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Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 2004 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and Refinery Statistics; each with final annual data. The second volume contains final statistics for each month of 2004, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

Contents

Page

2004 Monthly Statistics Tables

National Statistics

1. U.S. Petroleum Balance 2
2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products 14
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products 26

Supply and Disposition of Crude Oil and Petroleum Products

4. PAD District I 38
5. Daily Average PAD District I 50
6. PAD District II 62
7. Daily Average PAD District II 74
8. PAD District III 86
9. Daily Average PAD District III 98
10. PAD District IV 110
11. Daily Average PAD District IV 122
12. PAD District V 134
13. Daily Average PAD District V 146

Production of Crude Oil

14. Production of Crude Oil by PAD District and State 158

Natural Gas Processing

15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts 170

Refinery Operations

16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts 182
17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts 206
18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts 230
19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts 254

Imports of Crude Oil and Petroleum Products

PAD District

20. Imports of Crude Oil and Petroleum Products 266

Country of Origin

21. United States 278
22. PAD District I 302
23. PAD District II 326
24. PAD District III 350
25. PAD Districts IV and V 374

State of Entry

26. Imports of Residual Fuel Oil by Sulfur Content 398

Exports of Crude Oil and Petroleum Products

27. Exports of Crude Oil and Petroleum Products by PAD District 410
28. Exports of Crude Oil and Petroleum Products by Destination 422

Net Imports

29. Net Imports of Crude Oil and Petroleum Products into the United States by Country 446

Stocks

30. Stocks of Crude Oil and Petroleum Products by PAD District 458
31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State 494

Page

Movements of Crude Oil and Petroleum Products

32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts 506
33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts 518
34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts 530
35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts 542

Appendices

A. District Descriptions and Maps 555
B. Explanatory Notes 559
C. Northeast Heating Oil Reserve 584

Glossary

Definitions of Petroleum Products and Other Terms 585

Table 1. U.S. Petroleum Balance, January 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	30,255	976
(2)	Lower 48 States	142,425	4,594
(3)	**Total U.S.**	**172,680**	**5,570**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	289,762	9,347
(5)	SPR Imports	0	0
(6)	Exports	191	6
(7)	**Imports (Net Including SPR)**	**289,571**	**9,341**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,768	-89
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-2,731	-88
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	1,496	48
(12)	**Total Other Sources**	**-4,003**	**-129**
(13)	**Crude Input to Refineries**	**458,248**	**14,782**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	63,134	2,037
(15)	Net Imports[c]	777	25
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-151	-5
(17)	**Total NGL Supply**	**63,760**	**2,057**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-19,476	-628
(19)	Net Imports	24,512	791
(20)	Other Liquids New Supply(Field Production)	4,730	153
(21)	Refinery Processing Gain[a]	31,634	1,020
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**41,400**	**1,335**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**563,408**	**18,174**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	56,091	1,809
(26)	Exports	21,719	701
(27)	**Imports (Net)**	**34,372**	**1,109**
(28)	**Total New Supply of Products**	**597,780**	**19,283**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	37,075	1,196
(30)	**Total Petroleum Products Supplied for Domestic Use**	**634,855**	**20,479**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	269,855	8,705
(32)	Distillate Fuel Oil	134,342	4,334
(33)	Residual Fuel Oil	30,373	980
(34)	Jet Fuel	46,667	1,505
(35)	Liquefied Petroleum Gases	80,467	2,596
(36)	Other[d]	73,152	2,360
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**634,855**	**20,479**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	271,606	—
(40)	Strategic Petroleum Reserve[e]	641,156	—
(41)	Finished Motor Gasoline	138,650	—
(42)	Distillate Fuel Oil	122,791	—
(43)	Residual Fuel Oil	38,086	—
(44)	Jet Fuel	39,867	—
(45)	Liquefied Petroleum Gases	73,506	—
(46)	Other[d]	230,692	—
(47)	**Total Stocks**	**1,556,354**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, February 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	27,069	933
(2)	Lower 48 States	134,053	4,623
(3)	**Total U.S.**	**161,122**	**5,556**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	270,188	9,317
(5)	SPR Imports	0	0
(6)	Exports	223	8
(7)	**Imports (Net Including SPR)**	**269,965**	**9,309**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,707	-197
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-12,709	-438
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	13,813	476
(12)	**Total Other Sources**	**-4,603**	**-159**
(13)	**Crude Input to Refineries**	**426,484**	**14,706**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	64,164	2,213
(15)	Net Imports[c]	1,416	49
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,081	37
(17)	**Total NGL Supply**	**66,661**	**2,299**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-8,759	-302
(19)	Net Imports	23,978	827
(20)	Other Liquids New Supply(Field Production)	50	2
(21)	Refinery Processing Gain[a]	30,166	1,040
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**45,435**	**1,567**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**538,580**	**18,572**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	69,819	2,408
(26)	Exports	28,416	980
(27)	**Imports (Net)**	**41,403**	**1,428**
(28)	**Total New Supply of Products**	**579,983**	**19,999**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	25,318	873
(30)	**Total Petroleum Products Supplied for Domestic Use**	**605,301**	**20,872**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	256,288	8,838
(32)	Distillate Fuel Oil	122,730	4,232
(33)	Residual Fuel Oil	28,652	988
(34)	Jet Fuel	48,488	1,672
(35)	Liquefied Petroleum Gases	72,513	2,500
(36)	Other[d]	76,629	2,642
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**605,301**	**20,872**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	284,315	—
(40)	Strategic Petroleum Reserve[e]	646,863	—
(41)	Finished Motor Gasoline	133,499	—
(42)	Distillate Fuel Oil	112,198	—
(43)	Residual Fuel Oil	39,664	—
(44)	Jet Fuel	36,408	—
(45)	Liquefied Petroleum Gases	61,155	—
(46)	Other[d]	243,028	—
(47)	**Total Stocks**	**1,557,130**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, March 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	30,350	979
(2)	Lower 48 States	143,482	4,628
(3)	**Total U.S.**	**173,832**	**5,607**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	312,739	10,088
(5)	SPR Imports	0	0
(6)	Exports	599	19
(7)	**Imports (Net Including SPR)**	**312,140**	**10,069**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,276	-170
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-13,033	-420
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	-9,273	-299
(12)	**Total Other Sources**	**-27,582**	**-890**
(13)	**Crude Input to Refineries**	**458,390**	**14,787**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	71,402	2,303
(15)	Net Imports[c]	1,821	59
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-363	-12
(17)	**Total NGL Supply**	**72,859**	**2,350**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	100	3
(19)	Net Imports	33,794	1,090
(20)	Other Liquids New Supply(Field Production)	-1,410	-45
(21)	Refinery Processing Gain[a]	31,078	1,003
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**63,562**	**2,050**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**594,811**	**19,187**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	63,453	2,047
(26)	Exports	29,145	940
(27)	**Imports (Net)**	**34,308**	**1,107**
(28)	**Total New Supply of Products**	**629,119**	**20,294**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	4,914	159
(30)	**Total Petroleum Products Supplied for Domestic Use**	**634,033**	**20,453**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	279,745	9,024
(32)	Distillate Fuel Oil	128,722	4,152
(33)	Residual Fuel Oil	27,338	882
(34)	Jet Fuel	48,368	1,560
(35)	Liquefied Petroleum Gases	63,216	2,039
(36)	Other[d]	86,643	2,795
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**634,033**	**20,453**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	297,348	—
(40)	Strategic Petroleum Reserve[e]	652,139	—
(41)	Finished Motor Gasoline	132,089	—
(42)	Distillate Fuel Oil	104,380	—
(43)	Residual Fuel Oil	38,763	—
(44)	Jet Fuel	35,594	—
(45)	Liquefied Petroleum Gases	67,263	—
(46)	Other[d]	243,212	—
(47)	**Total Stocks**	**1,570,788**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, April 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	28,500	950
(2)	Lower 48 States	137,295	4,577
(3)	**Total U.S.**	**165,795**	**5,527**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	303,443	10,115
(5)	SPR Imports	0	0
(6)	Exports	1,640	55
(7)	**Imports (Net Including SPR)**	**301,803**	**10,060**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-6,073	-202
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-5,952	-198
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	10,671	356
(12)	**Total Other Sources**	**-1,354**	**-45**
(13)	**Crude Input to Refineries**	**466,244**	**15,541**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	71,768	2,392
(15)	Net Imports[c]	1,089	36
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-1,284	-43
(17)	**Total NGL Supply**	**71,573**	**2,386**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	4,401	147
(19)	Net Imports	33,871	1,129
(20)	Other Liquids New Supply(Field Production)	-6,342	-211
(21)	Refinery Processing Gain[a]	32,144	1,071
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**64,074**	**2,136**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**601,891**	**20,063**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	46,401	1,547
(26)	Exports	31,276	1,043
(27)	**Imports (Net)**	**15,125**	**504**
(28)	**Total New Supply of Products**	**617,016**	**20,567**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-671	-22
(30)	**Total Petroleum Products Supplied for Domestic Use**	**616,345**	**20,545**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	273,777	9,126
(32)	Distillate Fuel Oil	124,346	4,145
(33)	Residual Fuel Oil	24,863	829
(34)	Jet Fuel	47,138	1,571
(35)	Liquefied Petroleum Gases	61,362	2,045
(36)	Other[d]	84,860	2,829
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**616,345**	**20,545**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	303,300	—
(40)	Strategic Petroleum Reserve[e]	658,212	—
(41)	Finished Motor Gasoline	133,127	—
(42)	Distillate Fuel Oil	101,505	—
(43)	Residual Fuel Oil	36,276	—
(44)	Jet Fuel	35,181	—
(45)	Liquefied Petroleum Gases	72,710	—
(46)	Other[d]	240,056	—
(47)	**Total Stocks**	**1,580,367**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, May 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	29,192	942
(2)	Lower 48 States	142,796	4,606
(3)	**Total U.S.**	**171,988**	**5,548**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	324,012	10,452
(5)	SPR Imports	0	0
(6)	Exports	809	26
(7)	**Imports (Net Including SPR)**	**323,203**	**10,426**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,127	-101
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-1,208	-39
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	4,907	158
(12)	**Total Other Sources**	**572**	**18**
(13)	**Crude Input to Refineries**	**495,763**	**15,992**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	70,688	2,280
(15)	Net Imports[c]	1,759	57
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-1,426	-46
(17)	**Total NGL Supply**	**71,021**	**2,291**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	3,079	99
(19)	Net Imports	29,018	936
(20)	Other Liquids New Supply(Field Production)	-2,698	-87
(21)	Refinery Processing Gain[a]	32,506	1,049
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**61,905**	**1,997**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**628,689**	**20,280**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	57,583	1,858
(26)	Exports	29,546	953
(27)	**Imports (Net)**	**28,037**	**904**
(28)	**Total New Supply of Products**	**656,726**	**21,185**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-27,016	-871
(30)	**Total Petroleum Products Supplied for Domestic Use**	**629,710**	**20,313**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	284,562	9,179
(32)	Distillate Fuel Oil	119,030	3,840
(33)	Residual Fuel Oil	24,080	777
(34)	Jet Fuel	49,471	1,596
(35)	Liquefied Petroleum Gases	58,161	1,876
(36)	Other[d]	94,407	3,045
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**629,710**	**20,313**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	304,508	—
(40)	Strategic Petroleum Reserve[e]	661,339	—
(41)	Finished Motor Gasoline	137,200	—
(42)	Distillate Fuel Oil	107,459	—
(43)	Residual Fuel Oil	36,149	—
(44)	Jet Fuel	38,097	—
(45)	Liquefied Petroleum Gases	85,649	—
(46)	Other[d]	239,664	—
(47)	**Total Stocks**	**1,610,065**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, June 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	27,585	920
(2)	Lower 48 States	134,364	4,479
(3)	**Total U.S.**	**161,950**	**5,398**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	315,989	10,533
(5)	SPR Imports	0	0
(6)	Exports	1,349	45
(7)	**Imports (Net Including SPR)**	**314,640**	**10,488**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,039	-35
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-337	-11
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	11,976	399
(12)	**Total Other Sources**	**10,600**	**353**
(13)	**Crude Input to Refineries**	**487,189**	**16,240**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	71,964	2,399
(15)	Net Imports[c]	1,523	51
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,057	35
(17)	**Total NGL Supply**	**74,544**	**2,485**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-1,819	-61
(19)	Net Imports	27,478	916
(20)	Other Liquids New Supply(Field Production)	-6,567	-219
(21)	Refinery Processing Gain[a]	30,160	1,005
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**49,252**	**1,642**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**610,985**	**20,366**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	59,732	1,991
(26)	Exports	28,643	955
(27)	**Imports (Net)**	**31,089**	**1,036**
(28)	**Total New Supply of Products**	**642,074**	**21,402**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-18,679	-623
(30)	**Total Petroleum Products Supplied for Domestic Use**	**623,395**	**20,780**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	279,654	9,322
(32)	Distillate Fuel Oil	116,644	3,888
(33)	Residual Fuel Oil	24,716	824
(34)	Jet Fuel	50,070	1,669
(35)	Liquefied Petroleum Gases	56,324	1,877
(36)	Other[d]	95,987	3,200
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**623,395**	**20,780**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	304,845	—
(40)	Strategic Petroleum Reserve[e]	662,378	—
(41)	Finished Motor Gasoline	140,218	—
(42)	Distillate Fuel Oil	114,292	—
(43)	Residual Fuel Oil	37,512	—
(44)	Jet Fuel	38,751	—
(45)	Liquefied Petroleum Gases	96,330	—
(46)	Other[d]	236,556	—
(47)	**Total Stocks**	**1,630,882**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, July 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	25,130	811
(2)	Lower 48 States	144,058	4,647
(3)	**Total U.S.**	**169,188**	**5,458**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	319,253	10,298
(5)	SPR Imports	0	0
(6)	Exports	549	18
(7)	**Imports (Net Including SPR)**	**318,704**	**10,281**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,288	-106
(9)	Other Stock Change (Withdrawal (+), Addition (-))	10,421	336
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	5,383	174
(12)	**Total Other Sources**	**12,516**	**404**
(13)	**Crude Input to Refineries**	**500,408**	**16,142**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	71,393	2,303
(15)	Net Imports[c]	1,891	61
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-1,947	-63
(17)	**Total NGL Supply**	**71,337**	**2,301**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-897	-29
(19)	Net Imports	32,158	1,037
(20)	Other Liquids New Supply(Field Production)	-2,128	-69
(21)	Refinery Processing Gain[a]	31,483	1,016
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**60,616**	**1,955**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**632,361**	**20,399**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	64,045	2,066
(26)	Exports	29,604	955
(27)	**Imports (Net)**	**34,441**	**1,111**
(28)	**Total New Supply of Products**	**666,802**	**21,510**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-19,509	-629
(30)	**Total Petroleum Products Supplied for Domestic Use**	**647,293**	**20,880**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	290,081	9,357
(32)	Distillate Fuel Oil	118,635	3,827
(33)	Residual Fuel Oil	27,942	901
(34)	Jet Fuel	51,392	1,658
(35)	Liquefied Petroleum Gases	59,280	1,912
(36)	Other[d]	99,963	3,225
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**647,293**	**20,880**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	294,424	—
(40)	Strategic Petroleum Reserve[e]	665,666	—
(41)	Finished Motor Gasoline	140,525	—
(42)	Distillate Fuel Oil	121,875	—
(43)	Residual Fuel Oil	34,730	—
(44)	Jet Fuel	40,786	—
(45)	Liquefied Petroleum Gases	112,150	—
(46)	Other[d]	235,946	—
(47)	**Total Stocks**	**1,646,102**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, August 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	21,720	701
(2)	Lower 48 States	143,605	4,632
(3)	**Total U.S.**	**165,325**	**5,333**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	324,258	10,460
(5)	SPR Imports	0	0
(6)	Exports	409	13
(7)	**Imports (Net Including SPR)**	**323,849**	**10,447**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,335	-108
(9)	Other Stock Change (Withdrawal (+), Addition (-))	15,780	509
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	-1,209	-39
(12)	**Total Other Sources**	**11,236**	**362**
(13)	**Crude Input to Refineries**	**500,410**	**16,142**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	74,034	2,388
(15)	Net Imports[c]	768	25
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-309	-10
(17)	**Total NGL Supply**	**74,494**	**2,403**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-532	-17
(19)	Net Imports	32,000	1,032
(20)	Other Liquids New Supply(Field Production)	-2,277	-73
(21)	Refinery Processing Gain[a]	33,566	1,083
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**62,757**	**2,024**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**637,661**	**20,570**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	65,517	2,113
(26)	Exports	31,596	1,019
(27)	**Imports (Net)**	**33,921**	**1,094**
(28)	**Total New Supply of Products**	**671,582**	**21,664**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-19,718	-636
(30)	**Total Petroleum Products Supplied for Domestic Use**	**651,864**	**21,028**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	289,125	9,327
(32)	Distillate Fuel Oil	120,509	3,887
(33)	Residual Fuel Oil	24,120	778
(34)	Jet Fuel	53,638	1,730
(35)	Liquefied Petroleum Gases	61,500	1,984
(36)	Other[d]	102,972	3,322
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**651,864**	**21,028**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	278,644	—
(40)	Strategic Petroleum Reserve[e]	669,001	—
(41)	Finished Motor Gasoline	137,945	—
(42)	Distillate Fuel Oil	130,778	—
(43)	Residual Fuel Oil	37,162	—
(44)	Jet Fuel	41,776	—
(45)	Liquefied Petroleum Gases	127,384	—
(46)	Other[d]	231,526	—
(47)	**Total Stocks**	**1,654,216**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, September 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	26,080	869
(2)	Lower 48 States	125,788	4,193
(3)	**Total U.S.**	**151,868**	**5,062**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	290,923	9,697
(5)	SPR Imports	0	0
(6)	Exports	1,040	35
(7)	**Imports (Net Including SPR)**	**289,883**	**9,663**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,269	-42
(9)	Other Stock Change (Withdrawal (+), Addition (-))	5,693	190
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	3,223	107
(12)	**Total Other Sources**	**7,647**	**255**
(13)	**Crude Input to Refineries**	**449,398**	**14,980**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	69,695	2,323
(15)	Net Imports[c]	620	21
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,489	50
(17)	**Total NGL Supply**	**71,805**	**2,393**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	675	23
(19)	Net Imports	26,700	890
(20)	Other Liquids New Supply(Field Production)	-2,723	-91
(21)	Refinery Processing Gain[a]	29,636	988
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**54,288**	**1,810**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**575,491**	**19,183**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	60,514	2,017
(26)	Exports	26,274	876
(27)	**Imports (Net)**	**34,240**	**1,141**
(28)	**Total New Supply of Products**	**609,731**	**20,324**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	6,127	204
(30)	**Total Petroleum Products Supplied for Domestic Use**	**615,858**	**20,529**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	270,464	9,015
(32)	Distillate Fuel Oil	121,948	4,065
(33)	Residual Fuel Oil	23,515	784
(34)	Jet Fuel	48,336	1,611
(35)	Liquefied Petroleum Gases	58,274	1,942
(36)	Other[d]	93,321	3,111
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**615,858**	**20,529**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	272,951	—
(40)	Strategic Petroleum Reserve[e]	670,270	—
(41)	Finished Motor Gasoline	135,692	—
(42)	Distillate Fuel Oil	123,097	—
(43)	Residual Fuel Oil	33,977	—
(44)	Jet Fuel	41,308	—
(45)	Liquefied Petroleum Gases	137,016	—
(46)	Other[d]	227,190	—
(47)	**Total Stocks**	**1,641,501**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, October 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	28,977	935
(2)	Lower 48 States	130,874	4,222
(3)	**Total U.S.**	**159,851**	**5,156**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	321,222	10,362
(5)	SPR Imports	0	0
(6)	Exports	786	25
(7)	**Imports (Net Including SPR)**	**320,436**	**10,337**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-52	-2
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-13,715	-442
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	-3,358	-108
(12)	**Total Other Sources**	**-17,125**	**-552**
(13)	**Crude Input to Refineries**	**463,162**	**14,941**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	68,881	2,222
(15)	Net Imports[c]	490	16
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,230	40
(17)	**Total NGL Supply**	**70,600**	**2,277**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	7,600	245
(19)	Net Imports	26,342	850
(20)	Other Liquids New Supply(Field Production)	965	31
(21)	Refinery Processing Gain[a]	32,877	1,061
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**67,784**	**2,187**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**601,546**	**19,405**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	66,835	2,156
(26)	Exports	30,945	998
(27)	**Imports (Net)**	**35,890**	**1,158**
(28)	**Total New Supply of Products**	**637,436**	**20,562**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	9,251	298
(30)	**Total Petroleum Products Supplied for Domestic Use**	**646,687**	**20,861**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	282,002	9,097
(32)	Distillate Fuel Oil	127,228	4,104
(33)	Residual Fuel Oil	26,608	858
(34)	Jet Fuel	50,874	1,641
(35)	Liquefied Petroleum Gases	68,402	2,207
(36)	Other[d]	91,574	2,954
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**646,687**	**20,861**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	286,666	—
(40)	Strategic Petroleum Reserve[e]	670,322	—
(41)	Finished Motor Gasoline	138,420	—
(42)	Distillate Fuel Oil	118,325	—
(43)	Residual Fuel Oil	36,057	—
(44)	Jet Fuel	40,184	—
(45)	Liquefied Petroleum Gases	128,285	—
(46)	Other[d]	218,928	—
(47)	**Total Stocks**	**1,637,187**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, November 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	28,407	947
(2)	Lower 48 States	133,477	4,449
(3)	**Total U.S.**	**161,884**	**5,396**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	307,154	10,238
(5)	SPR Imports	0	0
(6)	Exports	1,253	42
(7)	**Imports (Net Including SPR)**	**305,901**	**10,197**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,442	-81
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-1,572	-52
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	6,154	205
(12)	**Total Other Sources**	**2,140**	**71**
(13)	**Crude Input to Refineries**	**469,925**	**15,664**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	67,217	2,241
(15)	Net Imports[c]	1,040	35
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-81	-3
(17)	**Total NGL Supply**	**68,175**	**2,273**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-6,308	-210
(19)	Net Imports	23,409	780
(20)	Other Liquids New Supply(Field Production)	1,932	64
(21)	Refinery Processing Gain[a]	33,497	1,117
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**52,530**	**1,751**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**590,630**	**19,688**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	68,708	2,290
(26)	Exports	26,548	885
(27)	**Imports (Net)**	**42,160**	**1,405**
(28)	**Total New Supply of Products**	**632,791**	**21,093**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-8,630	-288
(30)	**Total Petroleum Products Supplied for Domestic Use**	**624,161**	**20,805**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	271,654	9,055
(32)	Distillate Fuel Oil	121,749	4,058
(33)	Residual Fuel Oil	25,827	861
(34)	Jet Fuel	51,132	1,704
(35)	Liquefied Petroleum Gases	66,776	2,226
(36)	Other[d]	87,022	2,901
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**624,161**	**20,805**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	288,238	—
(40)	Strategic Petroleum Reserve[e]	672,764	—
(41)	Finished Motor Gasoline	141,474	—
(42)	Distillate Fuel Oil	123,204	—
(43)	Residual Fuel Oil	42,356	—
(44)	Jet Fuel	40,907	—
(45)	Liquefied Petroleum Gases	119,480	—
(46)	Other[d]	227,797	—
(47)	**Total Stocks**	**1,656,220**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 1. U.S. Petroleum Balance, December 2004

