

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	50,561	-	26,024	0	-722	-4,586	80,449	0	0	48,334
Natural Gas Liquids and LRGs	2,514	1,293	123	0	-	-661	2,469	378	1,744	2,470
Pentanes Plus	1,206	-	0	0	-	0	951	8	247	20
Liquefied Petroleum Gases	1,308	1,293	123	0	-	-661	1,518	370	1,497	2,450
Ethane/Ethylene	5	0	0	0	-	-1	0	0	6	0
Propane/Propylene	412	1,826	123	0	-	-529	0	368	2,522	737
Normal Butane/Butylene	452	-330	0	0	-	-113	1,096	2	-863	1,119
Isobutane/Isobutylene	439	-203	0	0	-	-18	422	0	-168	594
Other Liquids	-	-	2,163	1,632	2,311	2,350	2,782	147	827	44,520
Other Hydrocarbons/Oxygenates	-	-	291	0	3,191	112	3,225	145	0	1,493
Unfinished Oils	-	-	981	0	-	2,340	-2,186	0	827	20,528
Motor Gasoline Blend. Comp. (MGBC)	-	-	891	1,632	-879	-102	1,743	3	0	22,499
Reformulated	-	-	321	1,632	-913	-498	1,538	0	0	12,313
Conventional	-	-	570	0	34	396	205	3	0	10,186
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	89,292	3,391	3,450	907	-447	-	6,798	90,688	44,790
Finished Motor Gasoline	-	45,022	379	2,836	907	89	-	272	48,782	9,010
Reformulated	-	33,297	0	0	913	202	-	1	34,007	1,073
Conventional	-	11,725	379	2,836	-6	-113	-	272	14,775	7,937
Finished Aviation Gasoline	-	6	1	0	-	-48	-	0	55	220
Kerosene-Type Jet Fuel	-	13,917	1,351	175	-	654	-	687	14,102	11,190
Kerosene	-	6	0	0	-	-22	-	1	27	79
Distillate Fuel Oil	-	14,015	482	439	-	-1,506	-	961	15,481	11,671
15 ppm sulfur and under	-	280	49	0	-	-105	-	0	434	492
Greater than 15 ppm to 500 ppm sulfur	-	10,601	396	416	-	-1,142	-	252	12,303	8,920
Greater than 500 ppm sulfur	-	3,134	37	23	-	-259	-	709	2,744	2,259
Residual Fuel Oil ^e	-	5,503	1,102	0	-	-315	-	1,892	5,028	6,513
Less than 0.31 percent sulfur	-	204	147	0	-	46	-	-	-	264
0.31 to 1.00 percent sulfur	-	1,702	0	0	-	-112	-	-	-	1,773
Greater than 1.00 percent sulfur	-	3,597	955	0	-	4	-	-	-	4,445
Petrochemical Feedstocks	-	316	0	0	-	-5	-	-	321	114
Naphtha for Petro. Feed. Use	-	4	0	0	-	0	-	-	4	2
Other Oils for Petro. Feed. Use	-	312	0	0	-	-5	-	-	317	112
Special Naphthas	-	64	0	0	-	3	-	165	-104	27
Lubricants	-	617	26	0	-	56	-	51	536	1,444
Waxes	-	0	0	0	-	0	-	9	-9	0
Petroleum Coke	-	4,764	20	-	-	197	-	2,695	1,892	1,594
Marketable	-	3,564	20	-	-	197	-	2,695	692	1,594
Catalyst	-	1,200	-	-	-	-	-	0	1,200	-
Asphalt and Road Oil	-	1,085	30	0	-	458	-	54	603	2,787
Still Gas	-	3,757	-	-	-	-	-	0	3,757	-
Miscellaneous Products	-	220	0	0	-	-8	-	11	217	141
Total	53,075	90,585	31,701	5,082	2,496	-3,344	85,700	7,324	93,259	140,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	45,694	-	27,105	0	1,252	5,550	68,500	1	0	53,884
Natural Gas Liquids and LRGs	2,230	1,578	82	0	-	-287	1,996	446	1,735	2,183
Pentanes Plus	1,035	-	0	0	-	-3	799	0	239	17
Liquefied Petroleum Gases	1,195	1,578	82	0	-	-284	1,197	446	1,496	2,166
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	379	1,604	82	0	-	-217	0	443	1,839	520
Normal Butane/Butylene	357	255	0	0	-	-120	776	3	-47	999
Isobutane/Isobutylene	456	-281	0	0	-	53	421	0	-299	647
Other Liquids	-	-	1,917	2,442	5,773	1,076	8,953	100	3	45,596
Other Hydrocarbons/Oxygenates	-	-	13	0	3,287	8	3,198	94	0	1,501
Unfinished Oils	-	-	1,669	0	-	140	1,526	0	3	20,668
Motor Gasoline Blend. Comp. (MGBC)	-	-	235	2,442	2,486	928	4,229	6	0	23,427
Reformulated	-	-	185	2,098	1,081	-45	3,409	0	0	12,268
Conventional	-	-	50	344	1,405	973	820	6	0	11,159
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	83,002	2,309	3,405	-2,455	-3,167	-	7,884	81,544	41,623
Finished Motor Gasoline	-	42,581	778	2,941	-2,455	-561	-	324	44,082	8,449
Reformulated	-	31,908	0	0	-1,081	-126	-	2	30,951	947
Conventional	-	10,673	778	2,941	-1,374	-435	-	322	13,131	7,502
Finished Aviation Gasoline	-	1	0	50	-	-16	-	0	67	204
