

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,106	-	9,766	-88	-48	14,805	27	0
Commercial	5,106	-	9,766	-88	-13	-	27	-
Alaskan	832	-	-	-	-	-	-	-
Lower 48 States	4,274	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,682	393	299	-	-435	553	72	2,185
Pentanes Plus	244	-	12	-	15	176	8	57
Liquefied Petroleum Gases	1,438	393	287	-	-450	377	63	2,128
Ethane/Ethylene	654	12	1	-	-9	0	0	676
Propane/Propylene	490	528	206	-	-290	0	50	1,465
Normal Butane/Butylene	141	-148	58	-	-152	231	14	-42
Isobutane/Isobutylene	154	0	22	-	2	145	0	30
Other Liquids	-	-	1,185	133	278	952	50	37
Other Hydrocarbons/Oxygenates	-	-	50	449	20	436	42	0
Unfinished Oils	-	-	645	-	76	536	0	33
Motor Gasoline Blend. Comp. (MGBC)	-	-	489	-316	185	-19	8	0
Reformulated	-	-	113	3	40	76	0	0
Conventional	-	-	376	-319	145	-95	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-4	-1	0	4
Finished Petroleum Products	-	16,919	2,546	349	690	-	910	18,214
Finished Motor Gasoline	-	8,189	606	349	205	-	101	8,839
Reformulated	-	2,838	209	-1	79	-	15	2,952
Conventional	-	5,351	398	350	127	-	85	5,887
Finished Aviation Gasoline	-	14	0	-	5	-	0	9
Kerosene-Type Jet Fuel	-	1,515	180	-	66	-	24	1,605
Kerosene	-	87	7	-	18	-	0	76
Distillate Fuel Oil ^d	-	3,840	552	0	110	-	123	4,159
15 ppm sulfur and under	-	96	11	0	8	-	0	99
Greater than 15 ppm to 500 ppm sulfur	-	2,700	164	0	-24	-	53	2,835
Greater than 500 ppm sulfur	-	1,044	377	-	126	-	70	1,225
Residual Fuel Oil ^e	-	670	553	-	112	-	178	934
Less than 0.31 percent sulfur	-	90	77	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	160	227	-	84	-	-	-
Greater than 1.00 percent sulfur	-	420	249	-	40	-	-	-
Petrochemical Feedstocks	-	399	516	-	16	-	-	900
Naphtha for Petro. Feed. Use	-	203	143	-	16	-	-	330
Other Oils for Petro. Feed. Use	-	197	373	-	0	-	-	570
Special Naphthas	-	41	14	-	1	-	10	44
Lubricants	-	164	18	-	8	-	54	119
Waxes	-	17	4	-	0	-	6	15
Petroleum Coke	-	843	46	-	8	-	391	490
Marketable	-	603	46	-	8	-	391	250
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	400	50	-	143	-	12	295
Still Gas	-	678	-	-	-	-	-	678
Miscellaneous Products	-	61	0	-	-2	-	12	52
Total	6,788	17,311	13,796	395	484	16,310	1,059	20,436

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,045	-	9,983	302	735	14,581	15	0
Commercial	5,045	-	9,970	302	688	-	15	-
Alaskan	821	-	-	-	-	-	-	-
Lower 48 States	4,224	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	47	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-
Natural Gas Liquids and LRGs	1,682	487	368	-	-532	508	121	2,440
Pentanes Plus	245	-	83	-	36	188	9	96
Liquefied Petroleum Gases	1,437	487	285	-	-568	320	113	2,344
Ethane/Ethylene	643	15	0	-	-91	0	0	750
Propane/Propylene	497	510	206	-	-429	0	103	1,540
Normal Butane/Butylene	134	-38	60	-	-51	178	10	19
Isobutane/Isobutylene	162	-1	18	-	4	141	0	35
Other Liquids	-	-	1,218	184	277	1,047	42	37
Other Hydrocarbons/Oxygenates	-	-	53	430	35	415	34	0
Unfinished Oils	-	-	639	-	22	581	0	37
Motor Gasoline Blend. Comp. (MGBC)	-	-	526	-246	223	50	8	0
Reformulated	-	-	109	-34	20	56	0	0
Conventional	-	-	417	-212	203	-6	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-2	2	0	0
Finished Petroleum Products	-	16,677	1,995	280	-246	-	1,098	18,101
Finished Motor Gasoline	-	7,969	631	280	-153	-	122	8,911
Reformulated	-	2,766	266	39	-70	-	12	3,129
