

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,441	-	9,997	-2	142	15,254	40	0
Commercial	5,441	-	9,863	-2	10	-	40	-
Alaskan	918	-	-	-	-	-	-	-
Lower 48 States	4,523	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	134	-	131	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	134	-	-	-	-	-
Natural Gas Liquids and LRGs	1,812	427	378	-	-564	459	35	2,687
Pentanes Plus	260	-	50	-	28	184	3	95
Liquefied Petroleum Gases	1,552	427	328	-	-592	275	33	2,592
Ethane/Ethylene	708	22	1	-	5	0	0	726
Propane/Propylene	527	560	274	-	-428	0	28	1,761
Normal Butane/Butylene	169	-137	37	-	-177	163	4	80
Isobutane/Isobutylene	149	-18	16	-	9	112	0	26
Other Liquids	-	-	782	62	323	664	61	-205
Other Hydrocarbons/Oxygenates	-	-	38	397	12	380	44	0
Unfinished Oils	-	-	405	-	244	368	0	-207
Motor Gasoline Blend. Comp. (MGBC)	-	-	339	-336	68	-83	18	0
Reformulated	-	-	77	76	3	150	0	0
Conventional	-	-	262	-411	65	-233	18	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-2	0	3
Finished Petroleum Products	-	16,952	1,833	371	164	-	780	18,212
Finished Motor Gasoline	-	8,157	510	371	79	-	146	8,813
Reformulated	-	2,804	224	-72	-3	-	1	2,957
Conventional	-	5,353	287	443	82	-	145	5,856
Finished Aviation Gasoline	-	12	13	-	-4	-	0	29
Kerosene-Type Jet Fuel	-	1,552	105	-	93	-	28	1,536
Kerosene	-	113	3	-	-17	-	0	133
Distillate Fuel Oil ^d	-	3,777	353	-	-141	-	49	4,223
15 ppm sulfur and under	-	42	2	-	-1	-	0	45
Greater than 15 ppm to 500 ppm sulfur	-	2,615	134	-	-53	-	16	2,786
Greater than 500 ppm sulfur	-	1,120	218	-	-87	-	33	1,392
Residual Fuel Oil ^e	-	701	461	-	-48	-	200	1,010
Less than 0.31 percent sulfur	-	95	85	-	-24	-	-	-
0.31 to 1.00 percent sulfur	-	163	139	-	10	-	-	-
Greater than 1.00 percent sulfur	-	443	237	-	-26	-	-	-
Petrochemical Feedstocks	-	458	302	-	14	-	-	746
Naphtha for Petro. Feed. Use	-	279	152	-	12	-	-	418
Other Oils for Petro. Feed. Use	-	179	150	-	2	-	-	328
Special Naphthas	-	36	13	-	3	-	16	30
Lubricants	-	152	16	-	5	-	31	133
Waxes	-	13	4	-	-2	-	4	15
Petroleum Coke	-	824	26	-	65	-	293	492
Marketable	-	585	26	-	65	-	293	253
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	444	25	-	128	-	10	330
Still Gas	-	655	-	-	-	-	-	655
Miscellaneous Products	-	58	0	-	-10	-	1	67
Total	7,253	17,379	12,991	430	65	16,377	917	20,694

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,494	-	10,219	107	658	15,142	19	0
Commercial	5,494	-	10,173	107	574	-	19	-
Alaskan	917	-	-	-	-	-	-	-
Lower 48 States	4,577	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	46	-	84	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	46	-	-	-	-	-
Natural Gas Liquids and LRGs	1,868	484	397	-	-384	470	61	2,603
Pentanes Plus	260	-	51	-	-9	198	3	118
Liquefied Petroleum Gases	1,609	484	347	-	-376	272	59	2,485
Ethane/Ethylene	745	17	1	-	41	0	0	722
Propane/Propylene	540	579	244	-	-336	0	35	1,664
Normal Butane/Butylene	172	-80	74	-	-93	146	24	88
Isobutane/Isobutylene	153	-31	28	-	12	126	0	11
Other Liquids	-	-	1,019	177	292	926	40	-62
Other Hydrocarbons/Oxygenates	-	-	35	391	-6	407	25	0
Unfinished Oils	-	-	443	-	66	442	0	-65
Motor Gasoline Blend. Comp. (MGBC)	-	-	540	-214	229	83	15	0
Reformulated	-	-	75	209	59	225	0	0
Conventional	-	-	465	-423	170	-142	15	0
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-6	0	3
Finished Petroleum Products	-	17,073	2,114	233	-4	-	1,136	18,289
Finished Motor Gasoline	-	8,194	598	233	26	-	137	8,861
