

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	22	-	1,489	5	-42	-46	1,521	0	0
<b>Natural Gas Liquids and LRGs</b>	18	31	82	154	-	-54	4	1	334
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	31	82	154	-	-54	4	1	332
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	71	150	-	-52	0	1	333
Normal Butane/Butylene	2	-16	6	5	-	-4	1	0	0
Isobutane/Isobutylene	2	-4	5	0	-	2	3	0	-3
<b>Other Liquids</b>	-	-	404	13	3	19	387	4	10
Other Hydrocarbons/Oxygenates	-	-	29	0	50	-1	77	3	0
Unfinished Oils	-	-	95	0	-	18	70	0	7
Motor Gasoline Blend. Comp. (MGBC)	-	-	281	13	-47	4	242	1	0
Reformulated	-	-	67	12	92	8	164	0	0
Conventional	-	-	214	1	-139	-5	79	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-2	0	3
<b>Finished Petroleum Products</b>	-	1,975	1,301	2,936	48	-266	-	44	6,481
Finished Motor Gasoline	-	1,109	476	1,502	48	-23	-	14	3,143
Reformulated	-	738	224	278	-92	23	-	1	1,123
Conventional	-	371	253	1,223	140	-46	-	13	2,020
Finished Aviation Gasoline	-	0	13	3	-	0	-	0	16
Kerosene-Type Jet Fuel	-	84	60	482	-	28	-	2	595
Kerosene	-	26	3	1	-	-18	-	0	48
Distillate Fuel Oil <sup>e</sup>	-	440	328	863	-	-167	-	0	1,798
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	178	112	505	-	-20	-	0	816
Greater than 500 ppm sulfur	-	262	216	358	-	-147	-	0	982
Residual Fuel Oil <sup>f</sup>	-	133	368	42	-	-91	-	5	629
Less than 0.31 percent sulfur	-	62	68	0	-	-34	-	-	-
0.31 to 1.00 percent sulfur	-	59	125	17	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	12	176	24	-	-55	-	-	-
Petrochemical Feedstocks	-	9	0	1	-	2	-	-	9
Naphtha for Petro. Feed. Use	-	9	0	1	-	2	-	-	8
Other Oils for Petro. Feed. Use	-	0	0	1	-	0	-	-	1
Special Naphthas	-	1	12	0	-	0	-	0	14
Lubricants	-	13	3	20	-	1	-	3	32
Waxes	-	1	2	0	-	0	-	2	1
Petroleum Coke	-	52	15	-	-	1	-	14	52
Marketable	-	18	15	-	-	1	-	14	18
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	43	20	22	-	4	-	3	78
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	1	0	0	-	-3	-	1	3
<b>Total</b>	<b>40</b>	<b>2,006</b>	<b>3,276</b>	<b>3,110</b>	<b>8</b>	<b>-346</b>	<b>1,912</b>	<b>48</b>	<b>6,826</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,716</b>	<b>10</b>	<b>-47</b>	<b>149</b>	<b>1,540</b>	<b>13</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>15</b>	<b>35</b>	<b>101</b>	<b>138</b>	<b>-</b>	<b>-40</b>	<b>7</b>	<b>1</b>	<b>320</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	12	35	101	138	-	-40	7	1	318
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	7	52	98	136	-	-34	0	1	326
Normal Butane/Butylene	3	-16	3	2	-	-5	3	0	-6
Isobutane/Isobutylene	2	-2	0	0	-	-1	5	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>608</b>	<b>18</b>	<b>-53</b>	<b>115</b>	<b>442</b>	<b>3</b>	<b>13</b>
Other Hydrocarbons/Oxygenates	-	-	33	0	45	-11	87	1	0
Unfinished Oils	-	-	114	1	-	14	91	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	461	18	-98	109	269	2	0
Reformulated	-	-	69	13	118	57	143	0	0
Conventional	-	-	392	4	-216	53	126	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-6	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,048</b>	<b>1,586</b>	<b>2,847</b>	<b>97</b>	<b>-44</b>	<b>-</b>	<b>42</b>	<b>6,580</b>
Finished Motor Gasoline	-	1,170	548	1,414	97	-6	-	7	3,229
Reformulated	-	846	261	249	-118	12	-	0	1,225
Conventional	-	324	288	1,166	215	-18	-	6	2,004
Finished Aviation Gasoline	-	0	4	5	-	0	-	0	9
Kerosene-Type Jet Fuel	-	82	109	533	-	-10	-	13	722
Kerosene	-	19	3	1	-	-2	-	0	24