Conventional	-	5,202	365	241	-84	-	110	5,782
Finished Aviation Gasoline	-	14	0	-	-2	-	0	16
Kerosene-Type Jet Fuel	-	1,438	123	-	-46	-	25	1,582
Kerosene	-	76	2	-	-40	-	0	118
Distillate Fuel Oil ^d	-	3,941	388	0	-135	-	156	4,308
15 ppm sulfur and under	-	82	0	-1	-8	-	0	90
Greater than 15 ppm to 500 ppm sulfur	-	2,794	101	1	58	-	74	2,764
Greater than 500 ppm sulfur	-	1,065	287	-	-185	-	82	1,455
Residual Fuel Oil ^e	-	635	458	-	28	-	249	816
Less than 0.31 percent sulfur	-	92	48	-	-23	-	-	-
0.31 to 1.00 percent sulfur	-	154	125	-	27	-	-	-
Greater than 1.00 percent sulfur	-	390	285	-	25	-	-	-
Petrochemical Feedstocks	-	381	277	-	5	-	-	653
Naphtha for Petro. Feed. Use	-	211	83	-	-4	-	-	298
Other Oils for Petro. Feed. Use	-	170	194	-	8	-	-	356
Special Naphthas	-	38	9	-	1	-	11	35
Lubricants	-	160	22	-	-59	-	42	199
Waxes	-	17	1	-	-1	-	6	14
Petroleum Coke	-	845	42	-	21	-	459	407
Marketable	-	605	42	-	21	-	459	166
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	436	42	-	136	-	13	330
Still Gas	-	664	-	-	-	-	-	664
Miscellaneous Products	-	63	0	-	0	-	15	47
Total	6,727	17,164	13,565	767	235	16,136	1,276	20,577

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,045	-	9,750	-137	46	14,582	29	0
Commercial	5,045	-	9,718	-137	5	-	29	-
Alaskan	752	-	-	-	-	-	-	-
Lower 48 States	4,293	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	32	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	32	-	-	-	-	-
Natural Gas Liquids and LRGs	1,702	587	257	-	-240	448	82	2,256
Pentanes Plus	248	-	24	-	-24	190	6	100
Liquefied Petroleum Gases	1,455	587	233	-	-216	258	75	2,157
Ethane/Ethylene	664	21	1	-	-76	0	0	761
Propane/Propylene	499	485	181	-	-199	0	66	1,299
Normal Butane/Butylene	115	83	42	-	31	111	10	87
Isobutane/Isobutylene	177	-2	9	-	28	147	0	9
Other Liquids	-	-	1,232	-6	239	935	58	-5
Other Hydrocarbons/Oxygenates	-	-	64	411	23	408	44	0
Unfinished Oils	-	-	549	-	213	341	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	618	-417	3	186	13	0
Reformulated	-	-	162	-17	21	124	0	0
Conventional	-	-	457	-400	-18	61	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	16,285	1,664	459	-950	-	1,001	18,357
Finished Motor Gasoline	-	7,765	554	459	-443	-	166	9,054
Reformulated	-	2,767	126	21	-135	-	14	3,035
Conventional	-	4,998	427	438	-308	-	152	6,019
Finished Aviation Gasoline	-	17	1	-	-4	-	0	22
Kerosene-Type Jet Fuel	-	1,461	118	-	-17	-	36	1,560
Kerosene	-	78	2	-	-19	-	0	99
Distillate Fuel Oil ^d	-	3,736	292	0	-487	-	120	4,395
15 ppm sulfur and under	-	101	17	0	3	-	0	116
Greater than 15 ppm to 500 ppm sulfur	-	2,706	133	0	-180	-	70	2,950
Greater than 500 ppm sulfur	-	928	141	-	-309	-	50	1,329
Residual Fuel Oil ^e	-	644	359	-	-25	-	241	786
Less than 0.31 percent sulfur	-	90	16	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	163	66	-	-22	-	-	-
Greater than 1.00 percent sulfur	-	390	277	-	-6	-	-	-
Petrochemical Feedstocks	-	365	214	-	-14	-	-	593
Naphtha for Petro. Feed. Use	-	188	77	-	-6	-	-	270
Other Oils for Petro. Feed. Use	-	178	137	-	-8	-	-	323
Special Naphthas	-	32	21	-	-7	-	18	42
Lubricants	-	168	8	-	-14	-	51	139
Waxes	-	17	5	-	1	-	6	16
Petroleum Coke	-	828	43	-	1	-	350	520
Marketable	-	602	43	-	1	-	350	294
Catalyst	-	226	-	-	-	-	-	226
Asphalt and Road Oil	-	457	47	-	81	-	11	413
Still Gas	-	658	-	-	-	-	-	658
