

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,468	12	-49	-73	1,526	0	0
Natural Gas Liquids and LRGs	19	25	108	157	-	-1	18	1	290
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	25	108	157	-	-1	18	1	287
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	42	90	142	-	-2	0	1	286
Normal Butane/Butylene	4	-20	13	4	-	-1	7	0	-4
Isobutane/Isobutylene	2	2	4	10	-	2	11	0	4
Other Liquids	-	-	536	5	56	62	511	3	21
Other Hydrocarbons/Oxygenates	-	-	21	0	86	13	93	1	0
Unfinished Oils	-	-	85	1	-	-9	78	0	16
Motor Gasoline Blend. Comp. (MGBC)	-	-	430	4	-30	63	339	2	0
Reformulated	-	-	112	7	-5	37	77	0	0
Conventional	-	-	318	-3	-25	26	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	0	0	4
Finished Petroleum Products	-	2,104	1,770	2,623	31	403	-	34	6,091
Finished Motor Gasoline	-	1,214	578	1,393	31	64	-	1	3,151
Reformulated	-	790	209	242	5	51	-	0	1,194
Conventional	-	424	369	1,151	25	12	-	0	1,957
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	82	120	502	-	43	-	1	660
Kerosene	-	15	7	2	-	13	-	0	10
Distillate Fuel Oil ^e	-	498	531	661	0	120	-	8	1,562
15 ppm sulfur and under	-	0	9	8	0	5	-	0	13
Greater than 15 ppm to 500 ppm	-	275	147	376	0	-47	-	8	837
Greater than 500 ppm sulfur	-	223	375	276	-	162	-	0	712
Residual Fuel Oil ^f	-	128	452	41	-	115	-	5	501
Less than 0.31 percent sulfur	-	58	58	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	57	211	3	-	110	-	-	-
Greater than 1.00 percent sulfur	-	13	183	38	-	3	-	-	-
Petrochemical Feedstocks	-	19	1	2	-	6	-	-	15
Naphtha for Petro. Feed. Use	-	19	1	4	-	6	-	-	17
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	11	0	-	0	-	0	12
Lubricants	-	17	2	12	-	16	-	4	10
Waxes	-	1	1	0	-	-1	-	2	0
Petroleum Coke	-	48	28	-	-	2	-	9	65
Marketable	-	20	28	-	-	2	-	9	37
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	27	40	10	-	23	-	2	51
Still Gas	-	52	-	-	-	-	-	-	52
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	40	2,129	3,881	2,797	38	392	2,054	38	6,401

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,552	10	4	120	1,465	2	0
Natural Gas Liquids and LRGs	23	32	91	134	-	-29	18	1	288
Pentanes Plus	5	-	0	0	-	0	0	0	5
Liquefied Petroleum Gases	18	32	91	134	-	-28	18	1	284
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	40	79	131	-	-19	0	1	280
Normal Butane/Butylene	4	-15	12	2	-	-9	5	0	8
Isobutane/Isobutylene	2	7	0	0	-	-1	13	0	-5
Other Liquids	-	-	534	13	39	93	452	4	38
Other Hydrocarbons/Oxygenates	-	-	40	0	69	27	80	2	0
Unfinished Oils	-	-	80	0	-	-16	58	0	38
Motor Gasoline Blend. Comp. (MGBC)	-	-	415	13	-30	82	313	2	0
Reformulated	-	-	98	5	-12	39	52	0	0
Conventional	-	-	317	8	-18	43	261	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	1,984	1,454	2,687	30	-299	-	138	6,316
Finished Motor Gasoline	-	1,125	585	1,433	30	27	-	0	3,146
Reformulated	-	729	266	231	12	-39	-	0	1,277
Conventional	-	395	320	1,202	18	66	-	0	1,869
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	78	85	478	-	32	-	0	608
Kerosene	-	11	2	1	-	-33	-	0	47
Distillate Fuel Oil ^e	-	450	357	735	0	-270	-	37	1,775
15 ppm sulfur and under	-	0	0	8	-1	-12	-	0	20
Greater than 15 ppm to 500 ppm	-	181	74	443	1	-106	-	26	778
Greater than 500 ppm sulfur	-	269	283	284	-	-152	-	11	977
Residual Fuel Oil ^f	-	125	368	6	-	-34	-	80	453
Less than 0.31 percent sulfur	-	57	40	0	-	-27	-	-	-
0.31 to 1.00 percent sulfur	-	59	106	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	9	222	6	-	4	-	-	-
Petrochemical Feedstocks	-	14	1	4	-	-5	-	-	24
Naphtha for Petro. Feed. Use	-	14	1	5	-	-5	-	-	25
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	6	0	-	0	-	0	8
Lubricants	-	17	2	20	-	-34	-	5	67
Waxes	-	1	1	0	-	1	-	2	-2
Petroleum Coke	-	52	19	-	-	-1	-	9	62
Marketable	-	21	19	-	-	-1	-	9	31
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	48	27	9	-	19	-	3	63
Still Gas	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	44	2,015	3,630	2,844	73	-115	1,934	145	6,642

