,419
Petrochemical Feedstocks	-	1,007	177	66	-	99	-	-	1,151	519
Naphtha for Petro. Feed. Use	-	690	117	29	-	52	-	-	784	376
Other Oils for Petro. Feed. Use	-	317	60	37	-	47	-	-	367	143
Special Naphthas	-	140	33	130	-	-16	-	1	318	197
Lubricants	-	458	220	398	-	16	-	150	910	1,193
Waxes	-	64	4	0	-	-6	-	19	55	83
Petroleum Coke	-	4,077	57	-	-	-360	-	293	4,201	980
Marketable	-	2,758	57	-	-	-360	-	293	2,882	980
Catalyst	-	1,319	-	-	-	-	-	-	1,319	-
Asphalt and Road Oil	-	6,821	571	-323	-	-1,083	-	215	7,937	10,382
Still Gas	-	4,209	-	-	-	-	-	-	4,209	-
Miscellaneous Products	-	476	2	8	-	7	-	0	479	220
Total	22,888	108,302	37,890	93,106	8,663	6,056	102,671	2,231	159,890	246,974

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,054	-	33,569	47,051	3,381	-91	97,578	567	0	69,781
Cushing, Oklahoma	-	-	-	-	-	708	-	-	-	23,724
Natural Gas Liquids and LRGs	9,443	3,223	3,933	1,515	-	-1,785	4,587	572	14,740	48,453
Pentanes Plus	1,089	-	0	1,265	-	-133	2,291	274	-78	4,175
Liquefied Petroleum Gases	8,354	3,223	3,933	250	-	-1,652	2,296	298	14,818	44,278
Ethane/Ethylene	3,829	0	11	-1,467	-	413	0	0	1,960	3,297
Propane/Propylene	3,004	3,095	3,420	1,538	-	-1,235	0	196	12,096	25,118
Normal Butane/Butylene	1,095	-16	375	-219	-	-855	1,175	102	813	13,338
Isobutane/Isobutylene	426	144	127	398	-	25	1,121	0	-51	2,525
Other Liquids	-	-	1	4,097	-5,954	-590	-601	46	-711	34,838
Other Hydrocarbons/Oxygenates	-	-	1	0	4,087	-191	4,233	46	0	3,516
Unfinished Oils	-	-	0	19	-	249	481	0	-711	14,826
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,078	-10,041	-677	-5,286	0	0	16,458
Reformulated	-	-	0	2,826	-642	-659	2,843	0	0	6,323
Conventional	-	-	0	1,252	-9,399	-18	-8,129	0	0	10,135
Aviation Gasoline Blend. Comp.	-	-	0	0	-	29	-29	0	0	38
Finished Petroleum Products	-	104,020	636	29,594	10,860	-9,140	-	738	153,512	82,296
Finished Motor Gasoline	-	51,373	14	16,958	10,860	-3,110	-	0	82,315	34,663
Reformulated	-	11,559	0	0	713	7	-	0	12,265	56
Conventional	-	39,814	14	16,958	10,146	-3,117	-	0	70,049	34,607
Finished Aviation Gasoline	-	84	2	78	-	-3	-	0	167	201
Kerosene-Type Jet Fuel	-	6,425	1	3,195	-	231	-	109	9,281	7,564
Kerosene	-	279	1	67	-	108	-	0	239	272
Distillate Fuel Oil	-	28,316	156	8,938	0	-5,251	-	85	42,576	25,394
15 ppm sulfur and under	-	20,597	68	4,442	-282	-2,897	-	0	27,722	14,855
Greater than 15 ppm to 500 ppm sulfur	-	4,708	50	3,395	282	-2,318	-	0	10,753	6,163
Greater than 500 ppm sulfur	-	3,011	38	1,101	-	-36	-	85	4,101	4,376
Residual Fuel Oil ^e	-	1,594	129	-354	-	99	-	33	1,237	1,842
Less than 0.31 percent sulfur	-	0	0	0	-	27	-	-	-	127
0.31 to 1.00 percent sulfur	-	175	38	0	-	6	-	-	-	230
Greater than 1.00 percent sulfur	-	1,419	91	-354	-	66	-	-	-	1,485
Petrochemical Feedstocks	-	878	134	191	-	-31	-	-	1,234	488
Naphtha for Petro. Feed. Use	-	737	76	67	-	16	-	-	864	392
Other Oils for Petro. Feed. Use	-	141	58	124	-	-47	-	-	370	96
Special Naphthas	-	211	27	20	-	32	-	0	226	229
Lubricants	-	332	66	505	-	-22	-	146	779	1,171
