

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>417</b>	-	<b>1,099</b>	<b>1,884</b>	<b>-101</b>	<b>-46</b>	<b>3,304</b>	<b>39</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	27	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>306</b>	<b>55</b>	<b>171</b>	<b>78</b>	-	<b>-244</b>	<b>129</b>	<b>7</b>	<b>717</b>
Pentanes Plus	29	0	0	16	-	-4	43	2	5
Liquefied Petroleum Gases	276	55	171	61	-	-240	87	4	713
Ethane/Ethylene	124	0	1	-57	-	-4	0	0	72
Propane/Propylene	102	113	150	74	-	-159	0	1	596
Normal Butane/Butylene	36	-55	16	31	-	-74	56	3	42
Isobutane/Isobutylene	15	-3	4	14	-	-4	31	0	2
<b>Other Liquids</b>	-	-	<b>1</b>	<b>129</b>	<b>-188</b>	<b>60</b>	<b>-95</b>	<b>4</b>	<b>-27</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	116	15	96	4	0
Unfinished Oils	-	-	0	11	-	9	30	0	-27
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	118	-304	36	-221	0	0
Reformulated	-	-	0	86	-33	11	43	0	0
Conventional	-	-	1	32	-271	25	-264	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,476</b>	<b>21</b>	<b>894</b>	<b>334</b>	<b>240</b>	-	<b>22</b>	<b>4,462</b>
Finished Motor Gasoline	-	1,697	1	472	334	68	-	0	2,435
Reformulated	-	343	0	2	36	0	-	0	381
Conventional	-	1,354	1	470	298	69	-	0	2,054
Finished Aviation Gasoline	-	3	0	0	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	209	1	136	-	19	-	0	327
Kerosene	-	26	0	0	-	-5	-	0	31
Distillate Fuel Oil	-	923	4	271	-	74	-	6	1,118
15 ppm sulfur and under	-	9	0	5	-	1	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	749	4	226	-	40	-	3	936
Greater than 500 ppm sulfur	-	164	1	40	-	33	-	2	169
Residual Fuel Oil <sup>e</sup>	-	52	5	-4	-	3	-	2	48
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	6	-	-	-
Greater than 1.00 percent sulfur	-	49	3	-4	-	-3	-	-	-
Petrochemical Feedstocks	-	40	3	6	-	4	-	-	45
Naphtha for Petro. Feed. Use	-	32	2	2	-	4	-	-	31
Other Oils for Petro. Feed. Use	-	8	1	4	-	-1	-	-	14
Special Naphthas	-	5	1	1	-	0	-	0	8
Lubricants	-	12	4	8	-	-2	-	3	22
Waxes	-	2	2	0	-	-1	-	1	4
Petroleum Coke	-	155	0	-	-	3	-	4	147
Marketable	-	106	0	-	-	3	-	4	98
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	205	0	3	-	81	-	5	121
Still Gas	-	133	-	-	-	-	-	-	133
Miscellaneous Products	-	16	0	0	-	-1	-	0	17
<b>Total</b>	<b>723</b>	<b>3,530</b>	<b>1,292</b>	<b>2,985</b>	<b>44</b>	<b>11</b>	<b>3,339</b>	<b>72</b>	<b>5,152</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>438</b>	-	<b>1,007</b>	<b>1,982</b>	<b>-89</b>	<b>113</b>	<b>3,221</b>	<b>5</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	34	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>319</b>	<b>87</b>	<b>139</b>	<b>68</b>	-	<b>-132</b>	<b>118</b>	<b>21</b>	<b>606</b>
Pentanes Plus	30	0	1	22	-	-4	42	2	12
Liquefied Petroleum Gases	289	87	137	46	-	-129	76	19	594
Ethane/Ethylene	130	0	1	-52	-	0	0	0	79
Propane/Propylene	106	114	115	70	-	-106	0	1	510
Normal Butane/Butylene	37	-21	17	14	-	-25	44	18	10
Isobutane/Isobutylene	15	-6	5	15	-	2	31	0	-5
<b>Other Liquids</b>	-	-	<b>0</b>	<b>144</b>	<b>-174</b>	<b>116</b>	<b>-128</b>	<b>1</b>	<b>-19</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	102	-1	101	1	0
Unfinished Oils	-	-	0	11	-	52	-22	0	-19
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	133	-276	63	-207	0	0
Reformulated	-	-	0	83	-22	22	39	0	0
Conventional	-	-	0	50	-254	41	-246	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,335</b>	<b>23</b>	<b>980</b>	<b>293</b>	<b>43</b>	-	<b>27</b>	<b>4,560</b>
Finished Motor Gasoline	-	1,646	1	510	293	-39	-	0	2,490
Reformulated	-	355	0	0	24	-3	-	0	382