Distillate Fuel Oil <sup>e</sup>	-	472	332	806	-	-142	-	0	1,752
15 ppm sulfur and under	-	0	0	0	-	-2	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	199	158	456	-	-84	-	0	897
Greater than 500 ppm sulfur	-	273	173	350	-	-56	-	0	853
Residual Fuel Oil <sup>f</sup>	-	73	528	32	-	45	-	12	576
Less than 0.31 percent sulfur	-	49	100	12	-	10	-	-	-
0.31 to 1.00 percent sulfur	-	51	146	9	-	9	-	-	-
Greater than 1.00 percent sulfur	-	-27	282	11	-	26	-	-	-
Petrochemical Feedstocks	-	14	1	1	-	4	-	-	11
Naphtha for Petro. Feed. Use	-	14	1	3	-	4	-	-	13
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	2	5	1	-	0	-	0	7
Lubricants	-	16	3	20	-	-3	-	3	38
Waxes	-	1	1	0	-	1	-	1	0
Petroleum Coke	-	50	23	-	-	-1	-	4	70
Marketable	-	17	23	-	-	-1	-	4	37
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	85	31	32	-	63	-	2	82
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	2	0	0	-	6	-	0	-5
<b>Total</b>	<b>37</b>	<b>2,082</b>	<b>4,012</b>	<b>3,013</b>	<b>-2</b>	<b>180</b>	<b>1,989</b>	<b>60</b>	<b>6,912</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>24</b>	<b>-</b>	<b>1,528</b>	<b>11</b>	<b>30</b>	<b>-29</b>	<b>1,614</b>	<b>8</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>46</b>	<b>76</b>	<b>110</b>	<b>-</b>	<b>-30</b>	<b>5</b>	<b>3</b>	<b>273</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	46	76	110	-	-29	5	3	270
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	74	109	-	-30	0	1	273
Normal Butane/Butylene	3	0	2	1	-	2	0	2	1
Isobutane/Isobutylene	2	-5	0	0	-	-1	4	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>460</b>	<b>31</b>	<b>22</b>	<b>-21</b>	<b>460</b>	<b>5</b>	<b>69</b>
Other Hydrocarbons/Oxygenates	-	-	18	0	65	4	76	3	0
Unfinished Oils	-	-	75	1	-	6	7	0	63
Motor Gasoline Blend. Comp. (MGBC)	-	-	367	30	-44	-31	383	1	0
Reformulated	-	-	52	16	16	-33	117	0	0
Conventional	-	-	315	13	-60	2	266	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-7	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,110</b>	<b>1,148</b>	<b>2,797</b>	<b>43</b>	<b>-385</b>	<b>-</b>	<b>82</b>	<b>6,402</b>
Finished Motor Gasoline	-	1,205	486	1,457	43	-97	-	13	3,275
Reformulated	-	719	174	258	-16	-134	-	4	1,265
Conventional	-	487	311	1,199	59	37	-	10	2,009
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	87	98	541	-	-24	-	2	748
Kerosene	-	16	2	0	-	-25	-	0	43
Distillate Fuel Oil <sup>e</sup>	-	458	231	725	-	-225	-	0	1,639
15 ppm sulfur and under	-	0	11	0	-	3	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	227	102	455	-	-14	-	0	798
Greater than 500 ppm sulfur	-	231	118	270	-	-214	-	0	834
Residual Fuel Oil <sup>f</sup>	-	91	288	33	-	-63	-	47	427
Less than 0.31 percent sulfur	-	46	42	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	44	59	16	-	-47	-	-	-
Greater than 1.00 percent sulfur	-	0	187	17	-	-16	-	-	-
Petrochemical Feedstocks	-	14	0	-8	-	-2	-	-	8
Naphtha for Petro. Feed. Use	-	14	0	-5	-	-2	-	-	11
Other Oils for Petro. Feed. Use	-	0	0	-3	-	0	-	-	-3
Special Naphthas	-	1	8	0	-	2	-	0	7
Lubricants	-	14	3	26	-	1	-	4	38
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	52	14	-	-	1	-	11	54
Marketable	-	19	14	-	-	1	-	11	22
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	113	18	19	-	47	-	2	101
Still Gas	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	1	0	0	-	1	-	1	0