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,400	5	52	-18	1,490	7	0
Natural Gas Liquids and LRGs	22	26	77	94	-	-37	9	1	246
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	18	26	77	94	-	-37	9	1	242
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	32	67	92	-	-38	0	1	239
Normal Butane/Butylene	4	-1	7	2	-	3	1	1	7
Isobutane/Isobutylene	2	-5	3	0	-	-2	7	0	-5
Other Liquids	-	-	604	12	1	92	528	3	-6
Other Hydrocarbons/Oxygenates	-	-	31	0	73	4	97	2	0
Unfinished Oils	-	-	78	4	-	41	47	0	-6
Motor Gasoline Blend. Comp. (MGBC)	-	-	495	9	-72	47	384	1	0
Reformulated	-	-	152	5	-25	11	120	0	0
Conventional	-	-	343	4	-46	36	263	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,062	1,154	2,490	72	-586	-	80	6,285
Finished Motor Gasoline	-	1,182	497	1,374	72	-232	-	19	3,338
Reformulated	-	790	126	215	25	-66	-	0	1,222
Conventional	-	392	370	1,160	47	-166	-	19	2,116
Finished Aviation Gasoline	-	0	1	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	89	65	433	-	-13	-	0	601
Kerosene	-	1	2	0	-	-19	-	0	23
Distillate Fuel Oil ^e	-	443	230	603	0	-310	-	6	1,580
15 ppm sulfur and under	-	0	9	7	0	0	-	0	16
Greater than 15 ppm to 500 ppm	-	278	88	396	0	-2	-	6	758
Greater than 500 ppm sulfur	-	165	133	200	-	-307	-	0	806
Residual Fuel Oil ^f	-	128	283	36	-	-10	-	34	423
Less than 0.31 percent sulfur	-	53	0	4	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	67	52	4	-	-39	-	-	-
Greater than 1.00 percent sulfur	-	8	231	28	-	27	-	-	-
Petrochemical Feedstocks	-	19	5	4	-	5	-	-	22
Naphtha for Petro. Feed. Use	-	19	5	5	-	5	-	-	23
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	21	2	13	-	0	-	5	31
Waxes	-	0	3	0	-	1	-	2	0
Petroleum Coke	-	47	22	-	-	0	-	11	58
Marketable	-	21	22	-	-	0	-	11	32
Catalyst	-	26	-	-	-	-	-	-	26
Asphalt and Road Oil	-	77	37	25	-	-6	-	2	141
Still Gas	-	51	-	-	-	-	-	-	51
Miscellaneous Products	-	3	0	0	-	-2	-	0	4
Total	45	2,088	3,235	2,602	125	-548	2,027	92	6,524