Waxes	-	57	3	0	-	-19	-	22	57	64
Petroleum Coke	-	4,157	51	-	-	-281	-	116	4,373	699
Marketable	-	2,946	51	-	-	-281	-	116	3,162	699
Catalyst	-	1,211	-	-	-	-	-	-	1,211	-
Asphalt and Road Oil	-	5,912	49	-4	-	-887	-	227	6,617	9,495
Still Gas	-	3,878	-	-	-	-	-	-	3,878	-
Miscellaneous Products	-	524	3	0	-	-6	-	0	533	214
Total	23,497	107,243	38,139	82,257	8,286	-11,606	101,564	1,923	167,541	235,368

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,927	-	39,762	46,994	-1,530	2,851	95,610	692	0	72,632
Cushing, Oklahoma	-	-	-	-	-	2,953	-	-	-	26,677
Natural Gas Liquids and LRGs	9,494	2,460	3,695	1,193	-	-4,651	4,973	352	16,168	43,802
Pentanes Plus	1,018	-	47	1,009	-	-880	2,019	292	643	3,295
Liquefied Petroleum Gases	8,476	2,460	3,648	184	-	-3,771	2,954	60	15,525	40,507
Ethane/Ethylene	3,803	0	11	-1,942	-	-99	0	0	1,971	3,198
Propane/Propylene	3,173	3,204	3,192	1,914	-	-701	0	18	12,166	24,417
Normal Butane/Butylene	1,059	-799	287	33	-	-2,928	1,967	42	1,499	10,410
Isobutane/Isobutylene	441	55	158	179	-	-43	987	0	-111	2,482
Other Liquids	-	-	1	5,947	-8,092	-2,125	813	29	-861	32,713
Other Hydrocarbons/Oxygenates	-	-	1	0	3,599	-488	4,059	29	0	3,028
Unfinished Oils	-	-	0	797	-	-1,690	3,348	0	-861	13,136
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,150	-11,690	74	-6,615	1	0	16,532
Reformulated	-	-	0	3,303	-1,677	-299	1,925	0	0	6,024
Conventional	-	-	0	1,847	-10,013	373	-8,540	1	0	10,508
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-21	21	0	0	17
Finished Petroleum Products	-	104,619	704	31,517	12,604	2,351	-	1,338	145,755	84,647
Finished Motor Gasoline	-	52,167	24	16,928	12,604	2,218	-	0	79,504	36,881
Reformulated	-	11,027	0	0	1,863	62	-	0	12,828	118
Conventional	-	41,140	24	16,928	10,741	2,156	-	0	66,676	36,763
Finished Aviation Gasoline	-	93	1	86	-	29	-	0	151	230
Kerosene-Type Jet Fuel	-	5,644	22	3,726	-	-377	-	556	9,213	7,187
Kerosene	-	164	2	79	-	-29	-	0	274	243
Distillate Fuel Oil	-	28,895	161	10,369	0	881	-	69	38,475	26,275
15 ppm sulfur and under	-	22,929	69	6,124	-142	1,270	-	0	27,710	16,125
Greater than 15 ppm to 500 ppm sulfur	-	4,085	56	3,035	142	245	-	0	7,073	6,408
Greater than 500 ppm sulfur	-	1,881	36	1,210	-	-634	-	69	3,692	3,742
Residual Fuel Oil ^e	-	1,630	106	-451	-	-398	-	263	1,420	1,444
Less than 0.31 percent sulfur	-	0	0	0	-	-104	-	-	-	23
0.31 to 1.00 percent sulfur	-	152	56	0	-	-51	-	-	-	179
Greater than 1.00 percent sulfur	-	1,478	50	-451	-	-243	-	-	-	1,242
Petrochemical Feedstocks	-	1,149	136	159	-	-47	-	-	1,491	441
Naphtha for Petro. Feed. Use	-	901	79	93	-	-52	-	-	1,125	340
Other Oils for Petro. Feed. Use	-	248	57	66	-	5	-	-	366	101
Special Naphthas	-	148	29	61	-	-6	-	1	243	223
Lubricants	-	354	78	494	-	-38	-	253	711	1,133
Waxes	-	70	3	0	-	12	-	22	39	76
Petroleum Coke	-	4,252	49	-	-	-112	-	113	4,300	587
Marketable	-	2,896	49	-	-	-112	-	113	2,944	587
Catalyst	-	1,356	-	-	-	-	-	-	1,356	-
Asphalt and Road Oil	-	5,614	89	12	-	241	-	62	5,412	9,736