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	29,199	942
(2)	Lower 48 States	138,618	4,472
(3)	**Total U.S.**	**167,817**	**5,413**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	313,120	10,101
(5)	SPR Imports	0	0
(6)	Exports	933	30
(7)	**Imports (Net Including SPR)**	**312,187**	**10,071**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,836	-91
(9)	Other Stock Change (Withdrawal (+), Addition (-))	2,497	81
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for[a]	8,575	277
(12)	**Total Other Sources**	**8,236**	**266**
(13)	**Crude Input to Refineries**	**488,240**	**15,750**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	65,397	2,110
(15)	Net Imports[c]	1,484	48
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-165	-5
(17)	**Total NGL Supply**	**66,716**	**2,152**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	2,759	89
(19)	Net Imports	25,348	818
(20)	Other Liquids New Supply(Field Production)	3,008	97
(21)	Refinery Processing Gain[a]	35,951	1,160
(22)	Crude Oil Product Supplied	0	0
(23)	**Total Other Liquids**	**67,066**	**2,163**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**622,022**	**20,065**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	63,231	2,040
(26)	Exports	36,314	1,171
(27)	**Imports (Net)**	**26,917**	**868**
(28)	**Total New Supply of Products**	**648,939**	**20,934**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	9,160	295
(30)	**Total Petroleum Products Supplied for Domestic Use**	**658,099**	**21,229**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	285,372	9,206
(32)	Distillate Fuel Oil	129,441	4,176
(33)	Residual Fuel Oil	28,449	918
(34)	Jet Fuel	50,993	1,645
(35)	Liquefied Petroleum Gases	74,213	2,394
(36)	Other[d]	89,630	2,891
(37)	Crude Oil	0	0
(38)	**Total Products Supplied**	**658,099**	**21,229**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	285,741	—
(40)	Strategic Petroleum Reserve[e]	675,600	—
(41)	Finished Motor Gasoline	143,204	—
(42)	Distillate Fuel Oil	126,272	—
(43)	Residual Fuel Oil	42,363	—
(44)	Jet Fuel	40,086	—
(45)	Liquefied Petroleum Gases	103,800	—
(46)	Other[d]	227,739	—
(47)	**Total Stocks**	**1,644,805**	**—**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
[e] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**172,680**	**—**	**289,762**	**1,496**	**5,499**	**0**	**458,248**	**191**	**0**	**912,762**
Natural Gas Liquids and LRGs	**55,868**	**14,147**	**9,349**	**—**	**-20,816**	**—**	**14,820**	**1,816**	**83,544**	**80,073**
Pentanes Plus	8,160	—	792	—	151	—	5,709	15	3,077	6,567
Liquefied Petroleum Gases	47,708	14,147	8,557	—	-20,967	—	9,111	1,801	80,467	73,506
Ethane/Ethylene	21,559	808	14	—	-1,220	—	0	0	23,601	17,196
Propane/Propylene	16,305	17,804	7,348	—	-15,470	—	0	1,520	55,407	34,030
Normal Butane/Butylene	4,791	-3,956	991	—	-3,897	—	5,460	281	-18	16,483
Isobutane/Isobutylene	5,053	-509	204	—	-380	—	3,651	0	1,477	5,797
Other Liquids	**4,730**	**—**	**25,789**	**—**	**19,476**	**—**	**15,265**	**1,277**	**-5,499**	**166,828**
Other Hydrocarbons/Oxygenates	11,466	—	1,422	—	-260	—	12,371	777	0	11,109
Unfinished Oils	—	—	14,401	—	8,319	—	11,714	0	-5,632	84,223
Motor Gasoline Blend. Comp.	-6,736	—	9,966	—	11,370	—	-8,640	500	0	71,313
Aviation Gasoline Blend. Comp.	—	—	0	—	47	—	-180	0	133	183
Finished Petroleum Products	**7,266**	**505,820**	**47,534**	**—**	**-16,108**	**—**	**—**	**19,918**	**556,810**	**396,691**
Finished Motor Gasoline	7,266	246,630	10,613	—	-8,234	—	—	2,888	269,855	138,650
Reformulated	—	85,225	4,562	—	-8,826	—	—	4	98,609	21,180
Oxygenated	5,300	0	0	—	-471	—	—	1	5,770	0
Other	1,966	161,405	6,051	—	1,063	—	—	2,884	165,475	117,470
Finished Aviation Gasoline	—	396	78	—	57	—	—	0	417	1,261
Jet Fuel	—	46,026	2,402	—	1,083	—	—	678	46,667	39,867
Naphtha-Type	—	0	0	—	-17	—	—	0	17	0
Kerosene-Type	—	46,026	2,402	—	1,100	—	—	678	46,650	39,867
Kerosene	—	2,790	232	—	-1,406	—	—	1	4,427	4,178
Distillate Fuel Oil	—	111,366	11,466	—	-13,751	—	—	2,241	134,342	122,791
0.05 percent sulfur and under	—	73,418	4,723	—	-7,712	—	—	753	85,100	73,837
Greater than 0.05 percent sulfur	—	37,948	6,743	—	-6,039	—	—	1,488	49,242	48,954
Residual Fuel Oil	—	20,335	13,334	—	286	—	—	3,010	30,373	38,086
Naphtha For Petro. Feed. Use	—	6,685	2,634	—	-76	—	—	0	9,395	1,816
Other Oils For Petro. Feed. Use	—	5,259	4,651	—	8	—	—	0	9,902	1,076
Special Naphthas	—	1,099	94	—	-347	—	—	371	1,169	1,719
Lubricants	—	5,321	303	—	635	—	—	1,036	3,953	10,522
Waxes	—	502	99	—	34	—	—	110	457	761
Petroleum Coke	—	25,618	805	—	1,346	—	—	9,359	15,718	11,468
Asphalt and Road Oil	—	11,576	822	—	3,989	—	—	190	8,219	23,235
Still Gas	—	20,550	0	—	0	—	—	0	20,550	0
Miscellaneous Products	—	1,667	1	—	268	—	—	34	1,366	1,261
Total	**240,545**	**519,967**	**372,434**	**1,496**	**-11,949**	**0**	**488,333**	**23,202**	**634,855**	**1,556,354**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**161,122**	**—**	**270,188**	**13,813**	**18,416**	**0**	**426,484**	**223**	**0**	**931,178**
Natural Gas Liquids and LRGs	**52,159**	**13,694**	**13,026**	**—**	**-13,432**	**—**	**13,270**	**1,673**	**77,368**	**66,641**
Pentanes Plus	7,547	—	1,424	—	-1,081	—	5,189	8	4,855	5,486
Liquefied Petroleum Gases	44,612	13,694	11,602	—	-12,351	—	8,081	1,665	72,513	61,155
Ethane/Ethylene	19,745	610	12	—	-1,358	—	0	0	21,725	15,838
Propane/Propylene	15,544	16,166	9,308	—	-7,572	—	0	1,474	47,116	26,458
Normal Butane/Butylene	4,371	-2,487	1,616	—	-3,100	—	4,563	191	1,846	13,383
Isobutane/Isobutylene	4,952	-595	666	—	-321	—	3,518	0	1,826	5,476
Other Liquids	**50**	**—**	**25,651**	**—**	**8,759**	**—**	**14,161**	**1,673**	**1,108**	**175,587**
Other Hydrocarbons/Oxygenates	11,449	—	1,066	—	-207	—	11,879	843	0	10,902
Unfinished Oils	—	—	14,457	—	9,023	—	4,413	0	1,021	93,246
Motor Gasoline Blend. Comp.	-11,399	—	10,128	—	-96	—	-2,005	830	0	71,217
Aviation Gasoline Blend. Comp.	—	—	0	—	39	—	-126	0	87	222
Finished Petroleum Products	**12,005**	**470,387**	**58,217**	**—**	**-12,967**	**—**	**—**	**26,751**	**526,825**	**383,724**
Finished Motor Gasoline	12,005	231,404	12,329	—	-5,151	—	—	4,601	256,288	133,499
Reformulated	—	82,077	5,771	—	198	—	—	147	87,503	21,378
Oxygenated	6,060	0	0	—	0	—	—	1	6,059	0
Other	5,945	149,327	6,558	—	-5,349	—	—	4,453	162,726	112,121
Finished Aviation Gasoline	—	381	1	—	-136	—	—	0	518	1,125
Jet Fuel	—	42,398	3,187	—	-3,459	—	—	556	48,488	36,408
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	42,398	3,187	—	-3,459	—	—	556	48,488	36,408
Kerosene	—	2,460	59	—	-285	—	—	5	2,799	3,893
Distillate Fuel Oil	—	99,928	14,704	—	-10,593	—	—	2,495	122,730	112,198
0.05 percent sulfur and under	—	70,600	4,877	—	-5,164	—	—	993	79,648	68,673
Greater than 0.05 percent sulfur	—	29,328	9,827	—	-5,429	—	—	1,502	43,082	43,525
Residual Fuel Oil	—	19,099	15,851	—	1,578	—	—	4,720	28,652	39,664
Naphtha For Petro. Feed. Use	—	7,417	3,776	—	123	—	—	0	11,070	1,939
Other Oils For Petro. Feed. Use	—	6,141	5,711	—	126	—	—	0	11,726	1,202
Special Naphthas	—	1,122	144	—	140	—	—	561	565	1,859
Lubricants	—	4,311	158	—	-265	—	—	1,489	3,245	10,257
Waxes	—	521	114	—	24	—	—	126	485	785
Petroleum Coke	—	22,433	1,233	—	412	—	—	12,045	11,209	11,880
Asphalt and Road Oil	—	12,299	947	—	4,695	—	—	94	8,457	27,930
Still Gas	—	18,989	0	—	0	—	—	0	18,989	0
Miscellaneous Products	—	1,484	3	—	-176	—	—	58	1,605	1,085
Total	**225,337**	**484,081**	**367,082**	**13,813**	**776**	**0**	**453,915**	**30,320**	**605,301**	**1,557,130**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**173,832**	**—**	**312,739**	**-9,273**	**18,309**	**0**	**458,390**	**599**	**0**	**949,487**
Natural Gas Liquids and LRGs	**56,662**	**20,333**	**10,729**	**—**	**6,471**	**—**	**12,340**	**1,074**	**67,839**	**73,112**
Pentanes Plus	8,584	—	2,085	—	363	—	5,419	264	4,623	5,849
Liquefied Petroleum Gases	48,078	20,333	8,644	—	6,108	—	6,921	810	63,216	67,263
Ethane/Ethylene	21,497	686	15	—	2,091	—	0	0	20,107	17,929
Propane/Propylene	16,533	17,873	6,867	—	2,024	—	0	662	38,587	28,482
Normal Butane/Butylene	4,415	2,455	1,341	—	774	—	3,280	148	4,010	14,157
Isobutane/Isobutylene	5,633	-681	421	—	1,219	—	3,641	0	513	6,695
Other Liquids	**-1,410**	**—**	**35,534**	**—**	**-100**	**—**	**30,707**	**1,740**	**1,777**	**175,487**
Other Hydrocarbons/Oxygenates	13,117	—	1,519	—	238	—	13,230	1,168	0	11,140
Unfinished Oils	—	—	16,140	—	2,147	—	12,435	0	1,558	95,393
Motor Gasoline Blend. Comp.	-14,527	—	17,875	—	-2,429	—	5,205	572	0	68,788
Aviation Gasoline Blend. Comp.	—	—	0	—	-56	—	-163	0	219	166
Finished Petroleum Products	**14,740**	**512,182**	**54,809**	**—**	**-11,022**	**—**	**—**	**28,336**	**564,417**	**372,702**
Finished Motor Gasoline	14,740	251,161	16,897	—	-1,410	—	—	4,463	279,745	132,089
Reformulated	—	88,274	6,012	—	1,985	—	—	11	92,290	23,363
Oxygenated	2,130	0	0	—	0	—	—	0	2,130	0
Other	12,610	162,887	10,885	—	-3,395	—	—	4,452	185,325	108,726
Finished Aviation Gasoline	—	619	2	—	175	—	—	0	446	1,300
Jet Fuel	—	46,543	2,222	—	-814	—	—	1,211	48,368	35,594
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	46,543	2,222	—	-814	—	—	1,211	48,368	35,594
Kerosene	—	1,828	53	—	-326	—	—	4	2,203	3,567
Distillate Fuel Oil	—	110,064	13,918	—	-7,818	—	—	3,078	128,722	104,380
0.05 percent sulfur and under	—	83,119	5,482	—	-3,266	—	—	582	91,285	65,407
Greater than 0.05 percent sulfur	—	26,945	8,436	—	-4,552	—	—	2,496	37,437	38,973
Residual Fuel Oil	—	19,678	11,670	—	-901	—	—	4,911	27,338	38,763
Naphtha For Petro. Feed. Use	—	7,916	1,369	—	-351	—	—	0	9,636	1,588
Other Oils For Petro. Feed. Use	—	6,825	5,469	—	125	—	—	0	12,169	1,327
Special Naphthas	—	1,386	154	—	-147	—	—	869	818	1,712
Lubricants	—	5,201	156	—	-705	—	—	1,279	4,783	9,552
Waxes	—	425	141	—	-52	—	—	131	487	733
Petroleum Coke	—	24,003	1,467	—	-1,429	—	—	12,135	14,764	10,451
Asphalt and Road Oil	—	13,563	1,286	—	2,374	—	—	195	12,280	30,304
Still Gas	—	21,280	0	—	0	—	—	0	21,280	0
Miscellaneous Products	—	1,690	5	—	257	—	—	60	1,378	1,342
Total	**243,824**	**532,515**	**413,811**	**-9,273**	**13,658**	**0**	**501,437**	**31,749**	**634,033**	**1,570,788**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**165,795**	**—**	**303,443**	**10,671**	**12,025**	**0**	**466,244**	**1,640**	**0**	**961,512**
Natural Gas Liquids and LRGs	**53,487**	**25,170**	**5,087**	**—**	**6,731**	**—**	**10,903**	**1,463**	**64,647**	**79,843**
Pentanes Plus	8,338	—	1,095	—	1,284	—	4,857	6	3,286	7,133
Liquefied Petroleum Gases	45,149	25,170	3,992	—	5,447	—	6,046	1,456	61,362	72,710
Ethane/Ethylene	19,775	695	13	—	1,248	—	0	0	19,235	19,177
Propane/Propylene	15,768	17,499	2,874	—	2,039	—	0	673	33,429	30,521
Normal Butane/Butylene	4,147	7,248	649	—	1,999	—	1,781	783	7,481	16,156
Isobutane/Isobutylene	5,459	-272	456	—	161	—	4,265	0	1,217	6,856
Other Liquids	**-6,342**	**—**	**35,551**	**—**	**-4,401**	**—**	**32,007**	**1,680**	**-77**	**171,086**
Other Hydrocarbons/Oxygenates	10,870	—	1,408	—	-927	—	12,276	929	0	10,213
Unfinished Oils	—	—	15,345	—	-2,916	—	18,499	0	-238	92,477
Motor Gasoline Blend. Comp.	-17,211	—	18,798	—	-501	—	1,336	752	0	68,287
Aviation Gasoline Blend. Comp.	—	—	0	—	-57	—	-104	0	161	109
Finished Petroleum Products	**18,281**	**516,128**	**42,409**	**—**	**-4,776**	**—**	**—**	**29,820**	**551,775**	**367,926**
Finished Motor Gasoline	18,281	246,978	13,355	—	1,038	—	—	3,799	273,777	133,127
Reformulated	—	84,803	6,216	—	-108	—	—	6	91,121	23,255
Oxygenated	10,700	0	0	—	0	—	—	0	10,700	0
Other	7,581	162,175	7,139	—	1,146	—	—	3,793	171,956	109,872
Finished Aviation Gasoline	—	574	4	—	-25	—	—	0	603	1,275
Jet Fuel	—	44,978	2,318	—	-413	—	—	571	47,138	35,181
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	44,978	2,318	—	-413	—	—	571	47,138	35,181
Kerosene	—	1,045	32	—	-870	—	—	3	1,944	2,697
Distillate Fuel Oil	—	116,215	8,002	—	-2,875	—	—	2,746	124,346	101,505
0.05 percent sulfur and under	—	89,129	3,245	—	308	—	—	1,084	90,982	65,715
Greater than 0.05 percent sulfur	—	27,086	4,757	—	-3,183	—	—	1,662	33,364	35,790
Residual Fuel Oil	—	21,034	9,790	—	-2,487	—	—	8,448	24,863	36,276
Naphtha For Petro. Feed. Use	—	8,023	2,190	—	262	—	—	0	9,951	1,850
Other Oils For Petro. Feed. Use	—	6,184	4,257	—	-48	—	—	0	10,489	1,279
Special Naphthas	—	1,638	238	—	-191	—	—	1,312	755	1,521
Lubricants	—	5,226	176	—	-749	—	—	1,278	4,873	8,803
Waxes	—	463	134	—	-94	—	—	115	576	639
Petroleum Coke	—	25,083	542	—	579	—	—	11,248	13,798	11,030
Asphalt and Road Oil	—	15,768	1,366	—	1,028	—	—	274	15,832	31,332
Still Gas	—	21,099	0	—	0	—	—	0	21,099	0
Miscellaneous Products	—	1,820	5	—	69	—	—	25	1,731	1,411
Total	**231,222**	**541,298**	**386,490**	**10,671**	**9,579**	**0**	**509,154**	**34,602**	**616,345**	**1,580,367**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**171,988**	**—**	**324,012**	**4,907**	**4,335**	**0**	**495,763**	**809**	**0**	**965,847**
Natural Gas Liquids and LRGs	**55,194**	**26,288**	**7,290**	**—**	**14,365**	**—**	**11,806**	**1,024**	**61,577**	**94,208**
Pentanes Plus	8,680	—	1,890	—	1,426	—	5,597	131	3,416	8,559
Liquefied Petroleum Gases	46,514	26,288	5,400	—	12,939	—	6,209	893	58,161	85,649
Ethane/Ethylene	20,483	682	17	—	-904	—	0	0	22,086	18,273
Propane/Propylene	16,139	18,157	3,998	—	7,788	—	0	574	29,932	38,309
Normal Butane/Butylene	4,449	8,141	922	—	6,346	—	1,572	320	5,274	22,502
Isobutane/Isobutylene	5,443	-692	463	—	-291	—	4,637	0	868	6,565
Other Liquids	**-2,698**	**—**	**31,140**	**—**	**-3,079**	**—**	**29,267**	**2,122**	**132**	**168,007**
Other Hydrocarbons/Oxygenates	11,693	—	1,594	—	-978	—	13,248	1,017	0	9,235
Unfinished Oils	—	—	13,627	—	-2,060	—	15,682	0	5	90,417
Motor Gasoline Blend. Comp.	-14,391	—	15,919	—	-88	—	511	1,105	0	68,199
Aviation Gasoline Blend. Comp.	—	—	0	—	47	—	-174	0	127	156
Finished Petroleum Products	**15,494**	**543,054**	**52,183**	**—**	**14,077**	**—**	**—**	**28,653**	**568,001**	**382,003**
Finished Motor Gasoline	15,494	261,865	15,067	—	4,073	—	—	3,791	284,562	137,200
Reformulated	—	91,774	7,536	—	-402	—	—	289	99,423	22,853
Oxygenated	11,030	0	0	—	0	—	—	(s)	11,030	0
Other	4,464	170,091	7,531	—	4,475	—	—	3,503	174,108	114,347
Finished Aviation Gasoline	—	530	3	—	93	—	—	0	440	1,368
Jet Fuel	—	47,828	5,475	—	2,916	—	—	916	49,471	38,097
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	47,828	5,475	—	2,916	—	—	916	49,471	38,097
Kerosene	—	1,376	15	—	238	—	—	246	907	2,935
Distillate Fuel Oil	—	119,571	8,518	—	5,954	—	—	3,105	119,030	107,459
0.05 percent sulfur and under	—	91,410	4,924	—	4,583	—	—	439	91,312	70,298
Greater than 0.05 percent sulfur	—	28,161	3,594	—	1,371	—	—	2,666	27,718	37,161
Residual Fuel Oil	—	20,701	11,926	—	-127	—	—	8,674	24,080	36,149
Naphtha For Petro. Feed. Use	—	7,934	2,922	—	30	—	—	0	10,826	1,880
Other Oils For Petro. Feed. Use	—	6,680	4,649	—	135	—	—	0	11,194	1,414
Special Naphthas	—	1,814	516	—	-7	—	—	1,181	1,156	1,514
Lubricants	—	5,497	170	—	-266	—	—	1,691	4,242	8,537
Waxes	—	522	96	—	74	—	—	121	423	713
Petroleum Coke	—	27,100	1,277	—	-209	—	—	8,705	19,881	10,821
Asphalt and Road Oil	—	17,121	1,545	—	1,172	—	—	207	17,287	32,504
Still Gas	—	22,574	0	—	0	—	—	0	22,574	0
Miscellaneous Products	—	1,941	4	—	1	—	—	15	1,929	1,412
Total	**239,978**	**569,342**	**414,625**	**4,907**	**29,698**	**0**	**536,836**	**32,608**	**629,710**	**1,610,065**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**161,950**	**—**	**315,989**	**11,976**	**1,376**	**0**	**487,189**	**1,349**	**0**	**967,223**
Natural Gas Liquids and LRGs	**52,130**	**24,908**	**7,170**	**—**	**9,624**	**—**	**11,039**	**1,646**	**61,899**	**103,832**
Pentanes Plus	8,433	—	1,564	—	-1,057	—	5,438	41	5,575	7,502
Liquefied Petroleum Gases	43,697	24,908	5,606	—	10,681	—	5,601	1,605	56,324	96,330
Ethane/Ethylene	18,945	619	12	—	-276	—	0	0	19,852	17,997
Propane/Propylene	15,392	17,434	4,559	—	6,419	—	0	738	30,228	44,728
Normal Butane/Butylene	4,394	7,614	835	—	4,979	—	1,338	868	5,658	27,481
Isobutane/Isobutylene	4,966	-759	200	—	-441	—	4,263	0	585	6,124
Other Liquids	**-6,567**	**—**	**29,532**	**—**	**1,819**	**—**	**21,198**	**2,054**	**-2,106**	**169,826**
Other Hydrocarbons/Oxygenates	11,691	—	1,826	—	119	—	12,655	743	0	9,354
Unfinished Oils	—	—	11,381	—	1,645	—	12,018	0	-2,282	92,062
Motor Gasoline Blend. Comp.	-18,258	—	16,325	—	53	—	-3,297	1,311	0	68,252
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-178	0	176	158
Finished Petroleum Products	**19,834**	**524,678**	**54,126**	**—**	**7,998**	**—**	**—**	**27,038**	**563,602**	**390,001**
Finished Motor Gasoline	19,834	250,085	15,039	—	3,018	—	—	2,286	279,654	140,218
Reformulated	—	85,847	6,683	—	327	—	—	8	92,195	23,180
Oxygenated	15,760	0	0	—	0	—	—	1	15,759	0
Other	4,074	164,238	8,356	—	2,691	—	—	2,277	171,700	117,038
Finished Aviation Gasoline	—	466	6	—	-29	—	—	0	501	1,339
Jet Fuel	—	45,971	5,603	—	654	—	—	850	50,070	38,751
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	45,971	5,603	—	654	—	—	850	50,070	38,751
Kerosene	—	1,856	8	—	178	—	—	157	1,529	3,113
Distillate Fuel Oil	—	118,676	9,706	—	6,833	—	—	4,905	116,644	114,292
0.05 percent sulfur and under	—	89,865	5,213	—	244	—	—	1,294	93,540	70,542
Greater than 0.05 percent sulfur	—	28,811	4,493	—	6,589	—	—	3,611	23,104	43,750
Residual Fuel Oil	—	19,438	12,769	—	1,363	—	—	6,128	24,716	37,512
Naphtha For Petro. Feed. Use	—	7,239	3,425	—	-181	—	—	0	10,845	1,699
Other Oils For Petro. Feed. Use	—	6,444	4,807	—	88	—	—	0	11,163	1,502
Special Naphthas	—	1,607	182	—	-126	—	—	399	1,516	1,388
Lubricants	—	5,434	229	—	-823	—	—	1,331	5,155	7,714
Waxes	—	464	175	—	15	—	—	136	488	728
Petroleum Coke	—	25,877	852	—	-223	—	—	10,715	16,237	10,598
Asphalt and Road Oil	—	16,955	1,322	—	-2,648	—	—	112	20,813	29,856
Still Gas	—	22,398	0	—	0	—	—	0	22,398	0
Miscellaneous Products	—	1,768	3	—	-121	—	—	18	1,874	1,291
Total	**227,347**	**549,586**	**406,817**	**11,976**	**20,817**	**0**	**519,426**	**32,087**	**623,395**	**1,630,882**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**169,188**	**—**	**319,253**	**5,383**	**-7,133**	**0**	**500,408**	**549**	**0**	**960,090**
Natural Gas Liquids and LRGs	**56,163**	**25,666**	**11,368**	**—**	**17,767**	**—**	**11,162**	**1,538**	**62,730**	**121,599**
Pentanes Plus	8,933	—	1,933	—	1,947	—	5,427	42	3,450	9,449
Liquefied Petroleum Gases	47,230	25,666	9,435	—	15,820	—	5,735	1,496	59,280	112,150
Ethane/Ethylene	20,956	597	10	—	2,295	—	0	0	19,268	20,292
Propane/Propylene	16,348	18,011	6,654	—	6,338	—	0	674	34,001	51,066
Normal Butane/Butylene	4,475	7,833	2,132	—	6,500	—	1,268	822	5,850	33,981
Isobutane/Isobutylene	5,451	-775	639	—	687	—	4,467	0	161	6,811
Other Liquids	**-2,128**	**—**	**35,431**	**—**	**897**	**—**	**27,451**	**3,273**	**1,682**	**170,723**
Other Hydrocarbons/Oxygenates	12,333	—	1,554	—	-104	—	12,779	1,212	0	9,250
Unfinished Oils	—	—	17,078	—	-1,684	—	17,246	0	1,516	90,378
Motor Gasoline Blend. Comp.	-14,461	—	16,799	—	2,650	—	-2,373	2,061	0	70,902
Aviation Gasoline Blend. Comp.	—	—	0	—	35	—	-201	0	166	193
Finished Petroleum Products	**15,230**	**544,838**	**54,610**	**—**	**3,689**	**—**	**—**	**28,108**	**582,881**	**393,690**
Finished Motor Gasoline	15,230	259,469	19,072	—	307	—	—	3,383	290,081	140,525
Reformulated	—	87,654	7,723	—	73	—	—	148	95,156	23,253
Oxygenated	7,690	0	0	—	0	—	—	(s)	7,690	0
Other	7,540	171,815	11,349	—	234	—	—	3,234	187,236	117,272
Finished Aviation Gasoline	—	541	12	—	-108	—	—	0	661	1,231
Jet Fuel	—	50,463	3,282	—	2,035	—	—	318	51,392	40,786
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	50,463	3,282	—	2,035	—	—	318	51,392	40,786
Kerosene	—	1,466	5	—	155	—	—	287	1,029	3,268
Distillate Fuel Oil	—	120,959	8,772	—	7,583	—	—	3,513	118,635	121,875
0.05 percent sulfur and under	—	92,781	3,755	—	3,683	—	—	672	92,181	74,225
Greater than 0.05 percent sulfur	—	28,178	5,017	—	3,900	—	—	2,841	26,454	47,650
Residual Fuel Oil	—	19,146	11,713	—	-2,782	—	—	5,699	27,942	34,730
Naphtha For Petro. Feed. Use	—	8,383	3,582	—	44	—	—	0	11,921	1,743
Other Oils For Petro. Feed. Use	—	7,379	4,709	—	-203	—	—	0	12,291	1,299
Special Naphthas	—	1,644	217	—	5	—	—	924	932	1,393
Lubricants	—	5,818	168	—	26	—	—	1,274	4,686	7,740
Waxes	—	475	151	—	10	—	—	117	499	738
Petroleum Coke	—	26,193	605	—	-594	—	—	12,405	14,987	10,004
Asphalt and Road Oil	—	17,804	2,319	—	-2,892	—	—	157	22,858	26,964
Still Gas	—	23,202	0	—	0	—	—	0	23,202	0
Miscellaneous Products	—	1,896	3	—	103	—	—	31	1,765	1,394
Total	**238,453**	**570,504**	**420,662**	**5,383**	**15,220**	**0**	**539,021**	**33,468**	**647,293**	**1,646,102**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**165,325**	**—**	**324,258**	**-1,209**	**-12,445**	**0**	**500,410**	**409**	**0**	**947,645**
Natural Gas Liquids and LRGs	**57,763**	**25,984**	**10,011**	**—**	**15,543**	**—**	**11,603**	**1,227**	**65,385**	**137,142**
Pentanes Plus	9,226	—	801	—	309	—	5,800	33	3,885	9,758
Liquefied Petroleum Gases	48,537	25,984	9,210	—	15,234	—	5,803	1,194	61,500	127,384
Ethane/Ethylene	21,755	742	11	—	601	—	0	0	21,907	20,893
Propane/Propylene	16,658	18,579	6,682	—	7,230	—	0	813	33,876	58,296
Normal Butane/Butylene	4,893	7,286	1,692	—	6,898	—	1,368	382	5,223	40,879
Isobutane/Isobutylene	5,231	-623	825	—	505	—	4,435	0	493	7,316
Other Liquids	**-2,277**	**—**	**33,778**	**—**	**532**	**—**	**27,970**	**1,778**	**1,221**	**171,255**
Other Hydrocarbons/Oxygenates	13,012	—	1,711	—	1,004	—	12,719	1,000	0	10,254
Unfinished Oils	—	—	18,478	—	94	—	17,325	0	1,059	90,472
Motor Gasoline Blend. Comp.	-15,289	—	13,589	—	-618	—	-1,860	778	0	70,284
Aviation Gasoline Blend. Comp.	—	—	0	—	52	—	-214	0	162	245
Finished Petroleum Products	**16,271**	**547,565**	**56,307**	**—**	**4,484**	**—**	**—**	**30,402**	**585,258**	**398,174**
Finished Motor Gasoline	16,271	259,063	15,108	—	-2,580	—	—	3,897	289,125	137,945
Reformulated	—	87,146	6,920	—	282	—	—	5	93,779	23,535
Oxygenated	9,820	0	0	—	0	—	—	1	9,819	0
Other	6,451	171,917	8,188	—	-2,862	—	—	3,891	185,527	114,410
Finished Aviation Gasoline	—	569	4	—	-24	—	—	0	597	1,207
Jet Fuel	—	51,140	5,088	—	990	—	—	1,600	53,638	41,776
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	51,140	5,088	—	990	—	—	1,600	53,638	41,776
Kerosene	—	1,647	21	—	231	—	—	134	1,303	3,499
Distillate Fuel Oil	—	123,426	9,718	—	8,903	—	—	3,732	120,509	130,778
0.05 percent sulfur and under	—	94,353	4,509	—	3,887	—	—	1,758	93,217	78,112
Greater than 0.05 percent sulfur	—	29,073	5,209	—	5,016	—	—	1,974	27,292	52,666
Residual Fuel Oil	—	19,558	13,975	—	2,432	—	—	6,981	24,120	37,162
Naphtha For Petro. Feed. Use	—	8,659	5,956	—	-51	—	—	0	14,666	1,692
Other Oils For Petro. Feed. Use	—	6,886	3,445	—	14	—	—	0	10,317	1,313
Special Naphthas	—	1,505	287	—	244	—	—	995	553	1,637
Lubricants	—	5,595	393	—	994	—	—	1,000	3,994	8,734
Waxes	—	440	104	—	-19	—	—	112	451	719
Petroleum Coke	—	26,095	925	—	-1,374	—	—	11,164	17,230	8,630
Asphalt and Road Oil	—	17,991	1,279	—	-5,402	—	—	237	24,435	21,562
Still Gas	—	23,155	0	—	0	—	—	0	23,155	0
Miscellaneous Products	—	1,836	4	—	126	—	—	550	1,164	1,520
Total	**237,083**	**573,549**	**424,354**	**-1,209**	**8,114**	**0**	**539,983**	**33,816**	**651,864**	**1,654,216**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**151,868**	**—**	**290,923**	**3,223**	**-4,424**	**0**	**449,398**	**1,040**	**0**	**943,221**
Natural Gas Liquids and LRGs	**53,916**	**18,498**	**12,258**	**—**	**8,143**	**—**	**11,974**	**1,376**	**63,179**	**145,285**
Pentanes Plus	8,352	—	691	—	-1,489	—	5,556	71	4,905	8,269
Liquefied Petroleum Gases	45,564	18,498	11,567	—	9,632	—	6,418	1,305	58,274	137,016
Ethane/Ethylene	20,735	624	13	—	-367	—	0	0	21,739	20,526
Propane/Propylene	15,459	16,919	9,206	—	9,472	—	0	776	31,336	67,768
Normal Butane/Butylene	4,613	1,447	1,704	—	69	—	2,187	530	4,978	40,948
Isobutane/Isobutylene	4,757	-492	644	—	458	—	4,231	0	220	7,774
Other Liquids	**-2,723**	**—**	**28,150**	**—**	**-675**	**—**	**28,073**	**1,450**	**-3,421**	**170,580**
Other Hydrocarbons/Oxygenates	11,941	—	1,323	—	399	—	11,992	873	0	10,653
Unfinished Oils	—	—	15,109	—	292	—	18,552	0	-3,735	90,764
Motor Gasoline Blend. Comp.	-14,664	—	11,718	—	-1,241	—	-2,282	577	0	69,043
Aviation Gasoline Blend. Comp.	—	—	0	—	-125	—	-189	0	314	120
Finished Petroleum Products	**15,779**	**500,583**	**48,947**	**—**	**-15,759**	**—**	**—**	**24,969**	**556,099**	**382,415**
Finished Motor Gasoline	15,779	239,775	15,021	—	-2,253	—	—	2,364	270,464	135,692
Reformulated	—	81,767	6,569	—	-812	—	—	7	89,141	22,723
Oxygenated	11,150	0	0	—	0	—	—	0	11,150	0
Other	4,629	158,008	8,452	—	-1,441	—	—	2,357	170,173	112,969
Finished Aviation Gasoline	—	575	3	—	-49	—	—	0	627	1,158
Jet Fuel	—	46,594	3,588	—	-468	—	—	2,314	48,336	41,308
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	46,594	3,588	—	-468	—	—	2,314	48,336	41,308
Kerosene	—	1,551	27	—	139	—	—	345	1,094	3,638
Distillate Fuel Oil	—	108,749	8,151	—	-7,681	—	—	2,633	121,948	123,097
0.05 percent sulfur and under	—	84,414	4,516	—	-6,684	—	—	881	94,733	71,428
Greater than 0.05 percent sulfur	—	24,335	3,635	—	-997	—	—	1,753	27,214	51,669
Residual Fuel Oil	—	18,498	9,449	—	-3,185	—	—	7,617	23,515	33,977
Naphtha For Petro. Feed. Use	—	8,201	5,856	—	61	—	—	0	13,996	1,753
Other Oils For Petro. Feed. Use	—	6,154	3,785	—	-3	—	—	0	9,942	1,310
Special Naphthas	—	1,143	275	—	23	—	—	496	899	1,660
Lubricants	—	5,221	218	—	174	—	—	1,154	4,111	8,908
Waxes	—	403	138	—	-28	—	—	143	426	691
Petroleum Coke	—	24,237	937	—	637	—	—	7,669	16,868	9,267
Asphalt and Road Oil	—	17,123	1,495	—	-3,207	—	—	189	21,636	18,355
Still Gas	—	20,630	0	—	0	—	—	0	20,630	0
Miscellaneous Products	—	1,729	4	—	81	—	—	44	1,608	1,601
Total	**218,840**	**519,081**	**380,278**	**3,223**	**-12,715**	**0**	**489,445**	**28,834**	**615,858**	**1,641,501**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**159,851**	**—**	**321,222**	**-3,358**	**13,767**	**0**	**463,162**	**786**	**0**	**956,988**
Natural Gas Liquids and LRGs	**56,432**	**14,382**	**7,421**	**—**	**-9,961**	**—**	**14,780**	**988**	**72,428**	**135,324**
Pentanes Plus	8,610	—	560	—	-1,230	—	6,304	70	4,026	7,039
Liquefied Petroleum Gases	47,822	14,382	6,861	—	-8,731	—	8,476	918	68,402	128,285
Ethane/Ethylene	21,826	739	10	—	-3,537	—	0	0	26,112	16,989
Propane/Propylene	16,135	17,830	6,045	—	708	—	0	764	38,538	68,476
Normal Butane/Butylene	4,978	-3,438	709	—	-4,005	—	4,256	154	1,844	36,943
Isobutane/Isobutylene	4,883	-749	97	—	-1,897	—	4,220	0	1,908	5,877
Other Liquids	**965**	**—**	**27,949**	**—**	**-7,600**	**—**	**36,107**	**1,607**	**-1,200**	**162,980**
Other Hydrocarbons/Oxygenates	12,506	—	1,400	—	759	—	12,526	621	0	11,412
Unfinished Oils	—	—	14,402	—	-4,415	—	20,183	0	-1,366	86,349
Motor Gasoline Blend. Comp.	-11,542	—	12,147	—	-3,989	—	3,609	985	0	65,054
Aviation Gasoline Blend. Comp.	—	—	0	—	45	—	-211	0	166	165
Finished Petroleum Products	**12,449**	**532,544**	**59,974**	**—**	**-520**	**—**	**—**	**30,027**	**575,459**	**381,895**
Finished Motor Gasoline	12,449	259,891	16,295	—	2,728	—	—	3,905	282,002	138,420
Reformulated	—	89,501	6,607	—	2,461	—	—	7	93,640	25,184
Oxygenated	9,070	0	0	—	0	—	—	(s)	9,070	0
Other	3,379	170,390	9,688	—	267	—	—	3,898	179,292	113,236
Finished Aviation Gasoline	—	622	3	—	37	—	—	0	588	1,195
Jet Fuel	—	46,337	4,979	—	-1,124	—	—	1,566	50,874	40,184
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	46,337	4,979	—	-1,124	—	—	1,566	50,874	40,184
Kerosene	—	2,252	43	—	855	—	—	104	1,336	4,493
Distillate Fuel Oil	—	118,041	7,544	—	-4,772	—	—	3,129	127,228	118,325
0.05 percent sulfur and under	—	91,174	4,048	—	-3,274	—	—	743	97,753	68,154
Greater than 0.05 percent sulfur	—	26,867	3,496	—	-1,498	—	—	2,386	29,475	50,171
Residual Fuel Oil	—	18,910	16,944	—	2,080	—	—	7,166	26,608	36,057
Naphtha For Petro. Feed. Use	—	8,159	6,630	—	156	—	—	0	14,633	1,909
Other Oils For Petro. Feed. Use	—	5,932	4,159	—	-6	—	—	0	10,097	1,304
Special Naphthas	—	1,406	202	—	35	—	—	1,267	306	1,695
Lubricants	—	5,468	314	—	295	—	—	955	4,532	9,203
Waxes	—	418	140	—	-7	—	—	142	423	684
Petroleum Coke	—	25,906	1,153	—	21	—	—	11,597	15,441	9,288
Asphalt and Road Oil	—	16,475	1,565	—	-997	—	—	152	18,885	17,358
Still Gas	—	21,060	0	—	0	—	—	0	21,060	0
Miscellaneous Products	—	1,667	3	—	179	—	—	43	1,448	1,780
Total	**229,696**	**546,926**	**416,566**	**-3,358**	**-4,314**	**0**	**514,049**	**33,409**	**646,687**	**1,637,187**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**161,884**	**—**	**307,154**	**6,154**	**4,014**	**0**	**469,925**	**1,253**	**0**	**961,002**
Natural Gas Liquids and LRGs	**56,038**	**13,072**	**8,473**	**—**	**-8,724**	**—**	**15,285**	**989**	**70,033**	**126,600**
Pentanes Plus	8,359	—	1,134	—	81	—	6,061	94	3,257	7,120
Liquefied Petroleum Gases	47,679	13,072	7,339	—	-8,805	—	9,224	895	66,776	119,480
Ethane/Ethylene	21,874	747	10	—	1,756	—	0	0	20,875	18,745
Propane/Propylene	16,008	18,472	6,197	—	-2,752	—	0	774	42,655	65,724
Normal Butane/Butylene	4,842	-5,719	849	—	-8,022	—	5,372	121	2,501	28,921
Isobutane/Isobutylene	4,955	-428	283	—	213	—	3,852	0	745	6,090
Other Liquids	**1,932**	**—**	**25,263**	**—**	**6,308**	**—**	**21,068**	**1,854**	**-2,035**	**169,288**
Other Hydrocarbons/Oxygenates	12,349	—	1,058	—	604	—	12,005	798	0	12,016
Unfinished Oils	—	—	13,544	—	579	—	15,181	0	-2,216	86,928
Motor Gasoline Blend. Comp.	-10,418	—	10,661	—	5,126	—	-5,938	1,055	0	70,180
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-180	0	181	164
Finished Petroleum Products	**11,179**	**526,703**	**61,369**	**—**	**17,435**	**—**	**—**	**25,652**	**556,163**	**399,330**
Finished Motor Gasoline	11,179	250,365	17,596	—	3,054	—	—	4,432	271,654	141,474
Reformulated	—	85,477	6,615	—	-762	—	—	7	92,847	24,422
Oxygenated	7,610	0	0	—	0	—	—	0	7,610	0
Other	3,569	164,888	10,981	—	3,816	—	—	4,425	171,196	117,052
Finished Aviation Gasoline	—	597	0	—	235	—	—	0	362	1,430
Jet Fuel	—	48,389	5,107	—	723	—	—	1,641	51,132	40,907
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	48,389	5,107	—	723	—	—	1,641	51,132	40,907
Kerosene	—	2,267	55	—	683	—	—	30	1,609	5,176
Distillate Fuel Oil	—	120,113	9,571	—	4,879	—	—	3,056	121,749	123,204
0.05 percent sulfur and under	—	88,940	5,080	—	4,113	—	—	1,114	88,793	72,267
Greater than 0.05 percent sulfur	—	31,173	4,491	—	766	—	—	1,941	32,957	50,937
Residual Fuel Oil	—	21,090	15,654	—	6,299	—	—	4,618	25,827	42,356
Naphtha For Petro. Feed. Use	—	7,502	4,531	—	155	—	—	0	11,878	2,064
Other Oils For Petro. Feed. Use	—	5,838	6,542	—	102	—	—	0	12,278	1,406
Special Naphthas	—	1,108	366	—	123	—	—	1,124	227	1,818
Lubricants	—	5,587	365	—	912	—	—	1,179	3,861	10,115
Waxes	—	461	81	—	6	—	—	140	396	690
Petroleum Coke	—	25,918	788	—	-344	—	—	9,152	17,898	8,944
Asphalt and Road Oil	—	14,761	703	—	695	—	—	202	14,567	18,053
Still Gas	—	20,907	0	—	0	—	—	0	20,907	0
Miscellaneous Products	—	1,800	10	—	-87	—	—	79	1,818	1,693
Total	**231,033**	**539,775**	**402,259**	**6,154**	**19,033**	**0**	**506,278**	**29,749**	**624,161**	**1,656,220**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks[d]
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**167,817**	**—**	**313,120**	**8,575**	**339**	**0**	**488,240**	**933**	**0**	**961,341**
Natural Gas Liquids and LRGs	**56,339**	**13,833**	**9,528**	**—**	**-15,515**	**—**	**15,374**	**1,835**	**78,006**	**111,085**
Pentanes Plus	8,229	—	1,560	—	165	—	5,755	76	3,793	7,285
Liquefied Petroleum Gases	48,110	13,833	7,968	—	-15,680	—	9,619	1,759	74,213	103,800
Ethane/Ethylene	22,065	706	11	—	2,338	—	0	0	20,444	21,083
Propane/Propylene	16,183	19,006	6,865	—	-10,725	—	0	903	51,876	54,999
Normal Butane/Butylene	5,157	-5,471	830	—	-7,315	—	6,017	856	958	21,606
Isobutane/Isobutylene	4,705	-408	262	—	22	—	3,602	0	935	6,112
Other Liquids	**3,008**	**—**	**27,815**	**—**	**-2,759**	**—**	**33,564**	**2,467**	**-2,449**	**166,529**
Other Hydrocarbons/Oxygenates	11,217	—	1,476	—	-1,401	—	12,994	1,100	0	10,615
Unfinished Oils	—	—	15,370	—	-5,548	—	23,578	0	-2,660	81,380
Motor Gasoline Blend. Comp.	-8,209	—	10,969	—	4,217	—	-2,824	1,367	0	74,397
Aviation Gasoline Blend. Comp.	—	—	0	—	-27	—	-184	0	211	137
Finished Petroleum Products	**9,058**	**559,296**	**55,263**	**—**	**6,520**	**—**	**—**	**34,555**	**582,543**	**405,850**
Finished Motor Gasoline	9,058	268,442	15,290	—	1,730	—	—	5,688	285,372	143,204
Reformulated	—	91,277	6,549	—	380	—	—	8	97,438	24,802
Oxygenated	8,490	0	0	—	0	—	—	0	8,490	0
Other	568	177,165	8,741	—	1,350	—	—	5,680	179,444	118,402
Finished Aviation Gasoline	—	339	3	—	-87	—	—	0	429	1,343
Jet Fuel	—	49,497	3,254	—	-821	—	—	2,579	50,993	40,086
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	49,497	3,254	—	-821	—	—	2,579	50,993	40,086
Kerosene	—	2,871	215	—	-291	—	—	17	3,360	4,885
Distillate Fuel Oil	—	128,929	9,048	—	3,068	—	—	5,468	129,441	126,272
0.05 percent sulfur and under	—	92,853	3,894	—	4,470	—	—	1,686	90,591	76,737
Greater than 0.05 percent sulfur	—	36,076	5,154	—	-1,402	—	—	3,782	38,850	49,535
Residual Fuel Oil	—	22,420	12,949	—	7	—	—	6,913	28,449	42,363
Naphtha For Petro. Feed. Use	—	7,678	5,929	—	-379	—	—	0	13,986	1,685
Other Oils For Petro. Feed. Use	—	6,537	5,620	—	-93	—	—	0	12,250	1,313
Special Naphthas	—	905	309	—	-18	—	—	402	830	1,800