Miscellaneous Products	-	60	0	-	-3	-	3	61
Total	6,747	16,872	12,904	316	-905	15,965	1,170	20,608

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,128	-	9,859	192	225	14,928	26	0
Commercial	5,128	-	9,826	192	164	-	26	-
Alaskan	800	-	-	-	-	-	-	-
Lower 48 States	4,328	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	33	-	61	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	33	-	-	-	-	-
Natural Gas Liquids and LRGs	1,737	779	390	-	404	442	89	1,971
Pentanes Plus	261	-	24	-	94	179	9	4
Liquefied Petroleum Gases	1,476	779	366	-	310	264	81	1,967
Ethane/Ethylene	675	19	0	-	-74	0	0	769
Propane/Propylene	502	537	243	-	174	0	58	1,050
Normal Butane/Butylene	132	228	80	-	190	81	23	145
Isobutane/Isobutylene	167	-5	43	-	20	182	0	3
Other Liquids	-	-	1,484	24	189	1,151	116	53
Other Hydrocarbons/Oxygenates	-	-	54	442	-4	392	107	0
Unfinished Oils	-	-	693	-	-37	677	0	53
Motor Gasoline Blend. Comp. (MGBC)	-	-	737	-417	229	82	9	0
Reformulated	-	-	200	-72	345	-217	0	0
Conventional	-	-	537	-345	-115	299	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	16,686	1,705	447	-506	-	1,166	18,178
Finished Motor Gasoline	-	8,032	510	447	-291	-	127	9,154
Reformulated	-	2,590	30	86	-387	-	17	3,077
Conventional	-	5,442	480	361	96	-	110	6,077
Finished Aviation Gasoline	-	20	0	-	-2	-	0	22
Kerosene-Type Jet Fuel	-	1,447	218	-	-32	-	42	1,654
Kerosene	-	57	1	-	-25	-	0	83
Distillate Fuel Oil ^d	-	3,833	297	0	-135	-	200	4,065
15 ppm sulfur and under	-	209	35	0	43	-	0	201
Greater than 15 ppm to 500 ppm sulfur	-	2,607	168	0	-180	-	72	2,883
Greater than 500 ppm sulfur	-	1,016	94	-	2	-	128	980
Residual Fuel Oil ^e	-	643	283	-	-56	-	300	683
Less than 0.31 percent sulfur	-	94	2	-	-22	-	-	-
0.31 to 1.00 percent sulfur	-	155	49	-	-20	-	-	-
Greater than 1.00 percent sulfur	-	395	232	-	-17	-	-	-
Petrochemical Feedstocks	-	337	289	-	1	-	-	626
Naphtha for Petro. Feed. Use	-	152	100	-	-8	-	-	260
Other Oils for Petro. Feed. Use	-	185	190	-	8	-	-	366
Special Naphthas	-	33	17	-	3	-	19	28
Lubricants	-	186	14	-	9	-	40	151
Waxes	-	15	1	-	2	-	5	9
Petroleum Coke	-	833	29	-	9	-	411	442
Marketable	-	592	29	-	9	-	411	201
Catalyst	-	241	-	-	-	-	-	241
Asphalt and Road Oil	-	489	45	-	10	-	11	513
Still Gas	-	695	-	-	-	-	-	695
Miscellaneous Products	-	66	0	-	2	-	12	52
Total	6,866	17,465	13,438	663	311	16,521	1,398	20,201

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,161	-	10,303	-125	-204	15,516	27	0
Commercial	5,161	-	10,280	-125	-227	-	27	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,360	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	23	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	23	-	-	-	-	-
Natural Gas Liquids and LRGs	1,755	856	324	-	464	471	51	1,949
Pentanes Plus	271	-	15	-	47	191	11	38
Liquefied Petroleum Gases	1,484	856	309	-	417	280	41	1,911
Ethane/Ethylene	678	18	1	-	-23	0	0	720
Propane/Propylene	504	567	174	-	219	0	33	993
Normal Butane/Butylene	131	257	79	-	182	75	8	201
Isobutane/Isobutylene	172	14	56	-	39	205	0	-3
Other Liquids	-	-	1,722	-84	14	1,523	80	22
Other Hydrocarbons/Oxygenates	-	-	34	450	-28	436	77	0
Unfinished Oils	-	-	730	-	2	706	0	22
Motor Gasoline Blend. Comp. (MGBC)	-	-	958	-534	40	381	3	0
Reformulated	-	-	344	-239	70	36	0	0
Conventional	-	-	614	-296	-30	344	3	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,633	1,965	549	469	-	1,191	18,486