Conventional	-	1,292	1	510	269	-36	-	0	2,108
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	216	1	144	-	1	-	1	359
Kerosene	-	20	0	0	-	2	-	0	17
Distillate Fuel Oil	-	835	3	308	-	-20	-	6	1,160
15 ppm sulfur and under	-	8	0	3	-	-1	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	670	3	256	-	-22	-	3	948
Greater than 500 ppm sulfur	-	156	0	49	-	4	-	3	199
Residual Fuel Oil <sup>e</sup>	-	58	7	-6	-	-11	-	6	64
Less than 0.31 percent sulfur	-	0	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	-1	-	-7	-	-	-
Greater than 1.00 percent sulfur	-	55	5	-4	-	1	-	-	-
Petrochemical Feedstocks	-	36	4	1	-	-2	-	-	43
Naphtha for Petro. Feed. Use	-	30	3	-1	-	-2	-	-	34
Other Oils for Petro. Feed. Use	-	7	1	2	-	1	-	-	9
Special Naphthas	-	9	1	7	-	1	-	0	16
Lubricants	-	14	3	12	-	2	-	3	24
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	151	0	-	-	4	-	6	141
Marketable	-	105	0	-	-	4	-	6	95
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	198	0	1	-	103	-	5	93
Still Gas	-	130	-	-	-	-	-	-	130
Miscellaneous Products	-	15	0	0	-	2	-	0	13
<b>Total</b>	<b>757</b>	<b>3,421</b>	<b>1,169</b>	<b>3,173</b>	<b>31</b>	<b>139</b>	<b>3,211</b>	<b>55</b>	<b>5,146</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>454</b>	-	<b>918</b>	<b>1,861</b>	<b>33</b>	<b>254</b>	<b>2,985</b>	<b>27</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	121	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>311</b>	<b>87</b>	<b>108</b>	<b>3</b>	-	<b>-63</b>	<b>67</b>	<b>20</b>	<b>485</b>
Pentanes Plus	31	0	1	8	-	5	21	4	10
Liquefied Petroleum Gases	281	87	107	-4	-	-68	47	16	475
Ethane/Ethylene	126	0	1	-70	-	-8	0	0	66
Propane/Propylene	103	96	81	49	-	-69	0	1	398
Normal Butane/Butylene	37	-5	20	4	-	4	20	15	17
Isobutane/Isobutylene	14	-4	4	12	-	5	27	0	-6
<b>Other Liquids</b>	-	-	<b>0</b>	<b>133</b>	<b>-191</b>	<b>0</b>	<b>-17</b>	<b>1</b>	<b>-42</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	103	0	102	1	0
Unfinished Oils	-	-	0	12	-	60	-5	0	-42
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	120	-294	-59	-115	0	0
Reformulated	-	-	0	78	-34	-39	82	0	0
Conventional	-	-	0	42	-260	-21	-197	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
<b>Finished Petroleum Products</b>	-	<b>3,123</b>	<b>18</b>	<b>1,060</b>	<b>309</b>	<b>-199</b>	-	<b>31</b>	<b>4,678</b>
Finished Motor Gasoline	-	1,560	1	594	309	-103	-	0	2,567
Reformulated	-	364	0	2	38	3	-	0	400
Conventional	-	1,196	1	593	271	-106	-	0	2,167
Finished Aviation Gasoline	-	3	0	1	-	-2	-	0	6
Kerosene-Type Jet Fuel	-	192	1	144	-	-8	-	0	345
Kerosene	-	3	0	1	-	-10	-	0	13
Distillate Fuel Oil	-	832	2	308	-	-122	-	17	1,246
15 ppm sulfur and under	-	2	0	4	-	-1	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	666	1	257	-	-101	-	7	1,018
Greater than 500 ppm sulfur	-	164	1	47	-	-20	-	10	221
Residual Fuel Oil <sup>e</sup>	-	51	3	-2	-	2	-	2	49
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	48	1	-2	-	2	-	-	-
Petrochemical Feedstocks	-	38	4	-7	-	-1	-	-	37
Naphtha for Petro. Feed. Use	-	28	3	-12	-	-1	-	-	20
Other Oils for Petro. Feed. Use	-	10	1	5	-	0	-	-	16
Special Naphthas	-	6	2	1	-	0	-	0	9
Lubricants	-	10	3	19	-	0	-	4	27
Waxes	-	2	1	0	-	0	-	1	3
Petroleum Coke	-	153	0	-	-	6	-	5	141
Marketable	-	110	0	-	-	6	-	5	99
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	142	1	2	-	39	-	2	105
Still Gas	-	117	-	-	-	-	-	-	117
Miscellaneous Products	-	13	0	0	-	0	-	0	13