Lubricants	—	5,436	262	—	253	—	—	1,249	4,196	10,368
Waxes	—	436	97	—	-50	—	—	137	446	640
Petroleum Coke	—	27,602	1,328	—	-761	—	—	11,840	17,851	8,183
Asphalt and Road Oil	—	14,485	955	—	4,022	—	—	206	11,212	22,075
Still Gas	—	21,845	0	—	0	—	—	0	21,845	0
Miscellaneous Products	—	1,874	4	—	-60	—	—	55	1,883	1,633
Total	**236,223**	**573,129**	**405,726**	**8,575**	**-11,415**	**0**	**537,178**	**39,790**	**658,099**	**1,644,805**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,570**	**—**	**9,347**	**48**	**177**	**0**	**14,782**	**6**	**0**
Natural Gas Liquids and LRGs	**1,802**	**456**	**302**	**—**	**-671**	**—**	**478**	**59**	**2,695**
Pentanes Plus	263	—	26	—	5	—	184	(s)	99
Liquefied Petroleum Gases	1,539	456	276	—	-676	—	294	58	2,596
Ethane/Ethylene	695	26	(s)	—	-39	—	0	0	761
Propane/Propylene	526	574	237	—	-499	—	0	49	1,787
Normal Butane/Butylene	155	-128	32	—	-126	—	176	9	-1
Isobutane/Isobutylene	163	-16	7	—	-12	—	118	0	48
Other Liquids	**153**	**—**	**832**	**—**	**628**	**—**	**492**	**41**	**-177**
Other Hydrocarbons/Oxygenates	370	—	46	—	-8	—	399	25	0
Unfinished Oils	—	—	465	—	268	—	378	0	-182
Motor Gasoline Blend. Comp.	-217	—	321	—	367	—	-279	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-6	0	4
Finished Petroleum Products	**234**	**16,317**	**1,533**	**—**	**-520**	**—**	**—**	**643**	**17,962**
Finished Motor Gasoline	234	7,956	342	—	-266	—	—	93	8,705
Reformulated	—	2,749	147	—	-285	—	—	(s)	3,181
Oxygenated	171	0	0	—	-15	—	—	(s)	186
Other	63	5,207	195	—	34	—	—	93	5,338
Finished Aviation Gasoline	—	13	3	—	2	—	—	0	13
Jet Fuel	—	1,485	77	—	35	—	—	22	1,505
Naphtha-Type	—	0	0	—	-1	—	—	0	1
Kerosene-Type	—	1,485	77	—	35	—	—	22	1,505
Kerosene	—	90	7	—	-45	—	—	(s)	143
Distillate Fuel Oil	—	3,592	370	—	-444	—	—	72	4,334
0.05 percent sulfur and under	—	2,368	152	—	-249	—	—	24	2,745
Greater than 0.05 percent sulfur	—	1,224	218	—	-195	—	—	48	1,588
Residual Fuel Oil	—	656	430	—	9	—	—	97	980
Naphtha For Petro. Feed. Use	—	216	85	—	-2	—	—	0	303
Other Oils For Petro. Feed. Use	—	170	150	—	(s)	—	—	0	319
Special Naphthas	—	35	3	—	-11	—	—	12	38
Lubricants	—	172	10	—	20	—	—	33	128
Waxes	—	16	3	—	1	—	—	4	15
Petroleum Coke	—	826	26	—	43	—	—	302	507
Asphalt and Road Oil	—	373	27	—	129	—	—	6	265
Still Gas	—	663	0	—	0	—	—	0	663
Miscellaneous Products	—	54	(s)	—	9	—	—	1	44
Total	**7,760**	**16,773**	**12,014**	**48**	**-385**	**0**	**15,753**	**748**	**20,479**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,556**	**—**	**9,317**	**476**	**635**	**0**	**14,706**	**8**	**0**
Natural Gas Liquids and LRGs	**1,799**	**472**	**449**	**—**	**-463**	**—**	**458**	**58**	**2,668**
Pentanes Plus	260	—	49	—	-37	—	179	(s)	167
Liquefied Petroleum Gases	1,538	472	400	—	-426	—	279	57	2,500
Ethane/Ethylene	681	21	(s)	—	-47	—	0	0	749
Propane/Propylene	536	557	321	—	-261	—	0	51	1,625
Normal Butane/Butylene	151	-86	56	—	-107	—	157	7	64
Isobutane/Isobutylene	171	-21	23	—	-11	—	121	0	63
Other Liquids	**2**	**—**	**885**	**—**	**302**	**—**	**488**	**58**	**38**
Other Hydrocarbons/Oxygenates	395	—	37	—	-7	—	410	29	0
Unfinished Oils	—	—	499	—	311	—	152	0	35
Motor Gasoline Blend. Comp.	-393	—	349	—	-3	—	-69	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-4	0	3
Finished Petroleum Products	**414**	**16,220**	**2,007**	**—**	**-447**	**—**	**—**	**922**	**18,166**
Finished Motor Gasoline	414	7,979	425	—	-178	—	—	159	8,838
Reformulated	—	2,830	199	—	7	—	—	5	3,017
Oxygenated	209	0	0	—	0	—	—	(s)	209
Other	205	5,149	226	—	-184	—	—	154	5,611
Finished Aviation Gasoline	—	13	(s)	—	-5	—	—	0	18
Jet Fuel	—	1,462	110	—	-119	—	—	19	1,672
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,462	110	—	-119	—	—	19	1,672
Kerosene	—	85	2	—	-10	—	—	(s)	97
Distillate Fuel Oil	—	3,446	507	—	-365	—	—	86	4,232
0.05 percent sulfur and under	—	2,434	168	—	-178	—	—	34	2,746
Greater than 0.05 percent sulfur	—	1,011	339	—	-187	—	—	52	1,486
Residual Fuel Oil	—	659	547	—	54	—	—	163	988
Naphtha For Petro. Feed. Use	—	256	130	—	4	—	—	0	382
Other Oils For Petro. Feed. Use	—	212	197	—	4	—	—	0	404
Special Naphthas	—	39	5	—	5	—	—	19	19
Lubricants	—	149	5	—	-9	—	—	51	112
Waxes	—	18	4	—	1	—	—	4	17
Petroleum Coke	—	774	43	—	14	—	—	415	387
Asphalt and Road Oil	—	424	33	—	162	—	—	3	292
Still Gas	—	655	0	—	0	—	—	0	655
Miscellaneous Products	—	51	(s)	—	-6	—	—	2	55
Total	**7,770**	**16,692**	**12,658**	**476**	**27**	**0**	**15,652**	**1,046**	**20,872**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,607**	**—**	**10,088**	**-299**	**591**	**0**	**14,787**	**19**	**0**
Natural Gas Liquids and LRGs	**1,828**	**656**	**346**	**—**	**209**	**—**	**398**	**35**	**2,188**
Pentanes Plus	277	—	67	—	12	—	175	9	149
Liquefied Petroleum Gases	1,551	656	279	—	197	—	223	26	2,039
Ethane/Ethylene	693	22	(s)	—	67	—	0	0	649
Propane/Propylene	533	577	222	—	65	—	0	21	1,245
Normal Butane/Butylene	142	79	43	—	25	—	106	5	129
Isobutane/Isobutylene	182	-22	14	—	39	—	117	0	17
Other Liquids	**-45**	**—**	**1,146**	**—**	**-3**	**—**	**991**	**56**	**57**
Other Hydrocarbons/Oxygenates	423	—	49	—	8	—	427	38	0
Unfinished Oils	—	—	521	—	69	—	401	0	50
Motor Gasoline Blend. Comp.	-469	—	577	—	-78	—	168	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-5	0	7
Finished Petroleum Products	**475**	**16,522**	**1,768**	**—**	**-356**	**—**	**—**	**914**	**18,207**
Finished Motor Gasoline	475	8,102	545	—	-45	—	—	144	9,024
Reformulated	—	2,848	194	—	64	—	—	(s)	2,977
Oxygenated	69	0	0	—	0	—	—	0	69
Other	407	5,254	351	—	-110	—	—	144	5,978
Finished Aviation Gasoline	—	20	(s)	—	6	—	—	0	14
Jet Fuel	—	1,501	72	—	-26	—	—	39	1,560
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,501	72	—	-26	—	—	39	1,560
Kerosene	—	59	2	—	-11	—	—	(s)	71
Distillate Fuel Oil	—	3,550	449	—	-252	—	—	99	4,152
0.05 percent sulfur and under	—	2,681	177	—	-105	—	—	19	2,945
Greater than 0.05 percent sulfur	—	869	272	—	-147	—	—	81	1,208
Residual Fuel Oil	—	635	376	—	-29	—	—	158	882
Naphtha For Petro. Feed. Use	—	255	44	—	-11	—	—	0	311
Other Oils For Petro. Feed. Use	—	220	176	—	4	—	—	0	393
Special Naphthas	—	45	5	—	-5	—	—	28	26
Lubricants	—	168	5	—	-23	—	—	41	154
Waxes	—	14	5	—	-2	—	—	4	16
Petroleum Coke	—	774	47	—	-46	—	—	391	476
Asphalt and Road Oil	—	438	41	—	77	—	—	6	396
Still Gas	—	686	0	—	0	—	—	0	686
Miscellaneous Products	—	55	(s)	—	8	—	—	2	44
Total	**7,865**	**17,178**	**13,349**	**-299**	**441**	**0**	**16,175**	**1,024**	**20,453**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,527**	**—**	**10,115**	**356**	**401**	**0**	**15,541**	**55**	**0**
Natural Gas Liquids and LRGs	**1,783**	**839**	**170**	**—**	**224**	**—**	**363**	**49**	**2,155**
Pentanes Plus	278	—	37	—	43	—	162	(s)	110
Liquefied Petroleum Gases	1,505	839	133	—	182	—	202	49	2,045
Ethane/Ethylene	659	23	(s)	—	42	—	0	0	641
Propane/Propylene	526	583	96	—	68	—	0	22	1,114
Normal Butane/Butylene	138	242	22	—	67	—	59	26	249
Isobutane/Isobutylene	182	-9	15	—	5	—	142	0	41
Other Liquids	**-211**	**—**	**1,185**	**—**	**-147**	**—**	**1,067**	**56**	**-3**
Other Hydrocarbons/Oxygenates	362	—	47	—	-31	—	409	31	0
Unfinished Oils	—	—	512	—	-97	—	617	0	-8
Motor Gasoline Blend. Comp.	-574	—	627	—	-17	—	45	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-3	0	5
Finished Petroleum Products	**609**	**17,204**	**1,414**	**—**	**-159**	**—**	**—**	**994**	**18,392**
Finished Motor Gasoline	609	8,233	445	—	35	—	—	127	9,126
Reformulated	—	2,827	207	—	-4	—	—	(s)	3,037
Oxygenated	357	0	0	—	0	—	—	0	357
Other	253	5,406	238	—	38	—	—	126	5,732
Finished Aviation Gasoline	—	19	(s)	—	-1	—	—	0	20
Jet Fuel	—	1,499	77	—	-14	—	—	19	1,571
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,499	77	—	-14	—	—	19	1,571
Kerosene	—	35	1	—	-29	—	—	(s)	65
Distillate Fuel Oil	—	3,874	267	—	-96	—	—	92	4,145
0.05 percent sulfur and under	—	2,971	108	—	10	—	—	36	3,033
Greater than 0.05 percent sulfur	—	903	159	—	-106	—	—	55	1,112
Residual Fuel Oil	—	701	326	—	-83	—	—	282	829
Naphtha For Petro. Feed. Use	—	267	73	—	9	—	—	0	332
Other Oils For Petro. Feed. Use	—	206	142	—	-2	—	—	0	350
Special Naphthas	—	55	8	—	-6	—	—	44	25
Lubricants	—	174	6	—	-25	—	—	43	162
Waxes	—	15	4	—	-3	—	—	4	19
Petroleum Coke	—	836	18	—	19	—	—	375	460
Asphalt and Road Oil	—	526	46	—	34	—	—	9	528
Still Gas	—	703	0	—	0	—	—	0	703
Miscellaneous Products	—	61	(s)	—	2	—	—	1	58
Total	**7,707**	**18,043**	**12,883**	**356**	**319**	**0**	**16,972**	**1,153**	**20,545**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,548**	**—**	**10,452**	**158**	**140**	**0**	**15,992**	**26**	**0**
Natural Gas Liquids and LRGs	**1,780**	**848**	**235**	**—**	**463**	**—**	**381**	**33**	**1,986**
Pentanes Plus	280	—	61	—	46	—	181	4	110
Liquefied Petroleum Gases	1,500	848	174	—	417	—	200	29	1,876
Ethane/Ethylene	661	22	1	—	-29	—	0	0	712
Propane/Propylene	521	586	129	—	251	—	0	19	966
Normal Butane/Butylene	144	263	30	—	205	—	51	10	170
Isobutane/Isobutylene	176	-22	15	—	-9	—	150	0	28
Other Liquids	**-87**	**—**	**1,005**	**—**	**-99**	**—**	**944**	**68**	**4**
Other Hydrocarbons/Oxygenates	377	—	51	—	-32	—	427	33	0
Unfinished Oils	—	—	440	—	-66	—	506	0	(s)
Motor Gasoline Blend. Comp.	-464	—	514	—	-3	—	16	36	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-6	0	4
Finished Petroleum Products	**500**	**17,518**	**1,683**	**—**	**454**	**—**	**—**	**924**	**18,323**
Finished Motor Gasoline	500	8,447	486	—	131	—	—	122	9,179
Reformulated	—	2,960	243	—	-13	—	—	9	3,207
Oxygenated	356	0	0	—	0	—	—	(s)	356
Other	144	5,487	243	—	144	—	—	113	5,616
Finished Aviation Gasoline	—	17	(s)	—	3	—	—	0	14
Jet Fuel	—	1,543	177	—	94	—	—	30	1,596
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,543	177	—	94	—	—	30	1,596
Kerosene	—	44	(s)	—	8	—	—	8	29
Distillate Fuel Oil	—	3,857	275	—	192	—	—	100	3,840
0.05 percent sulfur and under	—	2,949	159	—	148	—	—	14	2,946
Greater than 0.05 percent sulfur	—	908	116	—	44	—	—	86	894
Residual Fuel Oil	—	668	385	—	-4	—	—	280	777
Naphtha For Petro. Feed. Use	—	256	94	—	1	—	—	0	349
Other Oils For Petro. Feed. Use	—	215	150	—	4	—	—	0	361
Special Naphthas	—	59	17	—	(s)	—	—	38	37
Lubricants	—	177	5	—	-9	—	—	55	137
Waxes	—	17	3	—	2	—	—	4	14
Petroleum Coke	—	874	41	—	-7	—	—	281	641
Asphalt and Road Oil	—	552	50	—	38	—	—	7	558
Still Gas	—	728	0	—	0	—	—	0	728
Miscellaneous Products	—	63	(s)	—	(s)	—	—	(s)	62
Total	**7,741**	**18,366**	**13,375**	**158**	**958**	**0**	**17,317**	**1,052**	**20,313**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,398**	**—**	**10,533**	**399**	**46**	**0**	**16,240**	**45**	**0**
Natural Gas Liquids and LRGs	**1,738**	**830**	**239**	**—**	**321**	**—**	**368**	**55**	**2,063**
Pentanes Plus	281	—	52	—	-35	—	181	1	186
Liquefied Petroleum Gases	1,457	830	187	—	356	—	187	54	1,877
Ethane/Ethylene	632	21	(s)	—	-9	—	0	0	662
Propane/Propylene	513	581	152	—	214	—	0	25	1,008
Normal Butane/Butylene	146	254	28	—	166	—	45	29	189
Isobutane/Isobutylene	166	-25	7	—	-15	—	142	0	20
Other Liquids	**-219**	**—**	**984**	**—**	**61**	**—**	**707**	**68**	**-70**
Other Hydrocarbons/Oxygenates	390	—	61	—	4	—	422	25	0
Unfinished Oils	—	—	379	—	55	—	401	0	-76
Motor Gasoline Blend. Comp.	-609	—	544	—	2	—	-110	44	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-6	0	6
Finished Petroleum Products	**661**	**17,489**	**1,804**	**—**	**267**	**—**	**—**	**901**	**18,787**
Finished Motor Gasoline	661	8,336	501	—	101	—	—	76	9,322
Reformulated	—	2,862	223	—	11	—	—	(s)	3,073
Oxygenated	525	0	0	—	0	—	—	(s)	525
Other	136	5,475	279	—	90	—	—	76	5,723
Finished Aviation Gasoline	—	16	(s)	—	-1	—	—	0	17
Jet Fuel	—	1,532	187	—	22	—	—	28	1,669
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,532	187	—	22	—	—	28	1,669
Kerosene	—	62	(s)	—	6	—	—	5	51
Distillate Fuel Oil	—	3,956	324	—	228	—	—	163	3,888
0.05 percent sulfur and under	—	2,996	174	—	8	—	—	43	3,118
Greater than 0.05 percent sulfur	—	960	150	—	220	—	—	120	770
Residual Fuel Oil	—	648	426	—	45	—	—	204	824
Naphtha For Petro. Feed. Use	—	241	114	—	-6	—	—	0	362
Other Oils For Petro. Feed. Use	—	215	160	—	3	—	—	0	372
Special Naphthas	—	54	6	—	-4	—	—	13	51
Lubricants	—	181	8	—	-27	—	—	44	172
Waxes	—	15	6	—	1	—	—	5	16
Petroleum Coke	—	863	28	—	-7	—	—	357	541
Asphalt and Road Oil	—	565	44	—	-88	—	—	4	694
Still Gas	—	747	0	—	0	—	—	0	747
Miscellaneous Products	—	59	(s)	—	-4	—	—	1	62
Total	**7,578**	**18,320**	**13,561**	**399**	**694**	**0**	**17,314**	**1,070**	**20,780**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,458**	**—**	**10,298**	**174**	**-230**	**0**	**16,142**	**18**	**0**
Natural Gas Liquids and LRGs	**1,812**	**828**	**367**	**—**	**573**	**—**	**360**	**50**	**2,024**
Pentanes Plus	288	—	62	—	63	—	175	1	111
Liquefied Petroleum Gases	1,524	828	304	—	510	—	185	48	1,912
Ethane/Ethylene	676	19	(s)	—	74	—	0	0	622
Propane/Propylene	527	581	215	—	204	—	0	22	1,097
Normal Butane/Butylene	144	253	69	—	210	—	41	27	189
Isobutane/Isobutylene	176	-25	21	—	22	—	144	0	5
Other Liquids	**-69**	**—**	**1,143**	**—**	**29**	**—**	**886**	**106**	**54**
Other Hydrocarbons/Oxygenates	398	—	50	—	-3	—	412	39	0
Unfinished Oils	—	—	551	—	-54	—	556	0	49
Motor Gasoline Blend. Comp.	-466	—	542	—	85	—	-77	66	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-6	0	5
Finished Petroleum Products	**491**	**17,575**	**1,762**	**—**	**119**	**—**	**—**	**907**	**18,803**
Finished Motor Gasoline	491	8,370	615	—	10	—	—	109	9,357
Reformulated	—	2,828	249	—	2	—	—	5	3,070
Oxygenated	248	0	0	—	0	—	—	(s)	248
Other	243	5,542	366	—	8	—	—	104	6,040
Finished Aviation Gasoline	—	17	(s)	—	-3	—	—	0	21
Jet Fuel	—	1,628	106	—	66	—	—	10	1,658
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,628	106	—	66	—	—	10	1,658
Kerosene	—	47	(s)	—	5	—	—	9	33
Distillate Fuel Oil	—	3,902	283	—	245	—	—	113	3,827
0.05 percent sulfur and under	—	2,993	121	—	119	—	—	22	2,974
Greater than 0.05 percent sulfur	—	909	162	—	126	—	—	92	853
Residual Fuel Oil	—	618	378	—	-90	—	—	184	901
Naphtha For Petro. Feed. Use	—	270	116	—	1	—	—	0	385
Other Oils For Petro. Feed. Use	—	238	152	—	-7	—	—	0	396
Special Naphthas	—	53	7	—	(s)	—	—	30	30
Lubricants	—	188	5	—	1	—	—	41	151
Waxes	—	15	5	—	(s)	—	—	4	16
Petroleum Coke	—	845	20	—	-19	—	—	400	483
Asphalt and Road Oil	—	574	75	—	-93	—	—	5	737
Still Gas	—	748	0	—	0	—	—	0	748
Miscellaneous Products	—	61	(s)	—	3	—	—	1	57
Total	**7,692**	**18,403**	**13,570**	**174**	**491**	**0**	**17,388**	**1,080**	**20,880**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,333**	**—**	**10,460**	**-39**	**-401**	**0**	**16,142**	**13**	**0**
Natural Gas Liquids and LRGs	**1,863**	**838**	**323**	**—**	**501**	**—**	**374**	**40**	**2,109**
Pentanes Plus	298	—	26	—	10	—	187	1	125
Liquefied Petroleum Gases	1,566	838	297	—	491	—	187	39	1,984
Ethane/Ethylene	702	24	(s)	—	19	—	0	0	707
Propane/Propylene	537	599	216	—	233	—	0	26	1,093
Normal Butane/Butylene	158	235	55	—	223	—	44	12	168
Isobutane/Isobutylene	169	-20	27	—	16	—	143	0	16
Other Liquids	**-73**	**—**	**1,090**	**—**	**17**	**—**	**902**	**57**	**39**
Other Hydrocarbons/Oxygenates	420	—	55	—	32	—	410	32	0
Unfinished Oils	—	—	596	—	3	—	559	0	34
Motor Gasoline Blend. Comp.	-493	—	438	—	-20	—	-60	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-7	0	5
Finished Petroleum Products	**525**	**17,663**	**1,816**	**—**	**145**	**—**	**—**	**981**	**18,879**
Finished Motor Gasoline	525	8,357	487	—	-83	—	—	126	9,327
Reformulated	—	2,811	223	—	9	—	—	(s)	3,025
Oxygenated	317	0	0	—	0	—	—	(s)	317
Other	208	5,546	264	—	-92	—	—	126	5,985
Finished Aviation Gasoline	—	18	(s)	—	-1	—	—	0	19
Jet Fuel	—	1,650	164	—	32	—	—	52	1,730
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,650	164	—	32	—	—	52	1,730
Kerosene	—	53	1	—	7	—	—	4	42
Distillate Fuel Oil	—	3,981	313	—	287	—	—	120	3,887
0.05 percent sulfur and under	—	3,044	145	—	125	—	—	57	3,007
Greater than 0.05 percent sulfur	—	938	168	—	162	—	—	64	880
Residual Fuel Oil	—	631	451	—	78	—	—	225	778
Naphtha For Petro. Feed. Use	—	279	192	—	-2	—	—	0	473
Other Oils For Petro. Feed. Use	—	222	111	—	(s)	—	—	0	333
Special Naphthas	—	49	9	—	8	—	—	32	18
Lubricants	—	180	13	—	32	—	—	32	129
Waxes	—	14	3	—	-1	—	—	4	15
Petroleum Coke	—	842	30	—	-44	—	—	360	556
Asphalt and Road Oil	—	580	41	—	-174	—	—	8	788
Still Gas	—	747	0	—	0	—	—	0	747
Miscellaneous Products	—	59	(s)	—	4	—	—	18	38
Total	**7,648**	**18,502**	**13,689**	**-39**	**262**	**0**	**17,419**	**1,091**	**21,028**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,062**	**—**	**9,697**	**107**	**-147**	**0**	**14,980**	**35**	**0**
Natural Gas Liquids and LRGs	**1,797**	**617**	**409**	**—**	**271**	**—**	**399**	**46**	**2,106**
Pentanes Plus	278	—	23	—	-50	—	185	2	164
Liquefied Petroleum Gases	1,519	617	386	—	321	—	214	44	1,942
Ethane/Ethylene	691	21	(s)	—	-12	—	0	0	725
Propane/Propylene	515	564	307	—	316	—	0	26	1,045
Normal Butane/Butylene	154	48	57	—	2	—	73	18	166
Isobutane/Isobutylene	159	-16	21	—	15	—	141	0	7
Other Liquids	**-91**	**—**	**938**	**—**	**-23**	**—**	**936**	**48**	**-114**
Other Hydrocarbons/Oxygenates	398	—	44	—	13	—	400	29	0
Unfinished Oils	—	—	504	—	10	—	618	0	-125
Motor Gasoline Blend. Comp.	-489	—	391	—	-41	—	-76	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-4	—	-6	0	10
Finished Petroleum Products	**526**	**16,686**	**1,632**	**—**	**-525**	**—**	**—**	**832**	**18,537**
Finished Motor Gasoline	526	7,993	501	—	-75	—	—	79	9,015
Reformulated	—	2,726	219	—	-27	—	—	(s)	2,971
Oxygenated	372	0	0	—	0	—	—	0	372
Other	154	5,267	282	—	-48	—	—	79	5,672
Finished Aviation Gasoline	—	19	(s)	—	-2	—	—	0	21
Jet Fuel	—	1,553	120	—	-16	—	—	77	1,611
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,553	120	—	-16	—	—	77	1,611
Kerosene	—	52	1	—	5	—	—	12	36
Distillate Fuel Oil	—	3,625	272	—	-256	—	—	88	4,065
0.05 percent sulfur and under	—	2,814	151	—	-223	—	—	29	3,158
Greater than 0.05 percent sulfur	—	811	121	—	-33	—	—	58	907
Residual Fuel Oil	—	617	315	—	-106	—	—	254	784
Naphtha For Petro. Feed. Use	—	273	195	—	2	—	—	0	467
Other Oils For Petro. Feed. Use	—	205	126	—	(s)	—	—	0	331
Special Naphthas	—	38	9	—	1	—	—	17	30
Lubricants	—	174	7	—	6	—	—	38	137
Waxes	—	13	5	—	-1	—	—	5	14
Petroleum Coke	—	808	31	—	21	—	—	256	562
Asphalt and Road Oil	—	571	50	—	-107	—	—	6	721
Still Gas	—	688	0	—	0	—	—	0	688
Miscellaneous Products	—	58	(s)	—	3	—	—	1	54
Total	**7,295**	**17,303**	**12,676**	**107**	**-424**	**0**	**16,315**	**961**	**20,529**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
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Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,156**	**—**	**10,362**	**-108**	**444**	**0**	**14,941**	**25**	**0**
Natural Gas Liquids and LRGs	**1,820**	**464**	**239**	**—**	**-321**	**—**	**477**	**32**	**2,336**
Pentanes Plus	278	—	18	—	-40	—	203	2	130
Liquefied Petroleum Gases	1,543	464	221	—	-282	—	273	30	2,207
Ethane/Ethylene	704	24	(s)	—	-114	—	0	0	842
Propane/Propylene	520	575	195	—	23	—	0	25	1,243
Normal Butane/Butylene	161	-111	23	—	-129	—	137	5	59
Isobutane/Isobutylene	158	-24	3	—	-61	—	136	0	62
Other Liquids	**31**	**—**	**902**	**—**	**-245**	**—**	**1,165**	**52**	**-39**
Other Hydrocarbons/Oxygenates	403	—	45	—	24	—	404	20	0
Unfinished Oils	—	—	465	—	-142	—	651	0	-44
Motor Gasoline Blend. Comp.	-372	—	392	—	-129	—	116	32	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-7	0	5
Finished Petroleum Products	**402**	**17,179**	**1,935**	**—**	**-17**	**—**	**—**	**969**	**18,563**
Finished Motor Gasoline	402	8,384	526	—	88	—	—	126	9,097
Reformulated	—	2,887	213	—	79	—	—	(s)	3,021
Oxygenated	293	0	0	—	0	—	—	(s)	293
Other	109	5,496	313	—	9	—	—	126	5,784
Finished Aviation Gasoline	—	20	(s)	—	1	—	—	0	19
Jet Fuel	—	1,495	161	—	-36	—	—	51	1,641
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,495	161	—	-36	—	—	51	1,641
Kerosene	—	73	1	—	28	—	—	3	43
Distillate Fuel Oil	—	3,808	243	—	-154	—	—	101	4,104
0.05 percent sulfur and under	—	2,941	131	—	-106	—	—	24	3,153
Greater than 0.05 percent sulfur	—	867	113	—	-48	—	—	77	951
Residual Fuel Oil	—	610	547	—	67	—	—	231	858
Naphtha For Petro. Feed. Use	—	263	214	—	5	—	—	0	472
Other Oils For Petro. Feed. Use	—	191	134	—	(s)	—	—	0	326
Special Naphthas	—	45	7	—	1	—	—	41	10
Lubricants	—	176	10	—	10	—	—	31	146
Waxes	—	13	5	—	(s)	—	—	5	14
Petroleum Coke	—	836	37	—	1	—	—	374	498
Asphalt and Road Oil	—	531	50	—	-32	—	—	5	609
Still Gas	—	679	0	—	0	—	—	0	679
Miscellaneous Products	—	54	(s)	—	6	—	—	1	47
Total	**7,410**	**17,643**	**13,438**	**-108**	**-139**	**0**	**16,582**	**1,078**	**20,861**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,396**	**—**	**10,238**	**205**	**134**	**0**	**15,664**	**42**	**0**
Natural Gas Liquids and LRGs	**1,868**	**436**	**282**	**—**	**-291**	**—**	**510**	**33**	**2,334**
Pentanes Plus	279	—	38	—	3	—	202	3	109
Liquefied Petroleum Gases	1,589	436	245	—	-294	—	307	30	2,226
Ethane/Ethylene	729	25	(s)	—	59	—	0	0	696
Propane/Propylene	534	616	207	—	-92	—	0	26	1,422
Normal Butane/Butylene	161	-191	28	—	-267	—	179	4	83
Isobutane/Isobutylene	165	-14	9	—	7	—	128	0	25
Other Liquids	**64**	**—**	**842**	**—**	**210**	**—**	**702**	**62**	**-68**
Other Hydrocarbons/Oxygenates	412	—	35	—	20	—	400	27	0
Unfinished Oils	—	—	451	—	19	—	506	0	-74
Motor Gasoline Blend. Comp.	-347	—	355	—	171	—	-198	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-6	0	6
Finished Petroleum Products	**373**	**17,557**	**2,046**	**—**	**581**	**—**	**—**	**855**	**18,539**
Finished Motor Gasoline	373	8,346	587	—	102	—	—	148	9,055
Reformulated	—	2,849	221	—	-25	—	—	(s)	3,095
Oxygenated	254	0	0	—	0	—	—	0	254
Other	119	5,496	366	—	127	—	—	148	5,707
Finished Aviation Gasoline	—	20	0	—	8	—	—	0	12
Jet Fuel	—	1,613	170	—	24	—	—	55	1,704
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,613	170	—	24	—	—	55	1,704
Kerosene	—	76	2	—	23	—	—	1	54
Distillate Fuel Oil	—	4,004	319	—	163	—	—	102	4,058
0.05 percent sulfur and under	—	2,965	169	—	137	—	—	37	2,960
Greater than 0.05 percent sulfur	—	1,039	150	—	26	—	—	65	1,099
Residual Fuel Oil	—	703	522	—	210	—	—	154	861
Naphtha For Petro. Feed. Use	—	250	151	—	5	—	—	0	396
Other Oils For Petro. Feed. Use	—	195	218	—	3	—	—	0	409
Special Naphthas	—	37	12	—	4	—	—	37	8
Lubricants	—	186	12	—	30	—	—	39	129
Waxes	—	15	3	—	(s)	—	—	5	13
Petroleum Coke	—	864	26	—	-11	—	—	305	597
Asphalt and Road Oil	—	492	23	—	23	—	—	7	486
Still Gas	—	697	0	—	0	—	—	0	697
Miscellaneous Products	—	60	(s)	—	-3	—	—	3	61
Total	**7,701**	**17,993**	**13,409**	**205**	**634**	**0**	**16,876**	**992**	**20,805**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	**5,413**	**—**	**10,101**	**277**	**11**	**0**	**15,750**	**30**	**0**
Natural Gas Liquids and LRGs	**1,817**	**446**	**307**	**—**	**-500**	**—**	**496**	**59**	**2,516**
Pentanes Plus	265	—	50	—	5	—	186	2	122
Liquefied Petroleum Gases	1,552	446	257	—	-506	—	310	57	2,394
Ethane/Ethylene	712	23	(s)	—	75	—	0	0	659
Propane/Propylene	522	613	221	—	-346	—	0	29	1,673
Normal Butane/Butylene	166	-176	27	—	-236	—	194	28	31
Isobutane/Isobutylene	152	-13	8	—	1	—	116	0	30
Other Liquids	**97**	**—**	**897**	**—**	**-89**	**—**	**1,083**	**80**	**-79**
Other Hydrocarbons/Oxygenates	362	—	48	—	-45	—	419	35	0
Unfinished Oils	—	—	496	—	-179	—	761	0	-86
Motor Gasoline Blend. Comp.	-265	—	354	—	136	—	-91	44	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-6	0	7
Finished Petroleum Products	**292**	**18,042**	**1,783**	**—**	**210**	**—**	**—**	**1,115**	**18,792**
Finished Motor Gasoline	292	8,659	493	—	56	—	—	183	9,206
Reformulated	—	2,944	211	—	12	—	—	(s)	3,143
Oxygenated	274	0	0	—	0	—	—	0	274
Other	18	5,715	282	—	44	—	—	183	5,789
Finished Aviation Gasoline	—	11	(s)	—	-3	—	—	0	14
Jet Fuel	—	1,597	105	—	-26	—	—	83	1,645
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,597	105	—	-26	—	—	83	1,645
Kerosene	—	93	7	—	-9	—	—	1	108
Distillate Fuel Oil	—	4,159	292	—	99	—	—	176	4,176
0.05 percent sulfur and under	—	2,995	126	—	144	—	—	54	2,922
Greater than 0.05 percent sulfur	—	1,164	166	—	-45	—	—	122	1,253
Residual Fuel Oil	—	723	418	—	(s)	—	—	223	918
Naphtha For Petro. Feed. Use	—	248	191	—	-12	—	—	0	451
Other Oils For Petro. Feed. Use	—	211	181	—	-3	—	—	0	395
Special Naphthas	—	29	10	—	-1	—	—	13	27
Lubricants	—	175	8	—	8	—	—	40	135
Waxes	—	14	3	—	-2	—	—	4	14
Petroleum Coke	—	890	43	—	-25	—	—	382	576
Asphalt and Road Oil	—	467	31	—	130	—	—	7	362
Still Gas	—	705	0	—	0	—	—	0	705
Miscellaneous Products	—	60	(s)	—	-2	—	—	2	61
Total	**7,620**	**18,488**	**13,088**	**277**	**-368**	**0**	**17,328**	**1,284**	**21,229**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**600**	**—**	**42,515**	**1,240**	**259**	**-2,069**	**0**	**46,683**	**0**	**0**	**12,885**
Natural Gas Liquids and LRGs	**396**	**980**	**2,237**	**—**	**5,094**	**-1,633**	**—**	**142**	**26**	**10,172**	**4,618**
Pentanes Plus	59	—	0	—	0	9	—	0	2	48	24
Liquefied Petroleum Gases	337	980	2,237	—	5,094	-1,642	—	142	24	10,124	4,594
Ethane/Ethylene	28	7	0	—	0	0	—	0	0	35	0
Propane/Propylene	204	1,447	1,727	—	4,994	-1,692	—	0	22	10,042	3,241
Normal Butane/Butylene	77	-408	414	—	100	-32	—	41	2	172	1,109
Isobutane/Isobutylene	28	-66	96	—	0	82	—	101	0	-125	244
Other Liquids	**3,081**	**—**	**11,831**	**—**	**557**	**2,686**	**—**	**15,226**	**28**	**-2,471**	**22,650**
Other Hydrocarbons/Oxygenates	1,619	—	1,250	—	0	296	—	2,564	9	0	2,199
Unfinished Oils	—	—	3,860	—	113	-1,145	—	7,724	0	-2,606	7,562
Motor Gasoline Blend. Comp.	1,462	—	6,721	—	444	3,496	—	5,112	19	0	12,753
Aviation Gasoline Blend. Comp.	—	—	0	—	0	39	—	-174	0	135	136
Finished Petroleum Products	**-1,419**	**63,997**	**34,887**	**—**	**94,415**	**-17,809**	**—**	**—**	**1,024**	**208,664**	**119,725**
Finished Motor Gasoline	-1,419	35,683	10,340	—	49,256	-4,200	—	—	282	97,778	41,123
Reformulated	—	24,063	4,562	—	8,263	-2,972	—	—	3	39,857	12,597
Oxygenated	424	0	0	—	0	-93	—	—	0	517	0
Other	-1,843	11,620	5,778	—	40,993	-1,135	—	—	279	57,404	28,526
Finished Aviation Gasoline	—	0	0	—	64	8	—	—	0	56	96
Jet Fuel	—	3,060	1,670	—	14,652	-1,364	—	—	8	20,738	8,885
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,060	1,670	—	14,652	-1,364	—	—	8	20,738	8,885
Kerosene	—	684	232	—	43	-1,218	—	—	(s)	2,177	2,458
Distillate Fuel Oil	—	15,161	10,350	—	27,196	-8,708	—	—	3	61,412	48,081
0.05 percent sulfur and under	—	3,774	3,690	—	14,924	-2,516	—	—	2	24,902	20,082
Greater than 0.05 percent sulfur	—	11,387	6,660	—	12,272	-6,192	—	—	1	36,510	27,999
Residual Fuel Oil	—	3,740	10,486	—	1,638	-3,109	—	—	27	18,946	12,671
Petrochemical Feedstocks[e]	—	284	294	—	-17	-105	—	—	0	666	303
Special Naphthas	—	42	54	—	0	0	—	—	3	93	76
Lubricants	—	594	241	—	617	305	—	—	102	1,045	1,817
Waxes	—	19	70	—	0	7	—	—	32	50	185
Petroleum Coke	—	1,766	425	—	0	131	—	—	501	1,559	417
Asphalt and Road Oil	—	1,016	725	—	966	447	—	—	55	2,205	3,548
Still Gas	—	1,905	0	—	0	0	—	—	0	1,905	0
Miscellaneous Products	—	43	0	—	0	-3	—	—	13	33	65
Total	**2,658**	**64,977**	**91,470**	**1,240**	**100,325**	**-18,825**	**0**	**62,051**	**1,079**	**216,365**	**159,878**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**536**	**—**	**49,099**	**1,804**	**-16**	**2,168**	**0**	**49,107**	**147**	**0**	**15,053**
Natural Gas Liquids and LRGs	**470**	**725**	**2,965**	**—**	**4,290**	**-874**	**—**	**150**	**24**	**9,150**	**3,744**
Pentanes Plus	84	—	0	—	0	5	—	0	1	78	29
Liquefied Petroleum Gases	386	725	2,965	—	4,290	-879	—	150	23	9,072	3,715
Ethane/Ethylene	17	4	0	—	0	0	—	0	0	21	0
Propane/Propylene	237	1,480	2,854	—	4,155	-428	—	0	17	9,137	2,813
Normal Butane/Butylene	94	-627	111	—	135	-498	—	25	6	180	611
Isobutane/Isobutylene	38	-132	0	—	0	47	—	125	0	-266	291
Other Liquids	**1,252**	**—**	**12,236**	**—**	**-45**	**2,402**	**—**	**10,109**	**113**	**819**	**25,052**
Other Hydrocarbons/Oxygenates	1,368	—	904	—	0	-162	—	2,405	29	0	2,037
Unfinished Oils	—	—	2,833	—	58	1,449	—	693	0	749	9,011
Motor Gasoline Blend. Comp.	-116	—	8,499	—	-103	1,071	—	7,125	84	0	13,824
Aviation Gasoline Blend. Comp.	—	—	0	—	0	44	—	-114	0	70	180
Finished Petroleum Products	**164**	**61,346**	**43,429**	**—**	**81,534**	**-7,737**	**—**	**—**	**1,213**	**192,998**	**111,988**
Finished Motor Gasoline	164	33,400	11,713	—	39,925	-6,048	—	—	242	91,009	35,075
Reformulated	—	22,363	5,771	—	6,011	-2,775	—	—	7	36,913	9,822
Oxygenated	485	0	0	—	0	0	—	—	0	485	0
Other	-320	11,037	5,942	—	33,914	-3,273	—	—	235	53,611	25,253
Finished Aviation Gasoline	—	0	0	—	99	-21	—	—	0	120	75
Jet Fuel	—	3,018	1,657	—	13,653	46	—	—	6	18,276	8,931
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,018	1,657	—	13,653	46	—	—	6	18,276	8,931
Kerosene	—	504	59	—	11	-412	—	—	3	983	2,046
Distillate Fuel Oil	—	13,420	13,730	—	25,371	-4,661	—	—	196	56,986	43,420
0.05 percent sulfur and under	—	5,192	4,033	—	12,093	-3,128	—	—	6	24,440	16,954
Greater than 0.05 percent sulfur	—	8,228	9,697	—	13,278	-1,533	—	—	191	32,545	26,466
Residual Fuel Oil	—	3,860	13,605	—	1,391	2,117	—	—	361	16,378	14,788
Petrochemical Feedstocks[e]	—	440	552	—	-70	57	—	—	0	865	360
Special Naphthas	—	39	50	—	0	23	—	—	4	62	99
Lubricants	—	519	105	—	582	-50	—	—	203	1,053	1,767
Waxes	—	25	47	—	0	30	—	—	37	5	215
Petroleum Coke	—	1,624	1,076	—	0	33	—	—	138	2,529	450
Asphalt and Road Oil	—	2,573	835	—	572	1,156	—	—	13	2,811	4,704
Still Gas	—	1,889	0	—	0	0	—	—	0	1,889	0
Miscellaneous Products	—	35	0	—	0	-7	—	—	11	31	58
Total	**2,422**	**62,071**	**107,729**	**1,804**	**85,763**	**-4,041**	**0**	**59,366**	**1,497**	**202,967**	**155,837**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**591**	**—**	**52,732**	**-314**	**319**	**1,002**	**0**	**51,879**	**447**	**0**	**16,055**
Natural Gas Liquids and LRGs	**569**	**1,257**	**1,605**	**—**	**3,656**	**356**	**—**	**80**	**324**	**6,327**	**4,100**
Pentanes Plus	91	—	0	—	0	-7	—	0	244	-146	22
Liquefied Petroleum Gases	478	1,257	1,605	—	3,656	363	—	80	80	6,473	4,078
Ethane/Ethylene	27	9	0	—	0	0	—	0	0	36	0
Propane/Propylene	311	1,577	1,440	—	3,656	505	—	0	18	6,461	3,318
Normal Butane/Butylene	109	36	63	—	0	-156	—	14	62	288	455
Isobutane/Isobutylene	31	-365	102	—	0	14	—	66	0	-312	305
Other Liquids	**-1,384**	**—**	**18,396**	**—**	**-29**	**2,205**	**—**	**13,434**	**129**	**1,215**	**27,257**
Other Hydrocarbons/Oxygenates	1,443	—	1,218	—	0	-31	—	2,661	31	0	2,006
Unfinished Oils	—	—	2,334	—	37	809	—	578	0	984	9,820
Motor Gasoline Blend. Comp.	-2,827	—	14,844	—	-66	1,479	—	10,374	98	0	15,303
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-52	—	-179	0	231	128
Finished Petroleum Products	**2,845**	**66,750**	**41,588**	**—**	**87,081**	**-89**	**—**	**—**	**2,388**	**195,965**	**111,899**
Finished Motor Gasoline	2,845	37,274	16,204	—	48,665	4,253	—	—	374	100,360	39,328
Reformulated	—	24,367	6,012	—	8,577	3,546	—	—	8	35,402	13,368
Oxygenated	170	0	0	—	0	0	—	—	0	170	0
Other	2,674	12,907	10,192	—	40,088	707	—	—	367	64,788	25,960
Finished Aviation Gasoline	—	0	0	—	147	4	—	—	0	143	79
Jet Fuel	—	3,442	1,125	—	13,530	1,094	—	—	243	16,760	10,025
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,442	1,125	—	13,530	1,094	—	—	243	16,760	10,025
Kerosene	—	203	53	—	28	-395	—	—	1	678	1,651
Distillate Fuel Oil	—	14,430	12,263	—	20,848	-4,991	—	—	632	51,900	38,429
0.05 percent sulfur and under	—	8,833	4,308	—	12,913	-1,913	—	—	18	27,949	15,041
Greater than 0.05 percent sulfur	—	5,597	7,955	—	7,935	-3,078	—	—	615	23,950	23,388
Residual Fuel Oil	—	3,930	9,447	—	1,652	-88	—	—	352	14,765	14,700
Petrochemical Feedstocks[e]	—	457	127	—	-31	-42	—	—	0	595	318
Special Naphthas	—	27	37	—	560	-21	—	—	4	641	78
Lubricants	—	562	99	—	846	-110	—	—	132	1,485	1,657
Waxes	—	12	61	—	0	-9	—	—	42	40	206
Petroleum Coke	—	1,657	1,022	—	0	-138	—	—	510	2,307	312
Asphalt and Road Oil	—	2,710	1,150	—	836	253	—	—	89	4,354	4,957
Still Gas	—	1,997	0	—	0	0	—	—	0	1,997	0
Miscellaneous Products	—	49	0	—	0	101	—	—	6	-58	159
Total	**2,621**	**68,007**	**114,321**	**-314**	**91,027**	**3,474**	**0**	**65,393**	**3,288**	**203,507**	**159,311**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**598**	**—**	**45,402**	**823**	**292**	**-1,618**	**0**	**48,733**	**(s)**	**0**	**14,437**
Natural Gas Liquids and LRGs	**597**	**2,337**	**663**	**—**	**2,181**	**-364**	**—**	**128**	**194**	**5,820**	**3,736**
Pentanes Plus	91	—	0	—	0	12	—	0	1	78	34
Liquefied Petroleum Gases	506	2,337	663	—	2,181	-376	—	128	193	5,742	3,702
Ethane/Ethylene	28	10	0	—	0	0	—	0	0	38	0
Propane/Propylene	324	1,529	522	—	2,181	-835	—	0	50	5,341	2,483
Normal Butane/Butylene	110	881	7	—	0	401	—	1	143	453	856
Isobutane/Isobutylene	44	-83	134	—	0	58	—	127	0	-90	363
Other Liquids	**-3,628**	**—**	**17,921**	**—**	**416**	**940**	**—**	**12,892**	**125**	**752**	**28,197**
Other Hydrocarbons/Oxygenates	1,319	—	1,343	—	0	-21	—	2,623	60	0	1,985
Unfinished Oils	—	—	2,392	—	18	352	—	1,468	0	590	10,172
Motor Gasoline Blend. Comp.	-4,946	—	14,186	—	398	658	—	8,914	66	0	15,961
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-49	—	-113	0	162	79
Finished Petroleum Products	**5,032**	**61,748**	**30,300**	**—**	**82,285**	**-8,264**	**—**	**—**	**2,786**	**184,843**	**103,635**
Finished Motor Gasoline	5,032	33,864	12,479	—	46,348	-1,588	—	—	856	98,454	37,740
Reformulated	—	21,594	6,192	—	10,015	-2,324	—	—	6	40,119	11,044
Oxygenated	856	0	0	—	0	0	—	—	0	856	0
Other	4,176	12,270	6,287	—	36,333	736	—	—	851	57,479	26,696