<b>Total</b>	<b>42</b>	<b>2,157</b>	<b>3,212</b>	<b>2,948</b>	<b>95</b>	<b>-464</b>	<b>2,078</b>	<b>97</b>	<b>6,743</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>23</b>	<b>-</b>	<b>1,580</b>	<b>7</b>	<b>-32</b>	<b>-80</b>	<b>1,640</b>	<b>17</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>17</b>	<b>87</b>	<b>61</b>	<b>58</b>	<b>-</b>	<b>43</b>	<b>5</b>	<b>7</b>	<b>167</b>
Pentanes Plus	3	-	0	0	-	1	0	0	2
Liquefied Petroleum Gases	14	87	61	58	-	42	5	7	165
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	56	49	58	-	14	0	0	159
Normal Butane/Butylene	2	33	4	0	-	19	1	7	13
Isobutane/Isobutylene	2	-3	7	0	-	9	5	0	-7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>510</b>	<b>21</b>	<b>137</b>	<b>20</b>	<b>630</b>	<b>18</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	28	0	88	6	100	11	0
Unfinished Oils	-	-	137	0	-	-34	180	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	344	22	49	51	356	7	0
Reformulated	-	-	56	16	75	35	111	0	0
Conventional	-	-	287	6	-26	16	245	7	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-7	0	9
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,292</b>	<b>1,179</b>	<b>2,693</b>	<b>-49</b>	<b>64</b>	<b>-</b>	<b>100</b>	<b>5,949</b>
Finished Motor Gasoline	-	1,309	603	1,484	-49	88	-	6	3,252
Reformulated	-	829	281	274	-75	44	-	5	1,260
Conventional	-	480	322	1,210	25	45	-	0	1,992
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	124	63	455	-	53	-	28	561
Kerosene	-	3	1	0	-	-4	-	0	7
Distillate Fuel Oil <sup>e</sup>	-	501	201	674	-	-41	-	4	1,412
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	273	66	451	-	-68	-	4	853
Greater than 500 ppm sulfur	-	228	135	223	-	28	-	0	558
Residual Fuel Oil <sup>f</sup>	-	109	267	33	-	-29	-	26	412
Less than 0.31 percent sulfur	-	41	31	12	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	53	102	8	-	14	-	-	-
Greater than 1.00 percent sulfur	-	14	135	14	-	-37	-	-	-
Petrochemical Feedstocks	-	15	0	4	-	0	-	-	20
Naphtha for Petro. Feed. Use	-	15	0	6	-	0	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	7	0	-	0	-	1	7
Lubricants	-	18	3	20	-	1	-	4	36
Waxes	-	1	1	0	-	0	-	1	1
Petroleum Coke	-	54	18	-	-	0	-	30	42
Marketable	-	20	18	-	-	0	-	30	8
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	84	16	21	-	-1	-	0	122
Still Gas	-	71	-	-	-	-	-	-	71
Miscellaneous Products	-	2	0	0	-	-3	-	0	4
<b>Total</b>	<b>40</b>	<b>2,378</b>	<b>3,329</b>	<b>2,779</b>	<b>55</b>	<b>48</b>	<b>2,275</b>	<b>142</b>	<b>6,116</b>

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>24</b>	<b>-</b>	<b>1,607</b>	<b>8</b>	<b>86</b>	<b>0</b>	<b>1,701</b>	<b>23</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>72</b>	<b>49</b>	<b>56</b>	<b>-</b>	<b>40</b>	<b>3</b>	<b>4</b>	<b>147</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	72	49	56	-	40	3	4	144
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	50	45	56	-	32	0	0	128
Normal Butane/Butylene	3	24	4	0	-	9	0	4	18
Isobutane/Isobutylene	2	-3	0	0	-	-2	3	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>560</b>	<b>17</b>	<b>-4</b>	<b>21</b>	<b>544</b>	<b>6</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	-	-	36	0	50	0	82	4	0
Unfinished Oils	-	-	112	0	-	45	70	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	411	18	-55	-25	397	2	0
Reformulated	-	-	112	8	-18	5	97	0	0
Conventional	-	-	299	9	-36	-30	300	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,283</b>	<b>1,310</b>	<b>2,771</b>	<b>54</b>	<b>248</b>	<b>-</b>	<b>78</b>	<b>6,091</b>
Finished Motor Gasoline	-	1,266	540	1,588	54	23	-	15	3,410
Reformulated	-	781	201	310	18	-47	-	0	1,357
Conventional	-	485	339	1,278	36	71	-	15	2,053