<b>Total</b>	<b>765</b>	<b>3,211</b>	<b>1,044</b>	<b>3,057</b>	<b>151</b>	<b>-8</b>	<b>3,035</b>	<b>79</b>	<b>5,121</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>445</b>	-	<b>1,014</b>	<b>1,910</b>	<b>-92</b>	<b>27</b>	<b>3,223</b>	<b>26</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	20	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>304</b>	<b>146</b>	<b>78</b>	<b>0</b>	-	<b>144</b>	<b>79</b>	<b>15</b>	<b>291</b>
Pentanes Plus	31	0	1	21	-	4	37	3	11
Liquefied Petroleum Gases	273	146	77	-21	-	140	42	13	280
Ethane/Ethylene	122	0	1	-72	-	-29	0	0	80
Propane/Propylene	101	110	63	34	-	112	0	1	194
Normal Butane/Butylene	33	44	12	4	-	61	6	11	14
Isobutane/Isobutylene	18	-7	2	13	-	-4	36	0	-7
<b>Other Liquids</b>	-	-	<b>0</b>	<b>150</b>	<b>-160</b>	<b>0</b>	<b>55</b>	<b>1</b>	<b>-66</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	113	6	106	1	0
Unfinished Oils	-	-	0	25	-	-23	114	0	-66
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	124	-273	16	-164	0	0
Reformulated	-	-	0	85	-26	11	47	0	0
Conventional	-	-	0	40	-247	4	-211	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,397</b>	<b>34</b>	<b>1,103</b>	<b>292</b>	<b>13</b>	-	<b>26</b>	<b>4,786</b>
Finished Motor Gasoline	-	1,696	3	565	292	-15	-	0	2,570
Reformulated	-	352	0	3	29	-5	-	0	388
Conventional	-	1,344	3	563	263	-10	-	0	2,183
Finished Aviation Gasoline	-	5	0	1	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	217	0	149	-	-1	-	0	367
Kerosene	-	4	0	0	-	1	-	0	3
Distillate Fuel Oil	-	875	7	368	-	-10	-	11	1,249
15 ppm sulfur and under	-	2	0	3	-	-1	-	0	6
Greater than 15 ppm to 500 ppm sulfur	-	664	6	317	-	-11	-	1	996
Greater than 500 ppm sulfur	-	210	1	48	-	1	-	10	247
Residual Fuel Oil <sup>e</sup>	-	51	9	-3	-	7	-	1	50
Less than 0.31 percent sulfur	-	0	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	48	7	-3	-	2	-	-	-
Petrochemical Feedstocks	-	39	4	-1	-	3	-	-	40
Naphtha for Petro. Feed. Use	-	30	4	-5	-	2	-	-	27
Other Oils for Petro. Feed. Use	-	9	0	4	-	1	-	-	13
Special Naphthas	-	6	1	0	-	0	-	0	7
Lubricants	-	14	3	20	-	2	-	4	32
Waxes	-	3	2	0	-	0	-	1	4
Petroleum Coke	-	147	1	-	-	-3	-	6	144
Marketable	-	99	1	-	-	-3	-	6	97
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	187	3	3	-	34	-	4	155
Still Gas	-	137	-	-	-	-	-	-	137
Miscellaneous Products	-	16	0	0	-	-5	-	0	21
<b>Total</b>	<b>749</b>	<b>3,543</b>	<b>1,127</b>	<b>3,162</b>	<b>39</b>	<b>184</b>	<b>3,358</b>	<b>68</b>	<b>5,010</b>

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>434</b>	-	<b>1,001</b>	<b>1,913</b>	<b>44</b>	<b>-90</b>	<b>3,453</b>	<b>31</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-67	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>308</b>	<b>155</b>	<b>89</b>	<b>-32</b>	-	<b>148</b>	<b>85</b>	<b>17</b>	<b>270</b>
Pentanes Plus	33	0	1	25	-	-5	44	5	16
Liquefied Petroleum Gases	275	155	87	-57	-	154	41	13	253
Ethane/Ethylene	123	0	1	-82	-	4	0	0	37
Propane/Propylene	102	118	69	4	-	87	0	2	203
Normal Butane/Butylene	29	46	15	2	-	59	3	11	20
Isobutane/Isobutylene	22	-9	3	19	-	3	39	0	-7
<b>Other Liquids</b>	-	-	<b>0</b>	<b>165</b>	<b>-208</b>	<b>-21</b>	<b>7</b>	<b>21</b>	<b>-50</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	136	-1	117	21	0
Unfinished Oils	-	-	0	22	-	-38	109	0	-50
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	144	-344	18	-218	0	0
Reformulated	-	-	0	103	-27	28	48	0	0
Conventional	-	-	0	41	-317	-10	-266	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,580</b>	<b>21</b>	<b>1,161</b>	<b>370</b>	<b>97</b>	-	<b>35</b>	<b>4,999</b>
Finished Motor Gasoline	-	1,746	1	589	370	28	-	0	2,677
Reformulated	-	365	0	0	30	6	-	0	389
Conventional	-	1,381	1	589	339	22	-	0	2,288
Finished Aviation Gasoline	-	4	0	4	-	2	-	0	5