Finished Motor Gasoline	-	8,613	511	549	195	-	170	9,308
Reformulated	-	2,937	10	258	-5	-	25	3,185
Conventional	-	5,676	502	291	201	-	145	6,123
Finished Aviation Gasoline	-	22	0	-	0	-	0	22
Kerosene-Type Jet Fuel	-	1,435	230	-	-1	-	32	1,633
Kerosene	-	26	10	-	-12	-	0	48
Distillate Fuel Oil ^d	-	4,105	437	0	241	-	229	4,072
15 ppm sulfur and under	-	796	57	-16	247	-	0	591
Greater than 15 ppm to 500 ppm sulfur	-	2,313	113	16	-80	-	79	2,442
Greater than 500 ppm sulfur	-	995	267	-	74	-	150	1,039
Residual Fuel Oil ^e	-	580	308	-	64	-	238	587
Less than 0.31 percent sulfur	-	89	25	-	56	-	-	-
0.31 to 1.00 percent sulfur	-	143	58	-	15	-	-	-
Greater than 1.00 percent sulfur	-	348	226	-	-4	-	-	-
Petrochemical Feedstocks	-	387	351	-	12	-	-	726
Naphtha for Petro. Feed. Use	-	184	180	-	12	-	-	352
Other Oils for Petro. Feed. Use	-	203	171	-	0	-	-	374
Special Naphthas	-	38	15	-	0	-	22	32
Lubricants	-	199	18	-	26	-	67	124
Waxes	-	17	6	-	1	-	5	17
Petroleum Coke	-	859	28	-	-17	-	415	489
Marketable	-	606	28	-	-17	-	415	236
Catalyst	-	253	-	-	-	-	-	253
Asphalt and Road Oil	-	560	49	-	-37	-	13	633
Still Gas	-	722	-	-	-	-	-	722
Miscellaneous Products	-	71	0	-	-5	-	1	75
Total	6,916	18,488	14,315	340	743	17,510	1,350	20,457

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,160	-	10,712	-151	-155	15,843	33	0
Commercial	5,160	-	10,712	-151	-130	-	33	-
Alaskan	781	-	-	-	-	-	-	-
Lower 48 States	4,379	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,756	814	410	-	410	466	63	2,039
Pentanes Plus	275	-	38	-	-24	186	12	138
Liquefied Petroleum Gases	1,480	814	372	-	434	280	51	1,901
Ethane/Ethylene	678	15	0	-	39	0	0	654
Propane/Propylene	502	543	241	-	252	0	26	1,007
Normal Butane/Butylene	134	266	87	-	166	75	25	221
Isobutane/Isobutylene	167	-10	44	-	-23	205	0	19
Other Liquids	-	-	1,546	318	-103	1,683	104	181
Other Hydrocarbons/Oxygenates	-	-	53	470	-49	475	97	0
Unfinished Oils	-	-	678	-	-103	601	0	181
Motor Gasoline Blend. Comp. (MGBC)	-	-	815	-153	48	607	7	0
Reformulated	-	-	276	169	67	378	0	0
Conventional	-	-	539	-322	-19	229	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	18,146	1,585	187	22	-	1,134	18,762
Finished Motor Gasoline	-	8,957	407	187	-77	-	150	9,478
Reformulated	-	3,271	10	-165	-46	-	11	3,151
Conventional	-	5,686	397	352	-32	-	139	6,328
Finished Aviation Gasoline	-	21	0	-	3	-	0	18
Kerosene-Type Jet Fuel	-	1,493	190	-	-54	-	34	1,704
Kerosene	-	23	0	-	-6	-	0	28
Distillate Fuel Oil ^d	-	4,107	297	0	199	-	187	4,019
15 ppm sulfur and under	-	1,979	97	-243	437	-	0	1,396
Greater than 15 ppm to 500 ppm sulfur	-	1,166	79	243	-471	-	43	1,916
Greater than 500 ppm sulfur	-	963	121	-	233	-	143	708
Residual Fuel Oil ^e	-	645	348	-	53	-	323	618
Less than 0.31 percent sulfur	-	78	15	-	-18	-	-	-
0.31 to 1.00 percent sulfur	-	161	35	-	40	-	-	-
Greater than 1.00 percent sulfur	-	407	298	-	28	-	-	-
Petrochemical Feedstocks	-	378	219	-	-18	-	-	615
Naphtha for Petro. Feed. Use	-	195	97	-	-13	-	-	305
Other Oils for Petro. Feed. Use	-	183	121	-	-6	-	-	310
Special Naphthas	-	40	8	-	0	-	4	45
Lubricants	-	198	9	-	-2	-	61	148
Waxes	-	16	2	-	1	-	4	13
Petroleum Coke	-	869	41	-	15	-	347	548
Marketable	-	610	41	-	15	-	347	289
Catalyst	-	259	-	-	-	-	-	259
Asphalt and Road Oil	-	572	63	-	-94	-	14	715
Still Gas	-	751	-	-	-	-	-	751