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	99	92	484	-	-4	-	16	663
Kerosene	-	9	0	0	-	-11	-	0	21
Distillate Fuel Oil <sup>e</sup>	-	530	259	601	-	128	-	2	1,260
15 ppm sulfur and under	-	0	0	1	-	2	-	0	-1
Greater than 15 ppm to 500 ppm sulfur	-	323	97	420	-	33	-	2	806
Greater than 500 ppm sulfur	-	207	161	181	-	93	-	0	456
Residual Fuel Oil <sup>f</sup>	-	104	347	40	-	86	-	19	387
Less than 0.31 percent sulfur	-	43	70	9	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	56	76	0	-	17	-	-	-
Greater than 1.00 percent sulfur	-	5	201	31	-	74	-	-	-
Petrochemical Feedstocks	-	14	0	1	-	2	-	-	13
Naphtha for Petro. Feed. Use	-	14	0	2	-	2	-	-	14
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	20	3	29	-	9	-	4	40
Waxes	-	1	3	0	-	0	-	1	2
Petroleum Coke	-	57	13	-	-	6	-	21	43
Marketable	-	23	13	-	-	6	-	21	8
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	111	45	22	-	3	-	1	173
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	1	0	0	-	4	-	1	-3
<b>Total</b>	<b>41</b>	<b>2,355</b>	<b>3,526</b>	<b>2,852</b>	<b>136</b>	<b>309</b>	<b>2,249</b>	<b>112</b>	<b>6,240</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>24</b>	<b>-</b>	<b>1,668</b>	<b>4</b>	<b>31</b>	<b>76</b>	<b>1,645</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>17</b>	<b>67</b>	<b>24</b>	<b>65</b>	<b>-</b>	<b>6</b>	<b>4</b>	<b>3</b>	<b>160</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	67	24	65	-	6	4	3	157
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	9	45	19	65	-	-5	0	0	144
Normal Butane/Butylene	3	26	5	0	-	16	0	3	16
Isobutane/Isobutylene	1	-5	0	0	-	-5	4	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>574</b>	<b>23</b>	<b>37</b>	<b>-76</b>	<b>637</b>	<b>3</b>	<b>70</b>
Other Hydrocarbons/Oxygenates	-	-	23	0	53	-8	83	1	0
Unfinished Oils	-	-	117	1	-	-42	91	0	68
Motor Gasoline Blend. Comp. (MGBC)	-	-	434	23	-17	-27	465	2	0
Reformulated	-	-	114	15	0	-32	160	0	0
Conventional	-	-	321	8	-17	5	305	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-2	0	2
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,305</b>	<b>1,245</b>	<b>2,881</b>	<b>18</b>	<b>257</b>	<b>-</b>	<b>76</b>	<b>6,116</b>
Finished Motor Gasoline	-	1,287	519	1,557	18	11	-	1	3,367
Reformulated	-	782	242	283	0	49	-	1	1,257
Conventional	-	505	278	1,273	18	-38	-	1	2,111
Finished Aviation Gasoline	-	0	0	5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	104	64	512	-	50	-	0	629
Kerosene	-	7	1	0	-	0	-	0	8
Distillate Fuel Oil <sup>e</sup>	-	525	227	705	-	277	-	6	1,174
15 ppm sulfur and under	-	0	0	0	-	-2	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	321	116	488	-	54	-	0	871
Greater than 500 ppm sulfur	-	204	111	217	-	225	-	6	302
Residual Fuel Oil <sup>f</sup>	-	99	335	53	-	-48	-	53	482
Less than 0.31 percent sulfur	-	44	45	9	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	67	114	0	-	-46	-	-	-
Greater than 1.00 percent sulfur	-	-12	176	44	-	15	-	-	-
Petrochemical Feedstocks	-	11	0	6	-	-2	-	-	19
Naphtha for Petro. Feed. Use	-	11	0	7	-	-2	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	15	3	23	-	-8	-	6	44
Waxes	-	0	1	0	-	0	-	1	1
Petroleum Coke	-	50	24	-	-	-3	-	6	71
Marketable	-	18	24	-	-	-3	-	6	39
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	133	64	20	-	-18	-	2	233
Still Gas	-	70	-	-	-	-	-	-	70
Miscellaneous Products	-	2	0	1	-	-2	-	1	3