Kerosene-Type Jet Fuel	-	237	0	137	-	16	-	7	352
Kerosene	-	1	0	6	-	-1	-	0	8
Distillate Fuel Oil	-	937	2	399	-	55	-	14	1,269
15 ppm sulfur and under	-	3	0	6	-	4	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	737	1	312	-	42	-	4	1,004
Greater than 500 ppm sulfur	-	197	1	80	-	9	-	11	260
Residual Fuel Oil <sup>e</sup>	-	60	7	-2	-	1	-	2	62
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	56	3	-2	-	3	-	-	-
Petrochemical Feedstocks	-	43	4	-1	-	-1	-	-	47
Naphtha for Petro. Feed. Use	-	33	3	-3	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	10	1	2	-	-1	-	-	14
Special Naphthas	-	6	1	10	-	0	-	0	17
Lubricants	-	15	3	14	-	-4	-	4	31
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	158	0	-	-	0	-	4	153
Marketable	-	109	0	-	-	0	-	4	104
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	200	1	7	-	1	-	3	203
Still Gas	-	151	-	-	-	-	-	-	151
Miscellaneous Products	-	18	0	0	-	0	-	0	18
<b>Total</b>	<b>743</b>	<b>3,735</b>	<b>1,111</b>	<b>3,208</b>	<b>206</b>	<b>135</b>	<b>3,545</b>	<b>104</b>	<b>5,219</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>442</b>	-	<b>1,074</b>	<b>1,824</b>	<b>-38</b>	<b>-156</b>	<b>3,444</b>	<b>14</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-73	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>307</b>	<b>163</b>	<b>78</b>	<b>8</b>	-	<b>169</b>	<b>88</b>	<b>14</b>	<b>286</b>
Pentanes Plus	35	0	1	26	-	8	42	4	8
Liquefied Petroleum Gases	272	163	77	-18	-	160	46	10	278
Ethane/Ethylene	121	0	1	-65	-	-12	0	0	69
Propane/Propylene	101	108	61	27	-	103	0	3	190
Normal Butane/Butylene	34	62	9	0	-	68	2	7	27
Isobutane/Isobutylene	17	-6	6	20	-	2	44	0	-8
<b>Other Liquids</b>	-	-	<b>0</b>	<b>116</b>	<b>-225</b>	<b>-92</b>	<b>11</b>	<b>7</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	117	-15	125	7	0
Unfinished Oils	-	-	0	4	-	-32	72	0	-35
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	112	-342	-45	-186	0	0
Reformulated	-	-	0	78	-31	-13	60	0	0
Conventional	-	-	0	34	-311	-32	-246	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,575</b>	<b>22</b>	<b>1,109</b>	<b>376</b>	<b>-176</b>	-	<b>39</b>	<b>5,219</b>
Finished Motor Gasoline	-	1,738	0	596	376	-53	-	0	2,763
Reformulated	-	374	0	2	34	1	-	0	409
Conventional	-	1,364	0	595	342	-54	-	0	2,354
Finished Aviation Gasoline	-	5	0	4	-	1	-	0	8
Kerosene-Type Jet Fuel	-	222	0	145	-	-8	-	0	376
Kerosene	-	4	0	0	-	1	-	0	3
Distillate Fuel Oil	-	955	3	335	-	21	-	12	1,260
15 ppm sulfur and under	-	2	0	3	-	-4	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	736	2	270	-	6	-	0	1,001
Greater than 500 ppm sulfur	-	217	1	62	-	19	-	12	250
Residual Fuel Oil <sup>e</sup>	-	53	6	-7	-	-11	-	1	62
Less than 0.31 percent sulfur	-	0	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	2	2	0	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	51	4	-7	-	-2	-	-	-
Petrochemical Feedstocks	-	42	4	6	-	-3	-	-	53
Naphtha for Petro. Feed. Use	-	31	3	-1	-	-3	-	-	36
Other Oils for Petro. Feed. Use	-	11	0	6	-	1	-	-	17
Special Naphthas	-	6	1	7	-	0	-	0	13
Lubricants	-	14	3	17	-	-1	-	4	31
Waxes	-	3	2	0	-	0	-	1	3
Petroleum Coke	-	155	0	-	-	-8	-	13	150
Marketable	-	106	0	-	-	-8	-	13	101
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	215	2	7	-	-116	-	8	332
Still Gas	-	147	-	-	-	-	-	-	147
Miscellaneous Products	-	17	0	0	-	-1	-	0	18
<b>Total</b>	<b>750</b>	<b>3,738</b>	<b>1,173</b>	<b>3,056</b>	<b>114</b>	<b>-256</b>	<b>3,543</b>	<b>74</b>	<b>5,470</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>442</b>	-	<b>1,031</b>	<b>2,014</b>	<b>32</b>	<b>117</b>	<b>3,385</b>	<b>17</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	50	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>298</b>	<b>163</b>	<b>83</b>	<b>12</b>	-	<b>178</b>	<b>98</b>	<b>12</b>	<b>268</b>