Miscellaneous Products	-	76	0	-	3	-	12	62
Total	6,915	18,960	14,253	353	174	17,992	1,334	20,982

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,102	-	10,229	217	-168	15,702	13	0
Commercial	5,102	-	10,229	217	-167	-	13	-
Alaskan	681	-	-	-	-	-	-	-
Lower 48 States	4,421	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,759	829	361	-	434	423	49	2,044
Pentanes Plus	277	-	11	-	39	163	11	74
Liquefied Petroleum Gases	1,483	829	350	-	395	259	38	1,969
Ethane/Ethylene	679	20	0	-	-23	0	0	722
Propane/Propylene	505	549	227	-	284	0	26	970
Normal Butane/Butylene	136	264	79	-	165	65	13	236
Isobutane/Isobutylene	163	-3	45	-	-32	195	0	41
Other Liquids	-	-	1,637	-147	-15	1,475	107	-77
Other Hydrocarbons/Oxygenates	-	-	85	499	40	448	96	0
Unfinished Oils	-	-	851	-	47	880	0	-76
Motor Gasoline Blend. Comp. (MGBC)	-	-	701	-646	-104	148	11	0
Reformulated	-	-	268	-90	-17	196	0	0
Conventional	-	-	433	-556	-86	-48	11	0
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-1	0	0
Finished Petroleum Products	-	17,770	1,756	670	206	-	1,218	18,773
Finished Motor Gasoline	-	8,624	439	670	-39	-	166	9,607
Reformulated	-	3,110	0	102	-11	-	16	3,207
Conventional	-	5,515	439	568	-28	-	150	6,401
Finished Aviation Gasoline	-	16	1	-	-3	-	0	20
Kerosene-Type Jet Fuel	-	1,540	201	-	7	-	34	1,700
Kerosene	-	27	5	-	-5	-	0	38
Distillate Fuel Oil ^d	-	4,065	361	0	245	-	231	3,950
15 ppm sulfur and under	-	2,171	206	-252	359	-	0	1,765
Greater than 15 ppm to 500 ppm sulfur	-	975	45	252	-224	-	29	1,467
Greater than 500 ppm sulfur	-	919	110	-	110	-	202	718
Residual Fuel Oil ^e	-	658	323	-	8	-	306	667
Less than 0.31 percent sulfur	-	72	34	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	144	64	-	-29	-	-	-
Greater than 1.00 percent sulfur	-	443	225	-	35	-	-	-
Petrochemical Feedstocks	-	379	284	-	-1	-	-	664
Naphtha for Petro. Feed. Use	-	179	130	-	3	-	-	306
Other Oils for Petro. Feed. Use	-	200	154	-	-4	-	-	358
Special Naphthas	-	33	14	-	2	-	21	24
Lubricants	-	186	16	-	13	-	56	134
Waxes	-	13	3	-	-1	-	4	13
Petroleum Coke	-	849	39	-	23	-	373	492
Marketable	-	598	39	-	23	-	373	241
Catalyst	-	251	-	-	-	-	-	251
Asphalt and Road Oil	-	576	69	-	-43	-	25	662
Still Gas	-	728	-	-	-	-	-	728
Miscellaneous Products	-	77	0	-	0	-	2	75
Total	6,861	18,599	13,984	740	457	17,599	1,387	20,740

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,059	-	10,564	227	42	15,792	15	0
Commercial	5,059	-	10,564	227	42	-	15	-
Alaskan	621	-	-	-	-	-	-	-
Lower 48 States	4,438	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,732	860	420	-	413	447	55	2,098
Pentanes Plus	272	-	29	-	37	162	15	86
Liquefied Petroleum Gases	1,460	860	392	-	376	285	40	2,011
Ethane/Ethylene	664	22	0	-	14	0	0	673
Propane/Propylene	499	574	265	-	189	0	30	1,119
Normal Butane/Butylene	130	260	82	-	176	73	11	213
Isobutane/Isobutylene	167	4	44	-	-2	212	0	6
Other Liquids	-	-	1,684	98	79	1,519	121	64
Other Hydrocarbons/Oxygenates	-	-	106	498	34	455	115	0
Unfinished Oils	-	-	823	-	-3	761	0	64
Motor Gasoline Blend. Comp. (MGBC)	-	-	756	-400	48	302	5	0
Reformulated	-	-	358	-71	26	261	0	0
Conventional	-	-	398	-330	22	41	5	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,975	2,028	440	107	-	1,064	19,272
Finished Motor Gasoline	-	8,610	560	440	-44	-	91	9,564
Reformulated	-	3,027	0	78	8	-	13	3,085