Kerosene-Type Jet Fuel	-	11,656	805	144	-	-1,888	-	816	13,677	9,302
Kerosene	-	22	0	0	-	11	-	0	11	90
Distillate Fuel Oil	-	13,771	125	270	-	-162	-	730	13,598	11,509
15 ppm sulfur and under	-	331	24	0	-	-49	-	0	404	443
Greater than 15 ppm to 500 ppm sulfur	-	10,861	1	263	-	-292	-	428	10,989	8,628
Greater than 500 ppm sulfur	-	2,579	100	7	-	179	-	302	2,205	2,438
Residual Fuel Oil ^e	-	4,705	504	0	-	-974	-	2,736	3,447	5,539
Less than 0.31 percent sulfur	-	208	100	0	-	-38	-	-	-	226
0.31 to 1.00 percent sulfur	-	1,095	0	0	-	175	-	-	-	1,948
Greater than 1.00 percent sulfur	-	3,402	404	0	-	-1,110	-	-	-	3,335
Petrochemical Feedstocks	-	330	0	0	-	-11	-	-	341	103
Naphtha for Petro. Feed. Use	-	6	0	0	-	1	-	-	5	3
Other Oils for Petro. Feed. Use	-	324	0	0	-	-12	-	-	336	100
Special Naphthas	-	32	0	0	-	-8	-	216	-176	19
Lubricants	-	433	0	0	-	14	-	104	315	1,458
Waxes	-	0	24	0	-	0	-	10	14	0
Petroleum Coke	-	4,707	20	-	-	339	-	2,860	1,528	1,933
Marketable	-	3,569	20	-	-	339	-	2,860	390	1,933
Catalyst	-	1,138	-	-	-	-	-	0	1,138	-
Asphalt and Road Oil	-	730	53	0	-	82	-	76	625	2,869
Still Gas	-	3,831	-	-	-	-	-	0	3,831	-
Miscellaneous Products	-	203	0	0	-	7	-	11	185	148
Total	47,924	84,580	31,413	5,847	4,571	3,172	79,449	8,432	83,282	143,286

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	50,799	-	30,407	0	-1,250	366	79,590	0	0	54,250
Natural Gas Liquids and LRGs	2,482	2,354	69	0	-	142	2,077	518	2,168	2,325
Pentanes Plus	1,160	-	0	0	-	7	889	4	260	24
Liquefied Petroleum Gases	1,322	2,354	69	0	-	135	1,188	514	1,908	2,301
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	425	1,675	47	0	-	-142	0	511	1,778	378
Normal Butane/Butylene	365	1,093	22	0	-	387	773	2	318	1,386
Isobutane/Isobutylene	526	-414	0	0	-	-110	415	0	-193	537
Other Liquids	-	-	2,017	2,376	4,109	-2,084	10,457	155	-26	43,512
Other Hydrocarbons/Oxygenates	-	-	120	0	3,588	119	3,438	151	0	1,620
Unfinished Oils	-	-	387	0	-	961	-548	0	-26	21,629
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,510	2,376	521	-3,164	7,567	4	0	20,263
Reformulated	-	-	313	1,887	360	-2,268	4,828	0	0	10,000
Conventional	-	-	1,197	489	161	-896	2,739	4	0	10,263
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,158	6,040	3,153	-455	742	-	7,410	95,745	42,365
Finished Motor Gasoline	-	49,304	1,604	2,700	-455	1,401	-	378	51,374	9,850
Reformulated	-	36,516	0	192	-360	390	-	358	35,600	1,337
Conventional	-	12,788	1,604	2,508	-95	1,011	-	20	15,774	8,513
Finished Aviation Gasoline	-	39	1	50	-	-2	-	0	92	202
Kerosene-Type Jet Fuel	-	13,373	2,268	150	-	-832	-	990	15,633	8,470
Kerosene	-	35	0	0	-	-4	-	0	39	86
Distillate Fuel Oil	-	15,679	602	253	-	-465	-	156	16,843	11,044
15 ppm sulfur and under	-	261	64	0	-	-86	-	0	411	357
Greater than 15 ppm to 500 ppm sulfur	-	12,628	538	253	-	-176	-	40	13,555	8,452
Greater than 500 ppm sulfur	-	2,790	0	0	-	-203	-	117	2,876	2,235
Residual Fuel Oil ^e	-	5,692	1,436	0	-	699	-	1,350	5,079	6,238
Less than 0.31 percent sulfur	-	180	477	0	-	-22	-	-	-	204
0.31 to 1.00 percent sulfur	-	1,444	0	0	-	-85	-	-	-	1,863
Greater than 1.00 percent sulfur	-	4,068	959	0	-	796	-	-	-	4,131
Petrochemical Feedstocks	-	329	0	0	-	126	-	-	203	229
Naphtha for Petro. Feed. Use	-	4	0	0	-	-1	-	-	5	2
Other Oils for Petro. Feed. Use	-	325	0	0	-	127	-	-	198	227
Special Naphthas	-	37	0	0	-	6	-	487	-456	25
Lubricants	-	448	34	0	-	-186	-	126	542	1,272
Waxes	-	0	43	0	-	0	-	11	32	0
Petroleum Coke	-	4,971	13	-	-	-27	-	3,824	1,187	1,906
Marketable	-	3,785	13	-	-	-27	-	3,824	1	1,906
Catalyst	-	1,186	-	-	-	-	-	0	1,186	-
Asphalt and Road Oil	-	1,006	39	0	-	26	-	77	942	2,895
Still Gas	-	4,032	-	-	-	-	-	0	4,032	-
Miscellaneous Products	-	213	0	0	-	0	-	10	203	148
Total	53,281	97,512	38,533	5,529	2,404	-834	92,124	8,082	97,886	142,452