Reformulated	-	2,997	261	-207	12	-	0	3,038
Conventional	-	5,197	337	441	14	-	137	5,823
Finished Aviation Gasoline	-	15	4	-	1	-	0	18
Kerosene-Type Jet Fuel	-	1,576	140	-	-94	-	67	1,743
Kerosene	-	66	3	-	-2	-	0	71
Distillate Fuel Oil ^d	-	3,797	344	-	-163	-	102	4,202
15 ppm sulfur and under	-	23	1	-	-5	-	0	29
Greater than 15 ppm to 500 ppm sulfur	-	2,712	165	-	-69	-	46	2,900
Greater than 500 ppm sulfur	-	1,062	178	-	-89	-	56	1,273
Residual Fuel Oil ^e	-	691	590	-	-2	-	358	925
Less than 0.31 percent sulfur	-	81	120	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	129	152	-	-20	-	-	-
Greater than 1.00 percent sulfur	-	482	317	-	20	-	-	-
Petrochemical Feedstocks	-	464	321	-	-3	-	-	788
Naphtha for Petro. Feed. Use	-	274	161	-	0	-	-	435
Other Oils for Petro. Feed. Use	-	190	160	-	-4	-	-	353
Special Naphthas	-	31	17	-	-7	-	29	26
Lubricants	-	163	14	-	0	-	41	135
Waxes	-	18	4	-	1	-	4	16
Petroleum Coke	-	855	48	-	34	-	373	496
Marketable	-	610	48	-	34	-	373	251
Catalyst	-	245	-	-	-	-	-	245
Asphalt and Road Oil	-	477	34	-	197	-	10	303
Still Gas	-	669	-	-	-	-	-	669
Miscellaneous Products	-	56	0	-	8	-	14	35
Total	7,362	17,557	13,749	517	561	16,538	1,256	20,830

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,601	-	10,242	177	770	15,214	36	0
Commercial	5,601	-	10,102	177	572	-	36	-
Alaskan	921	-	-	-	-	-	-	-
Lower 48 States	4,681	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	140	-	198	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	140	-	-	-	-	-
Natural Gas Liquids and LRGs	1,872	607	285	-	-48	382	56	2,372
Pentanes Plus	268	-	50	-	16	174	5	124
Liquefied Petroleum Gases	1,604	607	234	-	-63	208	51	2,248
Ethane/Ethylene	738	18	1	-	53	0	0	704
Propane/Propylene	540	549	164	-	-166	0	34	1,385
Normal Butane/Butylene	174	78	48	-	57	91	17	135
Isobutane/Isobutylene	152	-38	22	-	-7	118	0	25
Other Liquids	-	-	879	302	-25	1,047	81	78
Other Hydrocarbons/Oxygenates	-	-	24	423	13	405	29	0
Unfinished Oils	-	-	380	-	145	163	0	72
Motor Gasoline Blend. Comp. (MGBC)	-	-	475	-121	-183	486	52	0
Reformulated	-	-	62	72	-132	266	0	0
Conventional	-	-	414	-193	-50	220	52	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-6	0	6
Finished Petroleum Products	-	16,979	1,824	137	-753	-	1,135	18,559
Finished Motor Gasoline	-	8,119	558	137	-322	-	142	8,994
Reformulated	-	2,850	174	-68	-153	-	15	3,094
Conventional	-	5,269	384	206	-168	-	127	5,899
Finished Aviation Gasoline	-	14	0	-	-2	-	0	17
Kerosene-Type Jet Fuel	-	1,541	174	-	-83	-	72	1,726
Kerosene	-	66	2	-	-34	-	3	99
Distillate Fuel Oil ^d	-	3,874	257	-	-383	-	165	4,349
15 ppm sulfur and under	-	12	13	-	-2	-	0	27
Greater than 15 ppm to 500 ppm sulfur	-	2,842	125	-	-138	-	56	3,049
Greater than 500 ppm sulfur	-	1,019	119	-	-243	-	109	1,273
Residual Fuel Oil ^e	-	619	411	-	-39	-	301	768
Less than 0.31 percent sulfur	-	74	57	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	129	70	-	-32	-	-	-
Greater than 1.00 percent sulfur	-	417	283	-	-10	-	-	-
Petrochemical Feedstocks	-	466	350	-	0	-	-	816
Naphtha for Petro. Feed. Use	-	255	186	-	-5	-	-	445
Other Oils for Petro. Feed. Use	-	212	164	-	5	-	-	371
Special Naphthas	-	43	12	-	-2	-	32	25
Lubricants	-	171	12	-	-6	-	44	145
Waxes	-	16	3	-	-1	-	5	15
Petroleum Coke	-	871	21	-	31	-	361	500
Marketable	-	632	21	-	31	-	361	261
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	457	23	-	88	-	6	386
Still Gas	-	666	-	-	-	-	-	666
Miscellaneous Products	-	55	0	-	0	-	2	53