Finished Aviation Gasoline	—	0	0	—	32	6	—	—	0	26	85
Jet Fuel	—	2,976	1,122	—	14,165	-33	—	—	7	18,289	9,992
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,976	1,122	—	14,165	-33	—	—	7	18,289	9,992
Kerosene	—	277	32	—	10	-293	—	—	1	611	1,358
Distillate Fuel Oil	—	13,101	7,001	—	18,565	-4,493	—	—	914	42,246	33,936
0.05 percent sulfur and under	—	8,594	2,550	—	12,620	-643	—	—	1	24,406	14,398
Greater than 0.05 percent sulfur	—	4,507	4,451	—	5,945	-3,850	—	—	914	17,839	19,538
Residual Fuel Oil	—	3,617	7,819	—	1,129	-2,155	—	—	296	14,424	12,545
Petrochemical Feedstocks[e]	—	452	178	—	-41	134	—	—	0	455	452
Special Naphthas	—	54	40	—	0	3	—	—	4	87	81
Lubricants	—	517	104	—	1,130	-63	—	—	178	1,636	1,594
Waxes	—	16	72	—	0	10	—	—	45	33	216
Petroleum Coke	—	1,537	221	—	0	-94	—	—	473	1,379	218
Asphalt and Road Oil	—	3,378	1,232	—	947	316	—	—	7	5,234	5,273
Still Gas	—	1,927	0	—	0	0	—	—	0	1,927	0
Miscellaneous Products	—	32	0	—	0	-14	—	—	4	42	145
Total	**2,600**	**64,085**	**94,286**	**823**	**85,174**	**-9,306**	**0**	**61,753**	**3,105**	**191,415**	**150,005**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**599**	**—**	**49,022**	**1,028**	**1,006**	**1,556**	**0**	**49,997**	**102**	**0**	**15,993**
Natural Gas Liquids and LRGs	**584**	**2,241**	**891**	**—**	**1,362**	**1,260**	**—**	**115**	**175**	**3,528**	**4,996**
Pentanes Plus	95	—	0	—	0	-5	—	0	106	-6	29
Liquefied Petroleum Gases	489	2,241	891	—	1,362	1,265	—	115	69	3,534	4,967
Ethane/Ethylene	24	0	0	—	0	0	—	0	0	24	0
Propane/Propylene	312	1,531	888	—	1,362	773	—	0	17	3,303	3,256
Normal Butane/Butylene	105	735	3	—	0	391	—	0	52	400	1,247
Isobutane/Isobutylene	48	-25	0	—	0	101	—	115	0	-193	464
Other Liquids	**-1,788**	**—**	**17,388**	**—**	**1,033**	**-1,886**	**—**	**16,235**	**194**	**2,090**	**26,311**
Other Hydrocarbons/Oxygenates	1,818	—	1,074	—	0	-178	—	2,915	155	0	1,807
Unfinished Oils	—	—	3,109	—	52	-711	—	1,934	0	1,938	9,461
Motor Gasoline Blend. Comp.	-3,607	—	13,205	—	981	-1,051	—	11,592	38	0	14,910
Aviation Gasoline Blend. Comp.	—	—	0	—	0	54	—	-206	0	152	133
Finished Petroleum Products	**3,695**	**67,049**	**33,748**	**—**	**82,483**	**4,879**	**—**	**—**	**1,404**	**180,692**	**108,514**
Finished Motor Gasoline	3,695	38,223	13,938	—	47,754	2,760	—	—	115	100,735	40,500
Reformulated	—	26,043	7,253	—	9,436	-170	—	—	15	42,887	10,874
Oxygenated	882	0	0	—	0	0	—	—	(s)	882	0
Other	2,813	12,180	6,685	—	38,318	2,930	—	—	100	56,966	29,626
Finished Aviation Gasoline	—	0	0	—	98	-9	—	—	0	107	76
Jet Fuel	—	3,149	1,156	—	13,735	-145	—	—	5	18,180	9,847
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,149	1,156	—	13,735	-145	—	—	5	18,180	9,847
Kerosene	—	213	15	—	0	-58	—	—	2	284	1,300
Distillate Fuel Oil	—	13,414	6,397	—	18,032	1,251	—	—	490	36,102	35,187
0.05 percent sulfur and under	—	8,713	3,980	—	13,160	1,934	—	—	2	23,917	16,332
Greater than 0.05 percent sulfur	—	4,701	2,417	—	4,872	-683	—	—	488	12,185	18,855
Residual Fuel Oil	—	3,301	9,298	—	1,436	678	—	—	404	12,953	13,223
Petrochemical Feedstocks[e]	—	515	482	—	-68	-28	—	—	0	957	424
Special Naphthas	—	54	0	—	0	-42	—	—	2	94	39
Lubricants	—	475	89	—	728	-42	—	—	114	1,220	1,552
Waxes	—	27	50	—	0	18	—	—	50	9	234
Petroleum Coke	—	1,765	861	—	0	71	—	—	208	2,347	289
Asphalt and Road Oil	—	3,815	1,462	—	768	431	—	—	10	5,604	5,704
Still Gas	—	2,062	0	—	0	0	—	—	0	2,062	0
Miscellaneous Products	—	36	0	—	0	-6	—	—	4	38	139
Total	**3,089**	**69,290**	**101,049**	**1,028**	**85,884**	**5,809**	**0**	**66,347**	**1,874**	**186,311**	**155,814**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**571**	**—**	**49,201**	**-2,098**	**757**	**-2,204**	**0**	**50,086**	**548**	**0**	**13,789**
Natural Gas Liquids and LRGs	**584**	**2,252**	**832**	**—**	**2,069**	**1,289**	**—**	**81**	**78**	**4,289**	**6,285**
Pentanes Plus	95	—	0	—	0	-4	—	0	1	98	25
Liquefied Petroleum Gases	489	2,252	832	—	2,069	1,293	—	81	77	4,191	6,260
Ethane/Ethylene	20	11	0	—	0	0	—	0	0	31	0
Propane/Propylene	317	1,545	799	—	2,069	968	—	0	19	3,743	4,224
Normal Butane/Butylene	82	809	33	—	0	413	—	1	58	452	1,660
Isobutane/Isobutylene	70	-113	0	—	0	-88	—	80	0	-35	376
Other Liquids	**-5,927**	**—**	**18,406**	**—**	**1,123**	**-656**	**—**	**12,818**	**67**	**1,373**	**25,655**
Other Hydrocarbons/Oxygenates	1,391	—	1,698	—	0	243	—	2,839	7	0	2,050
Unfinished Oils	—	—	3,541	—	8	-202	—	2,554	0	1,197	9,259
Motor Gasoline Blend. Comp.	-7,318	—	13,167	—	1,115	-706	—	7,610	60	0	14,204
Aviation Gasoline Blend. Comp.	—	—	0	—	0	9	—	-185	0	176	142
Finished Petroleum Products	**7,444**	**63,438**	**35,582**	**—**	**82,654**	**6,845**	**—**	**—**	**1,424**	**180,849**	**115,359**
Finished Motor Gasoline	7,444	34,462	13,147	—	45,743	1,988	—	—	12	98,796	42,488
Reformulated	—	22,760	6,370	—	8,936	291	—	—	6	37,769	11,165
Oxygenated	1,261	0	0	—	0	0	—	—	(s)	1,261	0
Other	6,183	11,702	6,777	—	36,807	1,697	—	—	6	59,766	31,323
Finished Aviation Gasoline	—	0	0	—	59	7	—	—	0	52	83
Jet Fuel	—	3,274	2,004	—	14,719	425	—	—	4	19,568	10,272
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,274	2,004	—	14,719	425	—	—	4	19,568	10,272
Kerosene	—	306	8	—	0	248	—	—	2	64	1,548
Distillate Fuel Oil	—	13,273	7,933	—	19,022	5,223	—	—	616	34,389	40,410
0.05 percent sulfur and under	—	8,159	3,757	—	14,172	469	—	—	9	25,610	16,801
Greater than 0.05 percent sulfur	—	5,114	4,176	—	4,850	4,754	—	—	607	8,779	23,609
Residual Fuel Oil	—	3,431	10,381	—	1,511	493	—	—	252	14,578	13,716
Petrochemical Feedstocks[e]	—	490	225	—	-71	-58	—	—	0	702	366
Special Naphthas	—	54	40	—	0	-4	—	—	5	93	35
Lubricants	—	558	92	—	665	-302	—	—	107	1,510	1,250
Waxes	—	17	92	—	0	-3	—	—	43	69	231
Petroleum Coke	—	1,540	542	—	0	-191	—	—	369	1,904	98
Asphalt and Road Oil	—	3,942	1,118	—	1,006	-978	—	—	8	7,036	4,726
Still Gas	—	2,048	0	—	0	0	—	—	0	2,048	0
Miscellaneous Products	—	43	0	—	0	-3	—	—	5	41	136
Total	**2,672**	**65,690**	**104,021**	**-2,098**	**86,603**	**5,274**	**0**	**62,985**	**2,118**	**186,511**	**161,088**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**579**	**—**	**52,163**	**1,010**	**81**	**1,794**	**0**	**52,039**	**0**	**0**	**15,583**
Natural Gas Liquids and LRGs	**536**	**2,152**	**962**	**—**	**2,153**	**1,144**	**—**	**162**	**98**	**4,399**	**7,429**
Pentanes Plus	69	—	0	—	0	8	—	0	1	60	33
Liquefied Petroleum Gases	467	2,152	962	—	2,153	1,136	—	162	97	4,339	7,396
Ethane/Ethylene	17	11	0	—	0	0	—	0	0	28	0
Propane/Propylene	303	1,464	870	—	2,153	773	—	0	25	3,992	4,997
Normal Butane/Butylene	107	774	92	—	0	417	—	2	72	482	2,077
Isobutane/Isobutylene	40	-97	0	—	0	-54	—	160	0	-163	322
Other Liquids	**-2,677**	**—**	**18,240**	**—**	**1,182**	**1,000**	**—**	**12,981**	**264**	**2,500**	**26,655**
Other Hydrocarbons/Oxygenates	1,589	—	991	—	0	-257	—	2,710	127	0	1,793
Unfinished Oils	—	—	3,837	—	18	181	—	1,341	0	2,333	9,440
Motor Gasoline Blend. Comp.	-4,266	—	13,412	—	1,164	1,037	—	9,136	137	0	15,241
Aviation Gasoline Blend. Comp.	—	—	0	—	0	39	—	-206	0	167	181
Finished Petroleum Products	**4,328**	**65,905**	**38,824**	**—**	**87,899**	**6,929**	**—**	**—**	**1,242**	**188,784**	**122,288**
Finished Motor Gasoline	4,328	36,156	17,337	—	48,538	1,577	—	—	114	104,668	44,065
Reformulated	—	22,701	7,125	—	9,322	1,052	—	—	74	38,022	12,217
Oxygenated	615	0	0	—	0	0	—	—	0	615	0
Other	3,712	13,455	10,212	—	39,216	525	—	—	40	66,030	31,848
Finished Aviation Gasoline	—	0	2	—	127	-21	—	—	0	150	62
Jet Fuel	—	3,547	1,401	—	13,606	554	—	—	6	17,994	10,826
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,547	1,401	—	13,606	554	—	—	6	17,994	10,826
Kerosene	—	251	5	—	0	117	—	—	4	135	1,665
Distillate Fuel Oil	—	13,640	8,141	—	21,437	6,139	—	—	727	36,352	46,549
0.05 percent sulfur and under	—	8,392	3,223	—	14,761	646	—	—	(s)	25,730	17,447
Greater than 0.05 percent sulfur	—	5,248	4,918	—	6,676	5,493	—	—	727	10,622	29,102
Residual Fuel Oil	—	3,277	8,828	—	2,422	-1,936	—	—	124	16,339	11,780
Petrochemical Feedstocks[e]	—	471	182	—	29	-39	—	—	0	721	327
Special Naphthas	—	63	117	—	9	-3	—	—	39	153	32
Lubricants	—	517	96	—	820	-48	—	—	102	1,379	1,202
Waxes	—	10	46	—	0	-16	—	—	33	39	215
Petroleum Coke	—	1,615	474	—	0	109	—	—	85	1,895	207
Asphalt and Road Oil	—	4,075	2,195	—	909	490	—	—	4	6,685	5,216
Still Gas	—	2,236	0	—	0	0	—	—	0	2,236	0
Miscellaneous Products	—	47	0	—	2	6	—	—	6	37	142
Total	**2,766**	**68,057**	**110,189**	**1,010**	**91,315**	**10,867**	**0**	**65,182**	**1,604**	**195,684**	**171,955**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**588**	**—**	**51,569**	**-1,412**	**266**	**-654**	**0**	**51,556**	**109**	**0**	**14,929**
Natural Gas Liquids and LRGs	**599**	**2,040**	**1,070**	**—**	**2,586**	**890**	**—**	**50**	**61**	**5,294**	**8,319**
Pentanes Plus	96	—	0	—	0	-23	—	0	(s)	119	10
Liquefied Petroleum Gases	503	2,040	1,070	—	2,586	913	—	50	60	5,176	8,309
Ethane/Ethylene	18	9	0	—	0	0	—	0	0	27	0
Propane/Propylene	327	1,541	1,031	—	2,466	449	—	0	10	4,906	5,446
Normal Butane/Butylene	85	555	39	—	120	424	—	6	50	319	2,501
Isobutane/Isobutylene	73	-65	0	—	0	40	—	44	0	-76	362
Other Liquids	**-3,850**	**—**	**16,588**	**—**	**969**	**-378**	**—**	**12,092**	**109**	**1,884**	**26,277**
Other Hydrocarbons/Oxygenates	1,374	—	1,409	—	0	231	—	2,512	40	0	2,024
Unfinished Oils	—	—	3,629	—	11	545	—	1,373	0	1,722	9,985
Motor Gasoline Blend. Comp.	-5,224	—	11,550	—	958	-1,192	—	8,407	69	0	14,049
Aviation Gasoline Blend. Comp.	—	—	0	—	0	38	—	-200	0	162	219
Finished Petroleum Products	**5,302**	**64,231**	**36,085**	**—**	**88,436**	**5,725**	**—**	**—**	**1,451**	**186,878**	**128,013**
Finished Motor Gasoline	5,302	34,598	14,293	—	48,330	-2,298	—	—	274	104,548	41,767
Reformulated	—	22,262	6,623	—	8,260	148	—	—	4	36,993	12,365
Oxygenated	786	0	0	—	0	0	—	—	0	786	0
Other	4,517	12,336	7,670	—	40,070	-2,446	—	—	270	66,769	29,402
Finished Aviation Gasoline	—	0	0	—	55	19	—	—	0	36	81
Jet Fuel	—	3,598	680	—	16,073	81	—	—	2	20,268	10,907
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,598	680	—	16,073	81	—	—	2	20,268	10,907
Kerosene	—	305	21	—	44	337	—	—	0	33	2,002
Distillate Fuel Oil	—	13,888	7,517	—	20,746	6,316	—	—	465	35,370	52,865
0.05 percent sulfur and under	—	8,980	3,025	—	14,476	2,078	—	—	3	24,400	19,525
Greater than 0.05 percent sulfur	—	4,908	4,492	—	6,270	4,238	—	—	463	10,969	33,340
Residual Fuel Oil	—	2,978	11,290	—	1,479	1,768	—	—	345	13,634	13,548
Petrochemical Feedstocks[e]	—	506	242	—	169	75	—	—	0	842	402
Special Naphthas	—	55	137	—	15	-10	—	—	2	215	22
Lubricants	—	512	117	—	611	342	—	—	158	740	1,544
Waxes	—	17	45	—	0	-5	—	—	27	40	210
Petroleum Coke	—	1,597	569	—	0	95	—	—	161	1,910	302
Asphalt and Road Oil	—	3,919	1,174	—	914	-1,017	—	—	7	7,017	4,199
Still Gas	—	2,209	0	—	0	0	—	—	0	2,209	0
Miscellaneous Products	—	49	0	—	0	22	—	—	9	18	164
Total	**2,639**	**66,271**	**105,312**	**-1,412**	**92,257**	**5,583**	**0**	**63,698**	**1,729**	**194,057**	**177,538**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending[f] Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**471**	**—**	**39,286**	**1,216**	**377**	**-499**	**0**	**41,849**	**(s)**	**0**	**14,430**
Natural Gas Liquids and LRGs	**428**	**529**	**930**	**—**	**3,104**	**-208**	**—**	**93**	**20**	**5,086**	**8,111**
Pentanes Plus	92	—	0	—	0	17	—	0	0	75	27
Liquefied Petroleum Gases	336	529	930	—	3,104	-225	—	93	20	5,011	8,084
Ethane/Ethylene	12	6	0	—	0	0	—	0	0	18	0
Propane/Propylene	172	1,121	838	—	2,989	90	—	0	16	5,014	5,536
Normal Butane/Butylene	105	-421	92	—	115	-242	—	28	4	101	2,259
Isobutane/Isobutylene	47	-177	0	—	0	-73	—	65	0	-122	289
Other Liquids	**372**	**—**	**13,595**	**—**	**378**	**86**	**—**	**13,609**	**83**	**567**	**26,363**
Other Hydrocarbons/Oxygenates	1,635	—	835	—	0	52	—	2,399	19	0	2,076
Unfinished Oils	—	—	2,974	—	-101	1,265	—	1,356	0	252	11,250
Motor Gasoline Blend. Comp.	-1,263	—	9,786	—	479	-1,119	—	10,057	64	0	12,930
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-112	—	-203	0	315	107
Finished Petroleum Products	**1,352**	**57,739**	**31,545**	**—**	**85,535**	**-4,157**	**—**	**—**	**1,914**	**178,414**	**123,856**
Finished Motor Gasoline	1,352	33,202	14,935	—	48,280	670	—	—	9	97,090	42,437
Reformulated	—	20,364	6,569	—	9,040	604	—	—	4	35,365	12,969
Oxygenated	892	0	0	—	0	0	—	—	0	892	0
Other	460	12,838	8,366	—	39,240	66	—	—	5	60,833	29,468
Finished Aviation Gasoline	—	0	0	—	62	-24	—	—	0	86	57
Jet Fuel	—	2,669	982	—	14,563	-887	—	—	385	18,716	10,020
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,669	982	—	14,563	-887	—	—	385	18,716	10,020
Kerosene	—	427	27	—	0	300	—	—	(s)	154	2,302
Distillate Fuel Oil	—	10,695	7,272	—	19,423	-2,192	—	—	(s)	39,582	50,673
0.05 percent sulfur and under	—	7,134	3,781	—	12,664	-2,936	—	—	0	26,515	16,589
Greater than 0.05 percent sulfur	—	3,561	3,491	—	6,759	744	—	—	(s)	13,067	34,084
Residual Fuel Oil	—	2,615	6,471	—	1,812	-1,576	—	—	1,155	11,319	11,972
Petrochemical Feedstocks[e]	—	416	33	—	189	-53	—	—	0	691	349
Special Naphthas	—	65	136	—	10	-6	—	—	3	214	16
Lubricants	—	491	96	—	551	-203	—	—	117	1,224	1,341
Waxes	—	20	28	—	0	-3	—	—	36	15	207
Petroleum Coke	—	1,294	109	—	0	117	—	—	139	1,147	419
Asphalt and Road Oil	—	3,957	1,456	—	642	-282	—	—	58	6,279	3,917
Still Gas	—	1,847	0	—	0	0	—	—	0	1,847	0
Miscellaneous Products	—	41	0	—	3	-18	—	—	13	49	146
Total	**2,622**	**58,268**	**85,356**	**1,216**	**89,394**	**-4,778**	**0**	**55,551**	**2,017**	**184,067**	**172,760**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**600**	**—**	**47,990**	**-225**	**461**	**1,907**	**0**	**46,637**	**282**	**0**	**16,337**
Natural Gas Liquids and LRGs	**570**	**432**	**922**	**—**	**3,812**	**136**	**—**	**112**	**17**	**5,471**	**8,247**
Pentanes Plus	88	—	0	—	0	-5	—	0	1	92	22
Liquefied Petroleum Gases	482	432	922	—	3,812	141	—	112	15	5,380	8,225
Ethane/Ethylene	8	10	0	—	0	0	—	0	0	18	0
Propane/Propylene	321	1,334	907	—	3,731	366	—	0	14	5,913	5,902
Normal Butane/Butylene	76	-730	15	—	81	-172	—	65	1	-452	2,087
Isobutane/Isobutylene	77	-182	0	—	0	-53	—	47	0	-99	236
Other Liquids	**1,354**	**—**	**14,831**	**—**	**78**	**-1,873**	**—**	**15,625**	**96**	**2,415**	**24,490**
Other Hydrocarbons/Oxygenates	1,847	—	1,159	—	0	451	—	2,494	61	0	2,527
Unfinished Oils	—	—	3,404	—	-449	-1,169	—	1,876	0	2,248	10,081
Motor Gasoline Blend. Comp.	-493	—	10,268	—	527	-1,180	—	11,447	35	0	11,750
Aviation Gasoline Blend. Comp.	—	—	0	—	0	25	—	-192	0	167	132
Finished Petroleum Products	**566**	**64,442**	**39,948**	**—**	**87,250**	**4,646**	**—**	**—**	**2,532**	**185,028**	**128,502**
Finished Motor Gasoline	566	36,485	15,600	—	48,069	2,415	—	—	50	98,255	44,852
Reformulated	—	23,798	6,607	—	8,917	2,032	—	—	5	37,285	15,001
Oxygenated	726	0	0	—	0	0	—	—	0	726	0
Other	-160	12,687	8,993	—	39,152	383	—	—	45	60,244	29,851
Finished Aviation Gasoline	—	0	0	—	108	36	—	—	0	72	93
Jet Fuel	—	3,210	2,096	—	14,508	315	—	—	37	19,462	10,335
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,210	2,096	—	14,508	315	—	—	37	19,462	10,335
Kerosene	—	360	43	—	21	305	—	—	7	112	2,607
Distillate Fuel Oil	—	12,612	6,116	—	21,102	-2,166	—	—	2	41,994	48,507
0.05 percent sulfur and under	—	8,480	2,745	—	14,999	178	—	—	2	26,044	16,767
Greater than 0.05 percent sulfur	—	4,132	3,371	—	6,103	-2,344	—	—	(s)	15,950	31,740
Residual Fuel Oil	—	3,156	13,474	—	1,623	3,032	—	—	1,830	13,391	15,004
Petrochemical Feedstocks[e]	—	391	249	—	239	48	—	—	0	831	397
Special Naphthas	—	67	152	—	22	9	—	—	3	229	25
Lubricants	—	588	79	—	708	320	—	—	116	939	1,661
Waxes	—	24	53	—	0	-1	—	—	37	41	206
Petroleum Coke	—	1,518	665	—	0	151	—	—	434	1,598	570
Asphalt and Road Oil	—	3,975	1,421	—	850	218	—	—	8	6,020	4,135
Still Gas	—	2,015	0	—	0	0	—	—	0	2,015	0
Miscellaneous Products	—	41	0	—	0	-36	—	—	10	67	110
Total	**3,090**	**64,874**	**103,691**	**-225**	**91,601**	**4,816**	**0**	**62,374**	**2,926**	**192,915**	**177,576**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending[f] Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**605**	**—**	**40,668**	**3,787**	**226**	**-3,046**	**0**	**47,814**	**519**	**0**	**13,291**
Natural Gas Liquids and LRGs	**575**	**392**	**1,929**	**—**	**3,447**	**-232**	**—**	**203**	**26**	**6,346**	**8,015**
Pentanes Plus	92	—	0	—	0	-3	—	0	3	92	19
Liquefied Petroleum Gases	483	392	1,929	—	3,447	-229	—	203	23	6,254	7,996
Ethane/Ethylene	14	15	0	—	0	0	—	0	0	29	0
Propane/Propylene	315	1,448	1,659	—	3,317	383	—	0	17	6,339	6,285
Normal Butane/Butylene	83	-867	137	—	130	-612	—	56	6	33	1,475
Isobutane/Isobutylene	71	-204	133	—	0	0	—	147	0	-147	236
Other Liquids	**1,934**	**—**	**11,135**	**—**	**-141**	**-337**	**—**	**12,478**	**135**	**652**	**24,153**
Other Hydrocarbons/Oxygenates	1,589	—	994	—	0	174	—	2,339	70	0	2,701
Unfinished Oils	—	—	1,541	—	-460	-1,529	—	2,140	0	470	8,552
Motor Gasoline Blend. Comp.	345	—	8,600	—	319	1,014	—	8,185	65	0	12,764
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-186	0	182	136
Finished Petroleum Products	**-284**	**62,879**	**40,344**	**—**	**90,856**	**3,195**	**—**	**—**	**1,839**	**188,761**	**131,697**
Finished Motor Gasoline	-284	33,943	17,368	—	47,700	239	—	—	332	98,157	45,091
Reformulated	—	22,258	6,615	—	9,312	-1,525	—	—	6	39,704	13,476
Oxygenated	609	0	0	—	0	0	—	—	0	609	0
Other	-893	11,685	10,753	—	38,388	1,764	—	—	326	57,843	31,615
Finished Aviation Gasoline	—	0	0	—	99	23	—	—	0	76	116
Jet Fuel	—	2,856	1,930	—	16,427	-912	—	—	2	22,123	9,423
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,856	1,930	—	16,427	-912	—	—	2	22,123	9,423
Kerosene	—	569	55	—	0	553	—	—	0	71	3,160
Distillate Fuel Oil	—	14,243	7,730	—	23,880	2,866	—	—	201	42,786	51,373
0.05 percent sulfur and under	—	7,431	3,324	—	15,327	1,815	—	—	2	24,265	18,582
Greater than 0.05 percent sulfur	—	6,812	4,406	—	8,553	1,051	—	—	199	18,521	32,791
Residual Fuel Oil	—	3,614	11,751	—	1,045	1,400	—	—	770	14,240	16,404
Petrochemical Feedstocks[e]	—	360	144	—	134	-1	—	—	0	639	396
Special Naphthas	—	52	303	—	15	-7	—	—	68	309	18
Lubricants	—	579	95	—	708	122	—	—	104	1,156	1,783
Waxes	—	16	19	—	0	-12	—	—	39	8	194
Petroleum Coke	—	1,705	448	—	0	-468	—	—	288	2,333	102
Asphalt and Road Oil	—	3,032	501	—	845	-644	—	—	21	5,001	3,491
Still Gas	—	1,862	0	—	0	0	—	—	0	1,862	0
Miscellaneous Products	—	48	0	—	3	36	—	—	15	(s)	146
Total	**2,831**	**63,271**	**94,076**	**3,787**	**94,388**	**-420**	**0**	**60,495**	**2,519**	**195,759**	**177,156**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending[f] Stocks
Crude Oil	**602**	**—**	**47,204**	**1,308**	**271**	**1,184**	**0**	**48,201**	**0**	**0**	**14,475**
Natural Gas Liquids and LRGs	**602**	**794**	**2,439**	**—**	**4,605**	**-1,302**	**—**	**150**	**28**	**9,564**	**6,713**
Pentanes Plus	90	—	0	—	0	-7	—	0	1	96	12
Liquefied Petroleum Gases	512	794	2,439	—	4,605	-1,295	—	150	27	9,468	6,701
Ethane/Ethylene	27	18	0	—	0	0	—	0	0	45	0
Propane/Propylene	327	1,553	2,357	—	4,455	-691	—	0	22	9,361	5,594
Normal Butane/Butylene	88	-640	82	—	150	-551	—	84	4	143	924
Isobutane/Isobutylene	70	-137	0	—	0	-53	—	66	0	-80	183
Other Liquids	**1,619**	**—**	**14,969**	**—**	**737**	**1,040**	**—**	**15,985**	**67**	**233**	**25,193**
Other Hydrocarbons/Oxygenates	1,046	—	1,464	—	0	-352	—	2,812	50	0	2,349
Unfinished Oils	—	—	3,222	—	10	-570	—	3,781	0	21	7,982
Motor Gasoline Blend. Comp.	573	—	10,283	—	727	1,980	—	9,586	17	0	14,744
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-18	—	-194	0	212	118
Finished Petroleum Products	**-505**	**66,363**	**35,911**	**—**	**94,719**	**-1,312**	**—**	**—**	**1,800**	**196,000**	**130,385**
Finished Motor Gasoline	-505	37,482	14,746	—	49,750	-18	—	—	10	101,481	45,073
Reformulated	—	25,157	6,549	—	8,265	897	—	—	7	39,067	14,373
Oxygenated	679	0	0	—	0	0	—	—	0	679	0
Other	-1,184	12,325	8,197	—	41,485	-915	—	—	3	61,735	30,700
Finished Aviation Gasoline	—	0	0	—	118	-37	—	—	0	155	79
Jet Fuel	—	2,780	2,029	—	16,345	-560	—	—	914	20,800	8,863
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,780	2,029	—	16,345	-560	—	—	914	20,800	8,863
Kerosene	—	454	215	—	54	36	—	—	10	677	3,196
Distillate Fuel Oil	—	14,959	8,062	—	25,935	-1,047	—	—	157	49,846	50,326
0.05 percent sulfur and under	—	6,948	3,048	—	15,529	694	—	—	6	24,825	19,276
Greater than 0.05 percent sulfur	—	8,011	5,014	—	10,406	-1,741	—	—	151	25,021	31,050
Residual Fuel Oil	—	4,651	9,283	—	1,289	616	—	—	256	14,351	17,020
Petrochemical Feedstocks[e]	—	282	5	—	35	-91	—	—	0	413	305
Special Naphthas	—	50	227	—	10	5	—	—	4	278	23
Lubricants	—	540	77	—	564	37	—	—	96	1,048	1,820
Waxes	—	17	15	—	0	-29	—	—	45	16	165
Petroleum Coke	—	1,570	443	—	0	71	—	—	268	1,674	173
Asphalt and Road Oil	—	1,481	809	—	616	-276	—	—	30	3,152	3,215
Still Gas	—	2,060	0	—	0	0	—	—	0	2,060	0
Miscellaneous Products	—	37	0	—	3	-19	—	—	10	49	127
Total	**2,318**	**67,157**	**100,523**	**1,308**	**100,332**	**-390**	**0**	**64,336**	**1,895**	**205,797**	**176,766**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
[f] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,371**	**40**	**8**	**-67**	**0**	**1,506**	**0**	**0**
Natural Gas Liquids and LRGs	**13**	**32**	**72**	**—**	**164**	**-53**	**—**	**5**	**1**	**328**
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	11	32	72	—	164	-53	—	5	1	327
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	47	56	—	161	-55	—	0	1	324
Normal Butane/Butylene	2	-13	13	—	3	-1	—	1	(s)	6
Isobutane/Isobutylene	1	-2	3	—	0	3	—	3	0	-4
Other Liquids	**99**	**—**	**382**	**—**	**18**	**87**	**—**	**491**	**1**	**-80**
Other Hydrocarbons/Oxygenates	52	—	40	—	0	10	—	83	(s)	0
Unfinished Oils	—	—	125	—	4	-37	—	249	0	-84
Motor Gasoline Blend. Comp.	47	—	217	—	14	113	—	165	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
Finished Petroleum Products	**-46**	**2,064**	**1,125**	**—**	**3,046**	**-574**	**—**	**—**	**33**	**6,731**
Finished Motor Gasoline	-46	1,151	334	—	1,589	-135	—	—	9	3,154
Reformulated	—	776	147	—	267	-96	—	—	(s)	1,286
Oxygenated	14	0	0	—	0	-3	—	—	0	17
Other	-59	375	186	—	1,322	-37	—	—	9	1,852
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	99	54	—	473	-44	—	—	(s)	669
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	99	54	—	473	-44	—	—	(s)	669
Kerosene	—	22	7	—	1	-39	—	—	(s)	70
Distillate Fuel Oil	—	489	334	—	877	-281	—	—	(s)	1,981
0.05 percent sulfur and under	—	122	119	—	481	-81	—	—	(s)	803
Greater than 0.05 percent sulfur	—	367	215	—	396	-200	—	—	(s)	1,178
Residual Fuel Oil	—	121	338	—	53	-100	—	—	1	611
Petrochemical Feedstocks[e]	—	9	9	—	-1	-3	—	—	0	21
Special Naphthas	—	1	2	—	0	0	—	—	(s)	3
Lubricants	—	19	8	—	20	10	—	—	3	34
Waxes	—	1	2	—	0	(s)	—	—	1	2
Petroleum Coke	—	57	14	—	0	4	—	—	16	50
Asphalt and Road Oil	—	33	23	—	31	14	—	—	2	71
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	**86**	**2,096**	**2,951**	**40**	**3,236**	**-607**	**0**	**2,002**	**35**	**6,980**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**18**	**—**	**1,693**	**62**	**-1**	**75**	**0**	**1,693**	**5**	**0**
Natural Gas Liquids and LRGs	**16**	**25**	**102**	**—**	**148**	**-30**	**—**	**5**	**1**	**316**
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	13	25	102	—	148	-30	—	5	1	313
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	8	51	98	—	143	-15	—	0	1	315
Normal Butane/Butylene	3	-22	4	—	5	-17	—	1	(s)	6
Isobutane/Isobutylene	1	-5	0	—	0	2	—	4	0	-9
Other Liquids	**43**	**—**	**422**	**—**	**-2**	**83**	**—**	**349**	**4**	**28**
Other Hydrocarbons/Oxygenates	47	—	31	—	0	-6	—	83	1	0
Unfinished Oils	—	—	98	—	2	50	—	24	0	26
Motor Gasoline Blend. Comp.	-4	—	293	—	-4	37	—	246	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-4	0	2
Finished Petroleum Products	**6**	**2,115**	**1,498**	**—**	**2,812**	**-267**	**—**	**—**	**42**	**6,655**
Finished Motor Gasoline	6	1,152	404	—	1,377	-209	—	—	8	3,138
Reformulated	—	771	199	—	207	-96	—	—	(s)	1,273
Oxygenated	17	0	0	—	0	0	—	—	0	17
Other	-11	381	205	—	1,169	-113	—	—	8	1,849
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	4
Jet Fuel	—	104	57	—	471	2	—	—	(s)	630
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	104	57	—	471	2	—	—	(s)	630
Kerosene	—	17	2	—	(s)	-14	—	—	(s)	34
Distillate Fuel Oil	—	463	473	—	875	-161	—	—	7	1,965
0.05 percent sulfur and under	—	179	139	—	417	-108	—	—	(s)	843
Greater than 0.05 percent sulfur	—	284	334	—	458	-53	—	—	7	1,122
Residual Fuel Oil	—	133	469	—	48	73	—	—	12	565
Petrochemical Feedstocks[e]	—	15	19	—	-2	2	—	—	0	30
Special Naphthas	—	1	2	—	0	1	—	—	(s)	2
Lubricants	—	18	4	—	20	-2	—	—	7	36
Waxes	—	1	2	—	0	1	—	—	1	(s)
Petroleum Coke	—	56	37	—	0	1	—	—	5	87
Asphalt and Road Oil	—	89	29	—	20	40	—	—	(s)	97
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	**84**	**2,140**	**3,715**	**62**	**2,957**	**-139**	**0**	**2,047**	**52**	**6,999**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,701**	**-10**	**10**	**32**	**0**	**1,674**	**14**	**0**
Natural Gas Liquids and LRGs	**18**	**41**	**52**	**—**	**118**	**11**	**—**	**3**	**10**	**204**
Pentanes Plus	3	—	0	—	0	(s)	—	0	8	-5
Liquefied Petroleum Gases	15	41	52	—	118	12	—	3	3	209
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	10	51	46	—	118	16	—	0	1	208
Normal Butane/Butylene	4	1	2	—	0	-5	—	(s)	2	9
Isobutane/Isobutylene	1	-12	3	—	0	(s)	—	2	0	-10
Other Liquids	**-45**	**—**	**593**	**—**	**-1**	**71**	**—**	**433**	**4**	**39**
Other Hydrocarbons/Oxygenates	47	—	39	—	0	-1	—	86	1	0
Unfinished Oils	—	—	75	—	1	26	—	19	0	32
Motor Gasoline Blend. Comp.	-91	—	479	—	-2	48	—	335	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-6	0	7
Finished Petroleum Products	**92**	**2,153**	**1,342**	**—**	**2,809**	**-3**	**—**	**—**	**77**	**6,321**
Finished Motor Gasoline	92	1,202	523	—	1,570	137	—	—	12	3,237
Reformulated	—	786	194	—	277	114	—	—	(s)	1,142
Oxygenated	5	0	0	—	0	0	—	—	0	5
Other	86	416	329	—	1,293	23	—	—	12	2,090
Finished Aviation Gasoline	—	0	0	—	5	(s)	—	—	0	5
Jet Fuel	—	111	36	—	436	35	—	—	8	541
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	111	36	—	436	35	—	—	8	541
Kerosene	—	7	2	—	1	-13	—	—	(s)	22
Distillate Fuel Oil	—	465	396	—	673	-161	—	—	20	1,674
0.05 percent sulfur and under	—	285	139	—	417	-62	—	—	1	902
Greater than 0.05 percent sulfur	—	181	257	—	256	-99	—	—	20	773
Residual Fuel Oil	—	127	305	—	53	-3	—	—	11	476
Petrochemical Feedstocks[e]	—	15	4	—	-1	-1	—	—	0	19
Special Naphthas	—	1	1	—	18	-1	—	—	(s)	21
Lubricants	—	18	3	—	27	-4	—	—	4	48
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	53	33	—	0	-4	—	—	16	74
Asphalt and Road Oil	—	87	37	—	27	8	—	—	3	140
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	2	0	—	0	3	—	—	(s)	-2
Total	**85**	**2,194**	**3,688**	**-10**	**2,936**	**112**	**0**	**2,109**	**106**	**6,565**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**20**	**—**	**1,513**	**27**	**10**	**-54**	**0**	**1,624**	**(s)**	**0**
Natural Gas Liquids and LRGs	**20**	**78**	**22**	**—**	**73**	**-12**	**—**	**4**	**6**	**194**
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	17	78	22	—	73	-13	—	4	6	191
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	11	51	17	—	73	-28	—	0	2	178
Normal Butane/Butylene	4	29	(s)	—	0	13	—	(s)	5	15
Isobutane/Isobutylene	1	-3	4	—	0	2	—	4	0	-3
Other Liquids	**-121**	**—**	**597**	**—**	**14**	**31**	**—**	**430**	**4**	**25**
Other Hydrocarbons/Oxygenates	44	—	45	—	0	-1	—	87	2	0
Unfinished Oils	—	—	80	—	1	12	—	49	0	20
Motor Gasoline Blend. Comp.	-165	—	473	—	13	22	—	297	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-4	0	5
Finished Petroleum Products	**168**	**2,058**	**1,010**	**—**	**2,743**	**-275**	**—**	**—**	**93**	**6,161**
Finished Motor Gasoline	168	1,129	416	—	1,545	-53	—	—	29	3,282
Reformulated	—	720	206	—	334	-77	—	—	(s)	1,337
Oxygenated	29	0	0	—	0	0	—	—	0	29
Other	139	409	210	—	1,211	25	—	—	28	1,916
Finished Aviation Gasoline	—	0	0	—	1	(s)	—	—	0	1
Jet Fuel	—	99	37	—	472	-1	—	—	(s)	610
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	99	37	—	472	-1	—	—	(s)	610
Kerosene	—	9	1	—	(s)	-10	—	—	(s)	20
Distillate Fuel Oil	—	437	233	—	619	-150	—	—	30	1,408
0.05 percent sulfur and under	—	286	85	—	421	-21	—	—	(s)	814
Greater than 0.05 percent sulfur	—	150	148	—	198	-128	—	—	30	595
Residual Fuel Oil	—	121	261	—	38	-72	—	—	10	481
Petrochemical Feedstocks[e]	—	15	6	—	-1	4	—	—	0	15
Special Naphthas	—	2	1	—	0	(s)	—	—	(s)	3
Lubricants	—	17	3	—	38	-2	—	—	6	55
Waxes	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	51	7	—	0	-3	—	—	16	46
Asphalt and Road Oil	—	113	41	—	32	11	—	—	(s)	174
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	**87**	**2,136**	**3,143**	**27**	**2,839**	**-310**	**0**	**2,058**	**104**	**6,381**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,581**	**33**	**32**	**50**	**0**	**1,613**	**3**	**0**
Natural Gas Liquids and LRGs	**19**	**72**	**29**	**—**	**44**	**41**	**—**	**4**	**6**	**114**
Pentanes Plus	3	—	0	—	0	(s)	—	0	3	(s)
Liquefied Petroleum Gases	16	72	29	—	44	41	—	4	2	114
Ethane/Ethylene	1	0	0	—	0	0	—	0	0	1
Propane/Propylene	10	49	29	—	44	25	—	0	1	107
Normal Butane/Butylene	3	24	(s)	—	0	13	—	0	2	13
Isobutane/Isobutylene	2	-1	0	—	0	3	—	4	0	-6
Other Liquids	**-58**	**—**	**561**	**—**	**33**	**-61**	**—**	**524**	**6**	**67**
Other Hydrocarbons/Oxygenates	59	—	35	—	0	-6	—	94	5	0
Unfinished Oils	—	—	100	—	2	-23	—	62	0	63
Motor Gasoline Blend. Comp.	-116	—	426	—	32	-34	—	374	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-7	0	5
Finished Petroleum Products	**119**	**2,163**	**1,089**	**—**	**2,661**	**157**	**—**	**—**	**45**	**5,829**
Finished Motor Gasoline	119	1,233	450	—	1,540	89	—	—	4	3,250
Reformulated	—	840	234	—	304	-5	—	—	(s)	1,383
Oxygenated	28	0	0	—	0	0	—	—	(s)	28
Other	91	393	216	—	1,236	95	—	—	3	1,838
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	102	37	—	443	-5	—	—	(s)	586
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	102	37	—	443	-5	—	—	(s)	586
Kerosene	—	7	(s)	—	0	-2	—	—	(s)	9
Distillate Fuel Oil	—	433	206	—	582	40	—	—	16	1,165
0.05 percent sulfur and under	—	281	128	—	425	62	—	—	(s)	772
Greater than 0.05 percent sulfur	—	152	78	—	157	-22	—	—	16	393
Residual Fuel Oil	—	106	300	—	46	22	—	—	13	418
Petrochemical Feedstocks[e]	—	17	16	—	-2	-1	—	—	0	31
Special Naphthas	—	2	0	—	0	-1	—	—	(s)	3
Lubricants	—	15	3	—	23	-1	—	—	4	39
Waxes	—	1	2	—	0	1	—	—	2	(s)
Petroleum Coke	—	57	28	—	0	2	—	—	7	76
Asphalt and Road Oil	—	123	47	—	25	14	—	—	(s)	181
Still Gas	—	67	0	—	0	0	—	—	0	67
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	**100**	**2,235**	**3,260**	**33**	**2,770**	**187**	**0**	**2,140**	**60**	**6,010**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,640**	**-70**	**25**	**-73**	**0**	**1,670**	**18**	**0**
Natural Gas Liquids and LRGs	**19**	**75**	**28**	**—**	**69**	**43**	**—**	**3**	**3**	**143**
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	16	75	28	—	69	43	—	3	3	140
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	11	52	27	—	69	32	—	0	1	125
Normal Butane/Butylene	3	27	1	—	0	14	—	(s)	2	15
Isobutane/Isobutylene	2	-4	0	—	0	-3	—	3	0	-1
Other Liquids	**-198**	**—**	**614**	**—**	**37**	**-22**	**—**	**427**	**2**	**46**
Other Hydrocarbons/Oxygenates	46	—	57	—	0	8	—	95	(s)	0
Unfinished Oils	—	—	118	—	(s)	-7	—	85	0	40
Motor Gasoline Blend. Comp.	-244	—	439	—	37	-24	—	254	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-6	0	6
Finished Petroleum Products	**248**	**2,115**	**1,186**	**—**	**2,755**	**228**	**—**	**—**	**47**	**6,028**
Finished Motor Gasoline	248	1,149	438	—	1,525	66	—	—	(s)	3,293
Reformulated	—	759	212	—	298	10	—	—	(s)	1,259
Oxygenated	42	0	0	—	0	0	—	—	(s)	42
Other	206	390	226	—	1,227	57	—	—	(s)	1,992
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	109	67	—	491	14	—	—	(s)	652
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	109	67	—	491	14	—	—	(s)	652
Kerosene	—	10	(s)	—	0	8	—	—	(s)	2
Distillate Fuel Oil	—	442	264	—	634	174	—	—	21	1,146
0.05 percent sulfur and under	—	272	125	—	472	16	—	—	(s)	854
Greater than 0.05 percent sulfur	—	170	139	—	162	158	—	—	20	293
Residual Fuel Oil	—	114	346	—	50	16	—	—	8	486
Petrochemical Feedstocks[e]	—	16	8	—	-2	-2	—	—	0	23
Special Naphthas	—	2	1	—	0	(s)	—	—	(s)	3
Lubricants	—	19	3	—	22	-10	—	—	4	50
Waxes	—	1	3	—	0	(s)	—	—	1	2
Petroleum Coke	—	51	18	—	0	-6	—	—	12	63
Asphalt and Road Oil	—	131	37	—	34	-33	—	—	(s)	235
Still Gas	—	68	0	—	0	0	—	—	0	68
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	**89**	**2,190**	**3,467**	**-70**	**2,887**	**176**	**0**	**2,100**	**71**	**6,217**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,683**	**33**	**3**	**58**	**0**	**1,679**	**0**	**0**
Natural Gas Liquids and LRGs	**17**	**69**	**31**	**—**	**69**	**37**	**—**	**5**	**3**	**142**
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	15	69	31	—	69	37	—	5	3	140
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	10	47	28	—	69	25	—	0	1	129
Normal Butane/Butylene	3	25	3	—	0	13	—	(s)	2	16
Isobutane/Isobutylene	1	-3	0	—	0	-2	—	5	0	-5
Other Liquids	**-86**	**—**	**588**	**—**	**38**	**32**	**—**	**419**	**9**	**81**
Other Hydrocarbons/Oxygenates	51	—	32	—	0	-8	—	87	4	0
Unfinished Oils	—	—	124	—	1	6	—	43	0	75
Motor Gasoline Blend. Comp.	-138	—	433	—	38	33	—	295	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-7	0	5
Finished Petroleum Products	**140**	**2,126**	**1,252**	**—**	**2,835**	**224**	**—**	**—**	**40**	**6,090**