Conventional	-	5,583	560	362	-52	-	78	6,479
Finished Aviation Gasoline	-	22	3	-	-3	-	0	28
Kerosene-Type Jet Fuel	-	1,485	257	-	-3	-	49	1,696
Kerosene	-	24	7	-	2	-	0	29
Distillate Fuel Oil ^d	-	4,234	363	0	244	-	191	4,162
15 ppm sulfur and under	-	2,454	182	-53	273	-	0	2,309
Greater than 15 ppm to 500 ppm sulfur	-	946	59	53	-136	-	50	1,144
Greater than 500 ppm sulfur	-	834	122	-	108	-	140	709
Residual Fuel Oil ^e	-	652	348	-	-34	-	265	768
Less than 0.31 percent sulfur	-	91	27	-	24	-	-	-
0.31 to 1.00 percent sulfur	-	166	66	-	7	-	-	-
Greater than 1.00 percent sulfur	-	395	254	-	-68	-	-	-
Petrochemical Feedstocks	-	406	338	-	10	-	-	734
Naphtha for Petro. Feed. Use	-	190	146	-	5	-	-	331
Other Oils for Petro. Feed. Use	-	216	192	-	5	-	-	403
Special Naphthas	-	39	14	-	-2	-	11	45
Lubricants	-	185	14	-	4	-	58	137
Waxes	-	14	4	-	-1	-	4	13
Petroleum Coke	-	850	34	-	-9	-	358	535
Marketable	-	587	34	-	-9	-	358	272
Catalyst	-	263	-	-	-	-	-	263
Asphalt and Road Oil	-	614	86	-	-64	-	21	743
Still Gas	-	764	-	-	-	-	-	764
Miscellaneous Products	-	75	0	-	7	-	15	54
Total	6,792	18,835	14,697	765	642	17,758	1,255	21,434

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,037	-	10,710	8	-4	15,739	21	0
Commercial	5,037	-	10,710	8	-4	-	21	-
Alaskan	655	-	-	-	-	-	-	-
Lower 48 States	4,382	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,776	622	450	-	354	498	45	1,952
Pentanes Plus	277	-	3	-	73	180	13	15
Liquefied Petroleum Gases	1,499	622	447	-	282	318	32	1,937
Ethane/Ethylene	691	21	0	-	47	0	0	666
Propane/Propylene	505	560	281	-	227	0	24	1,094
Normal Butane/Butylene	136	44	106	-	14	121	7	144
Isobutane/Isobutylene	166	-3	60	-	-7	197	0	33
Other Liquids	-	-	1,457	-150	-35	1,285	83	-26
Other Hydrocarbons/Oxygenates	-	-	76	461	17	447	72	0
Unfinished Oils	-	-	702	-	-91	819	0	-26
Motor Gasoline Blend. Comp. (MGBC)	-	-	679	-611	40	18	10	0
Reformulated	-	-	302	-130	35	137	0	0
Conventional	-	-	377	-481	5	-119	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	1	0	0
Finished Petroleum Products	-	17,926	1,874	664	425	-	1,406	18,633
Finished Motor Gasoline	-	8,465	376	664	131	-	137	9,236
Reformulated	-	2,956	0	142	-4	-	13	3,089
Conventional	-	5,509	376	521	135	-	124	6,146
Finished Aviation Gasoline	-	20	0	-	2	-	0	18
Kerosene-Type Jet Fuel	-	1,511	234	-	78	-	60	1,608
Kerosene	-	33	11	-	9	-	8	27
Distillate Fuel Oil ^d	-	4,300	438	0	141	-	456	4,141
15 ppm sulfur and under	-	2,584	263	-32	396	-	0	2,418
Greater than 15 ppm to 500 ppm sulfur	-	813	24	32	-252	-	172	949
Greater than 500 ppm sulfur	-	903	151	-	-3	-	283	774
Residual Fuel Oil ^e	-	619	322	-	50	-	353	538
Less than 0.31 percent sulfur	-	83	10	-	7	-	-	-
0.31 to 1.00 percent sulfur	-	149	52	-	-17	-	-	-
Greater than 1.00 percent sulfur	-	388	261	-	64	-	-	-
Petrochemical Feedstocks	-	439	358	-	-3	-	-	800
Naphtha for Petro. Feed. Use	-	221	150	-	-2	-	-	374
Other Oils for Petro. Feed. Use	-	218	208	-	0	-	-	426
Special Naphthas	-	38	13	-	6	-	33	12
Lubricants	-	189	23	-	29	-	65	119
Waxes	-	15	3	-	0	-	5	13
Petroleum Coke	-	876	38	-	14	-	276	624
Marketable	-	619	38	-	14	-	276	368
Catalyst	-	257	-	-	-	-	-	257
Asphalt and Road Oil	-	593	57	-	-30	-	14	667
Still Gas	-	751	-	-	-	-	-	751
Miscellaneous Products	-	77	1	-	-2	-	1	79
Total	6,814	18,548	14,491	522	740	17,521	1,554	20,559

