

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	320	-	316	-66	-33	-9	546	1	0
Natural Gas Liquids and LRGs	212	0	19	-163	-	-2	17	0	53
Pentanes Plus	29	-	1	-16	-	0	6	0	8
Liquefied Petroleum Gases	183	0	18	-147	-	-2	11	0	46
Ethane/Ethylene	90	0	0	-85	-	0	0	0	6
Propane/Propylene	59	9	15	-37	-	-4	0	0	50
Normal Butane/Butylene	25	-8	3	-15	-	2	8	0	-5
Isobutane/Isobutylene	9	-1	0	-10	-	0	3	0	-5
Other Liquids	-	-	0	0	9	5	1	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	2	-5	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	2	4	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	2	4	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	590	7	-29	-1	34	-	1	532
Finished Motor Gasoline	-	287	0	-20	-1	14	-	0	252
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	287	0	-20	-1	14	-	0	252
Finished Aviation Gasoline	-	0	0	0	-	-1	-	0	1
Kerosene-Type Jet Fuel	-	29	0	10	-	4	-	0	36
Kerosene	-	5	0	-1	-	1	-	0	3
Distillate Fuel Oil	-	159	6	-17	-	-6	-	0	154
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	137	5	-16	-	-5	-	0	131
Greater than 500 ppm sulfur	-	22	0	-1	-	-1	-	0	23
Residual Fuel Oil ^e	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	10
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	48	1	0	-	22	-	0	27
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	532	590	342	-258	-24	28	564	2	589

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	331	-	303	-73	-31	-3	532	1	0
Natural Gas Liquids and LRGs	217	2	10	-169	-	-5	16	0	49
Pentanes Plus	30	-	0	-16	-	0	6	0	8
Liquefied Petroleum Gases	187	2	10	-153	-	-5	9	0	42
Ethane/Ethylene	92	0	0	-87	-	0	0	0	5
Propane/Propylene	60	9	9	-40	-	-3	0	0	42
Normal Butane/Butylene	25	-6	1	-15	-	-2	6	0	0
Isobutane/Isobutylene	10	-1	0	-11	-	0	3	0	-5
Other Liquids	-	-	0	0	7	-14	24	0	-3
Other Hydrocarbons/Oxygenates	-	-	0	0	6	0	6	0	0
Unfinished Oils	-	-	0	0	-	-14	17	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	1	0	1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	1	0	1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	593	6	-11	0	2	-	1	584
Finished Motor Gasoline	-	286	0	-11	0	-7	-	0	282
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	286	0	-11	0	-7	-	0	282
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	8	-	-6	-	0	42
Kerosene	-	2	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	165	4	-8	-	-3	-	0	165
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	141	4	-7	-	-2	-	0	139
Greater than 500 ppm sulfur	-	24	0	0	-	-1	-	0	25
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	3	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	50	1	0	-	18	-	0	32
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	3
Total	549	596	319	-253	-25	-19	572	3	631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	331	-	317	-40	-43	33	531	2	0
Natural Gas Liquids and LRGs	217	7	6	-169	-	0	14	1	47
Pentanes Plus	30	-	0	-17	-	0	6	1	6
Liquefied Petroleum Gases	187	7	6	-152	-	-1	8	0	40
Ethane/Ethylene	91	0	0	-86	-	0	0	0	5
Propane/Propylene	61	8	6	-39	-	-3	0	0	38
Normal Butane/Butylene	25	1	1	-16	-	2	4	0	4
Isobutane/Isobutylene	10	-2	0	-11	-	1	4	0	-8
Other Liquids	-	-	0	0	6	2	4	0	0
Other Hydrocarbons/Oxygenates	-	-	0	0	7	1	6	0	0
Unfinished Oils	-	-	0	0	-	15	-15	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-1	-14	13	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-1	-14	13	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	559	7	15	1	12	-	1	569
Finished Motor Gasoline	-	262	1	7	1	-6	-	0	278
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	262	1	7	1	-6	-	0	278
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	30	0	7	-	4	-	0	34
Kerosene	-	1	0	0	-	1	-	0	1
Distillate Fuel Oil	-	158	6	0	-	4	-	0	160
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	132	5	0	-	7	-	0	131
Greater than 500 ppm sulfur	-	26	0	0	-	-3	-	0	29
Residual Fuel Oil ^e	-	13	0	0	-	-1	-	0	13
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	-2	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	51	0	0	-	11	-	0	40
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	548	566	331	-195	-36	46	549	3	616