Still Gas	-	3,899	-	-	-	-	-	-	3,899	-
Miscellaneous Products	-	540	4	54	-	-23	-	0	621	191
Total	23,421	107,079	44,162	85,651	2,982	-1,574	101,396	2,412	161,062	233,794

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,249	-	36,254	45,993	3,111	-3,097	102,312	392	0	69,535
Cushing, Oklahoma	-	-	-	-	-	-782	-	-	-	25,895
Natural Gas Liquids and LRGs	9,559	2,104	4,902	1,781	-	-3,570	5,959	454	15,503	40,232
Pentanes Plus	976	-	47	1,136	-	90	2,144	306	-381	3,385
Liquefied Petroleum Gases	8,583	2,104	4,855	645	-	-3,660	3,815	147	15,885	36,847
Ethane/Ethylene	3,950	0	10	-1,840	-	472	0	0	1,648	3,670
Propane/Propylene	3,130	3,568	4,332	1,802	-	-1,756	0	20	14,568	22,661
Normal Butane/Butylene	908	-1,503	334	252	-	-2,181	2,465	128	-421	8,229
Isobutane/Isobutylene	595	39	179	431	-	-195	1,350	0	89	2,287
Other Liquids	-	-	18	4,423	-7,445	163	-1,461	29	-1,735	32,876
Other Hydrocarbons/Oxygenates	-	-	16	0	4,524	311	4,200	29	0	3,339
Unfinished Oils	-	-	0	474	-	-69	2,278	0	-1,735	13,067
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	3,949	-11,969	-83	-7,935	0	0	16,449
Reformulated	-	-	0	2,319	-1,291	37	991	0	0	6,061
Conventional	-	-	2	1,630	-10,678	-120	-8,926	0	0	10,388
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	21
Finished Petroleum Products	-	111,111	634	27,717	12,913	4,662	-	1,256	146,457	89,309
Finished Motor Gasoline	-	56,279	24	15,119	12,913	359	-	153	83,824	37,240
Reformulated	-	11,436	0	0	1,434	-39	-	0	12,909	79
Conventional	-	44,843	24	15,119	11,479	398	-	153	70,914	37,161
Finished Aviation Gasoline	-	117	1	113	-	135	-	0	96	365
Kerosene-Type Jet Fuel	-	6,263	2	3,835	-	514	-	245	9,341	7,701
Kerosene	-	148	2	53	-	32	-	1	170	275
Distillate Fuel Oil	-	30,018	107	8,436	0	847	-	119	37,595	27,122
15 ppm sulfur and under	-	23,459	54	5,135	-125	617	-	0	27,906	16,742
Greater than 15 ppm to 500 ppm sulfur	-	4,582	35	2,513	125	526	-	3	6,726	6,934
Greater than 500 ppm sulfur	-	1,977	18	788	-	-296	-	116	2,963	3,446
Residual Fuel Oil ^e	-	1,827	139	-380	-	0	-	376	1,210	1,444
Less than 0.31 percent sulfur	-	0	0	0	-	28	-	-	-	51
0.31 to 1.00 percent sulfur	-	157	93	0	-	3	-	-	-	182
Greater than 1.00 percent sulfur	-	1,670	46	-380	-	-31	-	-	-	1,211
Petrochemical Feedstocks	-	1,170	156	33	-	19	-	-	1,340	460
Naphtha for Petro. Feed. Use	-	922	101	-19	-	-10	-	-	1,014	330
Other Oils for Petro. Feed. Use	-	248	55	52	-	29	-	-	326	130
Special Naphthas	-	130	26	85	-	-4	-	0	245	219
Lubricants	-	325	42	501	-	77	-	128	663	1,210
Waxes	-	41	3	0	-	-16	-	21	39	60
Petroleum Coke	-	4,801	38	-	-	509	-	108	4,222	1,096
Marketable	-	3,403	38	-	-	509	-	108	2,824	1,096
Catalyst	-	1,398	-	-	-	-	-	-	1,398	-
Asphalt and Road Oil	-	5,274	92	-84	-	2,148	-	106	3,028	11,884
Still Gas	-	4,207	-	-	-	-	-	-	4,207	-
Miscellaneous Products	-	511	2	6	-	42	-	0	477	233
Total	23,808	113,215	41,808	79,914	8,579	-1,842	106,810	2,131	160,225	231,952

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."