Total	7,473	17,585	13,230	616	-57	16,643	1,308	21,009

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,556	-	10,224	475	717	15,494	45	0
Commercial	5,556	-	10,128	475	592	-	45	-
Alaskan	893	-	-	-	-	-	-	-
Lower 48 States	4,662	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	97	-	124	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	97	-	-	-	-	-
Natural Gas Liquids and LRGs	1,840	820	336	-	644	373	63	1,917
Pentanes Plus	272	-	53	-	16	182	5	122
Liquefied Petroleum Gases	1,568	820	283	-	628	190	58	1,795
Ethane/Ethylene	711	20	1	-	90	0	0	642
Propane/Propylene	531	586	179	-	277	0	38	981
Normal Butane/Butylene	165	244	70	-	238	58	20	163
Isobutane/Isobutylene	160	-30	34	-	24	132	0	8
Other Liquids	-	-	1,118	225	-202	1,609	95	-159
Other Hydrocarbons/Oxygenates	-	-	35	410	-29	435	40	0
Unfinished Oils	-	-	531	-	-153	852	0	-168
Motor Gasoline Blend. Comp. (MGBC)	-	-	552	-185	-18	329	55	0
Reformulated	-	-	90	104	71	124	0	0
Conventional	-	-	461	-290	-88	205	55	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-2	-7	0	9
Finished Petroleum Products	-	17,707	1,798	207	206	-	1,127	18,379
Finished Motor Gasoline	-	8,549	642	207	156	-	114	9,128
Reformulated	-	3,003	281	-101	94	-	17	3,072
Conventional	-	5,546	361	308	62	-	97	6,056
Finished Aviation Gasoline	-	20	0	-	3	-	0	17
Kerosene-Type Jet Fuel	-	1,638	135	-	61	-	98	1,614
Kerosene	-	70	1	-	6	-	19	45
Distillate Fuel Oil ^d	-	4,028	264	-	-1	-	192	4,101
15 ppm sulfur and under	-	12	8	-	0	-	0	20
Greater than 15 ppm to 500 ppm sulfur	-	2,938	90	-	-61	-	44	3,045
Greater than 500 ppm sulfur	-	1,078	166	-	60	-	148	1,036
Residual Fuel Oil ^e	-	598	425	-	-87	-	310	800
Less than 0.31 percent sulfur	-	63	31	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	136	154	-	11	-	-	-
Greater than 1.00 percent sulfur	-	399	240	-	-91	-	-	-
Petrochemical Feedstocks	-	453	256	-	4	-	-	705
Naphtha for Petro. Feed. Use	-	261	129	-	2	-	-	388
Other Oils for Petro. Feed. Use	-	192	126	-	1	-	-	317
Special Naphthas	-	45	9	-	-2	-	15	42
Lubricants	-	177	13	-	2	-	52	137
Waxes	-	18	3	-	0	-	4	18
Petroleum Coke	-	858	29	-	20	-	315	552
Marketable	-	606	29	-	20	-	315	300
Catalyst	-	251	-	-	-	-	-	251
Asphalt and Road Oil	-	494	22	-	58	-	8	451
Still Gas	-	701	-	-	-	-	-	701
Miscellaneous Products	-	60	0	-	-12	-	3	69
Total	7,396	18,527	13,476	906	1,365	17,475	1,330	20,137

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,581	-	10,432	-34	19	15,905	55	0
Commercial	5,581	-	10,432	-34	-47	-	55	-
Alaskan	893	-	-	-	-	-	-	-
Lower 48 States	4,688	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,849	812	336	-	644	382	66	1,906
Pentanes Plus	286	-	54	-	23	188	8	121
Liquefied Petroleum Gases	1,563	812	283	-	621	195	58	1,785
Ethane/Ethylene	706	25	1	-	100	0	0	632
Propane/Propylene	531	587	175	-	261	0	39	992
Normal Butane/Butylene	142	243	77	-	253	53	18	137
Isobutane/Isobutylene	185	-43	30	-	8	141	0	23
Other Liquids	-	-	1,267	96	-12	1,287	71	17
Other Hydrocarbons/Oxygenates	-	-	53	420	14	415	44	0
Unfinished Oils	-	-	660	-	-53	700	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	554	-323	27	177	27	0
Reformulated	-	-	112	-34	8	70	0	0
Conventional	-	-	442	-289	19	106	27	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,802	1,970	352	252	-	1,189	18,683
Finished Motor Gasoline	-	8,475	618	352	-12	-	178	9,278
Reformulated	-	2,947	201	37	-26	-	15	3,196
Conventional	-	5,528	416	314	14	-	162	6,082