Finished Motor Gasoline	140	1,166	559	—	1,566	51	—	—	4	3,376
Reformulated	—	732	230	—	301	34	—	—	2	1,227
Oxygenated	20	0	0	—	0	0	—	—	0	20
Other	120	434	329	—	1,265	17	—	—	1	2,130
Finished Aviation Gasoline	—	0	(s)	—	4	-1	—	—	0	5
Jet Fuel	—	114	45	—	439	18	—	—	(s)	580
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	114	45	—	439	18	—	—	(s)	580
Kerosene	—	8	(s)	—	0	4	—	—	(s)	4
Distillate Fuel Oil	—	440	263	—	692	198	—	—	23	1,173
0.05 percent sulfur and under	—	271	104	—	476	21	—	—	(s)	830
Greater than 0.05 percent sulfur	—	169	159	—	215	177	—	—	23	343
Residual Fuel Oil	—	106	285	—	78	-62	—	—	4	527
Petrochemical Feedstocks[e]	—	15	6	—	1	-1	—	—	0	23
Special Naphthas	—	2	4	—	(s)	(s)	—	—	1	5
Lubricants	—	17	3	—	26	-2	—	—	3	44
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	52	15	—	0	4	—	—	3	61
Asphalt and Road Oil	—	131	71	—	29	16	—	—	(s)	216
Still Gas	—	72	0	—	0	0	—	—	0	72
Miscellaneous Products	—	2	0	—	(s)	(s)	—	—	(s)	1
Total	**89**	**2,195**	**3,554**	**33**	**2,946**	**351**	**0**	**2,103**	**52**	**6,312**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,664**	**-46**	**9**	**-21**	**0**	**1,663**	**4**	**0**
Natural Gas Liquids and LRGs	**19**	**66**	**35**	**—**	**83**	**29**	**—**	**2**	**2**	**171**
Pentanes Plus	3	—	0	—	0	-1	—	0	(s)	4
Liquefied Petroleum Gases	16	66	35	—	83	29	—	2	2	167
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	11	50	33	—	80	14	—	0	(s)	158
Normal Butane/Butylene	3	18	1	—	4	14	—	(s)	2	10
Isobutane/Isobutylene	2	-2	0	—	0	1	—	1	0	-2
Other Liquids	**-124**	**—**	**535**	**—**	**31**	**-12**	**—**	**390**	**4**	**61**
Other Hydrocarbons/Oxygenates	44	—	45	—	0	7	—	81	1	0
Unfinished Oils	—	—	117	—	(s)	18	—	44	0	56
Motor Gasoline Blend. Comp.	-169	—	373	—	31	-38	—	271	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	5
Finished Petroleum Products	**171**	**2,072**	**1,164**	**—**	**2,853**	**185**	**—**	**—**	**47**	**6,028**
Finished Motor Gasoline	171	1,116	461	—	1,559	-74	—	—	9	3,373
Reformulated	—	718	214	—	266	5	—	—	(s)	1,193
Oxygenated	25	0	0	—	0	0	—	—	0	25
Other	146	398	247	—	1,293	-79	—	—	9	2,154
Finished Aviation Gasoline	—	0	0	—	2	1	—	—	0	1
Jet Fuel	—	116	22	—	518	3	—	—	(s)	654
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	116	22	—	518	3	—	—	(s)	654
Kerosene	—	10	1	—	1	11	—	—	0	1
Distillate Fuel Oil	—	448	242	—	669	204	—	—	15	1,141
0.05 percent sulfur and under	—	290	98	—	467	67	—	—	(s)	787
Greater than 0.05 percent sulfur	—	158	145	—	202	137	—	—	15	354
Residual Fuel Oil	—	96	364	—	48	57	—	—	11	440
Petrochemical Feedstocks[e]	—	16	8	—	5	2	—	—	0	27
Special Naphthas	—	2	4	—	(s)	(s)	—	—	(s)	7
Lubricants	—	17	4	—	20	11	—	—	5	24
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	52	18	—	0	3	—	—	5	62
Asphalt and Road Oil	—	126	38	—	29	-33	—	—	(s)	226
Still Gas	—	71	0	—	0	0	—	—	0	71
Miscellaneous Products	—	2	0	—	0	1	—	—	(s)	1
Total	**85**	**2,138**	**3,397**	**-46**	**2,976**	**180**	**0**	**2,055**	**56**	**6,260**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**16**	**—**	**1,310**	**41**	**13**	**-17**	**0**	**1,395**	**(s)**	**0**
Natural Gas Liquids and LRGs	**14**	**18**	**31**	**—**	**103**	**-7**	**—**	**3**	**1**	**170**
Pentanes Plus	3	—	0	—	0	1	—	0	0	3
Liquefied Petroleum Gases	11	18	31	—	103	-8	—	3	1	167
Ethane/Ethylene	(s)	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	37	28	—	100	3	—	0	1	167
Normal Butane/Butylene	4	-14	3	—	4	-8	—	1	(s)	3
Isobutane/Isobutylene	2	-6	0	—	0	-2	—	2	0	-4
Other Liquids	**12**	**—**	**453**	**—**	**13**	**3**	**—**	**454**	**3**	**19**
Other Hydrocarbons/Oxygenates	54	—	28	—	0	2	—	80	1	0
Unfinished Oils	—	—	99	—	-3	42	—	45	0	8
Motor Gasoline Blend. Comp.	-42	—	326	—	16	-37	—	335	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	-7	0	11
Finished Petroleum Products	**45**	**1,925**	**1,052**	**—**	**2,851**	**-139**	**—**	**—**	**64**	**5,947**
Finished Motor Gasoline	45	1,107	498	—	1,609	22	—	—	(s)	3,236
Reformulated	—	679	219	—	301	20	—	—	(s)	1,179
Oxygenated	30	0	0	—	0	0	—	—	0	30
Other	15	428	279	—	1,308	2	—	—	(s)	2,028
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	89	33	—	485	-30	—	—	13	624
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	89	33	—	485	-30	—	—	13	624
Kerosene	—	14	1	—	0	10	—	—	(s)	5
Distillate Fuel Oil	—	357	242	—	647	-73	—	—	(s)	1,319
0.05 percent sulfur and under	—	238	126	—	422	-98	—	—	0	884
Greater than 0.05 percent sulfur	—	119	116	—	225	25	—	—	(s)	436
Residual Fuel Oil	—	87	216	—	60	-53	—	—	39	377
Petrochemical Feedstocks[e]	—	14	1	—	6	-2	—	—	0	23
Special Naphthas	—	2	5	—	(s)	(s)	—	—	(s)	7
Lubricants	—	16	3	—	18	-7	—	—	4	41
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	43	4	—	0	4	—	—	5	38
Asphalt and Road Oil	—	132	49	—	21	-9	—	—	2	209
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	1	0	—	(s)	-1	—	—	(s)	2
Total	**87**	**1,942**	**2,845**	**41**	**2,980**	**-159**	**0**	**1,852**	**67**	**6,136**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,548**	**-7**	**15**	**62**	**0**	**1,504**	**9**	**0**
Natural Gas Liquids and LRGs	**18**	**14**	**30**	**—**	**123**	**4**	**—**	**4**	**1**	**176**
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	16	14	30	—	123	5	—	4	(s)	174
Ethane/Ethylene	(s)	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	10	43	29	—	120	12	—	0	(s)	191
Normal Butane/Butylene	2	-24	(s)	—	3	-6	—	2	(s)	-15
Isobutane/Isobutylene	2	-6	0	—	0	-2	—	2	0	-3
Other Liquids	**44**	**—**	**478**	**—**	**3**	**-60**	**—**	**504**	**3**	**78**
Other Hydrocarbons/Oxygenates	60	—	37	—	0	15	—	80	2	0
Unfinished Oils	—	—	110	—	-14	-38	—	61	0	73
Motor Gasoline Blend. Comp.	-16	—	331	—	17	-38	—	369	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	5
Finished Petroleum Products	**18**	**2,079**	**1,289**	**—**	**2,815**	**150**	**—**	**—**	**82**	**5,969**
Finished Motor Gasoline	18	1,177	503	—	1,551	78	—	—	2	3,170
Reformulated	—	768	213	—	288	66	—	—	(s)	1,203
Oxygenated	23	0	0	—	0	0	—	—	0	23
Other	-5	409	290	—	1,263	12	—	—	1	1,943
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	2
Jet Fuel	—	104	68	—	468	10	—	—	1	628
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	104	68	—	468	10	—	—	1	628
Kerosene	—	12	1	—	1	10	—	—	(s)	4
Distillate Fuel Oil	—	407	197	—	681	-70	—	—	(s)	1,355
0.05 percent sulfur and under	—	274	89	—	484	6	—	—	(s)	840
Greater than 0.05 percent sulfur	—	133	109	—	197	-76	—	—	(s)	515
Residual Fuel Oil	—	102	435	—	52	98	—	—	59	432
Petrochemical Feedstocks[e]	—	13	8	—	8	2	—	—	0	27
Special Naphthas	—	2	5	—	1	(s)	—	—	(s)	7
Lubricants	—	19	3	—	23	10	—	—	4	30
Waxes	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	49	21	—	0	5	—	—	14	52
Asphalt and Road Oil	—	128	46	—	27	7	—	—	(s)	194
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	**100**	**2,093**	**3,345**	**-7**	**2,955**	**155**	**0**	**2,012**	**94**	**6,223**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**20**	**—**	**1,356**	**126**	**8**	**-102**	**0**	**1,594**	**17**	**0**
Natural Gas Liquids and LRGs	**19**	**13**	**64**	**—**	**115**	**-8**	**—**	**7**	**1**	**212**
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	16	13	64	—	115	-8	—	7	1	208
Ethane/Ethylene	(s)	1	0	—	0	0	—	0	0	1
Propane/Propylene	11	48	55	—	111	13	—	0	1	211
Normal Butane/Butylene	3	-29	5	—	4	-20	—	2	(s)	1
Isobutane/Isobutylene	2	-7	4	—	0	0	—	5	0	-5
Other Liquids	**64**	**—**	**371**	**—**	**-5**	**-11**	**—**	**416**	**5**	**22**
Other Hydrocarbons/Oxygenates	53	—	33	—	0	6	—	78	2	0
Unfinished Oils	—	—	51	—	-15	-51	—	71	0	16
Motor Gasoline Blend. Comp.	11	—	287	—	11	34	—	273	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-6	0	6
Finished Petroleum Products	**-9**	**2,096**	**1,345**	**—**	**3,029**	**107**	**—**	**—**	**61**	**6,292**
Finished Motor Gasoline	-9	1,131	579	—	1,590	8	—	—	11	3,272
Reformulated	—	742	221	—	310	-51	—	—	(s)	1,323
Oxygenated	20	0	0	—	0	0	—	—	0	20
Other	-30	390	358	—	1,280	59	—	—	11	1,928
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	3
Jet Fuel	—	95	64	—	548	-30	—	—	(s)	737
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	95	64	—	548	-30	—	—	(s)	737
Kerosene	—	19	2	—	0	18	—	—	0	2
Distillate Fuel Oil	—	475	258	—	796	96	—	—	7	1,426
0.05 percent sulfur and under	—	248	111	—	511	61	—	—	(s)	809
Greater than 0.05 percent sulfur	—	227	147	—	285	35	—	—	7	617
Residual Fuel Oil	—	120	392	—	35	47	—	—	26	475
Petrochemical Feedstocks[e]	—	12	5	—	4	(s)	—	—	0	21
Special Naphthas	—	2	10	—	1	(s)	—	—	2	10
Lubricants	—	19	3	—	24	4	—	—	3	39
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	57	15	—	0	-16	—	—	10	78
Asphalt and Road Oil	—	101	17	—	28	-21	—	—	1	167
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	2	0	—	(s)	1	—	—	1	(s)
Total	**94**	**2,109**	**3,136**	**126**	**3,146**	**-14**	**0**	**2,017**	**84**	**6,525**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**—**	**1,523**	**42**	**9**	**38**	**0**	**1,555**	**0**	**0**
Natural Gas Liquids and LRGs	**19**	**26**	**79**	**—**	**149**	**-42**	**—**	**5**	**1**	**309**
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	17	26	79	—	149	-42	—	5	1	305
Ethane/Ethylene	1	1	0	—	0	0	—	0	0	1
Propane/Propylene	11	50	76	—	144	-22	—	0	1	302
Normal Butane/Butylene	3	-21	3	—	5	-18	—	3	(s)	5
Isobutane/Isobutylene	2	-4	0	—	0	-2	—	2	0	-3
Other Liquids	**52**	**—**	**483**	**—**	**24**	**34**	**—**	**516**	**2**	**8**
Other Hydrocarbons/Oxygenates	34	—	47	—	0	-11	—	91	2	0
Unfinished Oils	—	—	104	—	(s)	-18	—	122	0	1
Motor Gasoline Blend. Comp.	18	—	332	—	23	64	—	309	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-6	0	7
Finished Petroleum Products	**-16**	**2,141**	**1,158**	**—**	**3,055**	**-42**	**—**	**—**	**58**	**6,323**
Finished Motor Gasoline	-16	1,209	476	—	1,605	-1	—	—	(s)	3,274
Reformulated	—	812	211	—	267	29	—	—	(s)	1,260
Oxygenated	22	0	0	—	0	0	—	—	0	22
Other	-38	398	264	—	1,338	-30	—	—	(s)	1,991
Finished Aviation Gasoline	—	0	0	—	4	-1	—	—	0	5
Jet Fuel	—	90	65	—	527	-18	—	—	29	671
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	90	65	—	527	-18	—	—	29	671
Kerosene	—	15	7	—	2	1	—	—	(s)	22
Distillate Fuel Oil	—	483	260	—	837	-34	—	—	5	1,608
0.05 percent sulfur and under	—	224	98	—	501	22	—	—	(s)	801
Greater than 0.05 percent sulfur	—	258	162	—	336	-56	—	—	5	807
Residual Fuel Oil	—	150	299	—	42	20	—	—	8	463
Petrochemical Feedstocks[e]	—	9	(s)	—	1	-3	—	—	0	13
Special Naphthas	—	2	7	—	(s)	(s)	—	—	(s)	9
Lubricants	—	17	2	—	18	1	—	—	3	34
Waxes	—	1	(s)	—	0	-1	—	—	1	1
Petroleum Coke	—	51	14	—	0	2	—	—	9	54
Asphalt and Road Oil	—	48	26	—	20	-9	—	—	1	102
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	1	0	—	(s)	-1	—	—	(s)	2
Total	**75**	**2,166**	**3,243**	**42**	**3,237**	**-13**	**0**	**2,075**	**61**	**6,639**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**12,886**	**—**	**34,190**	**-2,112**	**53,935**	**172**	**0**	**98,557**	**170**	**0**	**57,484**
Natural Gas Liquids and LRGs	**9,615**	**1,917**	**4,398**	**—**	**2,793**	**-7,138**	**—**	**4,322**	**195**	**21,344**	**25,427**
Pentanes Plus	947	—	13	—	522	-192	—	1,570	7	97	1,797
Liquefied Petroleum Gases	8,668	1,917	4,385	—	2,271	-6,946	—	2,752	189	21,246	23,630
Ethane/Ethylene	3,859	0	14	—	-1,178	532	—	0	0	2,163	2,967
Propane/Propylene	3,254	3,528	4,316	—	2,630	-5,895	—	0	34	19,589	14,773
Normal Butane/Butylene	1,110	-1,417	54	—	266	-1,483	—	1,677	154	-335	4,332
Isobutane/Isobutylene	445	-194	1	—	553	-100	—	1,075	0	-170	1,558
Other Liquids	**-4,201**	**—**	**0**	**—**	**3,597**	**3,219**	**—**	**-3,596**	**46**	**-273**	**28,799**
Other Hydrocarbons/Oxygenates	3,173	—	0	—	0	274	—	2,854	45	0	3,266
Unfinished Oils	—	—	0	—	236	1,210	—	-701	0	-273	11,252
Motor Gasoline Blend. Comp.	-7,373	—	0	—	3,361	1,723	—	-5,737	2	0	14,256
Aviation Gasoline Blend. Comp.	—	—	0	—	0	12	—	-12	0	0	25
Finished Petroleum Products	**7,744**	**103,074**	**528**	**—**	**22,439**	**-891**	**—**	**—**	**740**	**133,937**	**96,025**
Finished Motor Gasoline	7,744	53,853	105	—	12,815	-554	—	—	(s)	75,071	40,228
Reformulated	—	10,828	0	—	538	-472	—	—	0	11,838	152
Oxygenated	3,710	0	0	—	0	-197	—	—	(s)	3,907	0
Other	4,034	43,025	105	—	12,277	115	—	—	0	59,326	40,076
Finished Aviation Gasoline	—	66	43	—	33	-23	—	—	0	165	368
Jet Fuel	—	6,221	0	—	3,699	383	—	—	(s)	9,537	8,206
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,221	0	—	3,699	383	—	—	(s)	9,537	8,206
Kerosene	—	848	0	—	19	-113	—	—	(s)	980	937
Distillate Fuel Oil	—	25,188	191	—	5,948	-3,226	—	—	302	34,251	30,118
0.05 percent sulfur and under	—	20,462	142	—	4,873	-2,362	—	—	184	27,655	23,419
Greater than 0.05 percent sulfur	—	4,726	49	—	1,075	-864	—	—	118	6,596	6,699
Residual Fuel Oil	—	1,666	49	—	-112	394	—	—	76	1,133	1,610
Petrochemical Feedstocks[e]	—	516	38	—	-112	-37	—	—	0	479	445
Special Naphthas	—	181	12	—	19	-199	—	—	1	410	178
Lubricants	—	498	61	—	340	-4	—	—	84	819	1,334
Waxes	—	107	8	—	0	11	—	—	34	70	72
Petroleum Coke	—	4,418	0	—	0	381	—	—	228	3,809	1,181
Asphalt and Road Oil	—	5,069	20	—	-210	2,129	—	—	14	2,736	11,055
Still Gas	—	4,085	0	—	0	0	—	—	0	4,085	0
Miscellaneous Products	—	358	1	—	0	-33	—	—	(s)	392	293
Total	**26,044**	**104,991**	**39,116**	**-2,112**	**82,764**	**-4,638**	**0**	**99,283**	**1,151**	**155,007**	**207,735**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	**12,326**	**—**	**29,823**	**643**	**51,938**	**1,243**	**0**	**93,434**	**53**	**0**	**58,727**
Natural Gas Liquids and LRGs	**8,887**	**2,063**	**4,117**	**—**	**1,704**	**-7,095**	**—**	**3,787**	**80**	**19,999**	**18,332**
Pentanes Plus	879	—	0	—	458	-486	—	1,679	2	142	1,311
Liquefied Petroleum Gases	8,008	2,063	4,117	—	1,246	-6,609	—	2,108	78	19,857	17,021
Ethane/Ethylene	3,399	0	12	—	-1,455	-574	—	0	0	2,530	2,393
Propane/Propylene	3,105	3,304	4,027	—	2,095	-4,265	—	0	43	16,753	10,508
Normal Butane/Butylene	1,002	-1,086	17	—	157	-1,679	—	1,224	36	509	2,653
Isobutane/Isobutylene	502	-155	61	—	449	-91	—	884	0	64	1,467
Other Liquids	**-5,766**	**—**	**0**	**—**	**4,218**	**3,313**	**—**	**-4,243**	**48**	**-666**	**32,112**
Other Hydrocarbons/Oxygenates	2,307	—	0	—	0	-422	—	2,688	41	0	2,844
Unfinished Oils	—	—	0	—	84	1,610	—	-860	0	-666	12,862
Motor Gasoline Blend. Comp.	-8,073	—	0	—	4,134	2,112	—	-6,058	7	0	16,368
Aviation Gasoline Blend. Comp.	—	—	0	—	0	13	—	-13	0	0	38
Finished Petroleum Products	**8,498**	**96,262**	**547**	**—**	**23,111**	**843**	**—**	**—**	**1,713**	**125,861**	**96,868**
Finished Motor Gasoline	8,498	50,978	51	—	12,825	-174	—	—	1	72,524	40,054
Reformulated	—	10,194	0	—	521	88	—	—	0	10,627	240
Oxygenated	4,242	0	0	—	0	0	—	—	0	4,242	0
Other	4,256	40,784	51	—	12,304	-262	—	—	1	57,655	39,814
Finished Aviation Gasoline	—	65	0	—	71	-50	—	—	0	186	318
Jet Fuel	—	6,113	54	—	3,670	353	—	—	(s)	9,484	8,559
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,113	54	—	3,670	353	—	—	(s)	9,484	8,559
Kerosene	—	578	0	—	35	-49	—	—	(s)	662	888
Distillate Fuel Oil	—	22,511	207	—	6,330	-2,251	—	—	489	30,810	27,867
0.05 percent sulfur and under	—	18,081	121	—	5,234	-2,254	—	—	406	25,284	21,165
Greater than 0.05 percent sulfur	—	4,430	86	—	1,096	3	—	—	83	5,526	6,702
Residual Fuel Oil	—	1,615	90	—	-56	208	—	—	132	1,309	1,818
Petrochemical Feedstocks[e]	—	699	35	—	96	89	—	—	0	741	534
Special Naphthas	—	97	27	—	19	-21	—	—	(s)	164	157
Lubricants	—	408	46	—	243	-59	—	—	98	658	1,275
Waxes	—	97	7	—	0	12	—	—	29	63	84
Petroleum Coke	—	4,064	0	—	0	342	—	—	952	2,770	1,523
Asphalt and Road Oil	—	4,721	27	—	-122	2,454	—	—	13	2,159	13,509
Still Gas	—	3,956	0	—	0	0	—	—	0	3,956	0
Miscellaneous Products	—	360	3	—	0	-11	—	—	(s)	374	282
Total	**23,944**	**98,325**	**34,487**	**643**	**80,971**	**-1,696**	**0**	**92,978**	**1,893**	**145,194**	**206,039**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,806**	**—**	**31,650**	**-12,562**	**56,696**	**-173**	**0**	**89,633**	**130**	**0**	**58,554**
Natural Gas Liquids and LRGs	**9,492**	**2,840**	**3,167**	**—**	**-534**	**-632**	**—**	**2,806**	**57**	**12,734**	**17,700**
Pentanes Plus	983	—	13	—	558	37	—	1,261	11	245	1,348
Liquefied Petroleum Gases	8,509	2,840	3,154	—	-1,092	-669	—	1,545	46	12,489	16,352
Ethane/Ethylene	3,789	0	15	—	-2,261	-571	—	0	0	2,114	1,822
Propane/Propylene	3,123	3,309	2,889	—	427	-396	—	0	22	10,122	10,112
Normal Butane/Butylene	928	-236	176	—	120	-187	—	632	24	519	2,466
Isobutane/Isobutylene	669	-233	74	—	622	485	—	913	0	-266	1,952
Other Liquids	**-6,507**	**—**	**0**	**—**	**5,176**	**-527**	**—**	**-1,430**	**28**	**598**	**31,585**
Other Hydrocarbons/Oxygenates	3,007	—	0	—	0	-3	—	2,984	26	0	2,841
Unfinished Oils	—	—	0	—	587	2,065	—	-2,076	0	598	14,927
Motor Gasoline Blend. Comp.	-9,514	—	0	—	4,589	-2,566	—	-2,361	2	0	13,802
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-23	—	23	0	0	15
Finished Petroleum Products	**9,663**	**93,461**	**608**	**—**	**31,379**	**-5,442**	**—**	**—**	**491**	**140,062**	**91,426**
Finished Motor Gasoline	9,663	50,434	77	—	16,284	-2,196	—	—	1	78,652	37,858
Reformulated	—	10,988	0	—	505	102	—	—	1	11,390	342
Oxygenated	1,491	0	0	—	0	0	—	—	0	1,491	0
Other	8,172	39,446	77	—	15,779	-2,298	—	—	1	65,771	37,516
Finished Aviation Gasoline	—	139	1	—	66	105	—	—	0	101	423
Jet Fuel	—	5,347	58	—	3,473	-1,274	—	—	0	10,152	7,285
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,347	58	—	3,473	-1,274	—	—	0	10,152	7,285
Kerosene	—	308	0	—	-12	-35	—	—	(s)	331	853
Distillate Fuel Oil	—	22,386	98	—	11,218	-2,368	—	—	212	35,858	25,499
0.05 percent sulfur and under	—	18,734	72	—	9,659	-1,510	—	—	99	29,876	19,655
Greater than 0.05 percent sulfur	—	3,652	26	—	1,559	-858	—	—	112	5,983	5,844
Residual Fuel Oil	—	1,481	204	—	-241	-315	—	—	28	1,731	1,503
Petrochemical Feedstocks[e]	—	338	59	—	293	-83	—	—	0	773	451
Special Naphthas	—	17	44	—	40	14	—	—	(s)	87	171
Lubricants	—	449	57	—	371	-296	—	—	93	1,080	979
Waxes	—	87	5	—	0	-10	—	—	32	70	74
Petroleum Coke	—	3,919	0	—	0	-87	—	—	100	3,906	1,436
Asphalt and Road Oil	—	4,720	0	—	-113	1,163	—	—	25	3,419	14,672
Still Gas	—	3,570	0	—	0	0	—	—	0	3,570	0
Miscellaneous Products	—	266	5	—	0	-60	—	—	(s)	331	222
Total	**26,454**	**96,301**	**35,425**	**-12,562**	**92,717**	**-6,774**	**0**	**91,009**	**706**	**153,394**	**199,265**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**12,507**	**—**	**30,875**	**3,619**	**57,397**	**5,334**	**0**	**98,268**	**796**	**0**	**63,888**
Natural Gas Liquids and LRGs	**8,922**	**4,481**	**1,815**	**—**	**-214**	**3,352**	**—**	**2,026**	**126**	**9,500**	**21,052**
Pentanes Plus	998	—	0	—	505	186	—	976	0	341	1,534
Liquefied Petroleum Gases	7,924	4,481	1,815	—	-719	3,166	—	1,050	126	9,159	19,518
Ethane/Ethylene	3,393	0	13	—	-1,144	573	—	0	0	1,689	2,395
Propane/Propylene	3,014	3,437	1,730	—	-144	1,297	—	0	44	6,696	11,409
Normal Butane/Butylene	937	1,141	21	—	125	1,303	—	57	82	782	3,769
Isobutane/Isobutylene	580	-97	51	—	444	-7	—	993	0	-8	1,945
Other Liquids	**-6,082**	**—**	**0**	**—**	**5,347**	**45**	**—**	**46**	**52**	**-878**	**31,630**
Other Hydrocarbons/Oxygenates	2,631	—	0	—	0	-343	—	2,926	48	0	2,498
Unfinished Oils	—	—	0	—	633	151	—	1,360	0	-878	15,078
Motor Gasoline Blend. Comp.	-8,713	—	0	—	4,714	241	—	-4,244	4	0	14,043
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	4	0	0	11
Finished Petroleum Products	**9,462**	**101,042**	**461**	**—**	**33,878**	**-1,044**	**—**	**—**	**793**	**145,095**	**90,382**
Finished Motor Gasoline	9,462	51,834	35	—	15,438	-2,371	—	—	(s)	79,140	35,487
Reformulated	—	10,652	0	—	597	-108	—	—	0	11,357	234
Oxygenated	7,490	0	0	—	0	0	—	—	0	7,490	0
Other	1,972	41,182	35	—	14,841	-2,263	—	—	(s)	60,293	35,253
Finished Aviation Gasoline	—	187	1	—	20	-19	—	—	0	227	404
Jet Fuel	—	5,906	29	—	3,931	-1,167	—	—	(s)	11,033	6,118
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,906	29	—	3,931	-1,167	—	—	(s)	11,033	6,118
Kerosene	—	-41	0	—	15	-229	—	—	0	203	624
Distillate Fuel Oil	—	25,530	97	—	14,183	2,000	—	—	140	37,670	27,499
0.05 percent sulfur and under	—	20,322	39	—	12,125	1,108	—	—	2	31,376	20,763
Greater than 0.05 percent sulfur	—	5,208	58	—	2,058	892	—	—	138	6,294	6,736
Residual Fuel Oil	—	1,896	178	—	-298	-118	—	—	161	1,733	1,385
Petrochemical Feedstocks[e]	—	1,140	40	—	262	28	—	—	0	1,414	479
Special Naphthas	—	155	35	—	20	3	—	—	(s)	207	174
Lubricants	—	433	28	—	334	78	—	—	88	629	1,057
Waxes	—	67	8	—	0	-15	—	—	28	62	59
Petroleum Coke	—	4,109	0	—	0	77	—	—	293	3,739	1,513
Asphalt and Road Oil	—	5,453	5	—	-27	696	—	—	83	4,652	15,368
Still Gas	—	4,020	0	—	0	0	—	—	0	4,020	0
Miscellaneous Products	—	353	5	—	0	-7	—	—	(s)	365	215
Total	**24,809**	**105,523**	**33,151**	**3,619**	**96,408**	**7,687**	**0**	**100,340**	**1,766**	**153,717**	**206,952**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,642**	**—**	**34,198**	**-2,387**	**63,048**	**736**	**0**	**107,082**	**682**	**0**	**64,624**
Natural Gas Liquids and LRGs	**9,196**	**5,071**	**1,740**	**—**	**782**	**6,313**	**—**	**2,349**	**271**	**7,856**	**27,365**
Pentanes Plus	1,045	—	0	—	511	624	—	1,164	20	-252	2,158
Liquefied Petroleum Gases	8,151	5,071	1,740	—	271	5,689	—	1,185	251	8,108	25,207
Ethane/Ethylene	3,523	0	12	—	-950	-5	—	0	0	2,590	2,390
Propane/Propylene	3,085	3,584	1,699	—	819	3,691	—	0	65	5,431	15,100
Normal Butane/Butylene	1,085	1,744	11	—	-193	2,026	—	71	186	364	5,795
Isobutane/Isobutylene	458	-257	18	—	595	-23	—	1,114	0	-277	1,922
Other Liquids	**-6,336**	**—**	**0**	**—**	**6,049**	**751**	**—**	**-539**	**171**	**-670**	**32,381**
Other Hydrocarbons/Oxygenates	3,148	—	0	—	0	129	—	3,001	18	0	2,627
Unfinished Oils	—	—	0	—	641	-156	—	1,467	0	-670	14,922
Motor Gasoline Blend. Comp.	-9,484	—	0	—	5,408	777	—	-5,006	153	0	14,820
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	12
Finished Petroleum Products	**10,256**	**108,936**	**565**	**—**	**33,431**	**4,648**	**—**	**—**	**614**	**147,926**	**95,030**
Finished Motor Gasoline	10,256	55,238	29	—	18,430	1,668	—	—	86	82,199	37,155
Reformulated	—	10,935	0	—	502	44	—	—	1	11,392	278
Oxygenated	7,721	0	0	—	0	0	—	—	0	7,721	0
Other	2,535	44,303	29	—	17,928	1,624	—	—	85	63,086	36,877
Finished Aviation Gasoline	—	107	2	—	54	99	—	—	0	64	503
Jet Fuel	—	6,778	31	—	2,949	19	—	—	0	9,739	6,137
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,778	31	—	2,949	19	—	—	0	9,739	6,137
Kerosene	—	40	0	—	0	-33	—	—	(s)	73	591
Distillate Fuel Oil	—	27,323	109	—	11,626	1,713	—	—	121	37,224	29,212
0.05 percent sulfur and under	—	21,039	57	—	9,859	617	—	—	54	30,284	21,380
Greater than 0.05 percent sulfur	—	6,284	52	—	1,767	1,096	—	—	67	6,940	7,832
Residual Fuel Oil	—	1,751	210	—	-171	500	—	—	124	1,166	1,885
Petrochemical Feedstocks[e]	—	1,276	38	—	224	91	—	—	0	1,447	570
Special Naphthas	—	197	32	—	0	17	—	—	(s)	212	191
Lubricants	—	486	80	—	389	-235	—	—	83	1,107	822
Waxes	—	100	10	—	0	17	—	—	21	72	76
Petroleum Coke	—	4,451	0	—	0	399	—	—	127	3,925	1,912
Asphalt and Road Oil	—	6,303	20	—	-80	357	—	—	51	5,835	15,725
Still Gas	—	4,492	0	—	0	0	—	—	0	4,492	0
Miscellaneous Products	—	394	4	—	10	36	—	—	(s)	372	251
Total	**26,758**	**114,007**	**36,503**	**-2,387**	**103,310**	**12,448**	**0**	**108,892**	**1,738**	**155,113**	**219,400**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**12,969**	**—**	**33,412**	**374**	**58,637**	**158**	**0**	**104,464**	**771**	**0**	**64,782**
Natural Gas Liquids and LRGs	**8,819**	**4,743**	**2,398**	**—**	**-649**	**4,275**	**—**	**2,598**	**298**	**8,140**	**31,640**
Pentanes Plus	1,059	—	0	—	506	202	—	1,340	33	-10	2,360
Liquefied Petroleum Gases	7,760	4,743	2,398	—	-1,155	4,073	—	1,258	265	8,150	29,280
Ethane/Ethylene	3,261	0	12	—	-1,831	-724	—	0	0	2,166	1,666
Propane/Propylene	2,984	3,404	2,115	—	164	3,075	—	0	64	5,528	18,175
Normal Butane/Butylene	1,080	1,470	213	—	-109	1,654	—	66	202	732	7,449
Isobutane/Isobutylene	435	-131	58	—	621	68	—	1,192	0	-277	1,990
Other Liquids	**-8,163**	**—**	**0**	**—**	**6,418**	**-1,215**	**—**	**921**	**58**	**-1,509**	**31,166**
Other Hydrocarbons/Oxygenates	2,584	—	0	—	0	-471	—	3,006	49	0	2,156
Unfinished Oils	—	—	0	—	456	-686	—	2,651	0	-1,509	14,236
Motor Gasoline Blend. Comp.	-10,747	—	0	—	5,962	-53	—	-4,741	9	0	14,767
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	5	0	0	7
Finished Petroleum Products	**11,850**	**108,460**	**532**	**—**	**31,159**	**637**	**—**	**—**	**1,222**	**150,142**	**95,667**
Finished Motor Gasoline	11,850	55,295	35	—	16,873	783	—	—	1	83,270	37,938
Reformulated	—	11,079	0	—	4	21	—	—	0	11,062	299
Oxygenated	11,032	0	0	—	0	0	—	—	(s)	11,032	0
Other	818	44,216	35	—	16,869	762	—	—	(s)	61,176	37,639
Finished Aviation Gasoline	—	112	4	—	31	-18	—	—	0	165	485
Jet Fuel	—	6,518	42	—	3,427	459	—	—	2	9,526	6,596
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,518	42	—	3,427	459	—	—	2	9,526	6,596
Kerosene	—	165	0	—	25	28	—	—	2	160	619
Distillate Fuel Oil	—	27,202	149	—	10,123	542	—	—	394	36,538	29,754
0.05 percent sulfur and under	—	22,267	90	—	9,192	616	—	—	332	30,601	21,996
Greater than 0.05 percent sulfur	—	4,935	59	—	931	-74	—	—	62	5,937	7,758
Residual Fuel Oil	—	2,031	116	—	-113	206	—	—	264	1,564	2,091
Petrochemical Feedstocks[e]	—	1,226	43	—	197	-36	—	—	0	1,502	534
Special Naphthas	—	145	32	—	47	-2	—	—	(s)	226	189
Lubricants	—	413	50	—	402	-215	—	—	84	996	607
Waxes	—	81	8	—	0	-8	—	—	34	63	68
Petroleum Coke	—	4,446	0	—	0	-76	—	—	414	4,108	1,836
Asphalt and Road Oil	—	5,931	50	—	87	-1,032	—	—	26	7,074	14,693
Still Gas	—	4,487	0	—	0	0	—	—	0	4,487	0
Miscellaneous Products	—	408	3	—	60	6	—	—	1	464	257
Total	**25,475**	**113,203**	**36,342**	**374**	**95,565**	**3,855**	**0**	**107,983**	**2,348**	**156,773**	**223,255**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,419**	**—**	**34,606**	**-2,788**	**58,381**	**-2,214**	**0**	**105,309**	**523**	**0**	**62,568**
Natural Gas Liquids and LRGs	**9,374**	**4,756**	**2,514**	**—**	**-225**	**4,901**	**—**	**2,555**	**315**	**8,648**	**36,541**
Pentanes Plus	1,081	—	0	—	587	243	—	1,270	42	113	2,603
Liquefied Petroleum Gases	8,293	4,756	2,514	—	-812	4,658	—	1,285	273	8,535	33,938
Ethane/Ethylene	3,676	0	10	—	-1,947	532	—	0	0	1,207	2,198
Propane/Propylene	3,072	3,437	2,332	—	370	1,632	—	0	54	7,525	19,807
Normal Butane/Butylene	960	1,461	34	—	112	2,392	—	49	219	-93	9,841
Isobutane/Isobutylene	585	-142	138	—	653	102	—	1,236	0	-104	2,092
Other Liquids	**-6,732**	**—**	**0**	**—**	**5,896**	**-464**	**—**	**1,281**	**70**	**-1,723**	**30,702**
Other Hydrocarbons/Oxygenates	3,287	—	0	—	0	157	—	3,110	20	0	2,313
Unfinished Oils	—	—	0	—	506	-572	—	2,801	0	-1,723	13,664
Motor Gasoline Blend. Comp.	-10,019	—	0	—	5,390	-47	—	-4,632	50	0	14,720
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	5
Finished Petroleum Products	**10,557**	**109,532**	**613**	**—**	**34,465**	**-289**	**—**	**—**	**864**	**154,592**	**95,378**
Finished Motor Gasoline	10,557	55,899	61	—	17,459	118	—	—	234	83,624	38,056
Reformulated	—	11,336	0	—	7	-23	—	—	(s)	11,366	276
Oxygenated	5,383	0	0	—	0	0	—	—	(s)	5,383	0
Other	5,174	44,563	61	—	17,452	141	—	—	234	66,875	37,780
Finished Aviation Gasoline	—	97	7	—	53	-19	—	—	0	176	466
Jet Fuel	—	7,342	28	—	4,001	456	—	—	1	10,914	7,052
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,342	28	—	4,001	456	—	—	1	10,914	7,052
Kerosene	—	79	0	—	0	1	—	—	4	74	620
Distillate Fuel Oil	—	26,235	254	—	11,999	614	—	—	112	37,762	30,368
0.05 percent sulfur and under	—	21,727	194	—	10,810	1,516	—	—	43	31,172	23,512
Greater than 0.05 percent sulfur	—	4,508	60	—	1,189	-902	—	—	68	6,591	6,856
Residual Fuel Oil	—	1,930	99	—	-164	243	—	—	58	1,564	2,334
Petrochemical Feedstocks[e]	—	1,322	35	—	301	-2	—	—	0	1,660	532
Special Naphthas	—	133	26	—	108	78	—	—	(s)	189	267
Lubricants	—	484	45	—	393	-27	—	—	87	862	580
Waxes	—	104	45	—	0	17	—	—	25	107	85
Petroleum Coke	—	4,453	0	—	0	-151	—	—	283	4,321	1,685
Asphalt and Road Oil	—	6,642	10	—	309	-1,729	—	—	56	8,634	12,964
Still Gas	—	4,420	0	—	0	0	—	—	0	4,420	0
Miscellaneous Products	—	392	3	—	6	112	—	—	3	286	369
Total	**26,619**	**114,288**	**37,733**	**-2,788**	**98,517**	**1,934**	**0**	**109,145**	**1,772**	**161,518**	**225,189**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,995**	**—**	**33,038**	**-4,431**	**63,434**	**990**	**0**	**104,771**	**275**	**0**	**63,558**
Natural Gas Liquids and LRGs	**9,637**	**4,882**	**2,904**	**—**	**863**	**5,751**	**—**	**2,488**	**304**	**9,743**	**42,292**
Pentanes Plus	1,122	—	0	—	595	540	—	1,215	32	-70	3,143
Liquefied Petroleum Gases	8,515	4,882	2,904	—	268	5,211	—	1,273	272	9,813	39,149
Ethane/Ethylene	3,762	0	11	—	-1,144	472	—	0	0	2,157	2,670
Propane/Propylene	3,178	3,529	2,614	—	832	2,658	—	0	52	7,443	22,465
Normal Butane/Butylene	908	1,494	10	—	-17	1,936	—	35	220	204	11,777
Isobutane/Isobutylene	667	-141	269	—	597	145	—	1,238	0	9	2,237
Other Liquids	**-6,649**	**—**	**0**	**—**	**5,040**	**-39**	**—**	**248**	**55**	**-1,873**	**30,663**
Other Hydrocarbons/Oxygenates	3,453	—	0	—	0	377	—	3,027	49	0	2,690
Unfinished Oils	—	—	0	—	-28	-254	—	2,099	0	-1,873	13,410
Motor Gasoline Blend. Comp.	-10,102	—	0	—	5,068	-180	—	-4,860	6	0	14,540
Aviation Gasoline Blend. Comp.	—	—	0	—	0	18	—	-18	0	0	23
Finished Petroleum Products	**10,790**	**108,175**	**712**	**—**	**34,799**	**134**	**—**	**—**	**862**	**153,479**	**95,512**
Finished Motor Gasoline	10,790	54,472	43	—	17,810	272	—	—	1	82,841	38,328
Reformulated	—	11,128	0	—	57	79	—	—	1	11,105	355
Oxygenated	6,874	0	0	—	0	0	—	—	0	6,874	0
Other	3,916	43,344	43	—	17,753	193	—	—	(s)	64,862	37,973
Finished Aviation Gasoline	—	140	2	—	121	3	—	—	0	260	469
Jet Fuel	—	7,076	34	—	3,986	458	—	—	0	10,638	7,510
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,076	34	—	3,986	458	—	—	0	10,638	7,510
Kerosene	—	132	0	—	-44	86	—	—	3	-1	706
Distillate Fuel Oil	—	27,488	339	—	12,091	2,398	—	—	376	37,144	32,766
0.05 percent sulfur and under	—	22,417	256	—	9,977	1,730	—	—	305	30,615	25,242
Greater than 0.05 percent sulfur	—	5,071	83	—	2,114	668	—	—	71	6,529	7,524
Residual Fuel Oil	—	1,766	97	—	18	39	—	—	40	1,802	2,373
Petrochemical Feedstocks[e]	—	1,274	42	—	121	-35	—	—	0	1,472	497
Special Naphthas	—	148	41	—	90	36	—	—	(s)	243	303
Lubricants	—	477	51	—	235	44	—	—	81	638	624
Waxes	—	103	52	—	0	2	—	—	35	118	87
Petroleum Coke	—	4,205	0	—	0	-263	—	—	188	4,280	1,422
Asphalt and Road Oil	—	6,132	7	—	362	-2,956	—	—	139	9,318	10,008
Still Gas	—	4,359	0	—	0	0	—	—	0	4,359	0
Miscellaneous Products	—	403	4	—	9	50	—	—	(s)	366	419
Total	**27,772**	**113,057**	**36,654**	**-4,431**	**104,136**	**6,836**	**0**	**107,507**	**1,496**	**161,350**	**232,025**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unac-counted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,349**	**—**	**32,199**	**-5,032**	**53,587**	**-4,132**	**0**	**97,242**	**993**	**0**	**59,426**
Natural Gas Liquids and LRGs	**9,644**	**3,792**	**2,779**	**—**	**1,210**	**2,745**	**—**	**2,937**	**232**	**11,511**	**45,037**
Pentanes Plus	1,108	—	0	—	633	-108	—	1,396	64	389	3,035
Liquefied Petroleum Gases	8,536	3,792	2,779	—	577	2,853	—	1,541	167	11,123	42,002
Ethane/Ethylene	3,837	0	13	—	-1,909	189	—	0	0	1,752	2,859
Propane/Propylene	3,113	3,307	2,566	—	1,853	1,656	—	0	28	9,155	24,121
Normal Butane/Butylene	1,056	378	116	—	108	578	—	260	139	681	12,355
Isobutane/Isobutylene	530	107	84	—	525	430	—	1,281	0	-465	2,667
Other Liquids	**-5,573**	**—**	**0**	**—**	**2,681**	**-1,792**	**—**	**-144**	**30**	**-986**	**28,871**
Other Hydrocarbons/Oxygenates	2,867	—	0	—	0	-20	—	2,861	26	0	2,670
Unfinished Oils	—	—	0	—	-108	-301	—	1,179	0	-986	13,109
Motor Gasoline Blend. Comp.	-8,440	—	0	—	2,789	-1,454	—	-4,201	4	0	13,086
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-17	—	17	0	0	6
Finished Petroleum Products	**9,220**	**101,422**	**716**	**—**	**33,211**	**-3,155**	**—**	**—**	**509**	**147,215**	**92,357**
Finished Motor Gasoline	9,220	51,403	50	—	16,647	-796	—	—	1	78,115	37,532
Reformulated	—	10,726	0	—	28	-120	—	—	(s)	10,874	235
Oxygenated	7,805	0	0	—	0	0	—	—	0	7,805	0
Other	1,415	40,677	50	—	16,619	-676	—	—	(s)	59,437	37,297
Finished Aviation Gasoline	—	136	1	—	74	-125	—	—	0	336	344
Jet Fuel	—	6,640	37	—	3,815	214	—	—	1	10,277	7,724
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,640	37	—	3,815	214	—	—	1	10,277	7,724
Kerosene	—	122	0	—	128	-86	—	—	7	329	620
Distillate Fuel Oil	—	25,276	328	—	11,783	-700	—	—	102	37,985	32,066
0.05 percent sulfur and under	—	20,473	232	—	9,482	-758	—	—	10	30,935	24,484
Greater than 0.05 percent sulfur	—	4,803	96	—	2,301	58	—	—	92	7,050	7,582
Residual Fuel Oil	—	1,637	124	—	-232	-155	—	—	33	1,651	2,218
Petrochemical Feedstocks[e]	—	1,245	38	—	129	62	—	—	0	1,350	559
Special Naphthas	—	112	27	—	58	-8	—	—	(s)	205	295
Lubricants	—	401	44	—	373	503	—	—	89	226	1,127
Waxes	—	74	57	—	0	-11	—	—	43	99	76
Petroleum Coke	—	4,248	0	—	0	-153	—	—	214	4,187	1,269
Asphalt and Road Oil	—	5,806	6	—	430	-1,878	—	—	20	8,100	8,130
Still Gas	—	3,985	0	—	0	0	—	—	0	3,985	0
Miscellaneous Products	—	337	4	—	6	-22	—	—	(s)	369	397
Total	**26,640**	**105,214**	**35,694**	**-5,032**	**90,689**	**-6,334**	**0**	**100,035**	**1,763**	**157,741**	**225,691**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,570**	**—**	**33,377**	**-3,533**	**59,097**	**919**	**0**	**101,182**	**411**	**0**	**60,345**