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	48,225	-	29,103	0	2,101	2,468	76,961	0	0	56,718
Natural Gas Liquids and LRGs	2,419	2,630	122	0	-	174	1,967	466	2,564	2,499
Pentanes Plus	1,120	-	0	0	-	102	873	14	131	126
Liquefied Petroleum Gases	1,299	2,630	122	0	-	72	1,094	453	2,432	2,373
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	395	1,667	122	0	-	40	0	450	1,694	418
Normal Butane/Butylene	310	1,183	0	0	-	-26	681	3	835	1,360
Isobutane/Isobutylene	590	-220	0	0	-	58	413	0	-101	595
Other Liquids	-	-	4,410	655	2,766	-1,444	9,104	97	74	42,068
Other Hydrocarbons/Oxygenates	-	-	58	0	2,986	-94	3,044	94	0	1,526
Unfinished Oils	-	-	1,338	0	-	-1,441	2,705	0	74	20,188
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,014	655	-220	91	3,355	3	0	20,354
Reformulated	-	-	1,020	555	1,118	553	2,140	0	0	10,553
Conventional	-	-	1,994	100	-1,338	-462	1,215	3	0	9,801
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,973	5,022	3,604	285	4,088	-	3,482	92,315	46,453
Finished Motor Gasoline	-	46,017	297	3,127	285	1,215	-	398	48,113	11,065
Reformulated	-	33,626	0	1,473	-1,118	775	-	331	32,875	2,112
Conventional	-	12,391	297	1,654	1,403	440	-	68	15,237	8,953
Finished Aviation Gasoline	-	121	1	0	-	99	-	0	23	301
Kerosene-Type Jet Fuel	-	12,691	2,119	299	-	504	-	405	14,200	8,974
Kerosene	-	24	0	0	-	1	-	0	23	87
Distillate Fuel Oil	-	16,481	1,509	178	-	1,328	-	139	16,701	12,372
15 ppm sulfur and under	-	290	227	0	-	55	-	0	462	412
Greater than 15 ppm to 500 ppm sulfur	-	13,378	404	178	-	706	-	22	13,232	9,158
Greater than 500 ppm sulfur	-	2,813	878	0	-	567	-	118	3,006	2,802
Residual Fuel Oil ^e	-	4,255	1,046	0	-	506	-	809	3,986	6,744
Less than 0.31 percent sulfur	-	103	0	0	-	3	-	-	-	207
0.31 to 1.00 percent sulfur	-	948	417	0	-	359	-	-	-	2,222
Greater than 1.00 percent sulfur	-	3,204	629	0	-	6	-	-	-	4,137
Petrochemical Feedstocks	-	351	0	0	-	-90	-	-	441	139
Naphtha for Petro. Feed. Use	-	2	0	0	-	0	-	-	2	2
Other Oils for Petro. Feed. Use	-	349	0	0	-	-90	-	-	439	137
Special Naphthas	-	34	0	0	-	9	-	286	-261	34
Lubricants	-	476	24	0	-	-28	-	53	475	1,244
Waxes	-	0	0	0	-	0	-	10	-10	0
Petroleum Coke	-	5,065	15	-	-	440	-	1,285	3,355	2,346
Marketable	-	3,843	15	-	-	440	-	1,285	2,133	2,346
Catalyst	-	1,222	-	-	-	-	-	0	1,222	-
Asphalt and Road Oil	-	1,257	11	0	-	144	-	77	1,047	3,039
Still Gas	-	3,989	-	-	-	-	-	0	3,989	-
Miscellaneous Products	-	212	0	0	-	-40	-	20	232	108
Total	50,644	93,603	38,657	4,259	5,152	5,286	88,032	4,045	94,952	147,738

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	49,685	-	34,447	0	-2,991	1,696	79,445	0	0	58,414
Natural Gas Liquids and LRGs	2,646	2,833	10	0	-	436	2,190	595	2,268	2,935
Pentanes Plus	1,322	-	0	0	-	70	1,040	73	139	196
Liquefied Petroleum Gases	1,324	2,833	10	0	-	366	1,150	522	2,129	2,739
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	0
Propane/Propylene	383	1,718	10	0	-	191	0	486	1,434	609
Normal Butane/Butylene	316	1,471	0	0	-	316	696	36	739	1,676
Isobutane/Isobutylene	623	-356	0	0	-	-141	454	0	-46	454
Other Liquids	-	-	4,027	717	2,910	-290	8,042	88	-186	41,778
Other Hydrocarbons/Oxygenates	-	-	224	0	2,775	100	2,817	82	0	1,626
Unfinished Oils	-	-	2,468	114	-	-615	3,383	0	-186	19,573
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,335	603	134	225	1,842	5	0	20,579
Reformulated	-	-	0	537	287	-543	1,367	0	0	10,010
Conventional	-	-	1,335	66	-153	768	475	5	0	10,569
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,591	4,427	4,102	-33	-2,035	-	7,688	95,434	44,418
Finished Motor Gasoline	-	45,700	1,592	3,331	-33	-868	-	874	50,584	10,197
Reformulated	-	33,823	0	1,421	-287	-37	-	107	34,887	2,075
Conventional	-	11,877	1,592	1,910	254	-831	-	767	15,697	8,122