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,417	6	-10	11	1,415	9	0
Natural Gas Liquids and LRGs	22	57	97	74	-	42	4	2	201
Pentanes Plus	4	-	0	0	-	1	0	0	4
Liquefied Petroleum Gases	18	57	97	74	-	42	4	2	198
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	39	89	73	-	29	0	1	183
Normal Butane/Butylene	4	19	2	1	-	13	1	1	11
Isobutane/Isobutylene	2	0	5	0	-	-1	3	0	4
Other Liquids	-	-	735	297	6	160	837	11	31
Other Hydrocarbons/Oxygenates	-	-	31	0	70	-3	97	8	0
Unfinished Oils	-	-	131	-2	-	-39	137	0	31
Motor Gasoline Blend. Comp. (MGBC)	-	-	573	299	-64	202	603	3	0
Reformulated	-	-	191	298	19	235	272	0	0
Conventional	-	-	382	2	-83	-33	331	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,267	1,047	2,305	64	-302	-	131	5,854
Finished Motor Gasoline	-	1,380	452	1,211	64	-219	-	2	3,324
Reformulated	-	882	30	96	-19	-282	-	0	1,272
Conventional	-	499	422	1,114	83	63	-	2	2,053
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	75	125	473	-	-3	-	3	673
Kerosene	-	3	1	0	-	-16	-	0	19
Distillate Fuel Oil ^e	-	470	216	543	0	-61	-	21	1,268
15 ppm sulfur and under	-	1	25	0	0	-1	-	0	27
Greater than 15 ppm to 500 ppm	-	237	101	394	0	-46	-	10	767
Greater than 500 ppm sulfur	-	231	91	149	-	-14	-	11	474
Residual Fuel Oil ^f	-	97	198	34	-	-7	-	73	263
Less than 0.31 percent sulfur	-	57	2	5	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	43	46	6	-	0	-	-	-
Greater than 1.00 percent sulfur	-	-2	150	23	-	9	-	-	-
Petrochemical Feedstocks	-	16	4	1	-	-3	-	-	24
Naphtha for Petro. Feed. Use	-	16	4	2	-	-3	-	-	25
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	1	0	-	0	-	10	-7
Lubricants	-	16	3	19	-	-1	-	4	35
Waxes	-	0	0	0	-	0	-	2	-2
Petroleum Coke	-	47	14	-	-	0	-	13	48
Marketable	-	20	14	-	-	0	-	13	21
Catalyst	-	27	-	-	-	-	-	-	27
Asphalt and Road Oil	-	104	32	21	-	5	-	2	150
Still Gas	-	56	-	-	-	-	-	-	56
Miscellaneous Products	-	2	0	0	-	2	-	0	0
Total	44	2,324	3,295	2,683	60	-89	2,256	153	6,086

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,457	10	17	32	1,469	6	0
Natural Gas Liquids and LRGs	27	77	81	64	-	41	15	1	192
Pentanes Plus	5	-	0	0	-	0	0	0	5
Liquefied Petroleum Gases	22	77	81	64	-	41	15	1	186
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	13	44	67	64	-	18	0	1	170
Normal Butane/Butylene	5	23	3	0	-	16	0	1	15
Isobutane/Isobutylene	2	10	10	0	-	7	15	0	0
Other Liquids	-	-	973	265	-75	146	1,033	4	-20
Other Hydrocarbons/Oxygenates	-	-	13	0	101	-4	117	2	0
Unfinished Oils	-	-	150	6	-	40	137	0	-20
Motor Gasoline Blend. Comp. (MGBC)	-	-	809	259	-177	110	779	2	0
Reformulated	-	-	343	259	-159	69	374	0	0
Conventional	-	-	466	0	-18	41	405	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,514	1,165	2,372	183	269	-	102	5,862
Finished Motor Gasoline	-	1,614	401	1,265	183	90	-	0	3,373
Reformulated	-	1,104	10	0	169	-6	-	0	1,288
Conventional	-	510	392	1,265	14	96	-	0	2,084
Finished Aviation Gasoline	-	0	0	3	-	2	-	0	1
Kerosene-Type Jet Fuel	-	65	131	466	-	2	-	4	655
Kerosene	-	6	10	1	-	-2	-	0	19
Distillate Fuel Oil ^e	-	472	362	537	0	157	-	23	1,191
15 ppm sulfur and under	-	85	36	1	0	20	-	0	101
Greater than 15 ppm to 500 ppm	-	183	89	392	0	-7	-	23	648
Greater than 500 ppm sulfur	-	203	238	144	-	144	-	0	442
Residual Fuel Oil ^f	-	89	195	50	-	14	-	53	267
Less than 0.31 percent sulfur	-	47	8	13	-	44	-	-	-
0.31 to 1.00 percent sulfur	-	51	46	10	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	-9	141	27	-	-24	-	-	-
Petrochemical Feedstocks	-	20	6	1	-	1	-	-	27
Naphtha for Petro. Feed. Use	-	20	6	2	-	1	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	0	4	0	-	-1	-	0	5
Lubricants	-	19	2	22	-	6	-	4	33
Waxes	-	1	3	0	-	1	-	2	1
Petroleum Coke	-	47	14	-	-	1	-	14	47
Marketable	-	18	14	-	-	1	-	14	18
Catalyst	-	29	-	-	-	-	-	-	29
Asphalt and Road Oil	-	126	36	27	-	0	-	1	189
Still Gas	-	51	-	-	-	-	-	-	51
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
Total	50	2,591	3,675	2,711	125	489	2,517	113	6,033