Natural Gas Liquids and LRGs	**9,770**	**2,219**	**4,192**	**—**	**1,209**	**-4,509**	**—**	**3,806**	**150**	**17,943**	**40,528**
Pentanes Plus	1,097	—	18	—	567	-340	—	1,635	36	351	2,695
Liquefied Petroleum Gases	8,673	2,219	4,174	—	642	-4,169	—	2,171	114	17,592	37,833
Ethane/Ethylene	3,856	0	10	—	-2,089	-798	—	0	0	2,575	2,061
Propane/Propylene	3,186	3,463	3,751	—	1,955	-908	—	0	51	13,212	23,213
Normal Butane/Butylene	1,170	-1,239	324	—	260	-1,487	—	990	62	950	10,868
Isobutane/Isobutylene	461	-5	89	—	516	-976	—	1,181	0	856	1,691
Other Liquids	**-5,651**	**—**	**0**	**—**	**4,479**	**1,611**	**—**	**-1,505**	**31**	**-1,309**	**30,482**
Other Hydrocarbons/Oxygenates	3,110	—	0	—	0	138	—	2,942	30	0	2,808
Unfinished Oils	—	—	0	—	-261	610	—	438	0	-1,309	13,719
Motor Gasoline Blend. Comp.	-8,761	—	0	—	4,740	843	—	-4,865	1	0	13,929
Aviation Gasoline Blend. Comp.	—	—	0	—	0	20	—	-20	0	0	26
Finished Petroleum Products	**9,396**	**107,245**	**727**	**—**	**29,744**	**-7,204**	**—**	**—**	**505**	**153,810**	**85,153**
Finished Motor Gasoline	9,396	55,063	45	—	15,617	-1,001	—	—	(s)	81,122	36,531
Reformulated	—	10,883	0	—	50	-139	—	—	0	11,072	96
Oxygenated	6,349	0	0	—	0	0	—	—	0	6,349	0
Other	3,047	44,180	45	—	15,567	-862	—	—	(s)	63,701	36,435
Finished Aviation Gasoline	—	141	1	—	107	28	—	—	0	221	372
Jet Fuel	—	6,591	29	—	4,798	-177	—	—	3	11,592	7,547
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,591	29	—	4,798	-177	—	—	3	11,592	7,547
Kerosene	—	608	0	—	15	361	—	—	1	261	981
Distillate Fuel Oil	—	26,309	336	—	8,524	-5,622	—	—	101	40,690	26,444
0.05 percent sulfur and under	—	21,025	250	—	6,936	-5,242	—	—	31	33,422	19,242
Greater than 0.05 percent sulfur	—	5,284	86	—	1,588	-380	—	—	69	7,269	7,202
Residual Fuel Oil	—	1,932	166	—	-285	-277	—	—	34	2,056	1,941
Petrochemical Feedstocks[e]	—	1,079	41	—	-58	-97	—	—	0	1,159	462
Special Naphthas	—	99	22	—	67	-24	—	—	1	211	271
Lubricants	—	484	25	—	470	-3	—	—	85	897	1,124
Waxes	—	94	51	—	0	3	—	—	33	109	79
Petroleum Coke	—	4,511	0	—	0	71	—	—	182	4,258	1,340
Asphalt and Road Oil	—	5,778	8	—	486	-619	—	—	65	6,826	7,511
Still Gas	—	4,183	0	—	0	0	—	—	0	4,183	0
Miscellaneous Products	—	373	3	—	3	153	—	—	(s)	226	550
Total	**27,085**	**109,464**	**38,296**	**-3,533**	**94,529**	**-9,183**	**0**	**103,483**	**1,097**	**170,444**	**216,508**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,159**	**—**	**31,181**	**-830**	**57,207**	**431**	**0**	**99,590**	**696**	**0**	**60,776**
Natural Gas Liquids and LRGs	**9,777**	**2,036**	**3,589**	**—**	**1,093**	**-3,731**	**—**	**4,156**	**167**	**15,903**	**36,797**
Pentanes Plus	1,008	—	48	—	405	-404	—	1,460	62	343	2,291
Liquefied Petroleum Gases	8,769	2,036	3,541	—	688	-3,327	—	2,696	105	15,560	34,506
Ethane/Ethylene	3,986	0	10	—	-1,485	800	—	0	0	1,711	2,861
Propane/Propylene	3,190	3,493	3,152	—	1,428	-1,821	—	0	25	13,059	21,392
Normal Butane/Butylene	1,027	-1,503	281	—	309	-2,380	—	1,581	80	833	8,488
Isobutane/Isobutylene	566	46	98	—	436	74	—	1,115	0	-43	1,765
Other Liquids	**-7,044**	**—**	**0**	**—**	**5,075**	**-35**	**—**	**-1,348**	**37**	**-623**	**30,447**
Other Hydrocarbons/Oxygenates	2,747	—	0	—	0	-193	—	2,904	36	0	2,615
Unfinished Oils	—	—	0	—	217	-313	—	1,153	0	-623	13,406
Motor Gasoline Blend. Comp.	-9,791	—	0	—	4,858	471	—	-5,405	1	0	14,400
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	26
Finished Petroleum Products	**10,324**	**106,221**	**507**	**—**	**28,931**	**1,398**	**—**	**—**	**390**	**144,195**	**86,551**
Finished Motor Gasoline	10,324	52,768	40	—	15,304	507	—	—	(s)	77,929	37,038
Reformulated	—	10,483	0	—	50	154	—	—	0	10,379	250
Oxygenated	5,327	0	0	—	0	0	—	—	0	5,327	0
Other	4,997	42,285	40	—	15,254	353	—	—	(s)	62,223	36,788
Finished Aviation Gasoline	—	87	0	—	51	22	—	—	0	116	394
Jet Fuel	—	6,687	40	—	4,065	205	—	—	7	10,580	7,752
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,687	40	—	4,065	205	—	—	7	10,580	7,752
Kerosene	—	441	0	—	70	5	—	—	1	505	986
Distillate Fuel Oil	—	27,629	199	—	8,845	121	—	—	69	36,483	26,565
0.05 percent sulfur and under	—	22,542	130	—	7,790	694	—	—	33	29,735	19,936
Greater than 0.05 percent sulfur	—	5,087	69	—	1,055	-573	—	—	36	6,748	6,629
Residual Fuel Oil	—	1,833	69	—	-6	69	—	—	44	1,783	2,010
Petrochemical Feedstocks[e]	—	1,305	37	—	161	78	—	—	0	1,425	540
Special Naphthas	—	137	21	—	162	39	—	—	(s)	281	310
Lubricants	—	482	54	—	238	-39	—	—	78	735	1,085
Waxes	—	106	41	—	0	14	—	—	30	103	93
Petroleum Coke	—	4,490	0	—	0	107	—	—	92	4,291	1,447
Asphalt and Road Oil	—	5,643	1	—	38	348	—	—	68	5,266	7,859
Still Gas	—	4,186	0	—	0	0	—	—	0	4,186	0
Miscellaneous Products	—	427	5	—	3	-78	—	—	(s)	513	472
Total	**26,216**	**108,257**	**35,277**	**-830**	**92,306**	**-1,937**	**0**	**102,398**	**1,289**	**159,476**	**214,571**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,680**	**—**	**32,604**	**-41**	**58,807**	**134**	**0**	**104,017**	**899**	**0**	**60,910**
Natural Gas Liquids and LRGs	**9,651**	**1,854**	**4,242**	**—**	**1,408**	**-4,834**	**—**	**4,598**	**895**	**16,496**	**31,963**
Pentanes Plus	958	—	41	—	377	3	—	1,301	66	6	2,294
Liquefied Petroleum Gases	8,693	1,854	4,201	—	1,031	-4,837	—	3,297	829	16,490	29,669
Ethane/Ethylene	3,979	0	11	—	-1,591	690	—	0	0	1,709	3,551
Propane/Propylene	3,154	3,573	3,883	—	2,052	-2,938	—	0	28	15,572	18,454
Normal Butane/Butylene	1,048	-1,736	181	—	156	-2,576	—	2,219	801	-795	5,912
Isobutane/Isobutylene	512	17	126	—	414	-13	—	1,078	0	4	1,752
Other Liquids	**-5,303**	**—**	**0**	**—**	**4,076**	**-1,561**	**—**	**1,268**	**42**	**-976**	**28,886**
Other Hydrocarbons/Oxygenates	3,149	—	0	—	0	-23	—	3,130	42	0	2,592
Unfinished Oils	—	—	0	—	318	-1,053	—	2,347	0	-976	12,353
Motor Gasoline Blend. Comp.	-8,452	—	0	—	3,758	-473	—	-4,221	(s)	0	13,927
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	12	0	0	14
Finished Petroleum Products	**9,046**	**114,262**	**577**	**—**	**33,254**	**7,505**	**—**	**—**	**940**	**148,694**	**94,056**
Finished Motor Gasoline	9,046	57,640	40	—	18,534	2,641	—	—	(s)	82,619	39,679
Reformulated	—	11,796	0	—	-14	-55	—	—	(s)	11,837	195
Oxygenated	5,943	0	0	—	0	0	—	—	0	5,943	0
Other	3,103	45,844	40	—	18,548	2,696	—	—	(s)	64,839	39,484
Finished Aviation Gasoline	—	106	1	—	35	40	—	—	0	102	434
Jet Fuel	—	6,457	29	—	4,133	-854	—	—	85	11,388	6,898
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,457	29	—	4,133	-854	—	—	85	11,388	6,898
Kerosene	—	798	0	—	6	-38	—	—	3	839	948
Distillate Fuel Oil	—	29,571	203	—	10,069	3,086	—	—	275	36,482	29,651
0.05 percent sulfur and under	—	24,465	183	—	8,316	3,325	—	—	196	29,443	23,261
Greater than 0.05 percent sulfur	—	5,106	20	—	1,753	-239	—	—	79	7,039	6,390
Residual Fuel Oil	—	1,922	128	—	-205	7	—	—	226	1,612	2,017
Petrochemical Feedstocks[e]	—	1,259	48	—	131	-60	—	—	0	1,498	480
Special Naphthas	—	51	22	—	154	-31	—	—	(s)	258	279
Lubricants	—	422	68	—	308	92	—	—	84	622	1,177
Waxes	—	73	34	—	0	-8	—	—	44	71	85
Petroleum Coke	—	4,821	0	—	0	237	—	—	152	4,432	1,684
Asphalt and Road Oil	—	6,479	0	—	77	2,417	—	—	71	4,068	10,276
Still Gas	—	4,263	0	—	0	0	—	—	0	4,263	0
Miscellaneous Products	—	400	4	—	12	-24	—	—	(s)	440	448
Total	**27,074**	**116,116**	**37,423**	**-41**	**97,545**	**1,244**	**0**	**109,883**	**2,776**	**164,214**	**215,815**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**416**	**—**	**1,103**	**-68**	**1,740**	**6**	**0**	**3,179**	**5**	**0**
Natural Gas Liquids and LRGs	**310**	**62**	**142**	**—**	**90**	**-230**	**—**	**139**	**6**	**689**
Pentanes Plus	31	—	(s)	—	17	-6	—	51	(s)	3
Liquefied Petroleum Gases	280	62	141	—	73	-224	—	89	6	685
Ethane/Ethylene	124	0	(s)	—	-38	17	—	0	0	70
Propane/Propylene	105	114	139	—	85	-190	—	0	1	632
Normal Butane/Butylene	36	-46	2	—	9	-48	—	54	5	-11
Isobutane/Isobutylene	14	-6	(s)	—	18	-3	—	35	0	-5
Other Liquids	**-136**	**—**	**0**	**—**	**116**	**104**	**—**	**-116**	**1**	**-9**
Other Hydrocarbons/Oxygenates	102	—	0	—	0	9	—	92	1	0
Unfinished Oils	—	—	0	—	8	39	—	-23	0	-9
Motor Gasoline Blend. Comp.	-238	—	0	—	108	56	—	-185	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**250**	**3,325**	**17**	**—**	**724**	**-29**	**—**	**—**	**24**	**4,321**
Finished Motor Gasoline	250	1,737	3	—	413	-18	—	—	(s)	2,422
Reformulated	—	349	0	—	17	-15	—	—	0	382
Oxygenated	120	0	0	—	0	-6	—	—	(s)	126
Other	130	1,388	3	—	396	4	—	—	0	1,914
Finished Aviation Gasoline	—	2	1	—	1	-1	—	—	0	5
Jet Fuel	—	201	0	—	119	12	—	—	(s)	308
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	201	0	—	119	12	—	—	(s)	308
Kerosene	—	27	0	—	1	-4	—	—	(s)	32
Distillate Fuel Oil	—	813	6	—	192	-104	—	—	10	1,105
0.05 percent sulfur and under	—	660	5	—	157	-76	—	—	6	892
Greater than 0.05 percent sulfur	—	152	2	—	35	-28	—	—	4	213
Residual Fuel Oil	—	54	2	—	-4	13	—	—	2	37
Petrochemical Feedstocks [e]	—	17	1	—	-4	-1	—	—	0	15
Special Naphthas	—	6	(s)	—	1	-6	—	—	(s)	13
Lubricants	—	16	2	—	11	(s)	—	—	3	26
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	143	0	—	0	12	—	—	7	123
Asphalt and Road Oil	—	164	1	—	-7	69	—	—	(s)	88
Still Gas	—	132	0	—	0	0	—	—	0	132
Miscellaneous Products	—	12	(s)	—	0	-1	—	—	(s)	13
Total	**840**	**3,387**	**1,262**	**-68**	**2,670**	**-150**	**0**	**3,203**	**37**	**5,000**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**425**	**—**	**1,028**	**22**	**1,791**	**43**	**0**	**3,222**	**2**	**0**
Natural Gas Liquids and LRGs	**306**	**71**	**142**	**—**	**59**	**-245**	**—**	**131**	**3**	**690**
Pentanes Plus	30	—	0	—	16	-17	—	58	(s)	5
Liquefied Petroleum Gases	276	71	142	—	43	-228	—	73	3	685
Ethane/Ethylene	117	0	(s)	—	-50	-20	—	0	0	87
Propane/Propylene	107	114	139	—	72	-147	—	0	1	578
Normal Butane/Butylene	35	-37	1	—	5	-58	—	42	1	18
Isobutane/Isobutylene	17	-5	2	—	15	-3	—	30	0	2
Other Liquids	**-199**	**—**	**0**	**—**	**145**	**114**	**—**	**-146**	**2**	**-23**
Other Hydrocarbons/Oxygenates	80	—	0	—	0	-15	—	93	1	0
Unfinished Oils	—	—	0	—	3	56	—	-30	0	-23
Motor Gasoline Blend. Comp.	-278	—	0	—	143	73	—	-209	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**293**	**3,319**	**19**	**—**	**797**	**29**	**—**	**—**	**59**	**4,340**
Finished Motor Gasoline	293	1,758	2	—	442	-6	—	—	(s)	2,501
Reformulated	—	352	0	—	18	3	—	—	0	366
Oxygenated	146	0	0	—	0	0	—	—	0	146
Other	147	1,406	2	—	424	-9	—	—	(s)	1,988
Finished Aviation Gasoline	—	2	0	—	2	-2	—	—	0	6
Jet Fuel	—	211	2	—	127	12	—	—	(s)	327
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	211	2	—	127	12	—	—	(s)	327
Kerosene	—	20	0	—	1	-2	—	—	(s)	23
Distillate Fuel Oil	—	776	7	—	218	-78	—	—	17	1,062
0.05 percent sulfur and under	—	623	4	—	180	-78	—	—	14	872
Greater than 0.05 percent sulfur	—	153	3	—	38	(s)	—	—	3	191
Residual Fuel Oil	—	56	3	—	-2	7	—	—	5	45
Petrochemical Feedstocks[e]	—	24	1	—	3	3	—	—	0	26
Special Naphthas	—	3	1	—	1	-1	—	—	(s)	6
Lubricants	—	14	2	—	8	-2	—	—	3	23
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	12	—	—	33	96
Asphalt and Road Oil	—	163	1	—	-4	85	—	—	(s)	74
Still Gas	—	136	0	—	0	0	—	—	0	136
Miscellaneous Products	—	12	(s)	—	0	(s)	—	—	(s)	13
Total	**826**	**3,391**	**1,189**	**22**	**2,792**	**-58**	**0**	**3,206**	**65**	**5,007**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**445**	**—**	**1,021**	**-405**	**1,829**	**-6**	**0**	**2,891**	**4**	**0**
Natural Gas Liquids and LRGs	**306**	**92**	**102**	**—**	**-17**	**-20**	**—**	**91**	**2**	**411**
Pentanes Plus	32	—	(s)	—	18	1	—	41	(s)	8
Liquefied Petroleum Gases	274	92	102	—	-35	-22	—	50	1	403
Ethane/Ethylene	122	0	(s)	—	-73	-18	—	0	0	68
Propane/Propylene	101	107	93	—	14	-13	—	0	1	327
Normal Butane/Butylene	30	-8	6	—	4	-6	—	20	1	17
Isobutane/Isobutylene	22	-8	2	—	20	16	—	29	0	-9
Other Liquids	**-210**	**—**	**0**	**—**	**167**	**-17**	**—**	**-46**	**1**	**19**
Other Hydrocarbons/Oxygenates	97	—	0	—	0	(s)	—	96	1	0
Unfinished Oils	—	—	0	—	19	67	—	-67	0	19
Motor Gasoline Blend. Comp.	-307	—	0	—	148	-83	—	-76	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	**312**	**3,015**	**20**	**—**	**1,012**	**-176**	**—**	**—**	**16**	**4,518**
Finished Motor Gasoline	312	1,627	2	—	525	-71	—	—	(s)	2,537
Reformulated	—	354	0	—	16	3	—	—	(s)	367
Oxygenated	48	0	0	—	0	0	—	—	0	48
Other	264	1,272	2	—	509	-74	—	—	(s)	2,122
Finished Aviation Gasoline	—	4	(s)	—	2	3	—	—	0	3
Jet Fuel	—	172	2	—	112	-41	—	—	0	327
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	172	2	—	112	-41	—	—	0	327
Kerosene	—	10	0	—	(s)	-1	—	—	(s)	11
Distillate Fuel Oil	—	722	3	—	362	-76	—	—	7	1,157
0.05 percent sulfur and under	—	604	2	—	312	-49	—	—	3	964
Greater than 0.05 percent sulfur	—	118	1	—	50	-28	—	—	4	193
Residual Fuel Oil	—	48	7	—	-8	-10	—	—	1	56
Petrochemical Feedstocks [e]	—	11	2	—	9	-3	—	—	0	25
Special Naphthas	—	1	1	—	1	(s)	—	—	(s)	3
Lubricants	—	14	2	—	12	-10	—	—	3	35
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	126	0	—	0	-3	—	—	3	126
Asphalt and Road Oil	—	152	0	—	-4	38	—	—	1	110
Still Gas	—	115	0	—	0	0	—	—	0	115
Miscellaneous Products	—	9	(s)	—	0	-2	—	—	(s)	11
Total	**853**	**3,106**	**1,143**	**-405**	**2,991**	**-219**	**0**	**2,936**	**23**	**4,948**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**417**	**—**	**1,029**	**121**	**1,913**	**178**	**0**	**3,276**	**27**	**0**
Natural Gas Liquids and LRGs	**297**	**149**	**61**	**—**	**-7**	**112**	**—**	**68**	**4**	**317**
Pentanes Plus	33	—	0	—	17	6	—	33	0	11
Liquefied Petroleum Gases	264	149	61	—	-24	106	—	35	4	305
Ethane/Ethylene	113	0	(s)	—	-38	19	—	0	0	56
Propane/Propylene	100	115	58	—	-5	43	—	0	1	223
Normal Butane/Butylene	31	38	1	—	4	43	—	2	3	26
Isobutane/Isobutylene	19	-3	2	—	15	(s)	—	33	0	(s)
Other Liquids	**-203**	**—**	**0**	**—**	**178**	**2**	**—**	**2**	**2**	**-29**
Other Hydrocarbons/Oxygenates	88	—	0	—	0	-11	—	98	2	0
Unfinished Oils	—	—	0	—	21	5	—	45	0	-29
Motor Gasoline Blend. Comp.	-290	—	0	—	157	8	—	-141	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**315**	**3,368**	**15**	**—**	**1,129**	**-35**	**—**	**—**	**26**	**4,836**
Finished Motor Gasoline	315	1,728	1	—	515	-79	—	—	(s)	2,638
Reformulated	—	355	0	—	20	-4	—	—	0	379
Oxygenated	250	0	0	—	0	0	—	—	0	250
Other	66	1,373	1	—	495	-75	—	—	(s)	2,010
Finished Aviation Gasoline	—	6	(s)	—	1	-1	—	—	0	8
Jet Fuel	—	197	1	—	131	-39	—	—	(s)	368
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	197	1	—	131	-39	—	—	(s)	368
Kerosene	—	-1	0	—	1	-8	—	—	0	7
Distillate Fuel Oil	—	851	3	—	473	67	—	—	5	1,256
0.05 percent sulfur and under	—	677	1	—	404	37	—	—	(s)	1,046
Greater than 0.05 percent sulfur	—	174	2	—	69	30	—	—	5	210
Residual Fuel Oil	—	63	6	—	-10	-4	—	—	5	58
Petrochemical Feedstocks[e]	—	38	1	—	9	1	—	—	0	47
Special Naphthas	—	5	1	—	1	(s)	—	—	(s)	7
Lubricants	—	14	1	—	11	3	—	—	3	21
Waxes	—	2	(s)	—	0	-1	—	—	1	2
Petroleum Coke	—	137	0	—	0	3	—	—	10	125
Asphalt and Road Oil	—	182	(s)	—	-1	23	—	—	3	155
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	12	(s)	—	0	(s)	—	—	(s)	12
Total	**827**	**3,517**	**1,105**	**121**	**3,214**	**256**	**0**	**3,345**	**59**	**5,124**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**440**	**—**	**1,103**	**-77**	**2,034**	**24**	**0**	**3,454**	**22**	**0**
Natural Gas Liquids and LRGs	**297**	**164**	**56**	**—**	**25**	**204**	**—**	**76**	**9**	**253**
Pentanes Plus	34	—	0	—	16	20	—	38	1	-8
Liquefied Petroleum Gases	263	164	56	—	9	184	—	38	8	262
Ethane/Ethylene	114	0	(s)	—	-31	(s)	—	0	0	84
Propane/Propylene	100	116	55	—	26	119	—	0	2	175
Normal Butane/Butylene	35	56	(s)	—	-6	65	—	2	6	12
Isobutane/Isobutylene	15	-8	1	—	19	-1	—	36	0	-9
Other Liquids	**-204**	**—**	**0**	**—**	**195**	**24**	**—**	**-17**	**6**	**-22**
Other Hydrocarbons/Oxygenates	102	—	0	—	0	4	—	97	1	0
Unfinished Oils	—	—	0	—	21	-5	—	47	0	-22
Motor Gasoline Blend. Comp.	-306	—	0	—	174	25	—	-161	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**331**	**3,514**	**18**	**—**	**1,078**	**150**	**—**	**—**	**20**	**4,772**
Finished Motor Gasoline	331	1,782	1	—	595	54	—	—	3	2,652
Reformulated	—	353	0	—	16	1	—	—	(s)	367
Oxygenated	249	0	0	—	0	0	—	—	0	249
Other	82	1,429	1	—	578	52	—	—	3	2,035
Finished Aviation Gasoline	—	3	(s)	—	2	3	—	—	0	2
Jet Fuel	—	219	1	—	95	1	—	—	0	314
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	219	1	—	95	1	—	—	0	314
Kerosene	—	1	0	—	0	-1	—	—	(s)	2
Distillate Fuel Oil	—	881	4	—	375	55	—	—	4	1,201
0.05 percent sulfur and under	—	679	2	—	318	20	—	—	2	977
Greater than 0.05 percent sulfur	—	203	2	—	57	35	—	—	2	224
Residual Fuel Oil	—	56	7	—	-6	16	—	—	4	38
Petrochemical Feedstocks [e]	—	41	1	—	7	3	—	—	0	47
Special Naphthas	—	6	1	—	0	1	—	—	(s)	7
Lubricants	—	16	3	—	13	-8	—	—	3	36
Waxes	—	3	(s)	—	0	1	—	—	1	2
Petroleum Coke	—	144	0	—	0	13	—	—	4	127
Asphalt and Road Oil	—	203	1	—	-3	12	—	—	2	188
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	13	(s)	—	(s)	1	—	—	(s)	12
Total	**863**	**3,678**	**1,178**	**-77**	**3,333**	**402**	**0**	**3,513**	**56**	**5,004**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**432**	**—**	**1,114**	**12**	**1,955**	**5**	**0**	**3,482**	**26**	**0**
Natural Gas Liquids and LRGs	**294**	**158**	**80**	**—**	**-22**	**143**	**—**	**87**	**10**	**271**
Pentanes Plus	35	—	0	—	17	7	—	45	1	(s)
Liquefied Petroleum Gases	259	158	80	—	-39	136	—	42	9	272
Ethane/Ethylene	109	0	(s)	—	-61	-24	—	0	0	72
Propane/Propylene	99	113	71	—	5	103	—	0	2	184
Normal Butane/Butylene	36	49	7	—	-4	55	—	2	7	24
Isobutane/Isobutylene	15	-4	2	—	21	2	—	40	0	-9
Other Liquids	**-272**	**—**	**0**	**—**	**214**	**-41**	**—**	**31**	**2**	**-50**
Other Hydrocarbons/Oxygenates	86	—	0	—	0	-16	—	100	2	0
Unfinished Oils	—	—	0	—	15	-23	—	88	0	-50
Motor Gasoline Blend. Comp.	-358	—	0	—	199	-2	—	-158	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**395**	**3,615**	**18**	**—**	**1,039**	**21**	**—**	**—**	**41**	**5,005**
Finished Motor Gasoline	395	1,843	1	—	562	26	—	—	(s)	2,776
Reformulated	—	369	0	—	(s)	1	—	—	0	369
Oxygenated	368	0	0	—	0	0	—	—	(s)	368
Other	27	1,474	1	—	562	25	—	—	(s)	2,039
Finished Aviation Gasoline	—	4	(s)	—	1	-1	—	—	0	6
Jet Fuel	—	217	1	—	114	15	—	—	(s)	318
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	217	1	—	114	15	—	—	(s)	318
Kerosene	—	6	0	—	1	1	—	—	(s)	5
Distillate Fuel Oil	—	907	5	—	337	18	—	—	13	1,218
0.05 percent sulfur and under	—	742	3	—	306	21	—	—	11	1,020
Greater than 0.05 percent sulfur	—	165	2	—	31	-2	—	—	2	198
Residual Fuel Oil	—	68	4	—	-4	7	—	—	9	52
Petrochemical Feedstocks[e]	—	41	1	—	7	-1	—	—	0	50
Special Naphthas	—	5	1	—	2	(s)	—	—	(s)	8
Lubricants	—	14	2	—	13	-7	—	—	3	33
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	148	0	—	0	-3	—	—	14	137
Asphalt and Road Oil	—	198	2	—	3	-34	—	—	1	236
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	14	(s)	—	2	(s)	—	—	(s)	15
Total	**849**	**3,773**	**1,211**	**12**	**3,186**	**129**	**0**	**3,599**	**78**	**5,226**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**433**	**—**	**1,116**	**-90**	**1,883**	**-71**	**0**	**3,397**	**17**	**0**
Natural Gas Liquids and LRGs	**302**	**153**	**81**	**—**	**-7**	**158**	**—**	**82**	**10**	**279**
Pentanes Plus	35	—	0	—	19	8	—	41	1	4
Liquefied Petroleum Gases	268	153	81	—	-26	150	—	41	9	275
Ethane/Ethylene	119	0	(s)	—	-63	17	—	0	0	39
Propane/Propylene	99	111	75	—	12	53	—	0	2	243
Normal Butane/Butylene	31	47	1	—	4	77	—	2	7	-3
Isobutane/Isobutylene	19	-5	4	—	21	3	—	40	0	-3
Other Liquids	**-217**	**—**	**0**	**—**	**190**	**-15**	**—**	**41**	**2**	**-56**
Other Hydrocarbons/Oxygenates	106	—	0	—	0	5	—	100	1	0
Unfinished Oils	—	—	0	—	16	-18	—	90	0	-56
Motor Gasoline Blend. Comp.	-323	—	0	—	174	-2	—	-149	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**341**	**3,533**	**20**	**—**	**1,112**	**-9**	**—**	**—**	**28**	**4,987**
Finished Motor Gasoline	341	1,803	2	—	563	4	—	—	8	2,698
Reformulated	—	366	0	—	(s)	-1	—	—	(s)	367
Oxygenated	174	0	0	—	0	0	—	—	(s)	174
Other	167	1,438	2	—	563	5	—	—	8	2,157
Finished Aviation Gasoline	—	3	(s)	—	2	-1	—	—	0	6
Jet Fuel	—	237	1	—	129	15	—	—	(s)	352
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	237	1	—	129	15	—	—	(s)	352
Kerosene	—	3	0	—	0	(s)	—	—	(s)	2
Distillate Fuel Oil	—	846	8	—	387	20	—	—	4	1,218
0.05 percent sulfur and under	—	701	6	—	349	49	—	—	1	1,006
Greater than 0.05 percent sulfur	—	145	2	—	38	-29	—	—	2	213
Residual Fuel Oil	—	62	3	—	-5	8	—	—	2	50
Petrochemical Feedstocks [e]	—	43	1	—	10	(s)	—	—	0	54
Special Naphthas	—	4	1	—	3	3	—	—	(s)	6
Lubricants	—	16	1	—	13	-1	—	—	3	28
Waxes	—	3	1	—	0	1	—	—	1	3
Petroleum Coke	—	144	0	—	0	-5	—	—	9	139
Asphalt and Road Oil	—	214	(s)	—	10	-56	—	—	2	279
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	(s)	—	(s)	4	—	—	(s)	9
Total	**859**	**3,687**	**1,217**	**-90**	**3,178**	**62**	**0**	**3,521**	**57**	**5,210**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**451**	**—**	**1,066**	**-143**	**2,046**	**32**	**0**	**3,380**	**9**	**0**
Natural Gas Liquids and LRGs	**311**	**157**	**94**	**—**	**28**	**186**	**—**	**80**	**10**	**314**
Pentanes Plus	36	—	0	—	19	17	—	39	1	-2
Liquefied Petroleum Gases	275	157	94	—	9	168	—	41	9	317
Ethane/Ethylene	121	0	(s)	—	-37	15	—	0	0	70
Propane/Propylene	103	114	84	—	27	86	—	0	2	240
Normal Butane/Butylene	29	48	(s)	—	-1	62	—	1	7	7
Isobutane/Isobutylene	22	-5	9	—	19	5	—	40	0	(s)
Other Liquids	**-214**	**—**	**0**	**—**	**163**	**-1**	**—**	**8**	**2**	**-60**
Other Hydrocarbons/Oxygenates	111	—	0	—	0	12	—	98	2	0
Unfinished Oils	—	—	0	—	-1	-8	—	68	0	-60
Motor Gasoline Blend. Comp.	-326	—	0	—	163	-6	—	-157	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	**348**	**3,490**	**23**	**—**	**1,123**	**4**	**—**	**—**	**28**	**4,951**
Finished Motor Gasoline	348	1,757	1	—	575	9	—	—	(s)	2,672
Reformulated	—	359	0	—	2	3	—	—	(s)	358
Oxygenated	222	0	0	—	0	0	—	—	0	222
Other	126	1,398	1	—	573	6	—	—	(s)	2,092
Finished Aviation Gasoline	—	5	(s)	—	4	(s)	—	—	0	8
Jet Fuel	—	228	1	—	129	15	—	—	0	343
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	228	1	—	129	15	—	—	0	343
Kerosene	—	4	0	—	-1	3	—	—	(s)	(s)
Distillate Fuel Oil	—	887	11	—	390	77	—	—	12	1,198
0.05 percent sulfur and under	—	723	8	—	322	56	—	—	10	988
Greater than 0.05 percent sulfur	—	164	3	—	68	22	—	—	2	211
Residual Fuel Oil	—	57	3	—	1	1	—	—	1	58
Petrochemical Feedstocks[e]	—	41	1	—	4	-1	—	—	0	47
Special Naphthas	—	5	1	—	3	1	—	—	(s)	8
Lubricants	—	15	2	—	8	1	—	—	3	21
Waxes	—	3	2	—	0	(s)	—	—	1	4
Petroleum Coke	—	136	0	—	0	-8	—	—	6	138
Asphalt and Road Oil	—	198	(s)	—	12	-95	—	—	4	301
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	13	(s)	—	(s)	2	—	—	(s)	12
Total	**896**	**3,647**	**1,182**	**-143**	**3,359**	**221**	**0**	**3,468**	**48**	**5,205**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**445**	**—**	**1,073**	**-168**	**1,786**	**-138**	**0**	**3,241**	**33**	**0**
Natural Gas Liquids and LRGs	**321**	**126**	**93**	**—**	**40**	**92**	**—**	**98**	**8**	**384**
Pentanes Plus	37	—	0	—	21	-4	—	47	2	13
Liquefied Petroleum Gases	285	126	93	—	19	95	—	51	6	371
Ethane/Ethylene	128	0	(s)	—	-64	6	—	0	0	58
Propane/Propylene	104	110	86	—	62	55	—	0	1	305
Normal Butane/Butylene	35	13	4	—	4	19	—	9	5	23
Isobutane/Isobutylene	18	4	3	—	18	14	—	43	0	-16
Other Liquids	**-186**	**—**	**0**	**—**	**89**	**-60**	**—**	**-5**	**1**	**-33**
Other Hydrocarbons/Oxygenates	96	—	0	—	0	-1	—	95	1	0
Unfinished Oils	—	—	0	—	-4	-10	—	39	0	-33
Motor Gasoline Blend. Comp.	-281	—	0	—	93	-48	—	-140	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	**307**	**3,381**	**24**	**—**	**1,107**	**-105**	**—**	**—**	**17**	**4,907**
Finished Motor Gasoline	307	1,713	2	—	555	-27	—	—	(s)	2,604
Reformulated	—	358	0	—	1	-4	—	—	(s)	362
Oxygenated	260	0	0	—	0	0	—	—	0	260
Other	47	1,356	2	—	554	-23	—	—	(s)	1,981
Finished Aviation Gasoline	—	5	(s)	—	2	-4	—	—	0	11
Jet Fuel	—	221	1	—	127	7	—	—	(s)	343
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	221	1	—	127	7	—	—	(s)	343
Kerosene	—	4	0	—	4	-3	—	—	(s)	11
Distillate Fuel Oil	—	843	11	—	393	-23	—	—	3	1,266
0.05 percent sulfur and under	—	682	8	—	316	-25	—	—	(s)	1,031
Greater than 0.05 percent sulfur	—	160	3	—	77	2	—	—	3	235
Residual Fuel Oil	—	55	4	—	-8	-5	—	—	1	55
Petrochemical Feedstocks [e]	—	42	1	—	4	2	—	—	0	45
Special Naphthas	—	4	1	—	2	(s)	—	—	(s)	7
Lubricants	—	13	1	—	12	17	—	—	3	8
Waxes	—	2	2	—	0	(s)	—	—	1	3
Petroleum Coke	—	142	0	—	0	-5	—	—	7	140
Asphalt and Road Oil	—	194	(s)	—	14	-63	—	—	1	270
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	11	(s)	—	(s)	-1	—	—	(s)	12
Total	**888**	**3,507**	**1,190**	**-168**	**3,023**	**-211**	**0**	**3,335**	**59**	**5,258**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**438**	**—**	**1,077**	**-114**	**1,906**	**30**	**0**	**3,264**	**13**	**0**
Natural Gas Liquids and LRGs	**315**	**72**	**135**	**—**	**39**	**-145**	**—**	**123**	**5**	**579**
Pentanes Plus	35	—	1	—	18	-11	—	53	1	11
Liquefied Petroleum Gases	280	72	135	—	21	-134	—	70	4	567
Ethane/Ethylene	124	0	(s)	—	-67	-26	—	0	0	83
Propane/Propylene	103	112	121	—	63	-29	—	0	2	426
Normal Butane/Butylene	38	-40	10	—	8	-48	—	32	2	31
Isobutane/Isobutylene	15	(s)	3	—	17	-31	—	38	0	28
Other Liquids	**-182**	**—**	**0**	**—**	**144**	**52**	**—**	**-49**	**1**	**-42**
Other Hydrocarbons/Oxygenates	100	—	0	—	0	4	—	95	1	0
Unfinished Oils	—	—	0	—	-8	20	—	14	0	-42
Motor Gasoline Blend. Comp.	-283	—	0	—	153	27	—	-157	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	**303**	**3,460**	**23**	**—**	**959**	**-232**	**—**	**—**	**16**	**4,962**
Finished Motor Gasoline	303	1,776	1	—	504	-32	—	—	(s)	2,617
Reformulated	—	351	0	—	2	-4	—	—	0	357
Oxygenated	205	0	0	—	0	0	—	—	0	205
Other	98	1,425	1	—	502	-28	—	—	(s)	2,055
Finished Aviation Gasoline	—	5	(s)	—	3	1	—	—	0	7
Jet Fuel	—	213	1	—	155	-6	—	—	(s)	374
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	213	1	—	155	-6	—	—	(s)	374
Kerosene	—	20	0	—	(s)	12	—	—	(s)	8
Distillate Fuel Oil	—	849	11	—	275	-181	—	—	3	1,313
0.05 percent sulfur and under	—	678	8	—	224	-169	—	—	1	1,078
Greater than 0.05 percent sulfur	—	170	3	—	51	-12	—	—	2	234
Residual Fuel Oil	—	62	5	—	-9	-9	—	—	1	66
Petrochemical Feedstocks[e]	—	35	1	—	-2	-3	—	—	0	37
Special Naphthas	—	3	1	—	2	-1	—	—	(s)	7
Lubricants	—	16	1	—	15	(s)	—	—	3	29
Waxes	—	3	2	—	0	(s)	—	—	1	4
Petroleum Coke	—	146	0	—	0	2	—	—	6	137
Asphalt and Road Oil	—	186	(s)	—	16	-20	—	—	2	220
Still Gas	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products	—	12	(s)	—	(s)	5	—	—	(s)	7
Total	**874**	**3,531**	**1,235**	**-114**	**3,049**	**-296**	**0**	**3,338**	**35**	**5,498**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**439**	**—**	**1,039**	**-28**	**1,907**	**14**	**0**	**3,320**	**23**	**0**
Natural Gas Liquids and LRGs	**326**	**68**	**120**	**—**	**36**	**-124**	**—**	**139**	**6**	**530**
Pentanes Plus	34	—	2	—	14	-13	—	49	2	11
Liquefied Petroleum Gases	292	68	118	—	23	-111	—	90	3	519
Ethane/Ethylene	133	0	(s)	—	-50	27	—	0	0	57
Propane/Propylene	106	116	105	—	48	-61	—	0	1	435
Normal Butane/Butylene	34	-50	9	—	10	-79	—	53	3	28
Isobutane/Isobutylene	19	2	3	—	15	2	—	37	0	-1
Other Liquids	**-235**	**—**	**0**	**—**	**169**	**-1**	**—**	**-45**	**1**	**-21**
Other Hydrocarbons/Oxygenates	92	—	0	—	0	-6	—	97	1	0
Unfinished Oils	—	—	0	—	7	-10	—	38	0	-21
Motor Gasoline Blend. Comp.	-326	—	0	—	162	16	—	-180	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**344**	**3,541**	**17**	**—**	**964**	**47**	**—**	**—**	**13**	**4,807**
Finished Motor Gasoline	344	1,759	1	—	510	17	—	—	(s)	2,598
Reformulated	—	349	0	—	2	5	—	—	0	346
Oxygenated	178	0	0	—	0	0	—	—	0	178
Other	167	1,410	1	—	508	12	—	—	(s)	2,074
Finished Aviation Gasoline	—	3	0	—	2	1	—	—	0	4
Jet Fuel	—	223	1	—	136	7	—	—	(s)	353
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	223	1	—	136	7	—	—	(s)	353
Kerosene	—	15	0	—	2	(s)	—	—	(s)	17
Distillate Fuel Oil	—	921	7	—	295	4	—	—	2	1,216
0.05 percent sulfur and under	—	751	4	—	260	23	—	—	1	991
Greater than 0.05 percent sulfur	—	170	2	—	35	-19	—	—	1	225
Residual Fuel Oil	—	61	2	—	(s)	2	—	—	1	59
Petrochemical Feedstocks [e]	—	44	1	—	5	3	—	—	0	48
Special Naphthas	—	5	1	—	5	1	—	—	(s)	9
Lubricants	—	16	2	—	8	-1	—	—	3	24
Waxes	—	4	1	—	0	(s)	—	—	1	3
Petroleum Coke	—	150	0	—	0	4	—	—	3	143
Asphalt and Road Oil	—	188	(s)	—	1	12	—	—	2	176
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	14	(s)	—	(s)	-3	—	—	(s)	17
Total	**874**	**3,609**	**1,176**	**-28**	**3,077**	**-65**	**0**	**3,413**	**43**	**5,316**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**441**	**—**	**1,052**	**-1**	**1,897**	**4**	**0**	**3,355**	**29**	**0**
Natural Gas Liquids and LRGs	**311**	**60**	**137**	**—**	**45**	**-156**	**—**	**148**	**29**	**532**
Pentanes Plus	31	—	1	—	12	(s)	—	42	2	(s)
Liquefied Petroleum Gases	280	60	136	—	33	-156	—	106	27	532
Ethane/Ethylene	128	0	(s)	—	-51	22	—	0	0	55
Propane/Propylene	102	115	125	—	66	-95	—	0	1	502
Normal Butane/Butylene	34	-56	6	—	5	-83	—	72	26	-26
Isobutane/Isobutylene	17	1	4	—	13	(s)	—	35	0	(s)
Other Liquids	**-171**	**—**	**0**	**—**	**131**	**-50**	**—**	**41**	**1**	**-31**
Other Hydrocarbons/Oxygenates	102	—	0	—	0	-1	—	101	1	0
Unfinished Oils	—	—	0	—	10	-34	—	76	0	-31
Motor Gasoline Blend. Comp.	-273	—	0	—	121	-15	—	-136	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**292**	**3,686**	**19**	**—**	**1,073**	**242**	**—**	**—**	**30**	**4,797**
Finished Motor Gasoline	292	1,859	1	—	598	85	—	—	(s)	2,665
Reformulated	—	381	0	—	(s)	-2	—	—	(s)	382
Oxygenated	192	0	0	—	0	0	—	—	0	192
Other	100	1,479	1	—	598	87	—	—	(s)	2,092
Finished Aviation Gasoline	—	3	(s)	—	1	1	—	—	0	3
Jet Fuel	—	208	1	—	133	-28	—	—	3	367
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	208	1	—	133	-28	—	—	3	367
Kerosene	—	26	0	—	(s)	-1	—	—	(s)	27
Distillate Fuel Oil	—	954	7	—	325	100	—	—	9	1,177
0.05 percent sulfur and under	—	789	6	—	268	107	—	—	6	950
Greater than 0.05 percent sulfur	—	165	1	—	57	-8	—	—	3	227
Residual Fuel Oil	—	62	4	—	-7	(s)	—	—	7	52
Petrochemical Feedstocks[e]	—	41	2	—	4	-2	—	—	0	48
Special Naphthas	—	2	1	—	5	-1	—	—	(s)	8
Lubricants	—	14	2	—	10	3	—	—	3	20
Waxes	—	2	1	—	0	(s)	—	—	1	2
Petroleum Coke	—	156	0	—	0	8	—	—	5	143
Asphalt and Road Oil	—	209	0	—	2	78	—	—	2	131
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	13	(s)	—	(s)	-1	—	—	(s)	14
Total	**873**	**3,746**	**1,207**	**-1**	**3,147**	**40**	**0**	**3,545**	**90**	**5,297**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**97,031**	**—**	**177,153**	**2,109**	**-52,431**	**5,096**	**0**	**218,766**	**0**	**0**	**779,670**
Natural Gas Liquids and LRGs	**36,748**	**10,299**	**2,065**	**—**	**-2,790**	**-10,376**	**—**	**7,406**	**1,300**	**47,992**	**45,673**
Pentanes Plus	5,000	—	779	—	13	387	—	2,991	0	2,414	4,515
Liquefied Petroleum Gases	31,748	10,299	1,286	—	-2,803	-10,763	—	4,415	1,300	45,578	41,158
Ethane/Ethylene	14,930	800	0	—	3,792	-1,753	—	0	0	21,275	13,782
Propane/Propylene	10,578	10,830	787	—	-6,446	-7,003	—	0	1,197	21,555	14,633
Normal Butane/Butylene	2,328	-1,234	392	—	93	-1,653	—	2,328	104	800	9,493
Isobutane/Isobutylene	3,912	-97	107	—	-242	-354	—	2,087	0	1,947	3,250
Other Liquids	**2,024**	**—**	**11,560**	**—**	**-5,566**	**6,827**	**—**	**1,494**	**1,083**	**-1,386**	**66,366**
Other Hydrocarbons/Oxygenates	3,313	—	163	—	0	-695	—	3,564	607	0	4,020
Unfinished Oils	—	—	9,815	—	-349	5,888	—	4,962	0	-1,384	44,530
Motor Gasoline Blend. Comp.	-1,289	—	1,582	—	-5,217	1,638	—	-7,038	476	0	17,794
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	6	0	-2	22
Finished Petroleum Products	**1,316**	**234,039**	**10,265**	**—**	**-120,058**	**4,499**	**—**	**—**	**13,167**	**107,896**	**127,742**
Finished Motor Gasoline	1,316	104,653	0	—	-63,921	-587	—	—	2,502	40,132	43,556
Reformulated	—	17,978	0	—	-8,801	-1,498	—	—	0	10,675	7,445
Oxygenated	265	0	0	—	0	0	—	—	0	265	0
Other	1,051	86,675	0	—	-55,120	911	—	—	2,502	29,192	36,111
Finished Aviation Gasoline	—	233	13	—	-97	66	—	—	0	83	487
Jet Fuel	—	22,851	0	—	-19,604	1,655	—	—	338	1,254	13,371
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,851	0	—	-19,604	1,655	—	—	338	1,254	13,371
Kerosene	—	1,130	0	—	-23	-123	—	—	0	1,230	575
Distillate Fuel Oil	—	51,689	604	—	-33,284	-1,689	—	—	1,145	19,553	29,801
0.05 percent sulfur and under	—	34,001	604	—	-19,953	-2,542	—	—	561	16,633	18,561
Greater than 0.05 percent sulfur	—	17,688	0	—	-13,331	853	—	—	584	2,920	11,240
Residual Fuel Oil	—	9,881	2,315	—	-1,526	3,124	—	—	2,576	4,970	17,986
Petrochemical Feedstocks[e]	—	10,814	6,953	—	129	199	—	—	0	17,697	1,995
Special Naphthas	—	859	28	—	-19	-145	—	—	365	648	1,432
Lubricants	—	3,896	0	—	-957	599	—	—	733	1,607	5,904
Waxes	—	295	4	—	0	13	—	—	34	252	492
Petroleum Coke	—	14,109	348	—	0	429	—	—	5,425	8,603	7,205
Asphalt and Road Oil	—	2,992	0	—	-756	680	—	—	33	1,523	4,258
Still Gas	—	9,636	0	—	0	0	—	—	0	9,636	0
Miscellaneous Products	—	1,001	0	—	0	278	—	—	15	708	680
Total	**137,119**	**244,338**	**201,043**	**2,109**	**-180,845**	**6,046**	**0**	**227,666**	**15,551**	**154,501**	**1,019,451**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**91,050**	**—**	**158,488**	**10,992**	**-50,187**	**14,089**	**0**	**196,254**	**0**	**0**	**793,759**
Natural Gas Liquids and LRGs	**34,907**	**9,120**	**5,454**	**—**	**-1,643**	**-4,990**	**—**	**6,898**	**1,327**	**44,603**	**40,683**
Pentanes Plus	4,594	—	1,375	—	-4	-619	—	2,483	0	4,101	3,896
Liquefied Petroleum Gases	30,313	9,120	4,079	—	-1,639	-4,371	—	4,415	1,327	40,502	36,787
Ethane/Ethylene	14,345	606	0	—	3,631	-848	—	0	0	19,430	12,934