<b>Total</b>	<b>41</b>	<b>2,372</b>	<b>3,511</b>	<b>2,973</b>	<b>86</b>	<b>262</b>	<b>2,286</b>	<b>89</b>	<b>6,346</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,614</b>	<b>13</b>	<b>21</b>	<b>-22</b>	<b>1,674</b>	<b>16</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>14</b>	<b>72</b>	<b>43</b>	<b>75</b>	<b>-</b>	<b>43</b>	<b>4</b>	<b>5</b>	<b>152</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	11	72	43	75	-	44	4	5	149
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	7	44	36	72	-	32	0	1	126
Normal Butane/Butylene	3	30	7	3	-	12	0	4	27
Isobutane/Isobutylene	1	-3	0	0	-	0	4	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>534</b>	<b>38</b>	<b>-9</b>	<b>-32</b>	<b>591</b>	<b>4</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	39	0	40	0	77	2	0
Unfinished Oils	-	-	95	1	-	-16	116	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	401	37	-49	-15	402	2	0
Reformulated	-	-	96	27	4	4	123	0	0
Conventional	-	-	305	11	-54	-19	279	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-4	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,273</b>	<b>1,283</b>	<b>2,796</b>	<b>50</b>	<b>86</b>	<b>-</b>	<b>27</b>	<b>6,288</b>
Finished Motor Gasoline	-	1,243	547	1,549	50	-142	-	1	3,530
Reformulated	-	730	218	346	-4	-12	-	0	1,300
Conventional	-	513	329	1,204	54	-130	-	0	2,230
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	99	86	492	-	-34	-	2	710
Kerosene	-	5	6	1	-	9	-	0	3
Distillate Fuel Oil <sup>e</sup>	-	536	222	654	-	270	-	0	1,142
15 ppm sulfur and under	-	0	0	0	-	1	-	0	-1
Greater than 15 ppm to 500 ppm sulfur	-	324	90	419	-	77	-	0	755
Greater than 500 ppm sulfur	-	212	132	236	-	193	-	0	387
Residual Fuel Oil <sup>f</sup>	-	106	361	54	-	-10	-	8	524
Less than 0.31 percent sulfur	-	42	56	25	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	58	84	3	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	6	220	26	-	-5	-	-	-
Petrochemical Feedstocks	-	15	1	4	-	0	-	-	21
Naphtha for Petro. Feed. Use	-	15	1	5	-	0	-	-	22
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	5	0	-	0	-	0	7
Lubricants	-	20	1	20	-	0	-	3	38
Waxes	-	0	0	0	-	-1	-	1	0
Petroleum Coke	-	51	15	-	-	-5	-	11	60
Marketable	-	18	15	-	-	-5	-	11	27
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	119	39	17	-	0	-	0	176
Still Gas	-	74	-	-	-	-	-	-	74
Miscellaneous Products	-	2	0	0	-	0	-	0	1
<b>Total</b>	<b>33</b>	<b>2,345</b>	<b>3,474</b>	<b>2,921</b>	<b>62</b>	<b>76</b>	<b>2,268</b>	<b>51</b>	<b>6,440</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>23</b>	<b>-</b>	<b>1,643</b>	<b>13</b>	<b>-62</b>	<b>-1</b>	<b>1,616</b>	<b>2</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>17</b>	<b>59</b>	<b>41</b>	<b>66</b>	<b>-</b>	<b>0</b>	<b>3</b>	<b>4</b>	<b>175</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	59	41	66	-	0	3	4	173
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	45	34	65	-	-5	0	0	159
Normal Butane/Butylene	3	20	7	1	-	6	0	4	21
Isobutane/Isobutylene	1	-6	0	0	-	-1	3	0	-7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>529</b>	<b>18</b>	<b>18</b>	<b>-49</b>	<b>624</b>	<b>6</b>	<b>-16</b>
Other Hydrocarbons/Oxygenates	-	-	21	0	57	-10	85	3	0
Unfinished Oils	-	-	99	-3	-	-4	121	0	-21
Motor Gasoline Blend. Comp. (MGBC)	-	-	410	21	-39	-35	423	3	0
Reformulated	-	-	83	14	20	-60	178	0	0
Conventional	-	-	326	7	-59	25	246	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,258</b>	<b>1,312</b>	<b>2,892</b>	<b>39</b>	<b>-126</b>	<b>-</b>	<b>60</b>	<b>6,566</b>
Finished Motor Gasoline	-	1,289	473	1,545	39	-189	-	1	3,534
Reformulated	-	768	273	268	-20	-91	-	1	1,379