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	332	-	301	-72	8	34	533	1	0
Natural Gas Liquids and LRGs	205	9	6	-162	-	0	14	2	42
Pentanes Plus	29	-	0	-16	-	0	6	2	5
Liquefied Petroleum Gases	176	9	6	-146	-	0	7	0	37
Ethane/Ethylene	86	0	0	-76	-	0	0	0	10
Propane/Propylene	57	8	5	-44	-	0	0	0	26
Normal Butane/Butylene	23	3	1	-16	-	0	3	0	8
Isobutane/Isobutylene	10	-2	0	-11	-	-1	5	0	-7
Other Liquids	-	-	0	0	3	8	-1	0	-4
Other Hydrocarbons/Oxygenates	-	-	0	0	5	0	5	0	0
Unfinished Oils	-	-	0	0	-	4	-1	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-2	4	-6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-2	4	-6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	554	9	10	3	-18	-	1	592
Finished Motor Gasoline	-	249	1	4	3	-21	-	0	277
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	249	1	4	3	-21	-	0	277
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	30	0	12	-	2	-	0	41
Kerosene	-	0	0	0	-	0	-	0	1
Distillate Fuel Oil	-	163	5	-7	-	-10	-	0	172
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	138	5	-7	-	-7	-	0	143
Greater than 500 ppm sulfur	-	26	0	0	-	-3	-	0	29
Residual Fuel Oil ^e	-	15	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	17
Marketable	-	11	0	-	-	0	-	0	10
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	53	2	0	-	11	-	0	44
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	-1	-	0	3
Total	536	563	316	-225	13	24	545	5	630

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	337	-	352	-94	-37	-23	580	1	0
Natural Gas Liquids and LRGs	207	9	4	-182	-	3	14	1	19
Pentanes Plus	30	-	0	-19	-	0	6	1	4
Liquefied Petroleum Gases	177	9	4	-163	-	3	8	0	15
Ethane/Ethylene	86	0	0	-85	-	0	0	0	0
Propane/Propylene	57	8	3	-48	-	3	0	0	18
Normal Butane/Butylene	24	3	0	-18	-	0	3	0	6
Isobutane/Isobutylene	10	-2	0	-12	-	1	5	0	-9
Other Liquids	-	-	0	0	12	6	9	0	-2
Other Hydrocarbons/Oxygenates	-	-	0	0	6	-1	7	0	0
Unfinished Oils	-	-	0	0	-	6	-4	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	1	6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	1	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	610	9	6	-7	27	-	1	591
Finished Motor Gasoline	-	288	0	10	-7	21	-	0	270
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	288	0	10	-7	21	-	0	270
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	10	-	-2	-	0	40
Kerosene	-	0	0	-2	-	0	-	0	-2
Distillate Fuel Oil	-	183	7	-11	-	11	-	0	168
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	151	6	-11	-	7	-	0	140
Greater than 500 ppm sulfur	-	32	0	-1	-	4	-	0	28
Residual Fuel Oil ^e	-	16	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	49	2	0	-	-2	-	0	53
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	544	619	365	-270	-32	12	603	4	608

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	338	-	334	-39	-71	-14	575	1	0
Natural Gas Liquids and LRGs	194	8	5	-172	-	1	15	1	17
Pentanes Plus	30	-	0	-18	-	0	6	1	5
Liquefied Petroleum Gases	164	8	4	-154	-	1	9	0	12
Ethane/Ethylene	78	0	0	-81	-	0	0	0	-3
Propane/Propylene	54	8	2	-46	-	0	0	0	17
Normal Butane/Butylene	22	3	2	-16	-	0	4	0	7
Isobutane/Isobutylene	10	-3	0	-11	-	0	5	0	-8
Other Liquids	-	-	0	0	18	-19	37	0	0
Other Hydrocarbons/Oxygenates	-	-	0	0	7	-1	8	0	0
Unfinished Oils	-	-	0	0	-	-15	15	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	-4	15	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	-4	15	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	641	8	-10	-11	-49	-	1	675
Finished Motor Gasoline	-	302	0	-1	-11	-7	-	0	298
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	302	0	-1	-11	-7	-	0	298
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	6	-	-1	-	0	39
Kerosene	-	0	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	184	5	-15	-	-25	-	0	199
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	156	5	-14	-	-22	-	0	169
Greater than 500 ppm sulfur	-	28	0	-1	-	-3	-	0	30
Residual Fuel Oil ^e	-	17	0	0	-	1	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	12	0	0	-	2	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	21	0	-	-	1	-	0	20
Marketable	-	13	0	-	-	1	-	0	12
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	55	2	0	-	-17	-	0	74
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	532	648	347	-221	-64	-81	627	3	692