Finished Aviation Gasoline	-	18	0	-	1	-	0	17
Kerosene-Type Jet Fuel	-	1,631	150	-	-8	-	115	1,674
Kerosene	-	53	0	-	-22	-	0	76
Distillate Fuel Oil ^d	-	4,179	281	-	225	-	199	4,037
15 ppm sulfur and under	-	17	1	-	6	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	3,079	110	-	122	-	48	3,019
Greater than 500 ppm sulfur	-	1,083	170	-	97	-	151	1,006
Residual Fuel Oil ^e	-	645	420	-	31	-	300	733
Less than 0.31 percent sulfur	-	73	70	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	147	96	-	-32	-	-	-
Greater than 1.00 percent sulfur	-	425	253	-	82	-	-	-
Petrochemical Feedstocks	-	379	385	-	10	-	-	753
Naphtha for Petro. Feed. Use	-	234	195	-	15	-	-	413
Other Oils for Petro. Feed. Use	-	145	190	-	-5	-	-	340
Special Naphthas	-	38	10	-	0	-	20	28
Lubricants	-	186	15	-	9	-	37	156
Waxes	-	18	6	-	1	-	5	18
Petroleum Coke	-	878	37	-	15	-	317	583
Marketable	-	624	37	-	15	-	317	329
Catalyst	-	254	-	-	-	-	-	254
Asphalt and Road Oil	-	539	48	-	2	-	13	571
Still Gas	-	699	-	-	-	-	-	699
Miscellaneous Products	-	65	0	-	1	-	5	60
Total	7,429	18,615	14,006	414	904	17,574	1,380	20,606

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,460	-	10,765	5	-193	16,401	21	0
Commercial	5,460	-	10,702	5	-275	-	21	-
Alaskan	831	-	-	-	-	-	-	-
Lower 48 States	4,629	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	64	-	82	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	64	-	-	-	-	-
Natural Gas Liquids and LRGs	1,785	838	337	-	560	400	63	1,938
Pentanes Plus	295	-	95	-	64	190	7	129
Liquefied Petroleum Gases	1,490	838	243	-	496	210	56	1,809
Ethane/Ethylene	657	23	1	-	-26	0	0	707
Propane/Propylene	516	576	152	-	311	0	42	892
Normal Butane/Butylene	137	281	59	-	235	55	14	175
Isobutane/Isobutylene	179	-42	31	-	-24	155	0	36
Other Liquids	-	-	1,301	120	-85	1,243	75	188
Other Hydrocarbons/Oxygenates	-	-	29	420	-35	431	53	0
Unfinished Oils	-	-	737	-	-20	571	0	185
Motor Gasoline Blend. Comp. (MGBC)	-	-	536	-300	-29	243	23	0
Reformulated	-	-	135	20	1	153	0	0
Conventional	-	-	401	-319	-31	90	23	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-3	0	3
Finished Petroleum Products	-	18,225	1,867	343	45	-	1,318	19,073
Finished Motor Gasoline	-	8,589	596	343	8	-	147	9,373
Reformulated	-	3,001	242	-16	77	-	5	3,145
Conventional	-	5,588	354	359	-69	-	142	6,228
Finished Aviation Gasoline	-	21	0	-	1	-	0	20
Kerosene-Type Jet Fuel	-	1,701	102	-	46	-	68	1,689
Kerosene	-	57	1	-	3	-	0	54
Distillate Fuel Oil ^d	-	4,274	236	-	245	-	227	4,038
15 ppm sulfur and under	-	30	1	-	-6	-	0	36
Greater than 15 ppm to 500 ppm sulfur	-	3,100	123	-	-7	-	51	3,179
Greater than 500 ppm sulfur	-	1,145	113	-	258	-	176	823
Residual Fuel Oil ^e	-	673	474	-	-9	-	326	829
Less than 0.31 percent sulfur	-	72	69	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	167	180	-	-27	-	-	-
Greater than 1.00 percent sulfur	-	434	225	-	25	-	-	-
Petrochemical Feedstocks	-	403	306	-	-13	-	-	722
Naphtha for Petro. Feed. Use	-	235	108	-	-13	-	-	357
Other Oils for Petro. Feed. Use	-	168	197	-	1	-	-	365
Special Naphthas	-	42	30	-	-1	-	16	56
Lubricants	-	175	11	-	-17	-	48	156
Waxes	-	15	5	-	0	-	4	17
Petroleum Coke	-	898	38	-	-42	-	454	524
Marketable	-	641	38	-	-42	-	454	267
Catalyst	-	257	-	-	-	-	-	257
Asphalt and Road Oil	-	593	69	-	-181	-	14	829
Still Gas	-	718	-	-	-	-	-	718
Miscellaneous Products	-	67	0	-	4	-	13	50
Total	7,245	19,063	14,270	468	327	18,045	1,477	21,198