Finished Aviation Gasoline	-	5	1	140	-	-7	-	0	153	294
Kerosene-Type Jet Fuel	-	12,949	1,770	222	-	-181	-	791	14,331	8,793
Kerosene	-	35	0	0	-	0	-	4	31	87
Distillate Fuel Oil	-	17,084	257	409	-	260	-	419	17,071	12,632
15 ppm sulfur and under	-	364	22	0	-	61	-	0	325	473
Greater than 15 ppm to 500 ppm sulfur	-	14,454	8	382	-	582	-	16	14,246	9,740
Greater than 500 ppm sulfur	-	2,266	227	27	-	-383	-	403	2,500	2,419
Residual Fuel Oil ^e	-	4,647	735	0	-	-1,431	-	2,718	4,095	5,313
Less than 0.31 percent sulfur	-	185	0	0	-	15	-	-	-	222
0.31 to 1.00 percent sulfur	-	1,498	0	0	-	-758	-	-	-	1,464
Greater than 1.00 percent sulfur	-	2,964	735	0	-	-556	-	-	-	3,581
Petrochemical Feedstocks	-	345	0	0	-	7	-	-	338	146
Naphtha for Petro. Feed. Use	-	0	0	0	-	-2	-	-	2	0
Other Oils for Petro. Feed. Use	-	345	0	0	-	9	-	-	336	146
Special Naphthas	-	26	0	0	-	-7	-	521	-488	27
Lubricants	-	615	23	0	-	-57	-	58	637	1,187
Waxes	-	0	4	0	-	0	-	13	-9	0
Petroleum Coke	-	5,269	20	-	-	145	-	2,183	2,961	2,491
Marketable	-	3,972	20	-	-	145	-	2,183	1,664	2,491
Catalyst	-	1,297	-	-	-	-	-	0	1,297	-
Asphalt and Road Oil	-	1,424	25	0	-	84	-	91	1,274	3,123
Still Gas	-	4,225	-	-	-	-	-	0	4,225	-
Miscellaneous Products	-	267	0	0	-	20	-	16	231	128
Total	52,331	95,424	42,911	4,819	-115	-193	89,677	8,370	97,517	147,545

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	46,148	-	35,608	0	315	-1,477	83,548	0	0	56,937
Natural Gas Liquids and LRGs	2,529	2,930	91	0	-	913	1,994	632	2,011	3,848
Pentanes Plus	1,366	-	0	0	-	36	1,086	51	193	232
Liquefied Petroleum Gases	1,163	2,930	91	0	-	877	908	581	1,818	3,616
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	0
Propane/Propylene	388	1,777	51	0	-	419	0	532	1,265	1,028
Normal Butane/Butylene	230	1,433	40	0	-	376	599	49	679	2,052
Isobutane/Isobutylene	543	-280	0	0	-	82	309	0	-128	536
Other Liquids	-	-	2,156	464	4,181	389	6,449	95	-132	42,167
Other Hydrocarbons/Oxygenates	-	-	0	0	2,762	-98	2,770	90	0	1,528
Unfinished Oils	-	-	1,285	0	-	-748	2,165	0	-132	18,825
Motor Gasoline Blend. Comp. (MGBC)	-	-	871	464	1,420	1,235	1,514	6	0	21,814
Reformulated	-	-	279	275	1,566	1,015	1,105	0	0	11,025
Conventional	-	-	592	189	-146	220	409	6	0	10,789
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	94,542	3,445	3,714	-1,268	-1,462	-	7,644	94,250	42,956
Finished Motor Gasoline	-	45,981	1,100	3,467	-1,268	-185	-	236	49,228	10,012
Reformulated	-	33,210	0	1,421	-1,566	-392	-	133	33,324	1,683
Conventional	-	12,771	1,100	2,046	298	207	-	103	15,905	8,329
Finished Aviation Gasoline	-	74	1	0	-	-6	-	0	81	288
Kerosene-Type Jet Fuel	-	14,130	1,108	142	-	93	-	801	14,486	8,886
Kerosene	-	35	0	0	-	1	-	0	34	88
Distillate Fuel Oil	-	17,386	26	195	-	-1,176	-	822	17,961	11,456
15 ppm sulfur and under	-	363	21	-130	-	-5	-	0	259	468
Greater than 15 ppm to 500 ppm sulfur	-	14,262	4	282	-	-1,082	-	334	15,296	8,658
Greater than 500 ppm sulfur	-	2,761	1	43	-	-89	-	488	2,406	2,330
Residual Fuel Oil ^e	-	4,531	1,038	0	-	336	-	1,196	4,037	5,649
Less than 0.31 percent sulfur	-	235	345	0	-	13	-	-	-	235
0.31 to 1.00 percent sulfur	-	1,156	169	0	-	130	-	-	-	1,594
Greater than 1.00 percent sulfur	-	3,140	524	0	-	126	-	-	-	3,707
Petrochemical Feedstocks	-	334	51	10	-	-42	-	-	437	104
Naphtha for Petro. Feed. Use	-	0	51	10	-	0	-	-	61	0
Other Oils for Petro. Feed. Use	-	334	0	0	-	-42	-	-	376	104
Special Naphthas	-	36	0	-100	-	-1	-	287	-350	26
Lubricants	-	615	0	0	-	39	-	355	221	1,226
Waxes	-	0	42	0	-	0	-	14	28	0
Petroleum Coke	-	5,280	26	-	-	-128	-	3,837	1,597	2,363
Marketable	-	4,006	26	-	-	-128	-	3,837	323	2,363
Catalyst	-	1,274	-	-	-	-	-	0	1,274	-
Asphalt and Road Oil	-	1,562	53	0	-	-418	-	81	1,952	2,705
Still Gas	-	4,312	-	-	-	-	-	0	4,312	-
Miscellaneous Products	-	266	0	0	-	25	-	14	227	153