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,106	-	10,106	71	238	15,008	37	0
Commercial	5,106	-	10,106	71	213	-	37	-
Alaskan	714	-	-	-	-	-	-	-
Lower 48 States	4,392	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,773	511	408	-	-68	548	62	2,150
Pentanes Plus	274	-	26	-	-71	205	14	152
Liquefied Petroleum Gases	1,500	511	382	-	4	343	48	1,998
Ethane/Ethylene	695	18	0	-	25	0	0	688
Propane/Propylene	502	531	267	-	42	0	43	1,216
Normal Butane/Butylene	148	-37	83	-	-66	164	6	90
Isobutane/Isobutylene	155	-1	32	-	3	180	0	4
Other Liquids	-	-	1,186	-55	-117	1,187	72	-11
Other Hydrocarbons/Oxygenates	-	-	66	462	-14	472	70	0
Unfinished Oils	-	-	629	-	-45	686	0	-11
Motor Gasoline Blend. Comp. (MGBC)	-	-	491	-518	-60	31	2	0
Reformulated	-	-	182	-99	-25	108	0	0
Conventional	-	-	309	-419	-35	-77	2	0
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-1	0	0
Finished Petroleum Products	-	17,224	1,617	557	-567	-	1,335	18,630
Finished Motor Gasoline	-	8,210	405	557	-248	-	153	9,267
Reformulated	-	2,983	0	109	-44	-	13	3,123
Conventional	-	5,227	405	448	-204	-	140	6,143
Finished Aviation Gasoline	-	16	0	-	-2	-	0	19
Kerosene-Type Jet Fuel	-	1,490	171	-	0	-	56	1,605
Kerosene	-	43	1	-	10	-	4	30
Distillate Fuel Oil ^d	-	4,090	307	0	-209	-	291	4,315
15 ppm sulfur and under	-	2,465	137	-33	-85	-	0	2,654
Greater than 15 ppm to 500 ppm sulfur	-	699	15	33	-160	-	14	893
Greater than 500 ppm sulfur	-	926	155	-	36	-	277	768
Residual Fuel Oil ^e	-	597	321	-	-46	-	351	612
Less than 0.31 percent sulfur	-	58	67	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	126	82	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	413	173	-	-33	-	-	-
Petrochemical Feedstocks	-	415	283	-	1	-	-	696
Naphtha for Petro. Feed. Use	-	209	188	-	8	-	-	389
Other Oils for Petro. Feed. Use	-	205	95	-	-7	-	-	307
Special Naphthas	-	31	17	-	-2	-	6	43
Lubricants	-	192	23	-	-2	-	53	164
Waxes	-	15	3	-	1	-	5	12
Petroleum Coke	-	836	42	-	-38	-	402	514
Marketable	-	588	42	-	-38	-	402	266
Catalyst	-	248	-	-	-	-	-	248
Asphalt and Road Oil	-	524	43	-	-37	-	13	592
Still Gas	-	690	-	-	-	-	-	690
Miscellaneous Products	-	74	0	-	3	-	1	70
Total	6,879	17,735	13,317	573	-515	16,743	1,506	20,769

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,105	-	9,888	-120	-161	15,009	24	0
Commercial	5,105	-	9,888	-120	-161	-	24	-
Alaskan	655	-	-	-	-	-	-	-
Lower 48 States	4,450	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,770	393	311	-	-423	573	60	2,264
Pentanes Plus	258	-	32	-	-38	194	14	121
Liquefied Petroleum Gases	1,512	393	279	-	-385	379	47	2,143
Ethane/Ethylene	699	24	0	-	17	0	0	706
Propane/Propylene	514	549	215	-	-127	0	43	1,362
Normal Butane/Butylene	139	-173	46	-	-281	207	3	82
Isobutane/Isobutylene	161	-6	17	-	7	172	0	-7
Other Liquids	-	-	1,344	-211	-119	1,122	54	78
Other Hydrocarbons/Oxygenates	-	-	46	459	-9	466	48	0
Unfinished Oils	-	-	680	-	-58	659	0	78
Motor Gasoline Blend. Comp. (MGBC)	-	-	619	-670	-52	-5	6	0
Reformulated	-	-	208	-168	-67	107	0	0
Conventional	-	-	411	-502	15	-112	6	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	1	0	0
Finished Petroleum Products	-	17,269	1,462	717	-96	-	1,216	18,327
Finished Motor Gasoline	-	8,335	388	717	33	-	162	9,244
Reformulated	-	2,906	0	186	1	-	16	3,075
Conventional	-	5,429	388	531	32	-	146	6,169
Finished Aviation Gasoline	-	16	0	-	4	-	0	13