Pentanes Plus	36	0	1	27	-	2	53	5	2
Liquefied Petroleum Gases	262	163	82	-15	-	176	44	7	266
Ethane/Ethylene	112	0	1	-62	-	8	0	0	43
Propane/Propylene	99	107	68	24	-	97	0	3	199
Normal Butane/Butylene	29	62	9	4	-	67	2	4	32
Isobutane/Isobutylene	21	-6	4	19	-	5	42	0	-7
<b>Other Liquids</b>	-	-	<b>0</b>	<b>160</b>	<b>-232</b>	<b>1</b>	<b>-17</b>	<b>1</b>	<b>-58</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	128	3	124	1	0
Unfinished Oils	-	-	0	14	-	-15	87	0	-58
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	146	-360	13	-227	0	0
Reformulated	-	-	0	96	-20	8	68	0	0
Conventional	-	-	0	50	-340	5	-296	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,488</b>	<b>25</b>	<b>1,242</b>	<b>385</b>	<b>47</b>	-	<b>39</b>	<b>5,053</b>
Finished Motor Gasoline	-	1,675	1	627	385	-6	-	0	2,693
Reformulated	-	363	0	2	22	0	-	0	387
Conventional	-	1,312	1	626	363	-5	-	0	2,307
Finished Aviation Gasoline	-	5	0	1	-	-1	-	0	7
Kerosene-Type Jet Fuel	-	235	0	148	-	-6	-	2	387
Kerosene	-	5	0	-1	-	3	-	0	1
Distillate Fuel Oil	-	929	3	425	-	76	-	15	1,266
15 ppm sulfur and under	-	5	0	4	-	4	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	737	2	339	-	62	-	8	1,008
Greater than 500 ppm sulfur	-	187	1	82	-	10	-	6	253
Residual Fuel Oil <sup>e</sup>	-	51	5	-6	-	25	-	1	25
Less than 0.31 percent sulfur	-	0	0	0	-	24	-	-	-
0.31 to 1.00 percent sulfur	-	3	4	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	48	1	-6	-	-5	-	-	-
Petrochemical Feedstocks	-	41	4	10	-	-3	-	-	57
Naphtha for Petro. Feed. Use	-	30	3	9	-	-2	-	-	44
Other Oils for Petro. Feed. Use	-	11	1	1	-	-1	-	-	14
Special Naphthas	-	6	1	1	-	1	-	0	7
Lubricants	-	13	4	17	-	0	-	4	31
Waxes	-	3	2	0	-	0	-	1	4
Petroleum Coke	-	151	0	-	-	-1	-	9	143
Marketable	-	102	0	-	-	-1	-	9	94
Catalyst	-	48	-	-	-	-	-	-	48
Asphalt and Road Oil	-	208	5	18	-	-42	-	8	265
Still Gas	-	152	-	-	-	-	-	-	152
Miscellaneous Products	-	15	0	0	-	1	-	0	15
<b>Total</b>	<b>739</b>	<b>3,652</b>	<b>1,139</b>	<b>3,429</b>	<b>184</b>	<b>343</b>	<b>3,466</b>	<b>69</b>	<b>5,264</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>447</b>	-	<b>914</b>	<b>1,828</b>	<b>-60</b>	<b>-169</b>	<b>3,283</b>	<b>14</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-102	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>304</b>	<b>156</b>	<b>87</b>	<b>28</b>	-	<b>148</b>	<b>98</b>	<b>17</b>	<b>312</b>
Pentanes Plus	37	0	2	29	-	-8	50	6	20
Liquefied Petroleum Gases	267	156	85	-1	-	156	48	11	292
Ethane/Ethylene	113	0	0	-58	-	16	0	0	39
Propane/Propylene	103	106	73	32	-	71	0	2	242
Normal Butane/Butylene	28	52	9	7	-	65	3	10	18
Isobutane/Isobutylene	23	-2	3	18	-	3	45	0	-7
<b>Other Liquids</b>	-	-	<b>0</b>	<b>192</b>	<b>-285</b>	<b>-31</b>	<b>-20</b>	<b>1</b>	<b>-43</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	110	-17	127	1	0
Unfinished Oils	-	-	0	22	-	9	56	0	-43
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	170	-395	-23	-202	0	0
Reformulated	-	-	0	108	-37	-14	85	0	0
Conventional	-	-	0	61	-358	-9	-287	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,388</b>	<b>25</b>	<b>1,140</b>	<b>431</b>	<b>-233</b>	-	<b>33</b>	<b>5,184</b>
Finished Motor Gasoline	-	1,662	1	579	431	-92	-	0	2,764
Reformulated	-	368	0	0	41	-4	-	0	413
Conventional	-	1,294	1	579	389	-87	-	0	2,351
Finished Aviation Gasoline	-	6	0	2	-	0	-	0	7
Kerosene-Type Jet Fuel	-	222	0	149	-	-11	-	5	377