Total	48,677	97,472	41,300	4,178	3,228	-1,637	91,991	8,372	96,129	145,908

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	45,785	-	31,267	0	-38	-6,354	83,368	0	0	50,583
Natural Gas Liquids and LRGs	2,480	2,584	77	0	-	486	1,819	1,044	1,792	4,334
Pentanes Plus	1,339	-	0	0	-	25	1,028	102	184	257
Liquefied Petroleum Gases	1,141	2,584	77	0	-	461	791	942	1,608	4,077
Ethane/Ethylene	1	0	0	0	-	0	0	0	1	0
Propane/Propylene	394	1,651	14	0	-	367	0	447	1,245	1,395
Normal Butane/Butylene	248	1,320	63	0	-	137	487	496	511	2,189
Isobutane/Isobutylene	498	-387	0	0	-	-43	304	0	-150	493
Other Liquids	-	-	4,181	352	1,915	-1,049	7,441	91	-35	41,118
Other Hydrocarbons/Oxygenates	-	-	0	0	3,000	-14	2,926	88	0	1,514
Unfinished Oils	-	-	3,198	245	-	-174	3,652	0	-35	18,651
Motor Gasoline Blend. Comp. (MGBC)	-	-	983	107	-1,085	-861	863	3	0	20,953
Reformulated	-	-	421	47	137	-552	1,157	0	0	10,473
Conventional	-	-	562	60	-1,222	-309	-294	3	0	10,480
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,584	5,211	3,283	1,245	-688	-	6,564	99,447	42,268
Finished Motor Gasoline	-	47,203	698	3,238	1,245	121	-	193	52,070	10,133
Reformulated	-	33,943	0	1,436	-137	187	-	66	34,989	1,870
Conventional	-	13,260	698	1,802	1,382	-66	-	127	17,081	8,263
Finished Aviation Gasoline	-	112	0	0	-	32	-	0	80	320
Kerosene-Type Jet Fuel	-	13,519	2,717	12	-	-366	-	462	16,152	8,520
Kerosene	-	-2	0	0	-	1	-	0	-3	89
Distillate Fuel Oil	-	17,303	75	194	-	-289	-	1,225	16,636	11,167
15 ppm sulfur and under	-	233	17	0	-	20	-	0	230	488
Greater than 15 ppm to 500 ppm sulfur	-	14,222	12	194	-	-309	-	298	14,439	8,349
Greater than 500 ppm sulfur	-	2,848	46	0	-	0	-	927	1,967	2,330
Residual Fuel Oil ^e	-	4,975	1,410	0	-	362	-	1,718	4,305	6,011
Less than 0.31 percent sulfur	-	244	0	0	-	-58	-	-	-	177
0.31 to 1.00 percent sulfur	-	1,462	0	0	-	-12	-	-	-	1,582
Greater than 1.00 percent sulfur	-	3,269	1,410	0	-	328	-	-	-	4,035
Petrochemical Feedstocks	-	312	0	0	-	30	-	-	282	134
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	312	0	0	-	30	-	-	282	134
Special Naphthas	-	32	196	0	-	5	-	247	-24	31
Lubricants	-	579	23	-161	-	-145	-	85	501	1,081
Waxes	-	0	47	0	-	0	-	22	25	0
Petroleum Coke	-	5,265	0	-	-	36	-	2,516	2,713	2,399
Marketable	-	3,943	0	-	-	36	-	2,516	1,391	2,399
Catalyst	-	1,322	-	-	-	-	-	0	1,322	-
Asphalt and Road Oil	-	1,505	45	0	-	-479	-	79	1,950	2,226
Still Gas	-	4,528	-	-	-	-	-	0	4,528	-
Miscellaneous Products	-	253	0	0	-	4	-	17	232	157
Total	48,265	98,168	40,736	3,635	3,121	-7,605	92,628	7,700	101,203	138,303

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,469	-	34,472	0	1,566	1,066	82,441	0	0	51,649
Natural Gas Liquids and LRGs	2,038	2,537	103	0	-	505	1,495	981	1,697	4,839
Pentanes Plus	987	-	0	0	-	-244	674	76	481	13
Liquefied Petroleum Gases	1,051	2,537	103	0	-	749	821	905	1,216	4,826
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	405	1,687	52	0	-	457	0	423	1,264	1,852
Normal Butane/Butylene	124	1,240	51	0	-	224	415	482	294	2,413
Isobutane/Isobutylene	517	-390	0	0	-	68	406	0	-347	561
Other Liquids	-	-	3,082	490	3,911	-1,817	9,208	100	-8	39,301
Other Hydrocarbons/Oxygenates	-	-	201	0	2,956	99	2,963	95	0	1,613
Unfinished Oils	-	-	2,396	35	-	-609	3,048	0	-8	18,042
Motor Gasoline Blend. Comp. (MGBC)	-	-	485	455	955	-1,307	3,197	5	0	19,646
Reformulated	-	-	0	247	2,219	-301	2,767	0	0	10,172
Conventional	-	-	485	208	-1,264	-1,006	430	5	0	9,474
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	96,148	7,071	3,234	-684	-2,836	-	7,877	100,728	39,432
Finished Motor Gasoline	-	47,833	984	2,819	-684	-789	-	228	51,513	9,344
Reformulated	-	34,299	0	1,420	-2,219	-488	-	75	33,913	1,382
Conventional	-	13,534	984	1,399	1,535	-301	-	153	17,600	7,962