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,240	-	10,377	37	-229	15,850	34	0
Commercial	5,240	-	10,326	37	-307	-	34	-
Alaskan	779	-	-	-	-	-	-	-
Lower 48 States	4,462	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	52	-	78	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	52	-	-	-	-	-
Natural Gas Liquids and LRGs	1,748	796	354	-	416	402	79	2,000
Pentanes Plus	293	-	24	-	-7	201	9	113
Liquefied Petroleum Gases	1,455	796	330	-	423	201	70	1,887
Ethane/Ethylene	646	22	1	-	-111	0	0	780
Propane/Propylene	505	552	220	-	285	0	39	953
Normal Butane/Butylene	101	255	76	-	242	47	31	112
Isobutane/Isobutylene	203	-33	33	-	7	154	0	43
Other Liquids	-	-	1,202	-70	-154	1,366	60	-140
Other Hydrocarbons/Oxygenates	-	-	46	406	-12	426	38	0
Unfinished Oils	-	-	662	-	-32	840	0	-145
Motor Gasoline Blend. Comp. (MGBC)	-	-	494	-476	-109	105	22	0
Reformulated	-	-	109	-35	-14	88	0	0
Conventional	-	-	385	-441	-96	17	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,748	1,992	509	85	-	1,086	19,079
Finished Motor Gasoline	-	8,352	583	509	-238	-	148	9,534
Reformulated	-	2,868	218	39	-65	-	23	3,168
Conventional	-	5,484	365	470	-173	-	126	6,366
Finished Aviation Gasoline	-	20	0	-	-1	-	0	21
Kerosene-Type Jet Fuel	-	1,585	174	-	-12	-	46	1,725
Kerosene	-	56	6	-	15	-	0	47
Distillate Fuel Oil ^d	-	4,236	243	-	437	-	189	3,854
15 ppm sulfur and under	-	22	1	-	7	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	3,138	102	-	212	-	39	2,990
Greater than 500 ppm sulfur	-	1,077	140	-	218	-	150	849
Residual Fuel Oil ^e	-	614	530	-	-27	-	268	903
Less than 0.31 percent sulfur	-	73	67	-	25	-	-	-
0.31 to 1.00 percent sulfur	-	139	171	-	-23	-	-	-
Greater than 1.00 percent sulfur	-	401	291	-	-32	-	-	-
Petrochemical Feedstocks	-	435	346	-	5	-	-	776
Naphtha for Petro. Feed. Use	-	244	247	-	-2	-	-	492
Other Oils for Petro. Feed. Use	-	191	99	-	7	-	-	284
Special Naphthas	-	36	14	-	2	-	17	31
Lubricants	-	180	9	-	13	-	32	145
Waxes	-	14	4	-	-2	-	4	16
Petroleum Coke	-	859	32	-	-37	-	359	569
Marketable	-	604	32	-	-37	-	359	314
Catalyst	-	254	-	-	-	-	-	254
Asphalt and Road Oil	-	565	50	-	-77	-	12	680
Still Gas	-	737	-	-	-	-	-	737
Miscellaneous Products	-	60	0	-	7	-	11	42
Total	6,988	18,544	13,925	476	118	17,618	1,259	20,939

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,218	-	10,404	-162	-222	15,664	17	0
Commercial	5,218	-	10,370	-162	-283	-	17	-
Alaskan	836	-	-	-	-	-	-	-
Lower 48 States	4,382	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	34	-	62	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	34	-	-	-	-	-
Natural Gas Liquids and LRGs	1,724	763	327	-	147	345	80	2,243
Pentanes Plus	280	-	26	-	-56	147	9	205
Liquefied Petroleum Gases	1,445	763	301	-	202	198	71	2,037
Ethane/Ethylene	638	21	0	-	-80	0	0	741
Propane/Propylene	505	540	171	-	112	0	40	1,064
Normal Butane/Butylene	106	232	89	-	146	45	31	205
Isobutane/Isobutylene	195	-29	41	-	25	153	0	29
Other Liquids	-	-	1,142	-31	-243	1,331	73	-49
Other Hydrocarbons/Oxygenates	-	-	31	424	-27	426	56	0
Unfinished Oils	-	-	581	-	-65	701	0	-55
Motor Gasoline Blend. Comp. (MGBC)	-	-	530	-455	-151	210	17	0
Reformulated	-	-	83	57	-90	231	0	0
Conventional	-	-	447	-512	-61	-21	17	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,563	1,974	501	-559	-	1,125	19,473
Finished Motor Gasoline	-	8,326	511	501	-356	-	157	9,537
Reformulated	-	2,827	275	-53	-121	-	11	3,158
Conventional	-	5,499	237	555	-235	-	146	6,379