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,517	13	-64	-36	1,513	11	0
Natural Gas Liquids and LRGs	26	62	84	58	-	16	8	2	204
Pentanes Plus	5	-	0	0	-	-1	0	0	6
Liquefied Petroleum Gases	21	62	84	58	-	17	8	2	198
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	13	46	80	58	-	21	0	0	175
Normal Butane/Butylene	5	14	5	0	-	-1	0	1	23
Isobutane/Isobutylene	2	2	0	0	-	-3	8	0	-1
Other Liquids	-	-	802	272	86	-44	1,232	8	-37
Other Hydrocarbons/Oxygenates	-	-	35	0	75	-25	133	3	0
Unfinished Oils	-	-	125	2	-	-21	185	0	-37
Motor Gasoline Blend. Comp. (MGBC)	-	-	642	269	10	3	914	5	0
Reformulated	-	-	276	269	1	-8	554	0	0
Conventional	-	-	365	0	9	11	360	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,760	943	2,497	-11	155	-	122	5,913
Finished Motor Gasoline	-	1,799	323	1,241	-11	-46	-	11	3,386
Reformulated	-	1,256	10	0	-1	-24	-	0	1,288
Conventional	-	543	313	1,241	-10	-22	-	11	2,098
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	84	84	488	-	-16	-	9	664
Kerosene	-	-2	0	0	-	3	-	0	-5
Distillate Fuel Oil ^e	-	497	232	645	0	241	-	17	1,116
15 ppm sulfur and under	-	138	73	64	-6	38	-	0	230
Greater than 15 ppm to 500 ppm	-	123	69	391	6	-28	-	17	600
Greater than 500 ppm sulfur	-	237	91	190	-	231	-	0	286
Residual Fuel Oil ^f	-	114	232	60	-	-2	-	57	351
Less than 0.31 percent sulfur	-	42	0	14	-	-28	-	-	-
0.31 to 1.00 percent sulfur	-	60	24	0	-	13	-	-	-
Greater than 1.00 percent sulfur	-	11	208	46	-	13	-	-	-
Petrochemical Feedstocks	-	20	1	2	-	-3	-	-	26
Naphtha for Petro. Feed. Use	-	20	1	3	-	-3	-	-	27
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	1	-	0	-	0	4
Lubricants	-	18	3	22	-	-7	-	12	37
Waxes	-	0	0	0	-	0	-	1	-1
Petroleum Coke	-	49	25	-	-	0	-	12	62
Marketable	-	18	25	-	-	0	-	12	31
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	115	40	35	-	-14	-	1	203
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
Total	48	2,822	3,347	2,840	10	92	2,753	143	6,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,502	11	-71	3	1,457	4	0
Natural Gas Liquids and LRGs	25	72	73	63	-	21	12	3	195
Pentanes Plus	5	-	0	0	-	0	0	0	5
Liquefied Petroleum Gases	20	72	73	63	-	21	12	3	190
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	12	47	64	63	-	15	0	0	170
Normal Butane/Butylene	5	23	3	0	-	5	0	2	23
Isobutane/Isobutylene	2	0	6	0	-	0	12	0	-4
Other Liquids	-	-	868	378	-80	-54	1,259	5	-45
Other Hydrocarbons/Oxygenates	-	-	70	0	92	24	136	2	0
Unfinished Oils	-	-	213	15	-	16	257	0	-45
Motor Gasoline Blend. Comp. (MGBC)	-	-	584	363	-173	-94	866	2	0
Reformulated	-	-	267	359	-6	-34	654	0	0
Conventional	-	-	317	4	-167	-60	212	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,729	1,033	2,400	171	117	-	210	6,007
Finished Motor Gasoline	-	1,805	389	1,176	171	-24	-	56	3,509
Reformulated	-	1,308	0	0	6	-6	-	4	1,315
Conventional	-	497	389	1,176	165	-18	-	51	2,193
Finished Aviation Gasoline	-	0	1	2	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	89	92	452	-	8	-	9	616
Kerosene	-	0	5	0	-	-7	-	0	12
Distillate Fuel Oil ^e	-	469	264	645	0	134	-	57	1,187
15 ppm sulfur and under	-	183	127	85	-15	86	-	0	296
Greater than 15 ppm to 500 ppm	-	61	34	308	15	-34	-	0	451
Greater than 500 ppm sulfur	-	225	103	252	-	82	-	57	440
Residual Fuel Oil ^f	-	96	174	63	-	-5	-	59	280
Less than 0.31 percent sulfur	-	34	9	9	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	58	45	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	4	120	55	-	-6	-	-	-
Petrochemical Feedstocks	-	19	5	2	-	1	-	-	25
Naphtha for Petro. Feed. Use	-	19	5	2	-	1	-	-	25
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	1	4	0	-	0	-	0	5
Lubricants	-	18	5	23	-	5	-	3	39
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	47	33	-	-	2	-	23	56
Marketable	-	17	33	-	-	2	-	23	26
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	119	59	37	-	4	-	1	210
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	47	2,801	3,476	2,852	19	87	2,728	221	6,158