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	340	-	329	-63	-38	-16	583	2	0
Natural Gas Liquids and LRGs	195	8	5	-160	-	2	16	3	26
Pentanes Plus	30	-	1	-20	-	0	7	1	4
Liquefied Petroleum Gases	165	8	3	-140	-	2	9	2	22
Ethane/Ethylene	77	0	0	-68	-	0	0	0	9
Propane/Propylene	54	8	2	-44	-	3	0	0	18
Normal Butane/Butylene	23	2	1	-16	-	0	4	2	4
Isobutane/Isobutylene	10	-3	0	-11	-	-1	6	0	-8
Other Liquids	-	-	0	0	18	-18	36	0	0
Other Hydrocarbons/Oxygenates	-	-	0	0	8	0	8	0	0
Unfinished Oils	-	-	0	0	-	-8	9	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	-9	19	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	-9	19	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	645	9	-2	-11	-24	-	1	663
Finished Motor Gasoline	-	305	0	-8	-11	-17	-	0	303
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	305	0	-8	-11	-17	-	0	303
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	30	0	10	-	2	-	0	39
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	189	6	-3	-	3	-	0	188
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	161	5	-3	-	2	-	0	161
Greater than 500 ppm sulfur	-	28	0	0	-	1	-	0	27
Residual Fuel Oil ^e	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	11	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	17	0	-	-	1	-	0	16
Marketable	-	10	0	-	-	1	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	55	2	0	-	-15	-	1	71
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	535	652	342	-225	-31	-56	635	6	689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	350	-	328	-97	6	-1	586	1	0
Natural Gas Liquids and LRGs	211	8	6	-161	-	3	16	2	44
Pentanes Plus	31	-	0	-19	-	0	6	1	6
Liquefied Petroleum Gases	180	8	5	-142	-	3	10	1	38
Ethane/Ethylene	88	0	0	-73	-	0	0	0	15
Propane/Propylene	58	8	4	-40	-	2	0	0	27
Normal Butane/Butylene	24	2	2	-17	-	0	4	1	6
Isobutane/Isobutylene	10	-2	0	-12	-	1	5	0	-11
Other Liquids	-	-	0	0	20	-9	33	0	-4
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	3	1	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	13	-12	25	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	13	-12	25	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	645	8	12	-13	-23	-	1	675
Finished Motor Gasoline	-	305	0	9	-13	3	-	0	299
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	305	0	9	-13	3	-	0	299
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	33	0	6	-	0	-	0	39
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	184	7	-2	-	-4	-	0	193
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	158	6	-2	-	-3	-	0	165
Greater than 500 ppm sulfur	-	26	0	0	-	-1	-	0	28
Residual Fuel Oil ^e	-	16	0	0	-	2	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	20	0	-	-	-3	-	0	22
Marketable	-	12	0	-	-	-3	-	0	15
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	56	1	0	-	-21	-	0	77
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	560	653	342	-246	13	-31	635	4	715

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	350	-	336	-111	19	14	579	1	0
Natural Gas Liquids and LRGs	202	5	12	-158	-	1	18	1	42
Pentanes Plus	30	-	0	-17	-	0	7	0	6
Liquefied Petroleum Gases	172	5	12	-141	-	1	11	1	36
Ethane/Ethylene	83	0	0	-78	-	0	0	0	6
Propane/Propylene	56	9	11	-40	-	2	0	0	32
Normal Butane/Butylene	23	-2	1	-15	-	-2	5	1	4
Isobutane/Isobutylene	10	-2	0	-8	-	0	6	0	-6
Other Liquids	-	-	0	0	28	20	11	0	-3
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	9	-6	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	20	10	11	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	20	10	11	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	623	7	14	-20	-11	-	2	633
Finished Motor Gasoline	-	294	0	7	-20	6	-	0	275
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	294	0	7	-20	6	-	0	275
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	32	0	7	-	0	-	0	39
Kerosene	-	1	0	0	-	1	-	0	0
Distillate Fuel Oil	-	174	6	0	-	-5	-	0	184
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	144	5	0	-	-6	-	0	155
Greater than 500 ppm sulfur	-	30	0	0	-	1	-	0	29
Residual Fuel Oil ^e	-	14	0	0	-	-2	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	0	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	20	0	-	-	1	-	0	18
Marketable	-	12	0	-	-	1	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	58	1	0	-	-13	-	1	71
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	552	628	355	-256	26	23	608	4	671