Finished Aviation Gasoline	-	123	0	0	-	-31	-	0	154	289
Kerosene-Type Jet Fuel	-	13,166	2,979	163	-	-778	-	833	16,253	7,742
Kerosene	-	0	0	0	-	-2	-	7	-5	87
Distillate Fuel Oil	-	18,151	605	252	-	-71	-	957	18,122	11,096
15 ppm sulfur and under	-	418	20	0	-	109	-	0	329	597
Greater than 15 ppm to 500 ppm sulfur	-	14,563	585	252	-	-66	-	720	14,746	8,283
Greater than 500 ppm sulfur	-	3,170	0	0	-	-114	-	237	3,047	2,216
Residual Fuel Oil ^e	-	4,168	2,376	0	-	-714	-	1,603	5,655	5,297
Less than 0.31 percent sulfur	-	288	702	0	-	88	-	-	-	265
0.31 to 1.00 percent sulfur	-	1,152	0	0	-	-452	-	-	-	1,130
Greater than 1.00 percent sulfur	-	2,728	1,674	0	-	-318	-	-	-	3,717
Petrochemical Feedstocks	-	321	30	0	-	-15	-	-	366	119
Naphtha for Petro. Feed. Use	-	0	30	0	-	0	-	-	30	0
Other Oils for Petro. Feed. Use	-	321	0	0	-	-15	-	-	336	119
Special Naphthas	-	22	0	0	-	4	-	521	-503	35
Lubricants	-	582	23	0	-	39	-	66	500	1,120
Waxes	-	0	0	0	-	0	-	17	-17	0
Petroleum Coke	-	5,136	20	-	-	17	-	3,554	1,585	2,416
Marketable	-	3,893	20	-	-	17	-	3,554	342	2,416
Catalyst	-	1,243	-	-	-	-	-	0	1,243	-
Asphalt and Road Oil	-	1,793	54	0	-	-486	-	81	2,252	1,740
Still Gas	-	4,604	-	-	-	-	-	0	4,604	-
Miscellaneous Products	-	249	0	0	-	-10	-	12	247	147
Total	49,507	98,685	44,728	3,724	4,793	-3,082	93,144	8,958	102,417	135,221

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	45,430	-	34,271	0	831	-1,325	81,857	0	0	50,324
Natural Gas Liquids and LRGs	2,044	2,027	65	0	-	908	1,750	503	975	5,747
Pentanes Plus	954	-	0	0	-	229	665	52	8	242
Liquefied Petroleum Gases	1,090	2,027	65	0	-	679	1,085	451	967	5,505
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	419	1,740	26	0	-	326	0	434	1,425	2,178
Normal Butane/Butylene	166	677	39	0	-	234	689	17	-58	2,647
Isobutane/Isobutylene	500	-390	0	0	-	119	396	0	-405	680
Other Liquids	-	-	4,644	383	4,404	3,396	4,496	131	1,408	42,697
Other Hydrocarbons/Oxygenates	-	-	126	0	2,875	-27	2,899	129	0	1,586
Unfinished Oils	-	-	3,879	115	-	2,949	-363	0	1,408	20,991
Motor Gasoline Blend. Comp. (MGBC)	-	-	639	268	1,529	474	1,960	2	0	20,120
Reformulated	-	-	0	68	2,041	193	1,916	0	0	10,365
Conventional	-	-	639	200	-512	281	44	2	0	9,755
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,154	7,613	3,342	-1,404	1,978	-	5,256	94,472	41,410
Finished Motor Gasoline	-	45,044	692	2,955	-1,404	64	-	173	47,051	9,408
Reformulated	-	33,071	0	1,476	-2,041	574	-	66	31,866	1,956
Conventional	-	11,973	692	1,479	637	-510	-	106	15,185	7,452
Finished Aviation Gasoline	-	70	0	0	-	-6	-	0	76	283
Kerosene-Type Jet Fuel	-	13,181	3,933	147	-	1,710	-	284	15,267	9,452
Kerosene	-	-1	0	0	-	0	-	11	-12	87
Distillate Fuel Oil	-	16,787	834	269	-	167	-	394	17,329	11,263
15 ppm sulfur and under	-	424	26	0	-	7	-	0	443	604
Greater than 15 ppm to 500 ppm sulfur	-	13,877	483	269	-	37	-	314	14,278	8,320
Greater than 500 ppm sulfur	-	2,486	325	0	-	123	-	80	2,608	2,339
Residual Fuel Oil ^e	-	4,303	2,043	0	-	94	-	811	5,441	5,391
Less than 0.31 percent sulfur	-	212	578	0	-	-48	-	-	-	217
0.31 to 1.00 percent sulfur	-	1,526	388	0	-	311	-	-	-	1,441
Greater than 1.00 percent sulfur	-	2,565	1,077	0	-	-145	-	-	-	3,572
Petrochemical Feedstocks	-	266	0	0	-	-6	-	-	272	113
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	266	0	0	-	-6	-	-	272	113
Special Naphthas	-	103	0	0	-	-3	-	448	-342	32
Lubricants	-	657	27	-29	-	-20	-	72	603	1,100
Waxes	-	0	11	0	-	0	-	19	-8	0
Petroleum Coke	-	5,299	23	-	-	149	-	2,938	2,235	2,565
Marketable	-	4,078	23	-	-	149	-	2,938	1,014	2,565
Catalyst	-	1,221	-	-	-	-	-	0	1,221	-
Asphalt and Road Oil	-	1,764	50	0	-	-189	-	98	1,905	1,551
Still Gas	-	4,431	-	-	-	-	-	0	4,431	-
Miscellaneous Products	-	250	0	0	-	18	-	8	224	165