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	24	-	1,519	11	-23	-48	1,577	2	0
Natural Gas Liquids and LRGs	20	72	26	73	-	35	11	1	144
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	72	26	73	-	35	11	1	141
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	19	73	-	-1	0	0	152
Normal Butane/Butylene	4	25	3	0	-	37	0	1	-5
Isobutane/Isobutylene	2	-3	4	0	-	-1	11	0	-7
Other Liquids	-	-	870	314	19	54	1,151	4	-6
Other Hydrocarbons/Oxygenates	-	-	68	0	82	24	125	1	0
Unfinished Oils	-	-	143	3	-	8	144	0	-6
Motor Gasoline Blend. Comp. (MGBC)	-	-	659	311	-63	22	883	2	0
Reformulated	-	-	346	297	-71	22	550	0	0
Conventional	-	-	312	14	8	0	333	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,775	1,182	2,450	66	191	-	98	6,184
Finished Motor Gasoline	-	1,769	462	1,231	66	-5	-	0	3,532
Reformulated	-	1,214	0	0	74	5	-	0	1,283
Conventional	-	555	462	1,231	-8	-10	-	0	2,250
Finished Aviation Gasoline	-	0	3	4	-	0	-	0	6
Kerosene-Type Jet Fuel	-	86	97	460	-	-16	-	6	653
Kerosene	-	-1	7	0	-	10	-	0	-4
Distillate Fuel Oil ^e	-	499	290	644	0	176	-	28	1,229
15 ppm sulfur and under	-	228	139	217	-9	108	-	0	467
Greater than 15 ppm to 500 ppm	-	82	39	215	9	-61	-	8	398
Greater than 500 ppm sulfur	-	189	112	211	-	128	-	20	364
Residual Fuel Oil ^f	-	138	237	65	-	15	-	47	379
Less than 0.31 percent sulfur	-	47	15	13	-	15	-	-	-
0.31 to 1.00 percent sulfur	-	72	54	4	-	6	-	-	-
Greater than 1.00 percent sulfur	-	19	168	48	-	-6	-	-	-
Petrochemical Feedstocks	-	19	5	2	-	1	-	-	25
Naphtha for Petro. Feed. Use	-	19	5	3	-	1	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	1	-	0	-	0	6
Lubricants	-	18	3	14	-	2	-	4	30
Waxes	-	0	3	0	-	0	-	2	1
Petroleum Coke	-	48	22	-	-	-1	-	8	64
Marketable	-	17	22	-	-	-1	-	8	32
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	128	50	30	-	11	-	4	194
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	-1	-	1	4
Total	44	2,847	3,599	2,849	62	233	2,740	105	6,323