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	351	-	337	-107	6	10	574	1	0
Natural Gas Liquids and LRGs	200	-1	12	-148	-	3	17	3	41
Pentanes Plus	31	-	1	-18	-	0	7	2	5
Liquefied Petroleum Gases	169	-1	11	-129	-	3	11	0	36
Ethane/Ethylene	78	0	0	-68	-	0	0	0	10
Propane/Propylene	57	7	8	-35	-	3	0	0	35
Normal Butane/Butylene	24	-5	3	-15	-	1	7	0	-1
Isobutane/Isobutylene	10	-3	0	-11	-	-1	4	0	-7
Other Liquids	-	-	0	0	27	13	6	0	8
Other Hydrocarbons/Oxygenates	-	-	0	0	9	0	9	0	0
Unfinished Oils	-	-	0	0	-	13	-21	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	18	0	18	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	18	0	18	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	622	9	4	-19	29	-	1	587
Finished Motor Gasoline	-	302	0	-10	-19	21	-	0	253
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	302	0	-10	-19	21	-	0	253
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	1	9	-	-1	-	0	40
Kerosene	-	2	0	0	-	0	-	0	2
Distillate Fuel Oil	-	166	8	5	-	13	-	0	166
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	137	7	5	-	11	-	0	138
Greater than 500 ppm sulfur	-	29	1	0	-	2	-	0	27
Residual Fuel Oil ^e	-	15	0	0	-	-4	-	0	19
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	-3	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	3	0	0	-	1	-	0	3
Petroleum Coke	-	15	0	-	-	-2	-	0	17
Marketable	-	8	0	-	-	-2	-	0	10
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	66	1	0	-	1	-	1	65
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	551	622	358	-252	14	55	598	4	636

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	352	-	346	-119	-28	14	536	1	0
Natural Gas Liquids and LRGs	210	-3	12	-157	-	-2	17	5	43
Pentanes Plus	29	-	1	-17	-	0	6	5	3
Liquefied Petroleum Gases	181	-3	11	-141	-	-3	11	0	40
Ethane/Ethylene	90	0	0	-80	-	0	0	0	10
Propane/Propylene	57	8	9	-36	-	-1	0	0	39
Normal Butane/Butylene	23	-9	2	-14	-	-2	7	0	-3
Isobutane/Isobutylene	10	-2	0	-10	-	0	3	0	-6
Other Liquids	-	-	0	0	20	4	16	0	1
Other Hydrocarbons/Oxygenates	-	-	0	0	9	1	8	0	0
Unfinished Oils	-	-	0	0	-	-5	4	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	8	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	8	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	597	8	-12	-10	-12	-	1	595
Finished Motor Gasoline	-	295	0	-18	-10	-14	-	0	281
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	295	0	-18	-10	-14	-	0	281
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	5	-	0	-	0	36
Kerosene	-	2	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	162	8	2	-	10	-	0	162
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	135	8	2	-	5	-	0	140
Greater than 500 ppm sulfur	-	26	1	0	-	5	-	0	21
Residual Fuel Oil ^e	-	15	0	0	-	-2	-	0	17
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-2	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	3	0	0	-	0	-	0	3
Petroleum Coke	-	18	0	-	-	1	-	0	17
Marketable	-	11	0	-	-	1	-	0	10
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	48	0	0	-	-6	-	0	54
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	562	594	367	-289	-18	4	568	6	638

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	343	-	375	-106	-54	16	541	1	0
Natural Gas Liquids and LRGs	154	-4	18	-103	-	-5	15	1	52
Pentanes Plus	27	-	1	-12	-	0	6	1	8
Liquefied Petroleum Gases	127	-4	17	-92	-	-4	9	0	43
Ethane/Ethylene	46	0	0	-51	-	0	0	0	-5
Propane/Propylene	49	7	14	-20	-	-7	0	0	56
Normal Butane/Butylene	23	-10	3	-12	-	2	7	0	-5
Isobutane/Isobutylene	9	-2	0	-8	-	0	2	0	-3
Other Liquids	-	-	0	0	17	2	21	0	-5
Other Hydrocarbons/Oxygenates	-	-	0	0	10	0	9	0	0
Unfinished Oils	-	-	0	0	-	2	4	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	7	0	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	7	0	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	601	10	-34	-6	15	-	1	556
Finished Motor Gasoline	-	292	0	-30	-6	-5	-	0	261
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	292	0	-30	-6	-5	-	0	261
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	2	6	-	2	-	0	34
Kerosene	-	4	0	-1	-	0	-	0	3
Distillate Fuel Oil	-	163	8	-8	-	-2	-	0	165
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	136	8	-7	-	1	-	0	135
Greater than 500 ppm sulfur	-	27	1	-1	-	-3	-	0	29
Residual Fuel Oil ^e	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	3	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	1	-	0	18
Marketable	-	12	0	-	-	1	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	50	0	0	-	17	-	0	33
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	496	596	403	-243	-43	28	577	3	602

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."