Kerosene	-	4	0	0	-	3	-	0	1
Distillate Fuel Oil	-	877	2	373	-	-34	-	9	1,277
15 ppm sulfur and under	-	3	0	5	-	-3	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	682	1	299	-	-23	-	0	1,005
Greater than 500 ppm sulfur	-	191	1	68	-	-8	-	9	260
Residual Fuel Oil <sup>e</sup>	-	52	6	5	-	-8	-	1	70
Less than 0.31 percent sulfur	-	0	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	2	5	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	50	1	5	-	-1	-	-	-
Petrochemical Feedstocks	-	37	5	5	-	1	-	-	45
Naphtha for Petro. Feed. Use	-	28	3	4	-	0	-	-	36
Other Oils for Petro. Feed. Use	-	8	1	1	-	1	-	-	9
Special Naphthas	-	5	1	1	-	-1	-	0	8
Lubricants	-	16	2	18	-	1	-	6	29
Waxes	-	3	2	0	-	0	-	1	4
Petroleum Coke	-	151	0	-	-	-6	-	7	150
Marketable	-	104	0	-	-	-6	-	7	104
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	195	6	10	-	-85	-	5	291
Still Gas	-	145	-	-	-	-	-	-	145
Miscellaneous Products	-	15	0	0	-	-1	-	0	16
<b>Total</b>	<b>751</b>	<b>3,544</b>	<b>1,026</b>	<b>3,187</b>	<b>86</b>	<b>-284</b>	<b>3,361</b>	<b>64</b>	<b>5,453</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>455</b>	-	<b>1,039</b>	<b>1,893</b>	<b>-96</b>	<b>-96</b>	<b>3,374</b>	<b>13</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-68	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>298</b>	<b>79</b>	<b>95</b>	<b>47</b>	-	<b>-34</b>	<b>131</b>	<b>13</b>	<b>408</b>
Pentanes Plus	37	0	1	26	-	0	58	3	4
Liquefied Petroleum Gases	261	79	94	20	-	-34	74	10	404
Ethane/Ethylene	112	0	0	-44	-	-9	0	0	78
Propane/Propylene	102	106	77	41	-	10	0	1	315
Normal Butane/Butylene	26	-18	7	10	-	-27	30	8	13
Isobutane/Isobutylene	21	-9	9	14	-	-7	44	0	-2
<b>Other Liquids</b>	-	-	<b>3</b>	<b>114</b>	<b>-236</b>	<b>-69</b>	<b>-1</b>	<b>1</b>	<b>-50</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	122	6	115	1	0
Unfinished Oils	-	-	0	15	-	-53	119	0	-50
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	99	-358	-22	-234	0	0
Reformulated	-	-	0	63	-40	-18	41	0	0
Conventional	-	-	3	35	-318	-4	-275	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,656</b>	<b>23</b>	<b>979</b>	<b>390</b>	<b>-47</b>	-	<b>26</b>	<b>5,069</b>
Finished Motor Gasoline	-	1,867	1	502	390	136	-	0	2,624
Reformulated	-	367	0	1	45	-3	-	0	416
Conventional	-	1,500	1	501	346	139	-	0	2,208
Finished Aviation Gasoline	-	5	0	1	-	-1	-	0	7
Kerosene-Type Jet Fuel	-	216	0	130	-	-13	-	3	355
Kerosene	-	9	0	-1	-	1	-	0	7
Distillate Fuel Oil	-	908	2	329	-	-124	-	7	1,356
15 ppm sulfur and under	-	6	0	5	-	2	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	723	1	249	-	-100	-	2	1,070
Greater than 500 ppm sulfur	-	180	1	75	-	-26	-	5	277
Residual Fuel Oil <sup>e</sup>	-	56	6	-6	-	-7	-	2	62
Less than 0.31 percent sulfur	-	0	0	0	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	2	5	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	54	1	-6	-	2	-	-	-
Petrochemical Feedstocks	-	38	3	2	-	0	-	-	42
Naphtha for Petro. Feed. Use	-	29	2	-1	-	1	-	-	29
Other Oils for Petro. Feed. Use	-	9	1	4	-	-1	-	-	13
Special Naphthas	-	5	1	1	-	-1	-	0	8
Lubricants	-	12	4	15	-	-4	-	4	31
Waxes	-	2	2	0	-	-1	-	1	3
Petroleum Coke	-	150	0	-	-	-8	-	6	153
Marketable	-	101	0	-	-	-8	-	6	104
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	225	4	4	-	-28	-	3	258
Still Gas	-	147	-	-	-	-	-	-	147
Miscellaneous Products	-	16	0	0	-	0	-	0	16