Conventional	-	521	200	1,277	59	-98	-	0	2,156
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	94	50	518	-	-60	-	10	712
Kerosene	-	9	2	1	-	16	-	0	-6
Distillate Fuel Oil <sup>e</sup>	-	499	234	719	-	202	-	6	1,243
15 ppm sulfur and under	-	0	0	0	-	4	-	0	-4
Greater than 15 ppm to 500 ppm sulfur	-	292	92	475	-	19	-	2	839
Greater than 500 ppm sulfur	-	207	142	243	-	179	-	5	408
Residual Fuel Oil <sup>f</sup>	-	96	451	56	-	-45	-	21	627
Less than 0.31 percent sulfur	-	35	54	15	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	53	208	0	-	-38	-	-	-
Greater than 1.00 percent sulfur	-	8	189	40	-	-4	-	-	-
Petrochemical Feedstocks	-	13	24	5	-	0	-	-	42
Naphtha for Petro. Feed. Use	-	13	24	3	-	0	-	-	40
Other Oils for Petro. Feed. Use	-	0	0	2	-	0	-	-	3
Special Naphthas	-	2	5	0	-	0	-	0	7
Lubricants	-	17	2	17	-	0	-	5	31
Waxes	-	1	0	0	-	0	-	1	0
Petroleum Coke	-	51	22	-	-	0	-	5	68
Marketable	-	19	22	-	-	0	-	5	36
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	114	49	28	-	-46	-	10	227
Still Gas	-	71	-	-	-	-	-	-	71
Miscellaneous Products	-	2	0	0	-	-3	-	0	4
<b>Total</b>	<b>40</b>	<b>2,317</b>	<b>3,525</b>	<b>2,989</b>	<b>-5</b>	<b>-176</b>	<b>2,243</b>	<b>73</b>	<b>6,726</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>23</b>	<b>-</b>	<b>1,695</b>	<b>9</b>	<b>64</b>	<b>62</b>	<b>1,719</b>	<b>10</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>13</b>	<b>57</b>	<b>88</b>	<b>-</b>	<b>-8</b>	<b>5</b>	<b>1</b>	<b>177</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	13	57	88	-	-8	5	1	174
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	45	51	88	-	1	0	0	191
Normal Butane/Butylene	3	-25	4	0	-	-7	3	0	-14
Isobutane/Isobutylene	1	-7	2	0	-	-3	3	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>574</b>	<b>8</b>	<b>16</b>	<b>1</b>	<b>592</b>	<b>3</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	-	-	48	0	47	0	93	2	0
Unfinished Oils	-	-	108	-1	-	23	88	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	418	9	-31	-21	416	2	0
Reformulated	-	-	88	8	13	12	98	0	0
Conventional	-	-	330	1	-44	-33	317	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,396</b>	<b>1,524</b>	<b>2,336</b>	<b>31</b>	<b>132</b>	<b>-</b>	<b>20</b>	<b>6,136</b>
Finished Motor Gasoline	-	1,379	600	1,276	31	135	-	1	3,151
Reformulated	-	823	277	197	-13	58	-	1	1,224
Conventional	-	557	324	1,079	45	78	-	0	1,927
Finished Aviation Gasoline	-	0	3	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	108	139	389	-	3	-	1	632
Kerosene	-	5	5	1	-	0	-	0	10
Distillate Fuel Oil <sup>e</sup>	-	512	232	579	-	10	-	0	1,313
15 ppm sulfur and under	-	0	9	0	-	-1	-	0	10
Greater than 15 ppm to 500 ppm sulfur	-	311	95	397	-	-26	-	0	828
Greater than 500 ppm sulfur	-	202	128	182	-	37	-	0	475
Residual Fuel Oil <sup>f</sup>	-	108	444	43	-	-25	-	8	613
Less than 0.31 percent sulfur	-	45	49	6	-	-24	-	-	-
0.31 to 1.00 percent sulfur	-	76	192	0	-	11	-	-	-
Greater than 1.00 percent sulfur	-	-13	204	37	-	-13	-	-	-
Petrochemical Feedstocks	-	11	15	1	-	0	-	-	28
Naphtha for Petro. Feed. Use	-	11	15	2	-	0	-	-	29
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	6	0	-	0	-	0	8
Lubricants	-	17	2	18	-	-4	-	4	37
Waxes	-	0	2	0	-	-1	-	1	1
Petroleum Coke	-	52	23	-	-	1	-	0	74
Marketable	-	19	23	-	-	1	-	0	41
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	129	53	28	-	14	-	4	192
Still Gas	-	71	-	-	-	-	-	-	71
Miscellaneous Products	-	1	0	0	-	0	-	0	1