Finished Aviation Gasoline	-	24	0	-	1	-	0	23
Kerosene-Type Jet Fuel	-	1,590	147	-	-61	-	55	1,743
Kerosene	-	51	2	-	23	-	1	28
Distillate Fuel Oil ^d	-	4,108	263	-	187	-	163	4,020
15 ppm sulfur and under	-	22	1	-	4	-	0	18
Greater than 15 ppm to 500 ppm sulfur	-	3,052	118	-	42	-	60	3,068
Greater than 500 ppm sulfur	-	1,033	144	-	141	-	103	933
Residual Fuel Oil ^e	-	594	579	-	-122	-	244	1,051
Less than 0.31 percent sulfur	-	64	87	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	126	248	-	-66	-	-	-
Greater than 1.00 percent sulfur	-	404	244	-	-44	-	-	-
Petrochemical Feedstocks	-	426	355	-	-6	-	-	786
Naphtha for Petro. Feed. Use	-	226	213	-	-6	-	-	445
Other Oils for Petro. Feed. Use	-	200	142	-	1	-	-	341
Special Naphthas	-	42	14	-	-5	-	24	36
Lubricants	-	174	10	-	-7	-	40	151
Waxes	-	16	3	-	0	-	4	15
Petroleum Coke	-	861	33	-	-30	-	416	508
Marketable	-	614	33	-	-30	-	416	261
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	554	58	-	-181	-	19	774
Still Gas	-	737	-	-	-	-	-	737
Miscellaneous Products	-	61	0	-	-3	-	2	62
Total	6,942	18,327	13,848	308	-877	17,340	1,295	21,666

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,204	-	9,155	306	-345	13,986	24	0
Commercial	4,204	-	9,141	306	-109	-	24	-
Alaskan	815	-	-	-	-	-	-	-
Lower 48 States	3,389	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	-236	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-
Natural Gas Liquids and LRGs	1,491	393	397	-	50	434	48	1,749
Pentanes Plus	247	-	55	-	25	176	5	96
Liquefied Petroleum Gases	1,245	393	343	-	26	258	43	1,653
Ethane/Ethylene	547	16	1	-	96	0	0	468
Propane/Propylene	437	466	256	-	124	0	32	1,003
Normal Butane/Butylene	103	-55	55	-	-172	122	11	143
Isobutane/Isobutylene	156	-34	31	-	-22	136	0	39
Other Liquids	-	-	1,445	11	157	1,231	55	12
Other Hydrocarbons/Oxygenates	-	-	68	367	-3	391	47	0
Unfinished Oils	-	-	802	-	154	641	0	7
Motor Gasoline Blend. Comp. (MGBC)	-	-	575	-356	7	204	9	0
Reformulated	-	-	88	22	-1	111	0	0
Conventional	-	-	487	-378	8	93	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-5	0	6
Finished Petroleum Products	-	16,216	2,232	397	-253	-	716	18,380
Finished Motor Gasoline	-	8,129	644	397	160	-	95	8,915
Reformulated	-	2,822	284	-17	34	-	19	3,036
Conventional	-	5,307	360	413	126	-	76	5,879
Finished Aviation Gasoline	-	16	3	-	-5	-	0	23
Kerosene-Type Jet Fuel	-	1,368	286	-	-32	-	16	1,670
Kerosene	-	55	5	-	3	-	2	56
Distillate Fuel Oil ^d	-	3,570	275	-	-378	-	108	4,116
15 ppm sulfur and under	-	23	10	-	1	-	0	32
Greater than 15 ppm to 500 ppm sulfur	-	2,694	125	-	-344	-	44	3,119
Greater than 500 ppm sulfur	-	854	141	-	-35	-	64	965
Residual Fuel Oil ^e	-	555	649	-	38	-	141	1,025
Less than 0.31 percent sulfur	-	68	90	-	-16	-	-	-
0.31 to 1.00 percent sulfur	-	146	265	-	51	-	-	-
Greater than 1.00 percent sulfur	-	341	294	-	3	-	-	-
Petrochemical Feedstocks	-	283	258	-	-3	-	-	544
Naphtha for Petro. Feed. Use	-	134	126	-	1	-	-	259
Other Oils for Petro. Feed. Use	-	148	132	-	-5	-	-	284
Special Naphthas	-	33	9	-	-6	-	24	23
Lubricants	-	148	7	-	-10	-	33	131
Waxes	-	12	4	-	-3	-	5	13
Petroleum Coke	-	734	32	-	12	-	266	488
Marketable	-	514	32	-	12	-	266	268
Catalyst	-	220	-	-	-	-	-	220
Asphalt and Road Oil	-	594	59	-	-30	-	13	671
Still Gas	-	665	-	-	-	-	-	665
Miscellaneous Products	-	53	0	-	2	-	12	40
Total	5,695	16,608	13,229	714	-390	15,651	844	20,142