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,558	9	8	-40	1,638	0	0
Natural Gas Liquids and LRGs	21	40	57	67	-	-3	16	1	172
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	40	57	67	-	-3	16	1	168
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	49	47	67	-	1	0	1	172
Normal Butane/Butylene	4	-9	7	0	-	-3	6	0	-1
Isobutane/Isobutylene	2	-1	4	0	-	-2	10	0	-4
Other Liquids	-	-	771	244	-43	13	955	5	0
Other Hydrocarbons/Oxygenates	-	-	51	0	65	0	112	4	0
Unfinished Oils	-	-	145	1	-	-31	176	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	575	243	-108	44	666	1	0
Reformulated	-	-	289	235	-78	27	420	0	0
Conventional	-	-	286	8	-30	17	247	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,648	1,012	2,509	112	285	-	201	5,795
Finished Motor Gasoline	-	1,625	332	1,237	112	76	-	15	3,215
Reformulated	-	1,114	0	0	81	-10	-	0	1,205
Conventional	-	512	332	1,237	30	86	-	14	2,010
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	1
Kerosene-Type Jet Fuel	-	102	83	500	-	15	-	3	668
Kerosene	-	1	3	0	-	5	-	7	-8
Distillate Fuel Oil ^e	-	518	313	667	0	148	-	100	1,249
15 ppm sulfur and under	-	258	180	248	-6	152	-	0	528
Greater than 15 ppm to 500 ppm	-	39	1	226	6	-55	-	42	286
Greater than 500 ppm sulfur	-	220	132	193	-	51	-	58	436
Residual Fuel Oil ^f	-	118	204	40	-	37	-	60	265
Less than 0.31 percent sulfur	-	43	0	8	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	56	38	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	19	166	32	-	38	-	-	-
Petrochemical Feedstocks	-	23	5	2	-	0	-	-	30
Naphtha for Petro. Feed. Use	-	23	5	4	-	0	-	-	31
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	3	0	-	0	-	0	4
Lubricants	-	14	2	25	-	-2	-	4	38
Waxes	-	1	1	-1	-	-1	-	2	0
Petroleum Coke	-	51	30	-	-	-1	-	9	73
Marketable	-	18	30	-	-	-1	-	9	40
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	124	36	36	-	3	-	1	192
Still Gas	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	2	-	1	1
Total	44	2,688	3,398	2,829	77	254	2,608	207	5,966

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

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Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,525	11	17	8	1,549	18	0
Natural Gas Liquids and LRGs	18	29	77	102	-	-7	15	1	217
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	29	77	102	-	-7	15	1	214
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	64	99	-	9	0	0	211
Normal Butane/Butylene	3	-20	9	3	-	-14	4	0	5
Isobutane/Isobutylene	2	1	4	0	-	-1	12	0	-4
Other Liquids	-	-	609	273	-42	-81	918	3	0
Other Hydrocarbons/Oxygenates	-	-	40	0	76	1	113	2	0
Unfinished Oils	-	-	166	1	-	-11	178	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	402	273	-118	-71	627	1	0
Reformulated	-	-	168	267	-63	-30	402	0	0
Conventional	-	-	234	6	-56	-41	224	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,534	882	2,388	126	-153	-	169	5,914
Finished Motor Gasoline	-	1,549	337	1,204	126	-66	-	13	3,269
Reformulated	-	1,116	0	0	70	-3	-	0	1,189
Conventional	-	433	337	1,204	55	-63	-	12	2,080
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	93	62	472	-	-2	-	22	607
Kerosene	-	8	1	0	-	8	-	4	-3
Distillate Fuel Oil ^e	-	502	258	624	0	-33	-	85	1,332
15 ppm sulfur and under	-	240	109	230	-5	15	-	0	560
Greater than 15 ppm to 500 ppm	-	37	7	166	5	-54	-	1	268
Greater than 500 ppm sulfur	-	224	142	229	-	6	-	85	504
Residual Fuel Oil ^f	-	108	154	39	-	-53	-	25	329
Less than 0.31 percent sulfur	-	27	27	4	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	61	38	0	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	20	89	35	-	-52	-	-	-
Petrochemical Feedstocks	-	22	3	2	-	2	-	-	26
Naphtha for Petro. Feed. Use	-	22	3	3	-	2	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	1	-	0	-	3	3
Lubricants	-	18	4	12	-	1	-	4	29
Waxes	-	1	0	0	-	0	-	2	-1
Petroleum Coke	-	49	23	-	-	0	-	9	62
Marketable	-	17	23	-	-	0	-	9	31
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	116	35	30	-	-9	-	2	188
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	40	2,563	3,093	2,774	101	-233	2,482	191	6,130