<b>Total</b>	<b>41</b>	<b>2,409</b>	<b>3,849</b>	<b>2,441</b>	<b>112</b>	<b>187</b>	<b>2,316</b>	<b>34</b>	<b>6,315</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>23</b>	<b>-</b>	<b>1,626</b>	<b>6</b>	<b>-64</b>	<b>-55</b>	<b>1,642</b>	<b>4</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>10</b>	<b>65</b>	<b>119</b>	<b>-</b>	<b>19</b>	<b>6</b>	<b>3</b>	<b>184</b>
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	15	10	65	119	-	19	6	3	181
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	44	44	116	-	31	0	1	182
Normal Butane/Butylene	3	-34	12	3	-	-21	2	2	1
Isobutane/Isobutylene	1	-1	8	0	-	8	3	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>516</b>	<b>2</b>	<b>34</b>	<b>-82</b>	<b>548</b>	<b>5</b>	<b>80</b>
Other Hydrocarbons/Oxygenates	-	-	45	0	57	7	92	3	0
Unfinished Oils	-	-	132	1	-	-22	79	0	75
Motor Gasoline Blend. Comp. (MGBC)	-	-	339	1	-24	-66	381	2	0
Reformulated	-	-	57	0	43	-18	119	0	0
Conventional	-	-	282	1	-67	-48	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,269</b>	<b>1,806</b>	<b>2,172</b>	<b>23</b>	<b>72</b>	<b>-</b>	<b>62</b>	<b>6,137</b>
Finished Motor Gasoline	-	1,328	650	1,270	23	68	-	10	3,193
Reformulated	-	835	258	191	-43	3	-	0	1,238
Conventional	-	493	392	1,079	66	66	-	10	1,955
Finished Aviation Gasoline	-	0	3	2	-	1	-	0	4
Kerosene-Type Jet Fuel	-	108	165	326	-	19	-	1	579
Kerosene	-	8	17	0	-	4	-	0	21
Distillate Fuel Oil <sup>e</sup>	-	478	375	469	-	-111	-	18	1,415
15 ppm sulfur and under	-	0	0	0	-	5	-	0	-5
Greater than 15 ppm to 500 ppm sulfur	-	320	177	326	-	-15	-	6	832
Greater than 500 ppm sulfur	-	158	198	143	-	-101	-	12	588
Residual Fuel Oil <sup>f</sup>	-	88	524	54	-	73	-	5	587
Less than 0.31 percent sulfur	-	48	126	11	-	30	-	-	-
0.31 to 1.00 percent sulfur	-	45	168	0	-	36	-	-	-
Greater than 1.00 percent sulfur	-	-5	230	43	-	7	-	-	-
Petrochemical Feedstocks	-	13	0	1	-	1	-	-	14
Naphtha for Petro. Feed. Use	-	13	0	3	-	1	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	8	0	-	0	-	0	9
Lubricants	-	18	3	22	-	1	-	4	38
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	44	15	-	-	-1	-	19	41
Marketable	-	13	15	-	-	-1	-	19	10
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	119	46	27	-	20	-	2	171
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	1	0	0	-	-1	-	0	2
<b>Total</b>	<b>41</b>	<b>2,278</b>	<b>4,013</b>	<b>2,299</b>	<b>-7</b>	<b>-45</b>	<b>2,195</b>	<b>73</b>	<b>6,401</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>24</b>	<b>-</b>	<b>1,681</b>	<b>11</b>	<b>-9</b>	<b>35</b>	<b>1,666</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>-5</b>	<b>63</b>	<b>128</b>	<b>-</b>	<b>-14</b>	<b>4</b>	<b>1</b>	<b>213</b>
Pentanes Plus	3	-	0	0	-	1	0	0	2
Liquefied Petroleum Gases	15	-5	63	128	-	-14	4	1	211
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	10	42	52	122	-	11	0	0	214
Normal Butane/Butylene	3	-41	11	6	-	-22	1	0	1
Isobutane/Isobutylene	1	-6	0	0	-	-3	3	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>471</b>	<b>9</b>	<b>99</b>	<b>10</b>	<b>483</b>	<b>6</b>	<b>80</b>
Other Hydrocarbons/Oxygenates	-	-	27	0	55	-7	87	3	0
Unfinished Oils	-	-	122	1	-	37	9	0	77
Motor Gasoline Blend. Comp. (MGBC)	-	-	322	8	44	-20	391	3	0
Reformulated	-	-	74	4	22	-17	117	0	0
Conventional	-	-	248	4	22	-3	273	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-3	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,237</b>	<b>1,734</b>	<b>2,526</b>	<b>-43</b>	<b>244</b>	<b>-</b>	<b>41</b>	<b>6,168</b>
Finished Motor Gasoline	-	1,307	542	1,402	-43	26	-	1	3,180