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,534	-	9,444	-76	238	13,646	17	0
Commercial	4,534	-	9,444	-76	510	-	17	-
Alaskan	862	-	-	-	-	-	-	-
Lower 48 States	3,672	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-272	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,544	259	524	-	-55	534	56	1,792
Pentanes Plus	252	-	20	-	-25	206	4	86
Liquefied Petroleum Gases	1,293	259	504	-	-30	328	51	1,706
Ethane/Ethylene	574	14	1	-	84	0	0	504
Propane/Propylene	448	441	377	-	83	0	44	1,139
Normal Butane/Butylene	101	-167	90	-	-216	199	8	33
Isobutane/Isobutylene	170	-28	36	-	19	129	0	30
Other Liquids	-	-	1,385	4	165	1,035	47	142
Other Hydrocarbons/Oxygenates	-	-	62	390	25	389	38	0
Unfinished Oils	-	-	715	-	113	465	0	137
Motor Gasoline Blend. Comp. (MGBC)	-	-	608	-386	28	185	10	0
Reformulated	-	-	69	-13	7	49	0	0
Conventional	-	-	539	-372	21	136	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	5
Finished Petroleum Products	-	15,814	2,856	425	42	-	734	18,319
Finished Motor Gasoline	-	7,953	866	425	128	-	80	9,036
Reformulated	-	2,840	308	21	11	-	15	3,143
Conventional	-	5,113	558	404	116	-	65	5,893
Finished Aviation Gasoline	-	19	3	-	7	-	0	15
Kerosene-Type Jet Fuel	-	1,337	371	-	42	-	11	1,655
Kerosene	-	50	17	-	-2	-	0	69
Distillate Fuel Oil ^d	-	3,585	507	-	-97	-	109	4,079
15 ppm sulfur and under	-	17	2	-	2	-	0	17
Greater than 15 ppm to 500 ppm sulfur	-	2,758	284	-	1	-	14	3,028
Greater than 500 ppm sulfur	-	809	220	-	-101	-	96	1,034
Residual Fuel Oil ^e	-	530	642	-	49	-	134	990
Less than 0.31 percent sulfur	-	73	133	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	108	202	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	350	307	-	37	-	-	-
Petrochemical Feedstocks	-	244	332	-	2	-	-	574
Naphtha for Petro. Feed. Use	-	112	102	-	1	-	-	213
Other Oils for Petro. Feed. Use	-	132	230	-	1	-	-	361
Special Naphthas	-	38	14	-	3	-	30	19
Lubricants	-	134	12	-	-48	-	32	162
Waxes	-	16	4	-	2	-	5	14
Petroleum Coke	-	711	35	-	3	-	316	427
Marketable	-	501	35	-	3	-	316	217
Catalyst	-	210	-	-	-	-	-	210
Asphalt and Road Oil	-	538	53	-	-50	-	10	630
Still Gas	-	610	-	-	-	-	-	610
Miscellaneous Products	-	51	0	-	6	-	7	38
Total	6,078	16,073	14,208	352	390	15,215	854	20,253

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,837	-	10,262	5	23	15,032	48	0
Commercial	4,837	-	10,228	5	10	-	48	-
Alaskan	873	-	-	-	-	-	-	-
Lower 48 States	3,964	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	34	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	34	-	-	-	-	-
Natural Gas Liquids and LRGs	1,621	322	410	-	-287	560	52	2,027
Pentanes Plus	248	-	31	-	-10	205	15	70
Liquefied Petroleum Gases	1,373	322	379	-	-276	355	38	1,957
Ethane/Ethylene	622	23	0	-	-17	0	0	662
Propane/Propylene	469	513	293	-	31	0	34	1,211
Normal Butane/Butylene	121	-204	64	-	-284	222	4	40
Isobutane/Isobutylene	160	-11	21	-	-6	133	0	44
Other Liquids	-	-	1,007	132	19	922	49	148
Other Hydrocarbons/Oxygenates	-	-	64	387	-2	411	42	0
Unfinished Oils	-	-	524	-	16	364	0	145
Motor Gasoline Blend. Comp. (MGBC)	-	-	419	-256	5	151	7	0
Reformulated	-	-	74	34	31	77	0	0
Conventional	-	-	345	-290	-26	74	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	3
Finished Petroleum Products	-	17,224	2,417	298	680	-	811	18,448
Finished Motor Gasoline	-	8,468	584	298	138	-	96	9,115
Reformulated	-	2,899	208	-30	-12	-	14	3,075
Conventional	-	5,568	375	329	151	-	82	6,040
Finished Aviation Gasoline	-	13	0	-	-1	-	0	14