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,563	10	-18	39	1,538	0	0
Natural Gas Liquids and LRGs	21	14	97	109	-	-12	16	1	237
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	14	97	109	-	-12	16	1	233
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	50	70	105	-	4	0	0	232
Normal Butane/Butylene	4	-34	21	4	-	-17	4	0	6
Isobutane/Isobutylene	2	-2	7	0	-	0	12	0	-6
Other Liquids	-	-	721	246	-120	-48	908	5	-18
Other Hydrocarbons/Oxygenates	-	-	43	0	76	3	111	4	0
Unfinished Oils	-	-	145	-1	-	-20	182	0	-18
Motor Gasoline Blend. Comp. (MGBC)	-	-	533	247	-196	-31	615	1	0
Reformulated	-	-	202	233	-114	-30	350	0	0
Conventional	-	-	332	14	-82	-2	265	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,543	928	2,505	207	61	-	129	5,993
Finished Motor Gasoline	-	1,559	351	1,223	207	8	-	17	3,314
Reformulated	-	1,080	0	-5	126	1	-	0	1,200
Conventional	-	478	351	1,227	81	7	-	16	2,114
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	93	70	481	-	-23	-	8	660
Kerosene	-	6	2	0	-	1	-	3	3
Distillate Fuel Oil ^e	-	505	239	704	0	28	-	58	1,362
15 ppm sulfur and under	-	265	129	268	-2	-2	-	0	661
Greater than 15 ppm to 500 ppm	-	26	6	149	2	-6	-	22	168
Greater than 500 ppm sulfur	-	213	104	288	-	36	-	36	533
Residual Fuel Oil ^f	-	131	210	47	-	60	-	25	303
Less than 0.31 percent sulfur	-	49	8	9	-	-13	-	-	-
0.31 to 1.00 percent sulfur	-	58	22	0	-	42	-	-	-
Greater than 1.00 percent sulfur	-	24	179	38	-	31	-	-	-
Petrochemical Feedstocks	-	19	3	2	-	-3	-	-	27
Naphtha for Petro. Feed. Use	-	19	3	4	-	-3	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	1	1	-	0	-	0	3
Lubricants	-	21	2	20	-	8	-	3	32
Waxes	-	0	1	0	-	-1	-	2	-1
Petroleum Coke	-	54	31	-	-	-1	-	8	77
Marketable	-	22	31	-	-	-1	-	8	45
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	87	19	23	-	-16	-	5	141
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
Total	42	2,557	3,309	2,869	69	39	2,462	135	6,211

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,498	11	-17	-5	1,505	13	0
Natural Gas Liquids and LRGs	20	10	77	139	-	-6	20	1	232
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	10	77	139	-	-5	20	1	228
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	51	61	134	-	-4	0	1	260
Normal Butane/Butylene	4	-42	7	6	-	-3	5	0	-28
Isobutane/Isobutylene	2	2	9	0	-	2	15	0	-5
Other Liquids	-	-	792	268	-71	37	934	4	15
Other Hydrocarbons/Oxygenates	-	-	29	0	70	-22	118	3	0
Unfinished Oils	-	-	200	-2	-	21	163	0	15
Motor Gasoline Blend. Comp. (MGBC)	-	-	562	270	-141	37	653	1	0
Reformulated	-	-	201	263	-43	21	400	0	0
Conventional	-	-	362	7	-98	17	252	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,556	952	2,513	145	28	-	85	6,053
Finished Motor Gasoline	-	1,619	307	1,202	145	14	-	17	3,242
Reformulated	-	1,146	0	0	47	-1	-	2	1,192
Conventional	-	473	307	1,202	98	15	-	15	2,050
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	85	84	460	-	-36	-	16	650
Kerosene	-	29	7	0	-	7	-	0	29
Distillate Fuel Oil ^e	-	487	298	771	0	-21	-	20	1,556
15 ppm sulfur and under	-	233	158	300	-1	30	-	0	660
Greater than 15 ppm to 500 ppm	-	37	1	164	1	35	-	1	168
Greater than 500 ppm sulfur	-	216	139	307	-	-85	-	19	728
Residual Fuel Oil ^f	-	137	200	41	-	4	-	10	365
Less than 0.31 percent sulfur	-	49	40	18	-	14	-	-	-
0.31 to 1.00 percent sulfur	-	60	23	4	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	28	138	19	-	0	-	-	-
Petrochemical Feedstocks	-	18	4	2	-	-2	-	-	27
Naphtha for Petro. Feed. Use	-	18	4	3	-	-2	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	6	0	-	0	-	0	6
Lubricants	-	16	2	15	-	4	-	4	25
Waxes	-	1	1	0	-	1	-	1	-1
Petroleum Coke	-	55	29	-	-	1	-	13	70
Marketable	-	22	29	-	-	1	-	13	37
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	44	13	19	-	54	-	4	18
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	41	2,566	3,318	2,932	57	54	2,458	103	6,299

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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