Total	47,474	94,181	46,593	3,725	3,831	4,957	88,103	5,890	96,854	140,178

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	48,403	-	33,598	0	-1,185	1,642	79,174	0	0	51,966
Natural Gas Liquids and LRGs	2,347	1,882	74	0	-	83	2,170	453	1,597	5,830
Pentanes Plus	1,109	-	0	0	-	-31	814	9	317	211
Liquefied Petroleum Gases	1,238	1,882	74	0	-	114	1,356	443	1,281	5,619
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	425	1,600	56	0	-	-40	0	442	1,679	2,138
Normal Butane/Butylene	311	591	7	0	-	162	930	1	-184	2,809
Isobutane/Isobutylene	498	-309	11	0	-	-8	426	0	-218	672
Other Liquids	-	-	3,198	803	2,608	185	6,801	93	-470	42,882
Other Hydrocarbons/Oxygenates	-	-	383	0	2,928	-19	3,246	84	0	1,567
Unfinished Oils	-	-	1,539	149	-	-367	2,525	0	-470	20,624
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,276	654	-320	571	1,030	9	0	20,691
Reformulated	-	-	0	654	273	148	779	0	0	10,513
Conventional	-	-	1,276	0	-593	423	251	9	0	10,178
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	91,585	5,629	3,125	386	-1,525	-	5,168	97,082	39,885
Finished Motor Gasoline	-	45,337	101	2,671	386	-1,278	-	7	49,766	8,130
Reformulated	-	33,714	0	735	-273	-837	-	2	35,011	1,119
Conventional	-	11,623	101	1,936	659	-441	-	5	14,755	7,011
Finished Aviation Gasoline	-	36	0	57	-	79	-	0	14	362
Kerosene-Type Jet Fuel	-	12,944	3,088	148	-	-548	-	216	16,512	8,904
Kerosene	-	5	0	0	-	2	-	8	-5	89
Distillate Fuel Oil	-	17,015	911	397	-	-18	-	571	17,770	11,245
15 ppm sulfur and under	-	346	74	0	-	13	-	0	407	617
Greater than 15 ppm to 500 ppm sulfur	-	13,623	689	397	-	-258	-	57	14,910	8,062
Greater than 500 ppm sulfur	-	3,046	148	0	-	227	-	514	2,453	2,566
Residual Fuel Oil ^e	-	4,548	1,425	0	-	376	-	797	4,800	5,767
Less than 0.31 percent sulfur	-	216	233	0	-	26	-	-	-	243
0.31 to 1.00 percent sulfur	-	1,426	0	0	-	95	-	-	-	1,536
Greater than 1.00 percent sulfur	-	2,906	1,192	0	-	186	-	-	-	3,758
Petrochemical Feedstocks	-	298	0	0	-	16	-	-	282	129
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	298	0	0	-	16	-	-	282	129
Special Naphthas	-	9	0	0	-	-13	-	362	-340	19
Lubricants	-	639	35	-148	-	-3	-	59	470	1,097
Waxes	-	0	34	0	-	0	-	15	19	0
Petroleum Coke	-	4,838	10	-	-	-11	-	3,080	1,779	2,554
Marketable	-	3,683	10	-	-	-11	-	3,080	624	2,554
Catalyst	-	1,155	-	-	-	-	-	0	1,155	-
Asphalt and Road Oil	-	1,669	25	0	-	-130	-	45	1,779	1,421
Still Gas	-	4,027	-	-	-	-	-	0	4,027	-
Miscellaneous Products	-	220	0	0	-	3	-	8	209	168
Total	50,750	93,467	42,499	3,928	1,809	385	88,145	5,713	98,210	140,563

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,202	-	36,537	0	-260	735	82,744	0	0	52,701
Natural Gas Liquids and LRGs	2,103	1,656	79	0	-	-488	2,125	526	1,675	5,342
Pentanes Plus	961	-	0	0	-	-40	692	21	288	171
Liquefied Petroleum Gases	1,142	1,656	79	0	-	-448	1,433	505	1,387	5,171
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	403	1,704	79	0	-	-152	0	504	1,834	1,986
Normal Butane/Butylene	323	134	0	0	-	-228	950	1	-266	2,581
Isobutane/Isobutylene	413	-182	0	0	-	-68	483	0	-184	604
Other Liquids	-	-	2,900	1,431	2,699	2,850	3,812	163	205	45,732
Other Hydrocarbons/Oxygenates	-	-	749	0	2,988	295	3,279	163	0	1,862
Unfinished Oils	-	-	963	90	-	887	-39	0	205	21,511
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,188	1,341	-289	1,668	572	0	0	22,359
Reformulated	-	-	0	1,341	257	1,541	57	0	0	12,054
Conventional	-	-	1,188	0	-546	127	515	0	0	10,305
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,394	4,382	2,442	363	1,641	-	7,302	90,637	41,526
Finished Motor Gasoline	-	45,099	413	1,898	363	-364	-	307	47,830	7,766
Reformulated	-	33,608	0	0	-257	-250	-	2	33,599	869
Conventional	-	11,491	413	1,898	620	-114	-	304	14,231	6,897
Finished Aviation Gasoline	-	45	0	34	-	-14	-	0	93	348