Kerosene-Type Jet Fuel	-	1,422	101	-	-140	-	49	1,613
Kerosene	-	38	2	-	1	-	14	25
Distillate Fuel Oil ^d	-	4,070	288	0	-74	-	252	4,180
15 ppm sulfur and under	-	2,595	144	-26	-8	-	0	2,720
Greater than 15 ppm to 500 ppm sulfur	-	623	15	26	-47	-	72	640
Greater than 500 ppm sulfur	-	851	129	-	-19	-	180	819
Residual Fuel Oil ^e	-	624	292	-	47	-	344	525
Less than 0.31 percent sulfur	-	81	10	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	142	44	-	59	-	-	-
Greater than 1.00 percent sulfur	-	402	238	-	2	-	-	-
Petrochemical Feedstocks	-	432	297	-	2	-	-	727
Naphtha for Petro. Feed. Use	-	209	179	-	-3	-	-	391
Other Oils for Petro. Feed. Use	-	223	118	-	5	-	-	336
Special Naphthas	-	36	5	-	-1	-	1	40
Lubricants	-	198	19	-	46	-	48	122
Waxes	-	12	3	-	0	-	5	10
Petroleum Coke	-	833	40	-	-14	-	324	563
Marketable	-	596	40	-	-14	-	324	326
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	474	28	-	9	-	15	478
Still Gas	-	703	-	-	-	-	-	703
Miscellaneous Products	-	74	0	-	-10	-	1	83
Total	6,875	17,662	13,005	386	-798	16,703	1,353	20,669

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,166	-	9,555	-58	-717	15,354	27	0
Commercial	5,166	-	9,555	-58	-717	-	27	-
Alaskan	785	-	-	-	-	-	-	-
Lower 48 States	4,381	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,736	387	320	-	-561	637	69	2,298
Pentanes Plus	249	-	34	-	-48	200	16	116
Liquefied Petroleum Gases	1,488	387	285	-	-513	437	53	2,182
Ethane/Ethylene	691	19	0	-	6	0	0	705
Propane/Propylene	500	581	224	-	-224	0	46	1,483
Normal Butane/Butylene	156	-214	39	-	-249	237	7	-13
Isobutane/Isobutylene	141	1	21	-	-45	200	0	8
Other Liquids	-	-	1,318	-156	71	969	68	54
Other Hydrocarbons/Oxygenates	-	-	42	475	-12	474	55	0
Unfinished Oils	-	-	646	-	-94	686	0	54
Motor Gasoline Blend. Comp. (MGBC)	-	-	630	-631	177	-191	13	0
Reformulated	-	-	201	-152	57	-8	0	0
Conventional	-	-	429	-479	120	-183	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,621	1,528	677	381	-	1,001	18,443
Finished Motor Gasoline	-	8,567	324	677	74	-	156	9,338
Reformulated	-	2,976	0	168	-2	-	18	3,128
Conventional	-	5,591	324	509	76	-	138	6,210
Finished Aviation Gasoline	-	19	0	-	6	-	0	13
Kerosene-Type Jet Fuel	-	1,529	197	-	47	-	48	1,631
Kerosene	-	58	7	-	7	-	10	48
Distillate Fuel Oil ^d	-	4,159	355	0	98	-	149	4,268
15 ppm sulfur and under	-	2,634	185	-22	134	-	0	2,662
Greater than 15 ppm to 500 ppm sulfur	-	666	7	22	63	-	42	589
Greater than 500 ppm sulfur	-	859	164	-	-100	-	107	1,016
Residual Fuel Oil ^e	-	656	290	-	-34	-	248	732
Less than 0.31 percent sulfur	-	91	47	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	137	79	-	-35	-	-	-
Greater than 1.00 percent sulfur	-	428	164	-	-2	-	-	-
Petrochemical Feedstocks	-	410	242	-	-10	-	-	662
Naphtha for Petro. Feed. Use	-	212	109	-	-10	-	-	331
Other Oils for Petro. Feed. Use	-	198	133	-	0	-	-	331
Special Naphthas	-	36	26	-	3	-	11	48
Lubricants	-	171	13	-	28	-	60	96
Waxes	-	9	2	-	-2	-	5	9
Petroleum Coke	-	853	50	-	-21	-	291	633
Marketable	-	610	50	-	-21	-	291	390
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	375	21	-	181	-	16	199
Still Gas	-	705	-	-	-	-	-	705
Miscellaneous Products	-	73	0	-	5	-	7	62
Total	6,903	18,007	12,721	463	-825	16,959	1,164	20,795

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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