Propane/Propylene	10,109	9,494	2,025	—	-5,252	-2,331	—	0	1,192	17,515	12,302
Normal Butane/Butylene	2,080	-848	1,451	—	141	-1,020	—	2,266	134	1,444	8,473
Isobutane/Isobutylene	3,779	-132	603	—	-159	-172	—	2,149	0	2,114	3,078
Other Liquids	**3,785**	**—**	**12,160**	**—**	**-6,109**	**4,279**	**—**	**3,499**	**1,117**	**941**	**70,645**
Other Hydrocarbons/Oxygenates	4,508	—	131	—	0	468	—	3,501	670	0	4,488
Unfinished Oils	—	—	10,808	—	-142	2,190	—	7,552	0	924	46,720
Motor Gasoline Blend. Comp.	-723	—	1,221	—	-5,967	1,639	—	-7,555	447	0	19,433
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-18	—	1	0	17	4
Finished Petroleum Products	**753**	**214,541**	**11,186**	**—**	**-107,683**	**-4,594**	**—**	**—**	**17,315**	**106,076**	**123,148**
Finished Motor Gasoline	753	96,746	287	—	-54,322	1,438	—	—	3,624	38,403	44,994
Reformulated	—	18,218	0	—	-6,532	3,236	—	—	0	8,450	10,681
Oxygenated	303	0	0	—	0	0	—	—	(s)	303	0
Other	450	78,528	287	—	-47,790	-1,798	—	—	3,624	29,650	34,313
Finished Aviation Gasoline	—	245	0	—	-170	-88	—	—	0	163	399
Jet Fuel	—	20,742	18	—	-18,530	-2,167	—	—	426	3,971	11,204
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	20,742	18	—	-18,530	-2,167	—	—	426	3,971	11,204
Kerosene	—	1,305	0	—	0	185	—	—	0	1,120	760
Distillate Fuel Oil	—	46,068	484	—	-32,006	-2,854	—	—	1,044	16,356	26,947
0.05 percent sulfur and under	—	32,709	484	—	-17,637	442	—	—	450	14,664	19,003
Greater than 0.05 percent sulfur	—	13,359	0	—	-14,369	-3,296	—	—	595	1,691	7,944
Residual Fuel Oil	—	8,440	1,275	—	-1,335	-1,762	—	—	3,049	7,093	16,224
Petrochemical Feedstocks[e]	—	12,130	8,900	—	-26	49	—	—	0	20,955	2,044
Special Naphthas	—	954	67	—	-19	131	—	—	283	588	1,563
Lubricants	—	3,218	7	—	-825	157	—	—	735	1,508	6,061
Waxes	—	331	17	—	0	-19	—	—	51	316	473
Petroleum Coke	—	12,294	131	—	0	307	—	—	8,062	4,056	7,512
Asphalt and Road Oil	—	2,551	0	—	-450	142	—	—	5	1,954	4,400
Still Gas	—	8,662	0	—	0	0	—	—	0	8,662	0
Miscellaneous Products	—	855	0	—	0	-113	—	—	37	931	567
Total	**130,495**	**223,661**	**187,288**	**10,992**	**-165,622**	**8,784**	**0**	**206,651**	**19,759**	**151,621**	**1,028,235**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**96,978**	**—**	**193,676**	**1,731**	**-55,499**	**15,346**	**0**	**221,540**	**0**	**0**	**809,105**
Natural Gas Liquids and LRGs	**37,597**	**13,395**	**5,599**	**—**	**1,819**	**6,479**	**—**	**6,556**	**381**	**44,994**	**47,162**
Pentanes Plus	5,271	—	2,032	—	0	329	—	2,976	0	3,998	4,225
Liquefied Petroleum Gases	32,326	13,395	3,567	—	1,819	6,150	—	3,580	381	40,996	42,937
Ethane/Ethylene	15,095	677	0	—	4,605	2,665	—	0	0	17,712	15,599
Propane/Propylene	10,866	11,019	2,297	—	-2,912	1,907	—	0	345	19,018	14,209
Normal Butane/Butylene	2,250	1,586	1,025	—	416	811	—	1,473	36	2,957	9,284
Isobutane/Isobutylene	4,115	113	245	—	-290	767	—	2,107	0	1,309	3,845
Other Liquids	**4,545**	**—**	**13,578**	**—**	**-8,129**	**-592**	**—**	**10,675**	**1,252**	**-1,341**	**70,053**
Other Hydrocarbons/Oxygenates	4,990	—	158	—	0	248	—	4,116	784	0	4,736
Unfinished Oils	—	—	12,655	—	-624	93	—	13,267	0	-1,329	46,813
Motor Gasoline Blend. Comp.	-444	—	765	—	-7,505	-952	—	-6,701	469	0	18,481
Aviation Gasoline Blend. Comp.	—	—	0	—	0	19	—	-7	0	-12	23
Finished Petroleum Products	**455**	**242,610**	**9,419**	**—**	**-122,033**	**-5,699**	**—**	**—**	**18,811**	**117,339**	**117,449**
Finished Motor Gasoline	455	108,337	79	—	-66,624	-4,327	—	—	3,854	42,720	40,667
Reformulated	—	18,809	0	—	-9,226	-2,326	—	—	0	11,909	8,355
Oxygenated	107	0	0	—	0	0	—	—	0	107	0
Other	348	89,528	79	—	-57,398	-2,001	—	—	3,854	30,704	32,312
Finished Aviation Gasoline	—	408	0	—	-213	112	—	—	0	83	511
Jet Fuel	—	23,583	20	—	-18,428	-312	—	—	149	5,338	10,892
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,583	20	—	-18,428	-312	—	—	149	5,338	10,892
Kerosene	—	1,247	0	—	-16	98	—	—	3	1,130	858
Distillate Fuel Oil	—	53,225	907	—	-32,538	451	—	—	1,313	19,830	27,398
0.05 percent sulfur and under	—	39,273	542	—	-23,047	1,029	—	—	418	15,321	20,032
Greater than 0.05 percent sulfur	—	13,952	365	—	-9,491	-578	—	—	895	4,509	7,366
Residual Fuel Oil	—	9,317	1,168	—	-1,411	-1,074	—	—	3,748	6,400	15,150
Petrochemical Feedstocks[e]	—	13,615	6,652	—	-262	-51	—	—	0	20,056	1,993
Special Naphthas	—	1,334	73	—	-600	-134	—	—	279	662	1,429
Lubricants	—	3,621	0	—	-1,218	-297	—	—	940	1,760	5,764
Waxes	—	252	2	—	0	-27	—	—	46	235	446
Petroleum Coke	—	13,068	445	—	0	-829	—	—	8,428	5,914	6,683
Asphalt and Road Oil	—	3,170	73	—	-723	456	—	—	8	2,056	4,856
Still Gas	—	10,351	0	—	0	0	—	—	0	10,351	0
Miscellaneous Products	—	1,082	0	—	0	235	—	—	43	804	802
Total	**139,576**	**256,005**	**222,272**	**1,731**	**-183,842**	**15,534**	**0**	**238,771**	**20,444**	**160,992**	**1,043,769**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**92,906**	**—**	**191,951**	**3,537**	**-56,571**	**7,425**	**0**	**224,398**	**(s)**	**0**	**816,530**
Natural Gas Liquids and LRGs	**35,338**	**15,410**	**2,397**	**—**	**3,010**	**4,023**	**—**	**6,143**	**338**	**45,651**	**51,185**
Pentanes Plus	5,054	—	1,064	—	-12	1,110	—	2,799	0	2,197	5,335
Liquefied Petroleum Gases	30,284	15,410	1,333	—	3,022	2,913	—	3,344	338	43,454	45,850
Ethane/Ethylene	14,026	685	0	—	3,371	807	—	0	0	17,275	16,406
Propane/Propylene	10,237	10,588	505	—	-618	1,409	—	0	315	18,988	15,618
Normal Butane/Butylene	2,140	3,917	593	—	389	561	—	829	22	5,627	9,845
Isobutane/Isobutylene	3,881	220	235	—	-120	136	—	2,515	0	1,565	3,981
Other Liquids	**2,281**	**—**	**14,493**	**—**	**-6,216**	**-2,846**	**—**	**12,969**	**1,372**	**-937**	**67,207**
Other Hydrocarbons/Oxygenates	3,969	—	53	—	0	-611	—	3,924	709	0	4,125
Unfinished Oils	—	—	11,837	—	-651	-1,463	—	13,585	0	-936	45,350
Motor Gasoline Blend. Comp.	-1,689	—	2,603	—	-5,565	-768	—	-4,545	662	0	17,713
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	5	0	-1	19
Finished Petroleum Products	**1,742**	**246,184**	**8,675**	**—**	**-121,133**	**5,252**	**—**	**—**	**18,229**	**111,987**	**122,701**
Finished Motor Gasoline	1,742	109,279	530	—	-64,984	4,975	—	—	2,876	38,716	45,642
Reformulated	—	21,472	0	—	-12,040	1,843	—	—	0	7,589	10,198
Oxygenated	535	0	0	—	0	0	—	—	0	535	0
Other	1,207	87,807	530	—	-52,944	3,132	—	—	2,876	30,592	35,444
Finished Aviation Gasoline	—	256	0	—	-52	-80	—	—	0	284	431
Jet Fuel	—	22,842	17	—	-19,323	494	—	—	47	2,995	11,386
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,842	17	—	-19,323	494	—	—	47	2,995	11,386
Kerosene	—	777	0	—	-25	-302	—	—	2	1,052	556
Distillate Fuel Oil	—	56,747	199	—	-33,293	-11	—	—	935	22,729	27,387
0.05 percent sulfur and under	—	42,961	0	—	-25,290	805	—	—	434	16,432	20,837
Greater than 0.05 percent sulfur	—	13,786	199	—	-8,003	-816	—	—	501	6,297	6,550
Residual Fuel Oil	—	9,716	1,107	—	-831	1,302	—	—	5,811	2,879	16,452
Petrochemical Feedstocks[e]	—	12,274	6,229	—	-221	36	—	—	0	18,246	2,029
Special Naphthas	—	1,407	163	—	-20	-182	—	—	494	1,238	1,247
Lubricants	—	3,582	44	—	-1,464	-864	—	—	695	2,331	4,900
Waxes	—	307	3	—	0	-95	—	—	33	372	351
Petroleum Coke	—	14,018	321	—	0	327	—	—	7,221	6,791	7,010
Asphalt and Road Oil	—	3,863	62	—	-920	-455	—	—	101	3,359	4,401
Still Gas	—	9,987	0	—	0	0	—	—	0	9,987	0
Miscellaneous Products	—	1,129	0	—	0	107	—	—	14	1,008	909
Total	**132,267**	**261,594**	**217,516**	**3,537**	**-180,910**	**13,854**	**0**	**243,510**	**19,938**	**156,702**	**1,057,623**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**96,176**	**—**	**204,058**	**1,628**	**-62,456**	**-1,887**	**0**	**241,293**	**0**	**0**	**814,643**
Natural Gas Liquids and LRGs	**36,513**	**15,987**	**4,489**	**—**	**3,076**	**5,658**	**—**	**6,742**	**325**	**47,340**	**56,843**
Pentanes Plus	5,417	—	1,812	—	39	788	—	3,340	0	3,140	6,123
Liquefied Petroleum Gases	31,096	15,987	2,677	—	3,037	4,870	—	3,402	325	44,200	50,720
Ethane/Ethylene	14,358	682	5	—	3,234	-898	—	0	0	19,177	15,508
Propane/Propylene	10,493	10,950	1,363	—	-670	2,765	—	0	301	19,070	18,383
Normal Butane/Butylene	2,283	4,380	868	—	727	3,452	—	668	23	4,115	13,297
Isobutane/Isobutylene	3,962	-25	441	—	-254	-449	—	2,734	0	1,839	3,532
Other Liquids	**5,108**	**—**	**9,974**	**—**	**-7,965**	**-2,176**	**—**	**10,060**	**1,672**	**-2,439**	**65,031**
Other Hydrocarbons/Oxygenates	3,864	—	145	—	0	-1,175	—	4,421	763	0	2,950
Unfinished Oils	—	—	8,453	—	-693	-2,061	—	12,235	0	-2,414	43,289
Motor Gasoline Blend. Comp.	1,243	—	1,376	—	-7,272	1,068	—	-6,629	908	0	18,781
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	33	0	-25	11
Finished Petroleum Products	**-1,188**	**260,356**	**9,743**	**—**	**-121,537**	**901**	**—**	**—**	**21,430**	**125,043**	**123,602**
Finished Motor Gasoline	-1,188	115,772	132	—	-69,692	-1,057	—	—	3,431	42,649	44,585
Reformulated	—	23,061	0	—	-11,491	0	—	—	210	11,360	10,198
Oxygenated	552	0	0	—	0	0	—	—	0	552	0
Other	-1,740	92,711	132	—	-58,201	-1,057	—	—	3,221	30,738	34,387
Finished Aviation Gasoline	—	308	0	—	-152	44	—	—	0	112	475
Jet Fuel	—	25,103	15	—	-18,144	2,285	—	—	385	4,304	13,671
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	25,103	15	—	-18,144	2,285	—	—	385	4,304	13,671
Kerosene	—	1,084	0	—	0	321	—	—	241	522	877
Distillate Fuel Oil	—	57,990	851	—	-30,313	1,158	—	—	2,131	25,239	28,545
0.05 percent sulfur and under	—	43,944	0	—	-23,673	165	—	—	375	19,731	21,002
Greater than 0.05 percent sulfur	—	14,046	851	—	-6,640	993	—	—	1,756	5,508	7,543
Residual Fuel Oil	—	11,014	815	—	-1,265	-1,416	—	—	7,051	4,929	15,036
Petrochemical Feedstocks[e]	—	12,469	7,051	—	-156	51	—	—	0	19,313	2,080
Special Naphthas	—	1,523	484	—	0	-9	—	—	575	1,441	1,238
Lubricants	—	4,022	0	—	-1,117	112	—	—	1,155	1,638	5,012
Waxes	—	316	4	—	0	32	—	—	34	254	383
Petroleum Coke	—	15,065	391	—	0	-812	—	—	6,352	9,916	6,198
Asphalt and Road Oil	—	3,734	0	—	-688	217	—	—	73	2,756	4,618
Still Gas	—	10,752	0	—	0	0	—	—	0	10,752	0
Miscellaneous Products	—	1,204	0	—	-10	-25	—	—	2	1,217	884
Total	**136,609**	**276,343**	**228,264**	**1,628**	**-188,882**	**2,496**	**0**	**258,095**	**23,426**	**169,945**	**1,060,119**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	**89,379**	**—**	**197,769**	**13,341**	**-58,064**	**7,908**	**0**	**234,517**	**0**	**0**	**822,551**
Natural Gas Liquids and LRGs	**34,226**	**15,125**	**3,770**	**—**	**4,094**	**3,743**	**—**	**6,379**	**507**	**46,586**	**60,586**
Pentanes Plus	5,333	—	1,500	—	73	-1,261	—	3,272	0	4,895	4,862
Liquefied Petroleum Gases	28,893	15,125	2,270	—	4,021	5,004	—	3,107	507	41,691	55,724
Ethane/Ethylene	13,033	608	0	—	4,222	473	—	0	0	17,390	15,981
Propane/Propylene	9,877	10,544	1,578	—	-604	2,079	—	0	458	18,858	20,462
Normal Butane/Butylene	2,384	4,132	550	—	642	2,899	—	617	49	4,143	16,196
Isobutane/Isobutylene	3,599	-159	142	—	-239	-447	—	2,490	0	1,300	3,085
Other Liquids	**5,477**	**—**	**7,879**	**—**	**-8,058**	**2,261**	**—**	**4,106**	**1,838**	**-2,907**	**67,292**
Other Hydrocarbons/Oxygenates	4,720	—	49	—	0	227	—	3,943	599	0	3,177
Unfinished Oils	—	—	6,317	—	-464	2,182	—	6,578	0	-2,907	45,471
Motor Gasoline Blend. Comp.	757	—	1,513	—	-7,594	-146	—	-6,417	1,239	0	18,635
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	9
Finished Petroleum Products	**-678**	**246,806**	**10,209**	**—**	**-119,474**	**415**	**—**	**—**	**18,604**	**117,844**	**124,017**
Finished Motor Gasoline	-678	108,721	454	—	-66,022	-266	—	—	2,265	40,475	44,319
Reformulated	—	21,460	0	—	-10,313	-149	—	—	0	11,296	10,049
Oxygenated	788	0	0	—	0	0	—	—	0	788	0
Other	-1,466	87,261	454	—	-55,709	-117	—	—	2,265	28,391	34,270
Finished Aviation Gasoline	—	264	0	—	-90	-28	—	—	0	202	447
Jet Fuel	—	22,606	28	—	-19,442	-1,064	—	—	539	3,717	12,607
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,606	28	—	-19,442	-1,064	—	—	539	3,717	12,607
Kerosene	—	1,334	0	—	0	-77	—	—	152	1,259	800
Distillate Fuel Oil	—	58,026	74	—	-29,606	1,253	—	—	3,550	23,691	29,798
0.05 percent sulfur and under	—	42,813	74	—	-23,825	-453	—	—	944	18,571	20,549
Greater than 0.05 percent sulfur	—	15,213	0	—	-5,781	1,706	—	—	2,606	5,120	9,249
Residual Fuel Oil	—	9,118	1,139	—	-1,861	1,097	—	—	4,573	2,726	16,133
Petrochemical Feedstocks[e]	—	11,635	7,964	—	-126	-4	—	—	0	19,477	2,076
Special Naphthas	—	1,381	110	—	-47	-104	—	—	102	1,446	1,134
Lubricants	—	3,753	87	—	-1,067	-397	—	—	784	2,386	4,615
Waxes	—	295	5	—	0	37	—	—	46	217	420
Petroleum Coke	—	14,060	277	—	0	-225	—	—	6,585	7,977	5,973
Asphalt and Road Oil	—	4,048	71	—	-1,093	319	—	—	4	2,703	4,937
Still Gas	—	10,566	0	—	0	0	—	—	0	10,566	0
Miscellaneous Products	—	999	0	—	-120	-126	—	—	4	1,001	758
Total	**128,404**	**261,931**	**219,627**	**13,341**	**-181,502**	**14,327**	**0**	**245,002**	**20,948**	**161,523**	**1,074,446**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**97,924**	**—**	**191,259**	**7,111**	**-56,734**	**-1,379**	**0**	**240,939**	**0**	**0**	**821,172**
Natural Gas Liquids and LRGs	**37,472**	**15,669**	**7,694**	**—**	**3,673**	**11,304**	**—**	**6,370**	**394**	**46,440**	**71,890**
Pentanes Plus	5,730	—	1,875	—	21	1,631	—	3,304	0	2,691	6,493
Liquefied Petroleum Gases	31,742	15,669	5,819	—	3,652	9,673	—	3,066	394	43,749	65,397
Ethane/Ethylene	14,583	586	0	—	4,606	1,787	—	0	0	17,988	17,768
Propane/Propylene	10,705	11,020	3,357	—	-1,083	3,445	—	0	361	20,193	23,907
Normal Butane/Butylene	2,400	4,319	1,961	—	415	3,784	—	541	33	4,737	19,980
Isobutane/Isobutylene	4,054	-256	501	—	-286	657	—	2,525	0	831	3,742
Other Liquids	**5,742**	**—**	**13,087**	**—**	**-7,573**	**-1,412**	**—**	**9,149**	**2,809**	**710**	**65,880**
Other Hydrocarbons/Oxygenates	4,736	—	179	—	0	-52	—	4,028	939	0	3,125
Unfinished Oils	—	—	11,376	—	-524	-1,180	—	11,321	0	711	44,291
Motor Gasoline Blend. Comp.	1,006	—	1,532	—	-7,049	-178	—	-6,203	1,870	0	18,457
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	3	0	-1	7
Finished Petroleum Products	**-968**	**258,116**	**9,963**	**—**	**-127,459**	**-1,235**	**—**	**—**	**19,127**	**121,760**	**122,782**
Finished Motor Gasoline	-968	114,300	669	—	-69,466	-603	—	—	2,731	42,407	43,716
Reformulated	—	22,044	0	—	-10,777	-1,011	—	—	0	12,278	9,038
Oxygenated	385	0	0	—	0	0	—	—	0	385	0
Other	-1,352	92,256	669	—	-58,689	408	—	—	2,731	29,745	34,678
Finished Aviation Gasoline	—	302	0	—	-180	-74	—	—	0	196	373
Jet Fuel	—	24,839	19	—	-18,978	1,339	—	—	38	4,503	13,946
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	24,839	19	—	-18,978	1,339	—	—	38	4,503	13,946
Kerosene	—	1,082	0	—	0	25	—	—	279	778	825
Distillate Fuel Oil	—	58,831	15	—	-33,691	1,219	—	—	2,147	21,789	31,017
0.05 percent sulfur and under	—	44,214	15	—	-25,826	1,387	—	—	616	16,400	21,936
Greater than 0.05 percent sulfur	—	14,617	0	—	-7,865	-168	—	—	1,531	5,389	9,081
Residual Fuel Oil	—	9,144	946	—	-2,258	-1,821	—	—	3,620	6,033	14,312
Petrochemical Feedstocks[e]	—	13,648	8,074	—	-330	16	—	—	0	21,376	2,092
Special Naphthas	—	1,428	74	—	-117	-72	—	—	337	1,120	1,062
Lubricants	—	4,052	27	—	-1,213	91	—	—	959	1,816	4,706
Waxes	—	291	8	—	0	9	—	—	47	243	429
Petroleum Coke	—	14,469	131	—	0	-524	—	—	8,946	6,178	5,449
Asphalt and Road Oil	—	3,572	0	—	-1,218	-800	—	—	16	3,138	4,137
Still Gas	—	11,021	0	—	0	0	—	—	0	11,021	0
Miscellaneous Products	—	1,137	0	—	-8	-40	—	—	6	1,163	718
Total	**140,171**	**273,785**	**222,003**	**7,111**	**-188,093**	**7,278**	**0**	**256,458**	**22,330**	**168,911**	**1,081,724**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**96,778**	**—**	**196,813**	**159**	**-62,395**	**-10,041**	**0**	**241,396**	**0**	**0**	**811,131**
Natural Gas Liquids and LRGs	**38,367**	**15,971**	**5,787**	**—**	**2,112**	**7,753**	**—**	**6,575**	**643**	**47,266**	**79,643**
Pentanes Plus	5,721	—	750	—	36	-214	—	3,505	0	3,216	6,279
Liquefied Petroleum Gases	32,646	15,971	5,037	—	2,076	7,967	—	3,070	643	44,050	73,364
Ethane/Ethylene	15,253	733	0	—	3,702	85	—	0	0	19,603	17,853
Propane/Propylene	10,883	11,388	2,906	—	-1,876	3,628	—	0	547	19,126	27,535
Normal Butane/Butylene	2,938	3,979	1,575	—	458	3,994	—	533	96	4,327	23,974
Isobutane/Isobutylene	3,572	-129	556	—	-208	260	—	2,537	0	994	4,002
Other Liquids	**5,341**	**—**	**12,545**	**—**	**-6,296**	**205**	**—**	**9,632**	**1,542**	**211**	**66,085**
Other Hydrocarbons/Oxygenates	5,111	—	199	—	0	534	—	3,934	842	0	3,659
Unfinished Oils	—	—	11,990	—	17	629	—	11,167	0	211	44,920
Motor Gasoline Blend. Comp.	230	—	356	—	-6,313	-954	—	-5,473	700	0	17,503
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	4	0	0	3
Finished Petroleum Products	**-181**	**261,543**	**12,173**	**—**	**-128,755**	**-3,093**	**—**	**—**	**19,815**	**128,058**	**119,689**
Finished Motor Gasoline	-181	115,434	73	—	-69,795	-668	—	—	3,464	42,735	43,048
Reformulated	—	21,318	0	—	-9,742	29	—	—	0	11,547	9,067
Oxygenated	491	0	0	—	0	0	—	—	1	490	0
Other	-672	94,116	73	—	-60,053	-697	—	—	3,463	30,698	33,981
Finished Aviation Gasoline	—	308	0	—	-176	27	—	—	0	105	400
Jet Fuel	—	25,822	15	—	-21,479	-1,170	—	—	799	4,729	12,776
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	25,822	15	—	-21,479	-1,170	—	—	799	4,729	12,776
Kerosene	—	1,155	0	—	0	-199	—	—	131	1,223	626
Distillate Fuel Oil	—	59,271	809	—	-33,258	-954	—	—	2,471	25,305	30,063
0.05 percent sulfur and under	—	44,208	226	—	-24,874	-1,289	—	—	1,435	19,414	20,647
Greater than 0.05 percent sulfur	—	15,063	583	—	-8,384	335	—	—	1,036	5,891	9,416
Residual Fuel Oil	—	9,651	1,444	—	-1,521	564	—	—	4,961	4,049	14,876
Petrochemical Feedstocks[e]	—	13,436	9,117	—	-290	-92	—	—	0	22,355	2,000
Special Naphthas	—	1,280	109	—	-105	215	—	—	211	858	1,277
Lubricants	—	3,933	202	—	-846	450	—	—	692	2,147	5,156
Waxes	—	251	7	—	0	-19	—	—	36	241	410
Petroleum Coke	—	14,663	325	—	0	-896	—	—	6,521	9,363	4,553
Asphalt and Road Oil	—	4,250	72	—	-1,276	-397	—	—	7	3,436	3,740
Still Gas	—	11,029	0	—	0	0	—	—	0	11,029	0
Miscellaneous Products	—	1,060	0	—	-9	46	—	—	521	484	764
Total	**140,305**	**277,514**	**227,318**	**159**	**-195,334**	**-5,176**	**0**	**257,603**	**22,000**	**175,535**	**1,076,548**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**80,699**	**—**	**179,317**	**7,791**	**-52,491**	**679**	**0**	**214,637**	**0**	**0**	**811,810**
Natural Gas Liquids and LRGs	**35,161**	**11,566**	**8,233**	**—**	**759**	**4,783**	**—**	**6,842**	**557**	**43,537**	**84,426**
Pentanes Plus	5,214	—	651	—	-39	-1,405	—	3,400	0	3,831	4,874
Liquefied Petroleum Gases	29,947	11,566	7,582	—	798	6,188	—	3,442	557	39,706	79,552
Ethane/Ethylene	14,132	618	0	—	4,149	-517	—	0	0	19,416	17,336
Propane/Propylene	9,933	10,553	5,602	—	-3,473	7,374	—	0	507	14,734	34,909
Normal Butane/Butylene	2,554	578	1,420	—	297	-593	—	1,095	50	4,297	23,381
Isobutane/Isobutylene	3,328	-183	560	—	-175	-76	—	2,347	0	1,259	3,926
Other Liquids	**1,509**	**—**	**11,804**	**—**	**-3,315**	**1,551**	**—**	**9,263**	**1,259**	**-2,075**	**67,636**
Other Hydrocarbons/Oxygenates	4,486	—	256	—	0	271	—	3,715	756	0	3,930
Unfinished Oils	—	—	10,611	—	209	-262	—	13,156	0	-2,074	44,658
Motor Gasoline Blend. Comp.	-2,976	—	937	—	-3,524	1,538	—	-7,605	504	0	19,041
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-3	0	-1	7
Finished Petroleum Products	**3,032**	**235,581**	**12,787**	**—**	**-124,095**	**-4,189**	**—**	**—**	**17,812**	**113,682**	**115,500**
Finished Motor Gasoline	3,032	104,414	0	—	-68,213	-978	—	—	2,344	37,867	42,070
Reformulated	—	20,193	0	—	-10,397	-668	—	—	0	10,464	8,399
Oxygenated	558	0	0	—	0	0	—	—	0	558	0
Other	2,474	84,221	0	—	-57,816	-310	—	—	2,344	26,846	33,671
Finished Aviation Gasoline	—	374	0	—	-235	55	—	—	0	84	455
Jet Fuel	—	23,223	17	—	-19,668	-148	—	—	1,452	2,268	12,628
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,223	17	—	-19,668	-148	—	—	1,452	2,268	12,628
Kerosene	—	915	0	—	-128	-122	—	—	329	580	504
Distillate Fuel Oil	—	52,503	100	—	-31,880	-2,586	—	—	2,085	21,224	27,477
0.05 percent sulfur and under	—	40,055	100	—	-22,822	-997	—	—	855	17,475	19,650
Greater than 0.05 percent sulfur	—	12,448	0	—	-9,058	-1,589	—	—	1,230	3,749	7,827
Residual Fuel Oil	—	8,610	2,088	—	-1,580	-1,054	—	—	5,395	4,777	13,822
Petrochemical Feedstocks[e]	—	12,392	9,570	—	-318	51	—	—	0	21,593	2,051
Special Naphthas	—	936	112	—	-68	45	—	—	201	734	1,322
Lubricants	—	3,765	78	—	-924	92	—	—	860	1,967	5,248
Waxes	—	245	14	—	0	-10	—	—	46	223	400
Petroleum Coke	—	13,300	808	—	0	576	—	—	5,053	8,479	5,129
Asphalt and Road Oil	—	4,037	0	—	-1,072	-225	—	—	27	3,163	3,515
Still Gas	—	9,829	0	—	0	0	—	—	0	9,829	0
Miscellaneous Products	—	1,038	0	—	-9	115	—	—	19	895	879
Total	**120,401**	**247,147**	**212,141**	**7,791**	**-179,142**	**2,824**	**0**	**230,742**	**19,628**	**155,144**	**1,079,372**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**84,500**	**—**	**200,942**	**962**	**-57,950**	**5,446**	**0**	**223,008**	**0**	**0**	**817,256**
Natural Gas Liquids and LRGs	**36,845**	**10,084**	**1,981**	**—**	**-38**	**-5,681**	**—**	**8,128**	**542**	**45,883**	**78,745**
Pentanes Plus	5,293	—	510	—	15	-859	—	3,679	0	2,998	4,015
Liquefied Petroleum Gases	31,552	10,084	1,471	—	-53	-4,822	—	4,449	542	42,885	74,730
Ethane/Ethylene	15,097	729	0	—	4,335	-2,738	—	0	0	22,899	14,598
Propane/Propylene	10,347	11,240	1,135	—	-4,406	1,217	—	0	477	16,622	36,126
Normal Butane/Butylene	2,624	-1,701	336	—	182	-2,606	—	1,997	65	1,985	20,775
Isobutane/Isobutylene	3,484	-184	0	—	-164	-695	—	2,452	0	1,379	3,231
Other Liquids	**2,780**	**—**	**9,163**	**—**	**-6,617**	**-4,729**	**—**	**12,152**	**1,382**	**-3,479**	**62,907**
Other Hydrocarbons/Oxygenates	4,102	—	60	—	0	189	—	3,538	435	0	4,119
Unfinished Oils	—	—	8,383	—	710	-3,699	—	16,270	0	-3,478	40,959
Motor Gasoline Blend. Comp.	-1,322	—	720	—	-7,327	-1,219	—	-7,657	947	0	17,822
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	1	0	-1	7
Finished Petroleum Products	**1,368**	**252,794**	**14,077**	**—**	**-119,317**	**2,572**	**—**	**—**	**19,515**	**126,835**	**118,072**
Finished Motor Gasoline	1,368	115,203	229	—	-65,395	2,015	—	—	3,848	45,542	44,085
Reformulated	—	21,991	0	—	-8,996	835	—	—	0	12,160	9,234
Oxygenated	454	0	0	—	0	0	—	—	0	454	0
Other	914	93,212	229	—	-56,399	1,180	—	—	3,848	32,928	34,851
Finished Aviation Gasoline	—	379	0	—	-215	-17	—	—	0	181	438
Jet Fuel	—	23,753	20	—	-19,724	15	—	—	145	3,889	12,643
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,753	20	—	-19,724	15	—	—	145	3,889	12,643
Kerosene	—	1,183	0	—	-21	185	—	—	94	883	689
Distillate Fuel Oil	—	56,962	0	—	-29,837	770	—	—	2,534	23,821	28,247
0.05 percent sulfur and under	—	43,656	0	—	-22,151	111	—	—	409	20,985	19,761
Greater than 0.05 percent sulfur	—	13,306	0	—	-7,686	659	—	—	2,125	2,836	8,486
Residual Fuel Oil	—	8,076	2,571	—	-1,338	-190	—	—	4,014	5,485	13,632
Petrochemical Feedstocks[e]	—	12,378	10,499	—	-181	185	—	—	0	22,511	2,236
Special Naphthas	—	1,209	28	—	-89	38	—	—	736	374	1,360
Lubricants	—	3,771	187	—	-1,178	-35	—	—	694	2,121	5,213
Waxes	—	233	4	—	0	-16	—	—	55	198	384
Petroleum Coke	—	14,735	467	—	0	-44	—	—	7,368	7,878	5,085
Asphalt and Road Oil	—	3,619	72	—	-1,336	-378	—	—	5	2,728	3,137
Still Gas	—	10,298	0	—	0	0	—	—	0	10,298	0
Miscellaneous Products	—	995	0	—	-3	44	—	—	21	927	923
Total	**125,492**	**262,878**	**226,163**	**962**	**-183,922**	**-2,392**	**0**	**243,288**	**21,438**	**169,239**	**1,076,980**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**88,288**	**—**	**196,425**	**3,917**	**-56,011**	**5,050**	**0**	**227,569**	**0**	**0**	**822,306**
Natural Gas Liquids and LRGs	**36,501**	**9,742**	**2,372**	**—**	**528**	**-3,607**	**—**	**7,855**	**508**	**44,387**	**75,138**
Pentanes Plus	5,106	—	1,055	—	93	565	—	3,474	0	2,215	4,580
Liquefied Petroleum Gases	31,395	9,742	1,317	—	435	-4,172	—	4,381	508	42,172	70,558
Ethane/Ethylene	15,064	732	0	—	4,038	956	—	0	0	18,878	15,554
Propane/Propylene	10,290	11,417	949	—	-3,459	-873	—	0	490	19,580	35,253
Normal Butane/Butylene	2,487	-2,352	316	—	-9	-4,380	—	2,319	19	2,484	16,395
Isobutane/Isobutylene	3,554	-55	52	—	-135	125	—	2,062	0	1,229	3,356
Other Liquids	**5,081**	**—**	**11,477**	**—**	**-6,600**	**6,024**	**—**	**5,375**	**1,563**	**-3,004**	**68,931**
Other Hydrocarbons/Oxygenates	4,668	—	52	—	0	904	—	3,236	580	0	5,023
Unfinished Oils	—	—	10,875	—	243	2,224	—	11,897	0	-3,003	43,183
Motor Gasoline Blend. Comp.	412	—	550	—	-6,843	2,901	—	-9,764	982	0	20,723
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	6	0	-1	2
Finished Petroleum Products	**-374**	**249,859**	**13,922**	**—**	**-121,976**	**8,809**	**—**	**—**	**16,583**	**116,039**	**126,881**
Finished Motor Gasoline	-374	110,693	50	—	-64,527	1,509	—	—	4,025	40,308	45,594
Reformulated	—	19,872	0	—	-9,362	389	—	—	0	10,121	9,623
Oxygenated	381	0	0	—	0	0	—	—	0	381	0
Other	-755	90,821	50	—	-55,165	1,120	—	—	4,025	29,807	35,971
Finished Aviation Gasoline	—	394	0	—	-150	88	—	—	0	156	526
Jet Fuel	—	24,540	16	—	-20,961	419	—	—	803	2,373	13,062
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	24,540	16	—	-20,961	419	—	—	803	2,373	13,062
Kerosene	—	1,136	0	—	-51	72	—	—	29	984	761
Distillate Fuel Oil	—	57,980	0	—	-32,941	1,702	—	—	1,655	21,682	29,949
0.05 percent sulfur and under	—	42,364	0	—	-23,336	1,712	—	—	529	16,787	21,473
Greater than 0.05 percent sulfur	—	15,616	0	—	-9,605	-10	—	—	1,126	4,895	8,476
Residual Fuel Oil	—	10,013	2,324	—	-1,039	3,466	—	—	2,372	5,460	17,098
Petrochemical Feedstocks[e]	—	11,396	10,892	—	-295	123	—	—	0	21,870	2,359
Special Naphthas	—	888	42	—	-177	101	—	—	222	430	1,461
Lubricants	—	3,882	216	—	-946	728	—	—	933	1,491	5,941
Waxes	—	284	5	—	0	2	—	—	54	233	386
Petroleum Coke	—	14,130	305	—	0	-43	—	—	6,417	8,061	5,042
Asphalt and Road Oil	—	3,262	72	—	-883	681	—	—	24	1,746	3,818
Still Gas	—	10,206	0	—	0	0	—	—	0	10,206	0
Miscellaneous Products	—	1,055	0	—	-6	-39	—	—	48	1,040	884
Total	**129,495**	**259,601**	**224,196**	**3,917**	**-184,059**	**16,276**	**0**	**240,799**	**18,654**	**157,422**	**1,093,256**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**92,033**	**—**	**195,683**	**5,884**	**-57,245**	**-1,642**	**0**	**237,997**	**0**	**0**	**820,664**
Natural Gas Liquids and LRGs	**36,639**	**10,358**	**2,282**	**—**	**-1,331**	**-7,471**	**—**	**7,250**	**652**	**47,517**	**67,667**
Pentanes Plus	4,887	—	1,489	—	117	208	—	3,156	0	3,129	4,788
Liquefied Petroleum Gases	31,752	10,358	793	—	-1,448	-7,679	—	4,094	652	44,388	62,879
Ethane/Ethylene	15,242	688	0	—	4,195	1,645	—	0	0	18,480	17,199
Propane/Propylene	10,437	11,714	186	—	-5,640	-6,237	—	0	603	22,331	29,016
Normal Butane/Butylene	2,681	-1,818	471	—	111	-3,132	—	2,200	49	2,328	13,263
Isobutane/Isobutylene	3,392	-226	136	—	-114	45	—	1,894	0	1,249	3,401
Other Liquids	**4,333**	**—**	**10,560**	**—**	**-6,453**	**-3,349**	**—**	**11,017**	**2,234**	**-1,462**	**65,582**
Other Hydrocarbons/Oxygenates	3,479	—	0	—	0	-835	—	3,426	888	0	4,188
Unfinished Oils	—	—	10,234	—	-328	-2,916	—	14,283	0	-1,461	40,267
Motor Gasoline Blend. Comp.	854	—	326	—	-6,125	399	—	-6,690	1,346	0	21,122
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-2	0	-1	5
Finished Petroleum Products	**-812**	**266,010**	**14,768**	**—**	**-131,284**	**-1,347**	**—**	**—**	**24,489**	**125,541**	**125,534**
Finished Motor Gasoline	-812	118,362	225	—	-70,914	-724	—	—	5,407	42,178	44,870
Reformulated	—	20,498	0	—	-8,251	-260	—	—	0	12,507	9,363
Oxygenated	425	0	0	—	0	0	—	—	0	425	0
Other	-1,236	97,864	225	—	-62,663	-464	—	—	5,407	29,247	35,507
Finished Aviation Gasoline	—	166	0	—	-153	-19	—	—	0	32	507
Jet Fuel	—	25,388	20	—	-21,036	163	—	—	1,142	3,067	13,225
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	25,388	20	—	-21,036	163	—	—	1,142	3,067	13,225
Kerosene	—	1,543	0	—	-11	-178	—	—	0	1,710	583
Distillate Fuel Oil	—	62,516	0	—	-36,176	-113	—	—	3,880	22,573	29,836
0.05 percent sulfur and under	—	43,319	0	—	-24,022	-602	—	—	965	18,934	20,871
Greater than 0.05 percent sulfur	—	19,197	0	—	-12,154	489	—	—	2,914	3,640	8,965
Residual Fuel Oil	—	9,702	2,334	—	-1,084	-941	—	—	5,037	6,856	16,157
Petrochemical Feedstocks[e]	—	12,330	11,166	—	-166	-265	—	—	0	23,595	2,094
Special Naphthas	—	775	60	—	-164	9	—	—	106	556	1,470
Lubricants	—	3,823	94	—	-872	42	—	—	950	2,053	5,983
Waxes	—	271	4	—	0	-27	—	—	34	268	359
Petroleum Coke	—	15,834	865	—	0	-171	—	—	7,894	8,976	4,871
Asphalt and Road Oil	—	3,668	0	—	-693	886	—	—	8	2,081	4,704
Still Gas	—	10,489	0	—	0	0	—	—	0	10,489	0
Miscellaneous Products	—	1,143	0	—	-15	-9	—	—	31	1,106	875
Total	**132,193**	**276,368**	**223,293**	**5,884**	**-196,313**	**-13,809**	**0**	**256,264**	**27,375**	**171,595**	**1,079,447**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,130**	**—**	**5,715**	**68**	**-1,691**	**164**	**0**	**7,057**	**0**	**0**
Natural Gas Liquids and LRGs	**1,185**	**332**	**67**	**—**	**-90**	**-335**	**—**	**239**	**42**	**1,548**
Pentanes Plus	161	—	25	—	(s)	12	—	96	0	78
Liquefied Petroleum Gases	1,024	332	41	—	-90	-347	—	142	42	1,470
Ethane/Ethylene	482	26	0	—	122	-57	—	0	0	686
Propane/Propylene	341	349	25	—	-208	-226	—	0	39	695
Normal Butane/Butylene	75	-40	13	—	3	-53	—	75	3	26
Isobutane/Isobutylene	126	-3	3	—	-8	-11	—	67	0	63
Other Liquids	**65**	**—**	**373**	**—**	**-180**	**220**	**—**	**48**	**35**	**-45**
Other Hydrocarbons/Oxygenates	107	—	5	—	0	-22	—	115	20	0
Unfinished Oils	—	—	317	—	-11	190	—	160	0	-45
Motor Gasoline Blend. Comp.	-42	—	51	—	-168	53	—	-227	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	**42**	**7,550**	**331**	**—**	**-3,873**	**145**	**—**	**—**	**425**	**3,481**
Finished Motor Gasoline	42	3,376	0	—	-2,062	-19	—	—	81	1,295
Reformulated	—	580	0	—	-284	-48	—	—	0	344
Oxygenated	9	0	0	—	0	0	—	—	0	9
Other	34	2,796	0	—	-1,778	29	—	—	81	942
Finished Aviation Gasoline	—	8	(s)	—	-3	2	—	—	0	3
Jet Fuel	—	737	0	—	-632	53	—	—	11	40
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	737	0	—	-632	53	—	—	11	40
Kerosene	—	36	0	—	-1	-4	—	—	0	40
Distillate Fuel Oil	—	1,667	19	—	-1,074	-54	—	—	37	631
0.05 percent sulfur and under	—	1,097	19	—	-644	-82	—	—	18	537
Greater than 0.05 percent sulfur	—	571	0	—	-430	28	—	—	19	94
Residual Fuel Oil	—	319	75	—	-49	101	—	—	83	160
Petrochemical Feedstocks [e]	—	349	224	—	4	6	—	—	0	571
Special Naphthas	—	28	1	—	-1	-5	—	—	12	21
Lubricants	—	126	0	—	-31	19	—	—	24	52
Waxes	—	10	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	455	11	—	0	14	—	—	175	278
Asphalt and Road Oil	—	97	0	—	-24	22	—	—	1	49
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	32	0	—	0	9	—	—	(s)	23
Total	**4,423**	**7,882**	**6,485**	**68**	**-5,834**	**195**	**0**	**7,344**	**502**	**4,984**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,140**	**—**	**5,465**	**379**	**-1,731**	**486**	**0**	**6,767**	**0**	**0**
Natural Gas Liquids and LRGs	**1,204**	**314**	**188**	**—**	**-57**	**-172**	**—**	**238**	**46**	**1,538**
Pentanes Plus	158	—	47	—	(s)	-21	—	86	0	141
Liquefied Petroleum Gases	1,045	314	141	—	-57	-151	—	152	46	1,397
Ethane/Ethylene	495	21	0	—	125	-29	—	0	0	670
Propane/Propylene	349	327	70	—	-181	-80	—	0	41	604
Normal Butane/Butylene	72	-29	50	—	5	-35	—	78	5	50
Isobutane/Isobutylene	130	-5	21	—	-5	-6	—	74	0	73
Other Liquids	**131**	**—**	**419**	**—**	**-211**	**148**	**—**	**121**	**39**	**32**
Other Hydrocarbons/Oxygenates	155	—	5	—	0	16	—	121	23	0
Unfinished Oils	—	—	373	—	-5	76	—	260	0	32
Motor Gasoline Blend. Comp.	-25	—	42	—	-206	57	—	-261	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	(s)	0	1
Finished Petroleum Products	**26**	**7,398**	**386**	**—**	**-3,713**	**-158**	**—**	**—**	**597**	**3,658**
Finished Motor Gasoline	26	3,336	10	—	-1,873	50	—	—	125	1,324
Reformulated	—	628	0	—	-225	112	—	—	0	291
Oxygenated	10	0	0	—	0	0	—	—	(s)	10
Other	16	2,708	10	—	-1,648	-62	—	—	125	1,022
Finished Aviation Gasoline	—	8	0	—	-6	-3	—	—	0	6
Jet Fuel	—	715	1	—	-639	-75	—	—	15	137
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	715	1	—	-639	-75	—	—	15	137
Kerosene	—	45	0	—	0	6	—	—	0	39
Distillate Fuel Oil	—	1,589	17	—	-1,104	-98	—	—	36	564
0.05 percent sulfur and under	—	1,128	17	—	-608	15	—	—	16	506
Greater than 0.05 percent sulfur	—	461	0	—	-495	-114	—	—	21	58
Residual Fuel Oil	—	291	44	—	-46	-61	—	—	105	245
Petrochemical Feedstocks[e]	—	418	307	—	-1	2	—	—	0	723
Special Naphthas	—	33	2	—	-1	5	—	—	10	20
Lubricants	—	111	(s)	—	-28	5	—	—	25	52
Waxes	—	11	1	—	0	-1	—	—	2	11
Petroleum Coke	—	424	5	—	0	11	—	—	278	140
Asphalt and Road Oil	—	88	0	—	-16	5	—	—	(s)	67
Still Gas	—	299	0	—	0	0	—	—	0	299
Miscellaneous Products	—	29	0	—	0	-4	—	—	1	32
Total	**4,500**	**7,712**	**6,458**	**379**	**-5,711**	**303**	**0**	**7,126**	**681**	**5,228**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,128**	**—**	**6,248**	**56**	**-1,790**	**495**	**0**	**7,146**	**0**	**0**
Natural Gas Liquids and LRGs	**1,213**	**432**	**181**	**—**	**59**	**209**	**—**	**211**	**12**	**1,451**
Pentanes Plus	170	—	66	—	0	11	—	96	0	129
Liquefied Petroleum Gases	1,043	432	115	—	59	198	—	115	12	1,322
Ethane/Ethylene	487	22	0	—	149	86	—	0	0	571
Propane/Propylene	351	355	74	—	-94	62	—	0	11	613
Normal Butane/Butylene	73	51	33	—	13	26	—	48	1	95
Isobutane/Isobutylene	133	4	8	—	-9	25	—	68	0	42
Other Liquids	**147**	**—**	**438**	**—**	**-262**	**-19**	**—**	**344**	**40**	**-43**
Other Hydrocarbons/Oxygenates	161	—	5	—	0	8	—	133	25	0