<b>Total</b>	<b>753</b>	<b>3,735</b>	<b>1,161</b>	<b>3,033</b>	<b>58</b>	<b>-246</b>	<b>3,505</b>	<b>53</b>	<b>5,427</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>448</b>	-	<b>886</b>	<b>1,891</b>	<b>217</b>	<b>125</b>	<b>3,304</b>	<b>12</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	50	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>291</b>	<b>41</b>	<b>134</b>	<b>106</b>	-	<b>-15</b>	<b>173</b>	<b>6</b>	<b>409</b>
Pentanes Plus	35	0	2	30	-	-5	66	2	3
Liquefied Petroleum Gases	257	41	132	76	-	-9	106	4	406
Ethane/Ethylene	115	0	0	-40	-	15	0	0	60
Propane/Propylene	96	101	104	79	-	31	0	1	350
Normal Butane/Butylene	25	-51	20	18	-	-52	60	3	1
Isobutane/Isobutylene	21	-9	7	19	-	-2	46	0	-6
<b>Other Liquids</b>	-	-	<b>0</b>	<b>124</b>	<b>-186</b>	<b>72</b>	<b>-107</b>	<b>1</b>	<b>-28</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	121	3	117	1	0
Unfinished Oils	-	-	0	20	-	56	-8	0	-28
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	104	-307	13	-216	0	0
Reformulated	-	-	0	70	-24	6	39	0	0
Conventional	-	-	0	34	-283	7	-255	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,518</b>	<b>36</b>	<b>850</b>	<b>335</b>	<b>-169</b>	-	<b>28</b>	<b>4,879</b>
Finished Motor Gasoline	-	1,770	12	411	335	-46	-	0	2,573
Reformulated	-	353	0	1	27	0	-	0	381
Conventional	-	1,416	12	410	308	-45	-	0	2,192
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	235	0	132	-	16	-	0	351
Kerosene	-	14	0	0	-	1	-	0	13
Distillate Fuel Oil	-	924	6	285	-	-54	-	3	1,266
15 ppm sulfur and under	-	1	0	4	-	-2	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	727	4	213	-	-38	-	0	983
Greater than 500 ppm sulfur	-	196	2	68	-	-14	-	3	276
Residual Fuel Oil <sup>e</sup>	-	56	4	0	-	-18	-	10	67
Less than 0.31 percent sulfur	-	0	0	0	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	1	4	0	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	55	1	0	-	2	-	-	-
Petrochemical Feedstocks	-	26	3	4	-	-1	-	-	35
Naphtha for Petro. Feed. Use	-	17	3	1	-	-2	-	-	22
Other Oils for Petro. Feed. Use	-	8	1	4	-	0	-	-	12
Special Naphthas	-	7	1	1	-	1	-	0	8
Lubricants	-	16	3	10	-	-4	-	4	29
Waxes	-	4	2	0	-	1	-	1	4
Petroleum Coke	-	143	0	-	-	-6	-	5	145
Marketable	-	97	0	-	-	-6	-	5	99
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	172	4	6	-	-60	-	5	235
Still Gas	-	133	-	-	-	-	-	-	133
Miscellaneous Products	-	16	0	0	-	0	-	0	16
<b>Total</b>	<b>739</b>	<b>3,560</b>	<b>1,055</b>	<b>2,970</b>	<b>366</b>	<b>13</b>	<b>3,370</b>	<b>47</b>	<b>5,260</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>449</b>	-	<b>1,016</b>	<b>1,643</b>	<b>378</b>	<b>124</b>	<b>3,331</b>	<b>32</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	106	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>293</b>	<b>54</b>	<b>112</b>	<b>101</b>	-	<b>-88</b>	<b>176</b>	<b>13</b>	<b>458</b>
Pentanes Plus	33	0	2	37	-	3	63	10	-4
Liquefied Petroleum Gases	260	54	110	65	-	-91	113	4	462
Ethane/Ethylene	117	0	0	-43	-	-6	0	0	80
Propane/Propylene	97	108	92	83	-	-12	0	2	391
Normal Butane/Butylene	25	-55	12	11	-	-67	67	2	-9
Isobutane/Isobutylene	21	0	6	14	-	-6	46	0	1
<b>Other Liquids</b>	-	-	<b>0</b>	<b>177</b>	<b>-243</b>	<b>39</b>	<b>-74</b>	<b>3</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	123	1	119	3	0
Unfinished Oils	-	-	0	15	-	29	20	0	-35
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	162	-366	9	-213	0	0
Reformulated	-	-	0	89	-33	-3	59	0	0
Conventional	-	-	0	73	-333	12	-272	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>3,599</b>	<b>27</b>	<b>1,168</b>	<b>401</b>	<b>207</b>	-	<b>36</b>	<b>4,952</b>
Finished Motor Gasoline	-	1,820	3	590	401	142	-	0	2,671
Reformulated	-	362	0	0	37	1	-	0	397
Conventional	-	1,458	3	590	364	141	-	0	2,274
Finished Aviation Gasoline	-	3	0	3	-	1	-	0	5