Reformulated	-	823	207	206	-22	5	-	0	1,208
Conventional	-	484	335	1,196	-21	21	-	0	1,972
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	98	154	460	-	43	-	2	667
Kerosene	-	18	34	2	-	32	-	0	22
Distillate Fuel Oil <sup>e</sup>	-	471	436	568	-	134	-	0	1,341
15 ppm sulfur and under	-	0	0	0	-	-8	-	0	8
Greater than 15 ppm to 500 ppm sulfur	-	314	235	419	-	122	-	0	846
Greater than 500 ppm sulfur	-	157	201	149	-	19	-	0	487
Residual Fuel Oil <sup>f</sup>	-	125	504	49	-	52	-	11	615
Less than 0.31 percent sulfur	-	56	167	13	-	22	-	-	-
0.31 to 1.00 percent sulfur	-	54	188	4	-	50	-	-	-
Greater than 1.00 percent sulfur	-	16	149	32	-	-20	-	-	-
Petrochemical Feedstocks	-	13	0	3	-	-3	-	-	19
Naphtha for Petro. Feed. Use	-	13	0	4	-	-3	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	2	3	0	-	0	-	0	5
Lubricants	-	18	3	19	-	11	-	4	25
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	39	20	-	-	-3	-	18	43
Marketable	-	9	20	-	-	-3	-	18	13
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	89	38	21	-	-47	-	2	193
Still Gas	-	56	-	-	-	-	-	-	56
Miscellaneous Products	-	1	0	0	-	0	-	0	1
<b>Total</b>	<b>42</b>	<b>2,232</b>	<b>3,949</b>	<b>2,674</b>	<b>46</b>	<b>276</b>	<b>2,152</b>	<b>54</b>	<b>6,462</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District 1 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	22	-	1,435	10	23	-54	1,543	2	0
<b>Natural Gas Liquids and LRGs</b>	18	10	103	160	-	-52	6	1	335
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	10	103	160	-	-52	6	1	332
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	39	96	153	-	-40	0	1	337
Normal Butane/Butylene	4	-22	7	7	-	-8	4	0	-2
Isobutane/Isobutylene	1	-7	0	0	-	-4	3	0	-4
<b>Other Liquids</b>	-	-	584	7	-1	-1	559	6	27
Other Hydrocarbons/Oxygenates	-	-	39	0	53	-1	89	4	0
Unfinished Oils	-	-	115	1	-	-21	112	0	25
Motor Gasoline Blend. Comp. (MGBC)	-	-	430	6	-54	19	361	2	0
Reformulated	-	-	108	-1	4	20	90	0	0
Conventional	-	-	323	7	-58	-1	271	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-4	0	2
<b>Finished Petroleum Products</b>	-	2,172	1,519	2,738	55	-217	-	38	6,663
Finished Motor Gasoline	-	1,260	486	1,407	55	-87	-	10	3,284
Reformulated	-	833	193	220	-4	11	-	0	1,232
Conventional	-	427	293	1,186	58	-98	-	10	2,053
Finished Aviation Gasoline	-	0	0	-1	-	0	-	0	-1
Kerosene-Type Jet Fuel	-	76	123	508	-	-58	-	2	762
Kerosene	-	12	10	1	-	6	-	0	17
Distillate Fuel Oil <sup>e</sup>	-	505	415	724	-	-71	-	0	1,715
15 ppm sulfur and under	-	0	0	9	-	6	-	0	3
Greater than 15 ppm to 500 ppm sulfur	-	272	155	454	-	-11	-	0	892
Greater than 500 ppm sulfur	-	233	260	261	-	-66	-	0	820
Residual Fuel Oil <sup>f</sup>	-	145	431	64	-	-21	-	14	647
Less than 0.31 percent sulfur	-	61	128	25	-	31	-	-	-
0.31 to 1.00 percent sulfur	-	70	150	18	-	-41	-	-	-
Greater than 1.00 percent sulfur	-	14	153	21	-	-10	-	-	-
Petrochemical Feedstocks	-	13	1	2	-	3	-	-	13
Naphtha for Petro. Feed. Use	-	13	1	3	-	3	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	12	0	-	0	-	0	13
Lubricants	-	18	1	18	-	-2	-	3	36
Waxes	-	0	2	0	-	0	-	3	-1
Petroleum Coke	-	43	14	-	-	0	-	3	54
Marketable	-	14	14	-	-	0	-	3	26
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	39	23	16	-	12	-	2	64
Still Gas	-	58	-	-	-	-	-	-	58
Miscellaneous Products	-	2	0	0	-	1	-	0	1
<b>Total</b>	<b>41</b>	<b>2,182</b>	<b>3,640</b>	<b>2,916</b>	<b>76</b>	<b>-324</b>	<b>2,108</b>	<b>46</b>	<b>7,025</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."