Kerosene-Type Jet Fuel	-	13,438	1,743	175	-	112	-	981	14,263	9,016
Kerosene	-	-4	0	0	-	9	-	3	-16	98
Distillate Fuel Oil	-	17,872	430	335	-	1,548	-	467	16,622	12,793
15 ppm sulfur and under	-	574	233	0	-	-44	-	0	851	573
Greater than 15 ppm to 500 ppm sulfur	-	14,576	108	335	-	1,440	-	155	13,424	9,502
Greater than 500 ppm sulfur	-	2,722	89	0	-	152	-	312	2,347	2,718
Residual Fuel Oil ^e	-	4,400	1,687	0	-	118	-	1,598	4,371	5,885
Less than 0.31 percent sulfur	-	213	0	0	-	-46	-	-	-	197
0.31 to 1.00 percent sulfur	-	1,341	275	0	-	65	-	-	-	1,601
Greater than 1.00 percent sulfur	-	2,846	1,412	0	-	146	-	-	-	3,904
Petrochemical Feedstocks	-	299	0	0	-	25	-	-	274	154
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	299	0	0	-	25	-	-	274	154
Special Naphthas	-	34	0	0	-	8	-	296	-270	27
Lubricants	-	547	25	0	-	101	-	68	403	1,198
Waxes	-	0	16	0	-	0	-	21	-5	0
Petroleum Coke	-	4,995	20	-	-	33	-	3,492	1,490	2,587
Marketable	-	3,995	20	-	-	33	-	3,492	490	2,587
Catalyst	-	1,000	-	-	-	-	-	0	1,000	-
Asphalt and Road Oil	-	1,470	48	0	-	43	-	61	1,414	1,464
Still Gas	-	3,972	-	-	-	-	-	0	3,972	-
Miscellaneous Products	-	227	0	0	-	22	-	8	197	190
Total	49,305	94,050	43,898	3,873	2,801	4,738	88,681	7,991	92,517	145,301

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,364	-	33,086	0	4,486	90	84,846	0	0	52,791
Natural Gas Liquids and LRGs	2,329	604	10	0	-	-2,153	2,492	564	2,040	3,189
Pentanes Plus	1,074	-	0	0	-	-76	815	13	322	95
Liquefied Petroleum Gases	1,255	604	10	0	-	-2,077	1,677	551	1,718	3,094
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	414	1,891	10	0	-	-590	0	548	2,357	1,396
Normal Butane/Butylene	391	-991	0	0	-	-1,301	1,209	3	-511	1,280
Isobutane/Isobutylene	446	-296	0	0	-	-186	468	0	-132	418
Other Liquids	-	-	2,703	1,418	1,531	-1,215	5,248	95	1,524	44,517
Other Hydrocarbons/Oxygenates	-	-	540	0	2,999	3	3,443	93	0	1,865
Unfinished Oils	-	-	1,268	50	-	-2,103	1,897	0	1,524	19,408
Motor Gasoline Blend. Comp. (MGBC)	-	-	895	1,368	-1,467	885	-92	3	0	23,244
Reformulated	-	-	0	1,368	-712	596	60	0	0	12,650
Conventional	-	-	895	0	-755	289	-152	3	0	10,594
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	97,750	3,786	2,632	1,656	2,310	-	7,121	96,393	43,836
Finished Motor Gasoline	-	48,244	33	2,033	1,656	566	-	1	51,399	8,332
Reformulated	-	35,588	0	0	755	271	-	0	36,072	1,140
Conventional	-	12,656	33	2,033	901	295	-	0	15,328	7,192
Finished Aviation Gasoline	-	62	0	17	-	-18	-	0	97	330
Kerosene-Type Jet Fuel	-	14,080	2,727	209	-	1,373	-	372	15,271	10,389
Kerosene	-	-6	0	0	-	-14	-	6	2	84
Distillate Fuel Oil	-	18,044	117	430	-	821	-	553	17,217	13,614
15 ppm sulfur and under	-	374	108	0	-	354	-	0	128	927
Greater than 15 ppm to 500 ppm sulfur	-	14,666	8	413	-	413	-	112	14,562	9,915
Greater than 500 ppm sulfur	-	3,004	1	17	-	54	-	440	2,528	2,772
Residual Fuel Oil ^e	-	5,063	763	0	-	-822	-	1,870	4,778	5,063
Less than 0.31 percent sulfur	-	227	0	0	-	82	-	-	-	279
0.31 to 1.00 percent sulfur	-	2,033	0	0	-	-562	-	-	-	1,039
Greater than 1.00 percent sulfur	-	2,803	763	0	-	-334	-	-	-	3,570
Petrochemical Feedstocks	-	307	0	0	-	34	-	-	273	188
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	307	0	0	-	34	-	-	273	188
Special Naphthas	-	39	0	0	-	10	-	534	-505	37
Lubricants	-	647	35	-57	-	-51	-	50	626	1,147
Waxes	-	0	24	0	-	0	-	13	11	0
Petroleum Coke	-	5,428	8	-	-	84	-	3,635	1,717	2,671
Marketable	-	4,285	8	-	-	84	-	3,635	574	2,671
Catalyst	-	1,143	-	-	-	-	-	0	1,143	-
Asphalt and Road Oil	-	1,275	79	0	-	343	-	78	933	1,807
Still Gas	-	4,302	-	-	-	-	-	0	4,302	-
Miscellaneous Products	-	265	0	0	-	-16	-	9	272	174
Total	49,693	98,354	39,585	4,050	7,674	-968	92,586	7,780	99,957	144,333

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."