Kerosene-Type Jet Fuel	-	223	0	169	-	34	-	0	357
Kerosene	-	14	0	-2	-	-2	-	0	13
Distillate Fuel Oil	-	939	6	381	-	27	-	3	1,295
15 ppm sulfur and under	-	1	0	5	-	-1	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	746	5	313	-	16	-	0	1,048
Greater than 500 ppm sulfur	-	192	1	63	-	13	-	3	241
Residual Fuel Oil <sup>e</sup>	-	62	6	-2	-	13	-	13	40
Less than 0.31 percent sulfur	-	0	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	-3	-	0	-	-	-
Greater than 1.00 percent sulfur	-	59	3	1	-	10	-	-	-
Petrochemical Feedstocks	-	25	4	1	-	-1	-	-	31
Naphtha for Petro. Feed. Use	-	16	3	-2	-	0	-	-	17
Other Oils for Petro. Feed. Use	-	9	1	3	-	-1	-	-	14
Special Naphthas	-	7	1	3	-	0	-	0	11
Lubricants	-	18	2	15	-	0	-	5	30
Waxes	-	3	2	0	-	0	-	1	4
Petroleum Coke	-	150	0	-	-	4	-	11	136
Marketable	-	102	0	-	-	4	-	11	87
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	186	2	11	-	-13	-	3	209
Still Gas	-	132	-	-	-	-	-	-	132
Miscellaneous Products	-	17	0	0	-	0	-	0	17
<b>Total</b>	<b>742</b>	<b>3,653</b>	<b>1,155</b>	<b>3,089</b>	<b>536</b>	<b>282</b>	<b>3,433</b>	<b>84</b>	<b>5,375</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>442</b>	-	<b>1,082</b>	<b>1,800</b>	<b>40</b>	<b>81</b>	<b>3,270</b>	<b>13</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	72	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>240</b>	<b>69</b>	<b>149</b>	<b>149</b>	-	<b>-272</b>	<b>177</b>	<b>8</b>	<b>695</b>
Pentanes Plus	29	0	2	33	-	1	57	5	1
Liquefied Petroleum Gases	211	69	147	116	-	-273	120	3	694
Ethane/Ethylene	80	0	0	-16	-	-8	0	0	72
Propane/Propylene	87	112	130	106	-	-183	0	1	617
Normal Butane/Butylene	25	-43	15	10	-	-87	83	2	8
Isobutane/Isobutylene	19	0	3	16	-	5	37	0	-3
<b>Other Liquids</b>	-	-	<b>0</b>	<b>143</b>	<b>-202</b>	<b>-49</b>	<b>21</b>	<b>1</b>	<b>-32</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	125	0	124	1	0
Unfinished Oils	-	-	0	22	-	-57	112	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	121	-327	6	-213	0	0
Reformulated	-	-	0	88	-45	11	31	0	0
Conventional	-	-	0	33	-282	-5	-244	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
<b>Finished Petroleum Products</b>	-	<b>3,597</b>	<b>25</b>	<b>1,010</b>	<b>363</b>	<b>130</b>	-	<b>19</b>	<b>4,846</b>
Finished Motor Gasoline	-	1,815	3	492	363	-3	-	2	2,674
Reformulated	-	378	0	0	50	1	-	0	428
Conventional	-	1,437	3	492	312	-4	-	2	2,246
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	200	0	147	-	-3	-	0	350
Kerosene	-	30	0	3	-	3	-	0	29
Distillate Fuel Oil	-	962	8	348	-	89	-	3	1,227
15 ppm sulfur and under	-	8	0	4	-	3	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	760	7	281	-	77	-	0	971
Greater than 500 ppm sulfur	-	194	1	64	-	10	-	3	246
Residual Fuel Oil <sup>e</sup>	-	59	5	-4	-	-4	-	3	61
Less than 0.31 percent sulfur	-	0	0	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	2	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	57	4	-4	-	-5	-	-	-
Petrochemical Feedstocks	-	32	3	5	-	2	-	-	38
Naphtha for Petro. Feed. Use	-	24	3	-1	-	3	-	-	22
Other Oils for Petro. Feed. Use	-	9	1	6	-	-1	-	-	16
Special Naphthas	-	7	1	2	-	1	-	0	9
Lubricants	-	16	1	14	-	1	-	4	25
Waxes	-	3	1	0	-	0	-	1	3
Petroleum Coke	-	151	0	-	-	4	-	4	144
Marketable	-	101	0	-	-	4	-	4	94
Catalyst	-	50	-	-	-	-	-	-	50
Asphalt and Road Oil	-	171	2	3	-	43	-	2	131
Still Gas	-	134	-	-	-	-	-	-	134
Miscellaneous Products	-	15	0	0	-	-3	-	0	18
<b>Total</b>	<b>682</b>	<b>3,667</b>	<b>1,256</b>	<b>3,102</b>	<b>200</b>	<b>-111</b>	<b>3,468</b>	<b>41</b>	<b>5,508</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."