Kerosene-Type Jet Fuel	-	1,520	256	-	121	-	36	1,619
Kerosene	-	72	34	-	31	-	0	76
Distillate Fuel Oil ^d	-	3,966	486	-	299	-	92	4,061
15 ppm sulfur and under	-	26	8	-	-10	-	0	44
Greater than 15 ppm to 500 ppm sulfur	-	3,005	272	-	197	-	32	3,048
Greater than 500 ppm sulfur	-	935	206	-	112	-	60	969
Residual Fuel Oil ^e	-	642	675	-	138	-	202	977
Less than 0.31 percent sulfur	-	84	173	-	26	-	-	-
0.31 to 1.00 percent sulfur	-	136	258	-	92	-	-	-
Greater than 1.00 percent sulfur	-	421	243	-	21	-	-	-
Petrochemical Feedstocks	-	299	284	-	-3	-	-	587
Naphtha for Petro. Feed. Use	-	135	86	-	-4	-	-	225
Other Oils for Petro. Feed. Use	-	164	198	-	1	-	-	362
Special Naphthas	-	39	12	-	5	-	11	35
Lubricants	-	174	9	-	29	-	37	117
Waxes	-	18	3	-	1	-	5	15
Petroleum Coke	-	812	32	-	2	-	324	518
Marketable	-	591	32	-	2	-	324	297
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	483	43	-	-81	-	7	599
Still Gas	-	659	-	-	-	-	-	659
Miscellaneous Products	-	58	0	-	2	-	1	55
Total	6,458	17,545	14,096	435	436	16,515	961	20,623

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,984	-	9,996	95	6	15,046	24	0
Commercial	4,984	-	9,989	95	41	-	24	-
Alaskan	836	-	-	-	-	-	-	-
Lower 48 States	4,148	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	8	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	8	-	-	-	-	-
Natural Gas Liquids and LRGs	1,459	346	413	-	-925	556	55	2,532
Pentanes Plus	235	-	53	-	-38	204	7	116
Liquefied Petroleum Gases	1,224	346	360	-	-887	352	48	2,416
Ethane/Ethylene	504	18	0	-	-109	0	0	631
Propane/Propylene	444	541	293	-	-488	0	44	1,722
Normal Butane/Butylene	119	-186	53	-	-261	229	4	13
Isobutane/Isobutylene	157	-27	13	-	-29	122	0	50
Other Liquids	-	-	1,114	-22	-187	1,124	57	98
Other Hydrocarbons/Oxygenates	-	-	65	395	-8	426	43	0
Unfinished Oils	-	-	543	-	-268	715	0	97
Motor Gasoline Blend. Comp. (MGBC)	-	-	506	-417	87	-12	14	0
Reformulated	-	-	108	-46	62	-1	0	0
Conventional	-	-	399	-371	25	-11	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-5	0	2
Finished Petroleum Products	-	17,425	2,025	463	78	-	970	18,865
Finished Motor Gasoline	-	8,503	524	463	12	-	182	9,296
Reformulated	-	2,936	193	53	7	-	17	3,158
Conventional	-	5,567	331	410	5	-	165	6,137
Finished Aviation Gasoline	-	12	0	-	-4	-	0	15
Kerosene-Type Jet Fuel	-	1,515	239	-	-23	-	21	1,756
Kerosene	-	77	10	-	3	-	0	83
Distillate Fuel Oil ^d	-	4,044	435	-	75	-	65	4,339
15 ppm sulfur and under	-	31	3	-	20	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	2,965	170	-	138	-	23	2,973
Greater than 500 ppm sulfur	-	1,048	262	-	-83	-	42	1,351
Residual Fuel Oil ^e	-	674	509	-	-79	-	236	1,025
Less than 0.31 percent sulfur	-	91	130	-	30	-	-	-
0.31 to 1.00 percent sulfur	-	177	167	-	-51	-	-	-
Greater than 1.00 percent sulfur	-	406	212	-	-58	-	-	-
Petrochemical Feedstocks	-	361	223	-	7	-	-	577
Naphtha for Petro. Feed. Use	-	188	103	-	6	-	-	285
Other Oils for Petro. Feed. Use	-	173	120	-	1	-	-	292
Special Naphthas	-	38	20	-	0	-	18	41
Lubricants	-	179	6	-	10	-	55	120
Waxes	-	17	4	-	1	-	6	14
Petroleum Coke	-	859	25	-	-18	-	377	524
Marketable	-	627	25	-	-18	-	377	292
Catalyst	-	232	-	-	-	-	-	232
Asphalt and Road Oil	-	402	28	-	104	-	8	319
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	59	0	-	-11	-	1	68
Total	6,443	17,771	13,548	536	-1,028	16,725	1,106	21,495

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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