Unfinished Oils	—	—	408	—	-20	3	—	428	0	-43
Motor Gasoline Blend. Comp.	-14	—	25	—	-242	-31	—	-216	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	(s)	0	(s)
Finished Petroleum Products	**15**	**7,826**	**304**	**—**	**-3,937**	**-184**	**—**	**—**	**607**	**3,785**
Finished Motor Gasoline	15	3,495	3	—	-2,149	-140	—	—	124	1,378
Reformulated	—	607	0	—	-298	-75	—	—	0	384
Oxygenated	3	0	0	—	0	0	—	—	0	3
Other	11	2,888	3	—	-1,852	-65	—	—	124	990
Finished Aviation Gasoline	—	13	0	—	-7	4	—	—	0	3
Jet Fuel	—	761	1	—	-594	-10	—	—	5	172
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	761	1	—	-594	-10	—	—	5	172
Kerosene	—	40	0	—	-1	3	—	—	(s)	36
Distillate Fuel Oil	—	1,717	29	—	-1,050	15	—	—	42	640
0.05 percent sulfur and under	—	1,267	17	—	-743	33	—	—	13	494
Greater than 0.05 percent sulfur	—	450	12	—	-306	-19	—	—	29	145
Residual Fuel Oil	—	301	38	—	-46	-35	—	—	121	206
Petrochemical Feedstocks[e]	—	439	215	—	-8	-2	—	—	0	647
Special Naphthas	—	43	2	—	-19	-4	—	—	9	21
Lubricants	—	117	0	—	-39	-10	—	—	30	57
Waxes	—	8	(s)	—	0	-1	—	—	1	8
Petroleum Coke	—	422	14	—	0	-27	—	—	272	191
Asphalt and Road Oil	—	102	2	—	-23	15	—	—	(s)	66
Still Gas	—	334	0	—	0	0	—	—	0	334
Miscellaneous Products	—	35	0	—	0	8	—	—	1	26
Total	**4,502**	**8,258**	**7,170**	**56**	**-5,930**	**501**	**0**	**7,702**	**659**	**5,193**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,097**	**—**	**6,398**	**118**	**-1,886**	**248**	**0**	**7,480**	**(s)**	**0**
Natural Gas Liquids and LRGs	**1,178**	**514**	**80**	**—**	**100**	**134**	**—**	**205**	**11**	**1,522**
Pentanes Plus	168	—	35	—	(s)	37	—	93	0	73
Liquefied Petroleum Gases	1,009	514	44	—	101	97	—	111	11	1,448
Ethane/Ethylene	468	23	0	—	112	27	—	0	0	576
Propane/Propylene	341	353	17	—	-21	47	—	0	11	633
Normal Butane/Butylene	71	131	20	—	13	19	—	28	1	188
Isobutane/Isobutylene	129	7	8	—	-4	5	—	84	0	52
Other Liquids	**76**	**—**	**483**	**—**	**-207**	**-95**	**—**	**432**	**46**	**-31**
Other Hydrocarbons/Oxygenates	132	—	2	—	0	-20	—	131	24	0
Unfinished Oils	—	—	395	—	-22	-49	—	453	0	-31
Motor Gasoline Blend. Comp.	-56	—	87	—	-186	-26	—	-152	22	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	**58**	**8,206**	**289**	**—**	**-4,038**	**175**	**—**	**—**	**608**	**3,733**
Finished Motor Gasoline	58	3,643	18	—	-2,166	166	—	—	96	1,291
Reformulated	—	716	0	—	-401	61	—	—	0	253
Oxygenated	18	0	0	—	0	0	—	—	0	18
Other	40	2,927	18	—	-1,765	104	—	—	96	1,020
Finished Aviation Gasoline	—	9	0	—	-2	-3	—	—	0	9
Jet Fuel	—	761	1	—	-644	16	—	—	2	100
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	761	1	—	-644	16	—	—	2	100
Kerosene	—	26	0	—	-1	-10	—	—	(s)	35
Distillate Fuel Oil	—	1,892	7	—	-1,110	(s)	—	—	31	758
0.05 percent sulfur and under	—	1,432	0	—	-843	27	—	—	14	548
Greater than 0.05 percent sulfur	—	460	7	—	-267	-27	—	—	17	210
Residual Fuel Oil	—	324	37	—	-28	43	—	—	194	96
Petrochemical Feedstocks[e]	—	409	208	—	-7	1	—	—	0	608
Special Naphthas	—	47	5	—	-1	-6	—	—	16	41
Lubricants	—	119	1	—	-49	-29	—	—	23	78
Waxes	—	10	(s)	—	0	-3	—	—	1	12
Petroleum Coke	—	467	11	—	0	11	—	—	241	226
Asphalt and Road Oil	—	129	2	—	-31	-15	—	—	3	112
Still Gas	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products	—	38	0	—	0	4	—	—	(s)	34
Total	**4,409**	**8,720**	**7,251**	**118**	**-6,030**	**462**	**0**	**8,117**	**665**	**5,223**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,102**	**—**	**6,583**	**53**	**-2,015**	**-61**	**0**	**7,784**	**0**	**0**
Natural Gas Liquids and LRGs	**1,178**	**516**	**145**	**—**	**99**	**183**	**—**	**217**	**10**	**1,527**
Pentanes Plus	175	—	58	—	1	25	—	108	0	101
Liquefied Petroleum Gases	1,003	516	86	—	98	157	—	110	10	1,426
Ethane/Ethylene	463	22	(s)	—	104	-29	—	0	0	619
Propane/Propylene	338	353	44	—	-22	89	—	0	10	615
Normal Butane/Butylene	74	141	28	—	23	111	—	22	1	133
Isobutane/Isobutylene	128	-1	14	—	-8	-14	—	88	0	59
Other Liquids	**165**	**—**	**322**	**—**	**-257**	**-70**	**—**	**325**	**54**	**-79**
Other Hydrocarbons/Oxygenates	125	—	5	—	0	-38	—	143	25	0
Unfinished Oils	—	—	273	—	-22	-66	—	395	0	-78
Motor Gasoline Blend. Comp.	40	—	44	—	-235	34	—	-214	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	1	0	-1
Finished Petroleum Products	**-38**	**8,399**	**314**	**—**	**-3,921**	**29**	**—**	**—**	**691**	**4,034**
Finished Motor Gasoline	-38	3,735	4	—	-2,248	-34	—	—	111	1,376
Reformulated	—	744	0	—	-371	0	—	—	7	366
Oxygenated	18	0	0	—	0	0	—	—	0	18
Other	-56	2,991	4	—	-1,877	-34	—	—	104	992
Finished Aviation Gasoline	—	10	0	—	-5	1	—	—	0	4
Jet Fuel	—	810	(s)	—	-585	74	—	—	12	139
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	810	(s)	—	-585	74	—	—	12	139
Kerosene	—	35	0	—	0	10	—	—	8	17
Distillate Fuel Oil	—	1,871	27	—	-978	37	—	—	69	814
0.05 percent sulfur and under	—	1,418	0	—	-764	5	—	—	12	636
Greater than 0.05 percent sulfur	—	453	27	—	-214	32	—	—	57	178
Residual Fuel Oil	—	355	26	—	-41	-46	—	—	227	159
Petrochemical Feedstocks[e]	—	402	227	—	-5	2	—	—	0	623
Special Naphthas	—	49	16	—	0	(s)	—	—	19	46
Lubricants	—	130	0	—	-36	4	—	—	37	53
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	486	13	—	0	-26	—	—	205	320
Asphalt and Road Oil	—	120	0	—	-22	7	—	—	2	89
Still Gas	—	347	0	—	0	0	—	—	0	347
Miscellaneous Products	—	39	0	—	(s)	-1	—	—	(s)	39
Total	**4,407**	**8,914**	**7,363**	**53**	**-6,093**	**81**	**0**	**8,326**	**756**	**5,482**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**2,979**	**—**	**6,592**	**445**	**-1,935**	**264**	**0**	**7,817**	**0**	**0**
Natural Gas Liquids and LRGs	**1,141**	**504**	**126**	**—**	**136**	**125**	**—**	**213**	**17**	**1,553**
Pentanes Plus	178	—	50	—	2	-42	—	109	0	163
Liquefied Petroleum Gases	963	504	76	—	134	167	—	104	17	1,390
Ethane/Ethylene	434	20	0	—	141	16	—	0	0	580
Propane/Propylene	329	351	53	—	-20	69	—	0	15	629
Normal Butane/Butylene	79	138	18	—	21	97	—	21	2	138
Isobutane/Isobutylene	120	-5	5	—	-8	-15	—	83	0	43
Other Liquids	**183**	**—**	**263**	**—**	**-269**	**75**	**—**	**137**	**61**	**-97**
Other Hydrocarbons/Oxygenates	157	—	2	—	0	8	—	131	20	0
Unfinished Oils	—	—	211	—	-15	73	—	219	0	-97
Motor Gasoline Blend. Comp.	25	—	50	—	-253	-5	—	-214	41	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**-23**	**8,227**	**340**	**—**	**-3,982**	**14**	**—**	**—**	**620**	**3,928**
Finished Motor Gasoline	-23	3,624	15	—	-2,201	-9	—	—	76	1,349
Reformulated	—	715	0	—	-344	-5	—	—	0	377
Oxygenated	26	0	0	—	0	0	—	—	0	26
Other	-49	2,909	15	—	-1,857	-4	—	—	76	946
Finished Aviation Gasoline	—	9	0	—	-3	-1	—	—	0	7
Jet Fuel	—	754	1	—	-648	-35	—	—	18	124
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	754	1	—	-648	-35	—	—	18	124
Kerosene	—	44	0	—	0	-3	—	—	5	42
Distillate Fuel Oil	—	1,934	2	—	-987	42	—	—	118	790
0.05 percent sulfur and under	—	1,427	2	—	-794	-15	—	—	31	619
Greater than 0.05 percent sulfur	—	507	0	—	-193	57	—	—	87	171
Residual Fuel Oil	—	304	38	—	-62	37	—	—	152	91
Petrochemical Feedstocks[e]	—	388	265	—	-4	(s)	—	—	0	649
Special Naphthas	—	46	4	—	-2	-3	—	—	3	48
Lubricants	—	125	3	—	-36	-13	—	—	26	80
Waxes	—	10	(s)	—	0	1	—	—	2	7
Petroleum Coke	—	469	9	—	0	-8	—	—	219	266
Asphalt and Road Oil	—	135	2	—	-36	11	—	—	(s)	90
Still Gas	—	352	0	—	0	0	—	—	0	352
Miscellaneous Products	—	33	0	—	-4	-4	—	—	(s)	33
Total	**4,280**	**8,731**	**7,321**	**445**	**-6,050**	**478**	**0**	**8,167**	**698**	**5,384**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unac-counted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,159**	**—**	**6,170**	**229**	**-1,830**	**-44**	**0**	**7,772**	**0**	**0**
Natural Gas Liquids and LRGs	**1,209**	**505**	**248**	**—**	**118**	**365**	**—**	**205**	**13**	**1,498**
Pentanes Plus	185	—	60	—	1	53	—	107	0	87
Liquefied Petroleum Gases	1,024	505	188	—	118	312	—	99	13	1,411
Ethane/Ethylene	470	19	0	—	149	58	—	0	0	580
Propane/Propylene	345	355	108	—	-35	111	—	0	12	651
Normal Butane/Butylene	77	139	63	—	13	122	—	17	1	153
Isobutane/Isobutylene	131	-8	16	—	-9	21	—	81	0	27
Other Liquids	**185**	**—**	**422**	**—**	**-244**	**-46**	**—**	**295**	**91**	**23**
Other Hydrocarbons/Oxygenates	153	—	6	—	0	-2	—	130	30	0
Unfinished Oils	—	—	367	—	-17	-38	—	365	0	23
Motor Gasoline Blend. Comp.	32	—	49	—	-227	-6	—	-200	60	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	**-31**	**8,326**	**321**	**—**	**-4,112**	**-40**	**—**	**—**	**617**	**3,928**
Finished Motor Gasoline	-31	3,687	22	—	-2,241	-19	—	—	88	1,368
Reformulated	—	711	0	—	-348	-33	—	—	0	396
Oxygenated	12	0	0	—	0	0	—	—	0	12
Other	-44	2,976	22	—	-1,893	13	—	—	88	960
Finished Aviation Gasoline	—	10	0	—	-6	-2	—	—	0	6
Jet Fuel	—	801	1	—	-612	43	—	—	1	145
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	801	1	—	-612	43	—	—	1	145
Kerosene	—	35	0	—	0	1	—	—	9	25
Distillate Fuel Oil	—	1,898	(s)	—	-1,087	39	—	—	69	703
0.05 percent sulfur and under	—	1,426	(s)	—	-833	45	—	—	20	529
Greater than 0.05 percent sulfur	—	472	0	—	-254	-5	—	—	49	174
Residual Fuel Oil	—	295	31	—	-73	-59	—	—	117	195
Petrochemical Feedstocks[e]	—	440	260	—	-11	1	—	—	0	690
Special Naphthas	—	46	2	—	-4	-2	—	—	11	36
Lubricants	—	131	1	—	-39	3	—	—	31	59
Waxes	—	9	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	467	4	—	0	-17	—	—	289	199
Asphalt and Road Oil	—	115	0	—	-39	-26	—	—	1	101
Still Gas	—	356	0	—	0	0	—	—	0	356
Miscellaneous Products	—	37	0	—	(s)	-1	—	—	(s)	38
Total	**4,522**	**8,832**	**7,161**	**229**	**-6,068**	**235**	**0**	**8,273**	**720**	**5,449**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,122**	**—**	**6,349**	**5**	**-2,013**	**-324**	**0**	**7,787**	**0**	**0**
Natural Gas Liquids and LRGs	**1,238**	**515**	**187**	**—**	**68**	**250**	**—**	**212**	**21**	**1,525**
Pentanes Plus	185	—	24	—	1	-7	—	113	0	104
Liquefied Petroleum Gases	1,053	515	162	—	67	257	—	99	21	1,421
Ethane/Ethylene	492	24	0	—	119	3	—	0	0	632
Propane/Propylene	351	367	94	—	-61	117	—	0	18	617
Normal Butane/Butylene	95	128	51	—	15	129	—	17	3	140
Isobutane/Isobutylene	115	-4	18	—	-7	8	—	82	0	32
Other Liquids	**172**	**—**	**405**	**—**	**-203**	**7**	**—**	**311**	**50**	**7**
Other Hydrocarbons/Oxygenates	165	—	6	—	0	17	—	127	27	0
Unfinished Oils	—	—	387	—	1	20	—	360	0	7
Motor Gasoline Blend. Comp.	7	—	11	—	-204	-31	—	-177	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	**-6**	**8,437**	**393**	**—**	**-4,153**	**-100**	**—**	**—**	**639**	**4,131**
Finished Motor Gasoline	-6	3,724	2	—	-2,251	-22	—	—	112	1,379
Reformulated	—	688	0	—	-314	1	—	—	0	372
Oxygenated	16	0	0	—	0	0	—	—	(s)	16
Other	-22	3,036	2	—	-1,937	-22	—	—	112	990
Finished Aviation Gasoline	—	10	0	—	-6	1	—	—	0	3
Jet Fuel	—	833	(s)	—	-693	-38	—	—	26	153
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	833	(s)	—	-693	-38	—	—	26	153
Kerosene	—	37	0	—	0	-6	—	—	4	39
Distillate Fuel Oil	—	1,912	26	—	-1,073	-31	—	—	80	816
0.05 percent sulfur and under	—	1,426	7	—	-802	-42	—	—	46	626
Greater than 0.05 percent sulfur	—	486	19	—	-270	11	—	—	33	190
Residual Fuel Oil	—	311	47	—	-49	18	—	—	160	131
Petrochemical Feedstocks[e]	—	433	294	—	-9	-3	—	—	0	721
Special Naphthas	—	41	4	—	-3	7	—	—	7	28
Lubricants	—	127	7	—	-27	15	—	—	22	69
Waxes	—	8	(s)	—	0	-1	—	—	1	8
Petroleum Coke	—	473	10	—	0	-29	—	—	210	302
Asphalt and Road Oil	—	137	2	—	-41	-13	—	—	(s)	111
Still Gas	—	356	0	—	0	0	—	—	0	356
Miscellaneous Products	—	34	0	—	(s)	1	—	—	17	16
Total	**4,526**	**8,952**	**7,333**	**5**	**-6,301**	**-167**	**0**	**8,310**	**710**	**5,662**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**2,690**	**—**	**5,977**	**260**	**-1,750**	**23**	**0**	**7,155**	**0**	**0**
Natural Gas Liquids and LRGs	**1,172**	**386**	**274**	**—**	**25**	**159**	**—**	**228**	**19**	**1,451**
Pentanes Plus	174	—	22	—	-1	-47	—	113	0	128
Liquefied Petroleum Gases	998	386	253	—	27	206	—	115	19	1,324
Ethane/Ethylene	471	21	0	—	138	-17	—	0	0	647
Propane/Propylene	331	352	187	—	-116	246	—	0	17	491
Normal Butane/Butylene	85	19	47	—	10	-20	—	37	2	143
Isobutane/Isobutylene	111	-6	19	—	-6	-3	—	78	0	42
Other Liquids	**50**	**—**	**393**	**—**	**-111**	**52**	**—**	**309**	**42**	**-69**
Other Hydrocarbons/Oxygenates	150	—	9	—	0	9	—	124	25	0
Unfinished Oils	—	—	354	—	7	-9	—	439	0	-69
Motor Gasoline Blend. Comp.	-99	—	31	—	-117	51	—	-254	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	**101**	**7,853**	**426**	**—**	**-4,137**	**-140**	**—**	**—**	**594**	**3,789**
Finished Motor Gasoline	101	3,480	0	—	-2,274	-33	—	—	78	1,262
Reformulated	—	673	0	—	-347	-22	—	—	0	349
Oxygenated	19	0	0	—	0	0	—	—	0	19
Other	82	2,807	0	—	-1,927	-10	—	—	78	895
Finished Aviation Gasoline	—	12	0	—	-8	2	—	—	0	3
Jet Fuel	—	774	1	—	-656	-5	—	—	48	76
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	774	1	—	-656	-5	—	—	48	76
Kerosene	—	31	0	—	-4	-4	—	—	11	19
Distillate Fuel Oil	—	1,750	3	—	-1,063	-86	—	—	70	707
0.05 percent sulfur and under	—	1,335	3	—	-761	-33	—	—	29	582
Greater than 0.05 percent sulfur	—	415	0	—	-302	-53	—	—	41	125
Residual Fuel Oil	—	287	70	—	-53	-35	—	—	180	159
Petrochemical Feedstocks[e]	—	413	319	—	-11	2	—	—	0	720
Special Naphthas	—	31	4	—	-2	2	—	—	7	24
Lubricants	—	126	3	—	-31	3	—	—	29	66
Waxes	—	8	(s)	—	0	(s)	—	—	2	7
Petroleum Coke	—	443	27	—	0	19	—	—	168	283
Asphalt and Road Oil	—	135	0	—	-36	-8	—	—	1	105
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	35	0	—	(s)	4	—	—	1	30
Total	**4,013**	**8,238**	**7,071**	**260**	**-5,971**	**94**	**0**	**7,691**	**654**	**5,171**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**2,726**	**—**	**6,482**	**31**	**-1,869**	**176**	**0**	**7,194**	**0**	**0**
Natural Gas Liquids and LRGs	**1,189**	**325**	**64**	**—**	**-1**	**-183**	**—**	**262**	**17**	**1,480**
Pentanes Plus	171	—	16	—	(s)	-28	—	119	0	97
Liquefied Petroleum Gases	1,018	325	47	—	-2	-156	—	144	17	1,383
Ethane/Ethylene	487	24	0	—	140	-88	—	0	0	739
Propane/Propylene	334	363	37	—	-142	39	—	0	15	536
Normal Butane/Butylene	85	-55	11	—	6	-84	—	64	2	64
Isobutane/Isobutylene	112	-6	0	—	-5	-22	—	79	0	44
Other Liquids	**90**	**—**	**296**	**—**	**-213**	**-153**	**—**	**392**	**45**	**-112**
Other Hydrocarbons/Oxygenates	132	—	2	—	0	6	—	114	14	0
Unfinished Oils	—	—	270	—	23	-119	—	525	0	-112
Motor Gasoline Blend. Comp.	-43	—	23	—	-236	-39	—	-247	31	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	(s)	0	(s)
Finished Petroleum Products	**44**	**8,155**	**454**	**—**	**-3,849**	**83**	**—**	**—**	**630**	**4,091**
Finished Motor Gasoline	44	3,716	7	—	-2,110	65	—	—	124	1,469
Reformulated	—	709	0	—	-290	27	—	—	0	392
Oxygenated	15	0	0	—	0	0	—	—	0	15
Other	29	3,007	7	—	-1,819	38	—	—	124	1,062
Finished Aviation Gasoline	—	12	0	—	-7	-1	—	—	0	6
Jet Fuel	—	766	1	—	-636	(s)	—	—	5	125
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	766	1	—	-636	(s)	—	—	5	125
Kerosene	—	38	0	—	-1	6	—	—	3	28
Distillate Fuel Oil	—	1,837	0	—	-962	25	—	—	82	768
0.05 percent sulfur and under	—	1,408	0	—	-715	4	—	—	13	677
Greater than 0.05 percent sulfur	—	429	0	—	-248	21	—	—	69	91
Residual Fuel Oil	—	261	83	—	-43	-6	—	—	129	177
Petrochemical Feedstocks[e]	—	399	339	—	-6	6	—	—	0	726
Special Naphthas	—	39	1	—	-3	1	—	—	24	12
Lubricants	—	122	6	—	-38	-1	—	—	22	68
Waxes	—	8	(s)	—	0	-1	—	—	2	6
Petroleum Coke	—	475	15	—	0	-1	—	—	238	254
Asphalt and Road Oil	—	117	2	—	-43	-12	—	—	(s)	88
Still Gas	—	332	0	—	0	0	—	—	0	332
Miscellaneous Products	—	32	0	—	(s)	1	—	—	1	30
Total	**4,048**	**8,480**	**7,296**	**31**	**-5,933**	**-77**	**0**	**7,848**	**692**	**5,459**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**2,943**	**—**	**6,548**	**131**	**-1,867**	**168**	**0**	**7,586**	**0**	**0**
Natural Gas Liquids and LRGs	**1,217**	**325**	**79**	**—**	**18**	**-120**	**—**	**262**	**17**	**1,480**
Pentanes Plus	170	—	35	—	3	19	—	116	0	74
Liquefied Petroleum Gases	1,047	325	44	—	15	-139	—	146	17	1,406
Ethane/Ethylene	502	24	0	—	135	32	—	0	0	629
Propane/Propylene	343	381	32	—	-115	-29	—	0	16	653
Normal Butane/Butylene	83	-78	11	—	(s)	-146	—	77	1	83
Isobutane/Isobutylene	118	-2	2	—	-5	4	—	69	0	41
Other Liquids	**169**	**—**	**383**	**—**	**-220**	**201**	**—**	**179**	**52**	**-100**
Other Hydrocarbons/Oxygenates	156	—	2	—	0	30	—	108	19	0
Unfinished Oils	—	—	363	—	8	74	—	397	0	-100
Motor Gasoline Blend. Comp.	14	—	18	—	-228	97	—	-325	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	**-12**	**8,329**	**464**	**—**	**-4,066**	**294**	**—**	**—**	**553**	**3,868**
Finished Motor Gasoline	-12	3,690	2	—	-2,151	50	—	—	134	1,344
Reformulated	—	662	0	—	-312	13	—	—	0	337
Oxygenated	13	0	0	—	0	0	—	—	0	13
Other	-25	3,027	2	—	-1,839	37	—	—	134	994
Finished Aviation Gasoline	—	13	0	—	-5	3	—	—	0	5
Jet Fuel	—	818	1	—	-699	14	—	—	27	79
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	818	1	—	-699	14	—	—	27	79
Kerosene	—	38	0	—	-2	2	—	—	1	33
Distillate Fuel Oil	—	1,933	0	—	-1,098	57	—	—	55	723
0.05 percent sulfur and under	—	1,412	0	—	-778	57	—	—	18	560
Greater than 0.05 percent sulfur	—	521	0	—	-320	(s)	—	—	38	163
Residual Fuel Oil	—	334	77	—	-35	116	—	—	79	182
Petrochemical Feedstocks[e]	—	380	363	—	-10	4	—	—	0	729
Special Naphthas	—	30	1	—	-6	3	—	—	7	14
Lubricants	—	129	7	—	-32	24	—	—	31	50
Waxes	—	9	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	471	10	—	0	-1	—	—	214	269
Asphalt and Road Oil	—	109	2	—	-29	23	—	—	1	58
Still Gas	—	340	0	—	0	0	—	—	0	340
Miscellaneous Products	—	35	0	—	(s)	-1	—	—	2	35
Total	**4,316**	**8,653**	**7,473**	**131**	**-6,135**	**543**	**0**	**8,027**	**622**	**5,247**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**2,969**	**—**	**6,312**	**190**	**-1,847**	**-53**	**0**	**7,677**	**0**	**0**
Natural Gas Liquids and LRGs	**1,182**	**334**	**74**	**—**	**-43**	**-241**	**—**	**234**	**21**	**1,533**
Pentanes Plus	158	—	48	—	4	7	—	102	0	101
Liquefied Petroleum Gases	1,024	334	26	—	-47	-248	—	132	21	1,432
Ethane/Ethylene	492	22	0	—	135	53	—	0	0	596
Propane/Propylene	337	378	6	—	-182	-201	—	0	19	720
Normal Butane/Butylene	86	-59	15	—	4	-101	—	71	2	75
Isobutane/Isobutylene	109	-7	4	—	-4	1	—	61	0	40
Other Liquids	**140**	**—**	**341**	**—**	**-208**	**-108**	**—**	**355**	**72**	**-47**
Other Hydrocarbons/Oxygenates	112	—	0	—	0	-27	—	111	29	0
Unfinished Oils	—	—	330	—	-11	-94	—	461	0	-47
Motor Gasoline Blend. Comp.	28	—	11	—	-198	13	—	-216	43	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	**-26**	**8,581**	**476**	**—**	**-4,235**	**-43**	**—**	**—**	**790**	**4,050**
Finished Motor Gasoline	-26	3,818	7	—	-2,288	-23	—	—	174	1,361
Reformulated	—	661	0	—	-266	-8	—	—	0	403
Oxygenated	14	0	0	—	0	0	—	—	0	14
Other	-40	3,157	7	—	-2,021	-15	—	—	174	943
Finished Aviation Gasoline	—	5	0	—	-5	-1	—	—	0	1
Jet Fuel	—	819	1	—	-679	5	—	—	37	99
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	819	1	—	-679	5	—	—	37	99
Kerosene	—	50	0	—	(s)	-6	—	—	0	55
Distillate Fuel Oil	—	2,017	0	—	-1,167	-4	—	—	125	728
0.05 percent sulfur and under	—	1,397	0	—	-775	-19	—	—	31	611
Greater than 0.05 percent sulfur	—	619	0	—	-392	16	—	—	94	117
Residual Fuel Oil	—	313	75	—	-35	-30	—	—	162	221
Petrochemical Feedstocks[e]	—	398	360	—	-5	-9	—	—	0	761
Special Naphthas	—	25	2	—	-5	(s)	—	—	3	18
Lubricants	—	123	3	—	-28	1	—	—	31	66
Waxes	—	9	(s)	—	0	-1	—	—	1	9
Petroleum Coke	—	511	28	—	0	-6	—	—	255	290
Asphalt and Road Oil	—	118	0	—	-22	29	—	—	(s)	67
Still Gas	—	338	0	—	0	0	—	—	0	338
Miscellaneous Products	—	37	0	—	(s)	(s)	—	—	1	36
Total	**4,264**	**8,915**	**7,203**	**190**	**-6,333**	**-445**	**0**	**8,267**	**883**	**5,535**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,079**	**—**	**10,207**	**-1,396**	**-1,763**	**136**	**0**	**15,970**	**21**	**0**	**11,400**
Natural Gas Liquids and LRGs	**6,547**	**-31**	**595**	**—**	**-5,097**	**-219**	**—**	**533**	**8**	**1,692**	**1,697**
Pentanes Plus	894	—	0	—	-535	-7	—	158	5	203	207
Liquefied Petroleum Gases	5,653	-31	595	—	-4,562	-212	—	375	3	1,489	1,490
Ethane/Ethylene	2,737	1	0	—	-2,614	1	—	0	0	123	446
Propane/Propylene	1,858	235	464	—	-1,178	-188	—	0	3	1,564	479
Normal Butane/Butylene	748	-225	131	—	-459	-34	—	304	0	-75	365
Isobutane/Isobutylene	310	-42	0	—	-311	9	—	71	0	-123	200
Other Liquids	**292**	**—**	**0**	**—**	**0**	**210**	**—**	**111**	**0**	**-29**	**4,381**
Other Hydrocarbons/Oxygenates	231	—	0	—	0	-1	—	232	0	0	116
Unfinished Oils	—	—	0	—	0	283	—	-254	0	-29	2,491
Motor Gasoline Blend. Comp.	61	—	0	—	0	-72	—	133	0	0	1,774
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-29**	**17,174**	**384**	**—**	**697**	**476**	**—**	**—**	**26**	**17,724**	**12,005**
Finished Motor Gasoline	-29	8,477	13	—	-52	293	—	—	0	8,116	5,079
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	318	0	0	—	0	-131	—	—	0	449	0
Other	-347	8,477	13	—	-52	424	—	—	0	7,667	5,079
Finished Aviation Gasoline	—	3	21	—	0	-6	—	—	0	30	27
Jet Fuel	—	921	1	—	1,134	118	—	—	0	1,938	836
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	921	1	—	1,134	118	—	—	0	1,938	836
Kerosene	—	138	0	—	-39	50	—	—	0	49	118
Distillate Fuel Oil	—	4,582	285	—	-346	-231	—	—	0	4,752	3,250
0.05 percent sulfur and under	—	3,933	251	—	-330	-203	—	—	0	4,057	2,735
Greater than 0.05 percent sulfur	—	649	34	—	-16	-28	—	—	0	695	515
Residual Fuel Oil	—	342	0	—	0	-46	—	—	7	381	396
Petrochemical Feedstocks[e]	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	4
Lubricants	—	0	1	—	0	0	—	—	15	-14	0
Waxes	—	81	0	—	0	3	—	—	(s)	78	12
Petroleum Coke	—	549	0	—	0	-19	—	—	1	567	71
Asphalt and Road Oil	—	1,303	63	—	0	310	—	—	2	1,054	2,187
Still Gas	—	706	0	—	0	0	—	—	0	706	0
Miscellaneous Products	—	55	0	—	0	4	—	—	0	51	25
Total	**15,889**	**17,143**	**11,186**	**-1,396**	**-6,163**	**603**	**0**	**16,614**	**55**	**19,387**	**29,483**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**8,586**	**—**	**8,190**	**534**	**-1,735**	**944**	**0**	**14,607**	**23**	**0**	**12,344**
Natural Gas Liquids and LRGs	**5,506**	**61**	**370**	**—**	**-4,351**	**87**	**—**	**426**	**5**	**1,068**	**1,784**
Pentanes Plus	835	—	49	—	-454	23	—	129	5	273	230
Liquefied Petroleum Gases	4,671	61	321	—	-3,897	64	—	297	0	795	1,554
Ethane/Ethylene	1,979	0	0	—	-2,176	64	—	0	0	-261	510
Propane/Propylene	1,705	228	282	—	-998	-2	—	0	0	1,219	477
Normal Butane/Butylene	671	-100	37	—	-433	15	—	213	0	-53	380
Isobutane/Isobutylene	316	-67	2	—	-290	-13	—	84	0	-110	187
Other Liquids	**287**	**—**	**0**	**—**	**0**	**326**	**—**	**-41**	**4**	**-2**	**4,707**
Other Hydrocarbons/Oxygenates	198	—	0	—	0	-29	—	223	4	0	87
Unfinished Oils	—	—	0	—	0	381	—	-379	0	-2	2,872
Motor Gasoline Blend. Comp.	89	—	0	—	0	-26	—	115	0	0	1,748
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-53**	**15,689**	**348**	**—**	**574**	**-756**	**—**	**—**	**29**	**17,285**	**11,249**
Finished Motor Gasoline	-53	7,551	12	—	-291	-448	—	—	(s)	7,667	4,631
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	364	0	0	—	0	0	—	—	0	364	0
Other	-416	7,551	12	—	-291	-448	—	—	(s)	7,303	4,631
Finished Aviation Gasoline	—	5	1	—	0	-5	—	—	0	11	22
Jet Fuel	—	763	9	—	1,042	-92	—	—	0	1,906	744
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	763	9	—	1,042	-92	—	—	0	1,906	744
Kerosene	—	62	0	—	-46	-38	—	—	0	54	80
Distillate Fuel Oil	—	4,368	258	—	-131	-487	—	—	0	4,982	2,763
0.05 percent sulfur and under	—	3,741	214	—	-116	-414	—	—	0	4,253	2,321
Greater than 0.05 percent sulfur	—	627	44	—	-15	-73	—	—	0	729	442
Residual Fuel Oil	—	387	0	—	0	-9	—	—	7	389	387
Petrochemical Feedstocks[e]	—	15	0	—	0	0	—	—	0	15	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	17	-17	0
Waxes	—	68	0	—	0	1	—	—	1	66	13
Petroleum Coke	—	408	0	—	0	-36	—	—	1	443	35
Asphalt and Road Oil	—	1,375	68	—	0	355	—	—	2	1,086	2,542
Still Gas	—	633	0	—	0	0	—	—	0	633	0
Miscellaneous Products	—	54	0	—	0	3	—	—	0	51	28
Total	**14,326**	**15,750**	**8,908**	**534**	**-5,512**	**601**	**0**	**14,992**	**62**	**18,351**	**30,084**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,395**	**—**	**8,911**	**104**	**-1,516**	**221**	**0**	**16,651**	**22**	**0**	**12,565**
Natural Gas Liquids and LRGs	**6,447**	**228**	**271**	**—**	**-4,941**	**61**	**—**	**558**	**11**	**1,375**	**1,845**
Pentanes Plus	936	—	40	—	-558	-11	—	212	6	211	219
Liquefied Petroleum Gases	5,511	228	231	—	-4,383	72	—	346	4	1,165	1,626
Ethane/Ethylene	2,581	0	0	—	-2,344	-3	—	0	0	240	507
Propane/Propylene	1,848	261	154	—	-1,171	11	—	0	4	1,077	488
Normal Butane/Butylene	734	-9	77	—	-536	31	—	209	0	26	411
Isobutane/Isobutylene	348	-24	0	—	-332	33	—	137	0	-178	220
Other Liquids	**93**	**—**	**0**	**—**	**0**	**66**	**—**	**23**	**0**	**4**	**4,773**
Other Hydrocarbons/Oxygenates	156	—	0	—	0	2	—	154	0	0	89
Unfinished Oils	—	—	0	—	0	91	—	-95	0	4	2,963
Motor Gasoline Blend. Comp.	-63	—	0	—	0	-27	—	-36	0	0	1,721
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**76**	**17,799**	**444**	**—**	**978**	**554**	**—**	**—**	**33**	**18,709**	**11,803**
Finished Motor Gasoline	76	8,492	17	—	-353	9	—	—	0	8,223	4,640
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	128	0	0	—	0	0	—	—	0	128	0
Other	-52	8,492	17	—	-353	9	—	—	0	8,095	4,640
Finished Aviation Gasoline	—	13	1	—	0	5	—	—	0	9	27
Jet Fuel	—	803	14	—	1,255	68	—	—	0	2,004	812
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	803	14	—	1,255	68	—	—	0	2,004	812
Kerosene	—	61	0	—	0	35	—	—	0	26	115
Distillate Fuel Oil	—	4,987	365	—	76	-55	—	—	0	5,483	2,708
0.05 percent sulfur and under	—	4,177	312	—	96	-78	—	—	0	4,663	2,243
Greater than 0.05 percent sulfur	—	810	53	—	-20	23	—	—	0	820	465
Residual Fuel Oil	—	438	0	—	0	136	—	—	9	293	523
Petrochemical Feedstocks[e]	—	15	0	—	0	0	—	—	0	15	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	21	-21	0
Waxes	—	74	0	—	0	-6	—	—	1	79	7
Petroleum Coke	—	530	0	—	0	6	—	—	1	523	41
Asphalt and Road Oil	—	1,593	47	—	0	359	—	—	2	1,279	2,901
Still Gas	—	731	0	—	0	0	—	—	0	731	0
Miscellaneous Products	—	62	0	—	0	-3	—	—	0	65	25
Total	**16,011**	**18,027**	**9,626**	**104**	**-5,479**	**902**	**0**	**17,232**	**66**	**20,089**	**30,986**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,148**	**—**	**8,506**	**292**	**-1,118**	**755**	**0**	**16,035**	**38**	**0**	**13,320**
Natural Gas Liquids and LRGs	**6,101**	**179**	**145**	**—**	**-4,977**	**-365**	**—**	**409**	**26**	**1,378**	**1,480**
Pentanes Plus	930	—	31	—	-493	-32	—	147	5	348	187
Liquefied Petroleum Gases	5,171	179	114	—	-4,484	-333	—	262	21	1,030	1,293
Ethane/Ethylene	2,321	0	0	—	-2,227	-132	—	0	0	226	375
Propane/Propylene	1,791	217	65	—	-1,419	-83	—	0	5	732	405
Normal Butane/Butylene	725	21	28	—	-514	-56	—	139	16	161	355
Isobutane/Isobutylene	334	-59	21	—	-324	-62	—	123	0	-89	158
Other Liquids	**126**	**—**	**0**	**—**	**0**	**-293**	**—**	**-216**	**8**	**627**	**4,480**
Other Hydrocarbons/Oxygenates	170	—	0	—	0	-4	—	166	8	0	85
Unfinished Oils	—	—	0	—	0	-39	—	-588	0	627	2,924
Motor Gasoline Blend. Comp.	-44	—	0	—	0	-250	—	206	(s)	0	1,471
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**108**	**16,853**	**480**	**—**	**1,280**	**-336**	**—**	**—**	**19**	**19,038**	**11,467**
Finished Motor Gasoline	108	8,125	22	—	-41	-360	—	—	0	8,574	4,280
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	642	0	0	—	0	0	—	—	0	642	0
Other	-534	8,125	22	—	-41	-360	—	—	0	7,932	4,280
Finished Aviation Gasoline	—	8	3	—	0	7	—	—	0	4	34
Jet Fuel	—	698	18	—	1,071	-46	—	—	0	1,833	766
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	698	18	—	1,071	-46	—	—	0	1,833	766
Kerosene	—	11	0	—	0	-30	—	—	0	41	85
Distillate Fuel Oil	—	4,884	388	—	250	-242	—	—	0	5,764	2,466
0.05 percent sulfur and under	—	4,111	339	—	253	-197	—	—	0	4,900	2,046
Greater than 0.05 percent sulfur	—	773	49	—	-3	-45	—	—	0	864	420
Residual Fuel Oil	—	286	0	—	0	-83	—	—	3	366	440
Petrochemical Feedstocks[e]	—	9	0	—	0	0	—	—	0	9	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	73	0	—	0	6	—	—	(s)	67	13
Petroleum Coke	—	463	0	—	0	17	—	—	1	445	58
Asphalt and Road Oil	—	1,581	49	—	0	394	—	—	3	1,233	3,295
Still Gas	—	660	0	—	0	0	—	—	0	660	0
Miscellaneous Products	—	55	0	—	0	1	—	—	0	54	26
Total	**15,483**	**17,032**	**9,131**	**292**	**-4,815**	**-239**	**0**	**16,228**	**92**	**21,042**	**30,747**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,481**	**—**	**9,644**	**-211**	**-1,598**	**-950**	**0**	**18,241**	**24**	**0**	**12,370**
Natural Gas Liquids and LRGs	**6,426**	**311**	**156**	**—**	**-5,220**	**116**	**—**	**480**	**61**	**1,016**	**1,596**
Pentanes Plus	940	—	78	—	-550	18	—	208	5	237	205
Liquefied Petroleum Gases	5,486	311	78	—	-4,670	98	—	272	56	779	1,391
Ethane/Ethylene	2,573	0	0	—	-2,284	-1	—	0	0	290	374
Propane/Propylene	1,828	284	38	—	-1,511	112	—	0	3	524	517
Normal Butane/Butylene	757	89	40	—	-534	-2	—	127	53	174	353
Isobutane/Isobutylene	328	-62	0	—	-341	-11	—	145	0	-209	147
Other Liquids	**209**	**—**	**0**	**—**	**0**	**514**	**—**	**-283**	**0**	**-22**	**4,994**
Other Hydrocarbons/Oxygenates	125	—	0	—	0	-11	—	136	0	0	74
Unfinished Oils	—	—	0	—	0	236	—	-214	0	-22	3,160
Motor Gasoline Blend. Comp.	84	—	0	—	0	289	—	-205	0	0	1,760
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-18**	**19,028**	**453**	**—**	**1,849**	**929**	**—**	**—**	**25**	**20,358**	**12,396**
Finished Motor Gasoline	-18	8,817	14	—	261	210	—	—	1	8,863	4,490
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	662	0	0	—	0	0	—	—	0	662	0
Other	-680	8,817	14	—	261	210	—	—	1	8,202	4,490
Finished Aviation Gasoline	—	5	1	—	0	-6	—	—	0	12	28
Jet Fuel	—	948	16	—	1,305	107	—	—	0	2,162	873
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	948	16	—	1,305	107	—	—	0	2,162	873
Kerosene	—	-11	0	—	0	-15	—	—	0	4	70
Distillate Fuel Oil	—	5,606	379	—	283	705	—	—	0	5,563	3,171
0.05 percent sulfur and under	—	4,762	333	—	288	588	—	—	0	4,795	2,634
Greater than 0.05 percent sulfur	—	844	46	—	-5	117	—	—	0	768	537
Residual Fuel Oil	—	514	0	—	0	-65	—	—	5	574	375
Petrochemical Feedstocks[e]	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	1	—	0	0	—	—	15	-14	0
Waxes	—	79	0	—	0	7	—	—	1	71	20
Petroleum Coke	—	594	0	—	0	-8	—	—	4	598	50
Asphalt and Road Oil	—	1,641	42	—	0	-2	—	—	1	1,684	3,293
Still Gas	—	742	0	—	0	0	—	—	0	742	0
Miscellaneous Products	—	76	0	—	0	-4	—	—	0	80	22
Total	**16,098**	**19,339**	**10,253**	**-211**	**-4,969**	**609**	**0**	**18,438**	**111**	**21,352**	**31,356**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,348**	**—**	**9,068**	**-19**	**-1,330**	**-44**	**0**	**17,081**	**30**	**0**	**12,326**
Natural Gas Liquids and LRGs	**6,464**	**286**	**167**	**—**	**-5,514**	**-5**	**—**	**442**	**60**	**906**	**1,591**
Pentanes Plus	959	—	64	—	-579	-3	—	182	6	259	202
Liquefied Petroleum Gases	5,505	286	103	—	-4,935	-2	—	260	54	647	1,389
Ethane/Ethylene	2,624	0	0	—	-2,391	-25	—	0	0	258	349
Propane/Propylene	1,804	285	64	—	-1,629	29	—	0	10	485	546
Normal Butane/Butylene	744	53	39	—	-533	-25	—	101	44	183	328
Isobutane/Isobutylene	333	-52	0	—	-382	19	—	159	0	-279	166
Other Liquids	**265**	**—**	**0**	**—**	**0**	**-580**	**—**	**815**	**(s)**	**30**	**4,414**
Other Hydrocarbons/Oxygenates	121	—	0	—	0	6	—	115	0	0	80
Unfinished Oils	—	—	0	—	0	-426	—	396	0	30	2,734
Motor Gasoline Blend. Comp.	144	—	0	—	0	-160	—	304	(s)	0	1,600
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-50**	**18,524**	**451**	**—**	**1,273**	**-440**	**—**	**—**	**22**	**20,617**	**11,956**
Finished Motor Gasoline	-50	9,242	13	—	178	383	—	—	0	9,000	4,873
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	946	0	0	—	0	0	—	—	0	946	0
Other	-995	9,242	13	—	178	383	—	—	0	8,055	4,873
Finished Aviation Gasoline	—	10	2	—	0	-1	—	—	0	13	27
Jet Fuel	—	770	13	—	1,137	-146	—	—	0	2,066	727
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	770	13	—	1,137	-146	—	—	0	2,066	727
Kerosene	—	43	0	—	-25	0	—	—	0	18	70
Distillate Fuel Oil	—	5,024	363	—	-17	11	—	—	0	5,359	3,182
0.05 percent sulfur and under	—	4,301	320	—	-17	52	—	—	0	4,552	2,686
Greater than 0.05 percent sulfur	—	723	43	—	0	-41	—	—	0	807	496
Residual Fuel Oil	—	471	0	—	0	-22	—	—	3	490	353
Petrochemical Feedstocks[e]	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	71	0	—	0	-11	—	—	(s)	82	9
Petroleum Coke	—	636	0	—	0	0	—	—	1	635	50
Asphalt and Road Oil	—	1,445	60	—	0	-655	—	—	1	2,159	2,638
Still Gas	—	715	0	—	0	0	—	—	0	715	0
Miscellaneous Products	—	75	0	—	0	1	—	—	0	74	23
Total	**16,028**	**18,810**	**9,686**	**-19**	**-5,571**	**-1,069**	**0**	**18,338**	**112**	**21,553**	**30,287**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,558**	**—**	**9,221**	**331**	**-1,728**	**-722**	**0**	**18,078**	**26**	**0**	**11,604**
Natural Gas Liquids and LRGs	**6,643**	**259**	**194**	**—**	**-5,601**	**39**	**—**	**447**	**37**	**972**	**1,630**
Pentanes Plus	1,012	—	58	—	-608	5	—	158	0	299	207
Liquefied Petroleum Gases	5,631	259	136	—	-4,993	34	—	289	37	673	1,423
Ethane/Ethylene	2,674	0	0	—	-2,659	-24	—	0	0	39	325
Propane/Propylene	1,860	267	91	—	-1,440	69	—	0	13	696	615
Normal Butane/Butylene	754	69	45	—	-527	0	—	116	23	202	328
Isobutane/Isobutylene	343	-77	0	—	-367	-11	—	173	0	-263	155
Other Liquids	**200**	**—**	**0**	**—**	**0**	**-20**	**—**	**189**	**0**	**31**	**4,394**
Other Hydrocarbons/Oxygenates	122	—	0	—	0	7	—	115	0	0	87
Unfinished Oils	—	—	0	—	0	15	—	-46	0	31	2,749
Motor Gasoline Blend. Comp.	78	—	0	—	0	-42	—	120	0	0	1,558
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-32**	**19,133**	**446**	**—**	**1,224**	**-1,377**	**—**	**—**	**19**	**22,129**	**10,579**
Finished Motor Gasoline	-32	9,225	14	—	86	-195	—	—	0	9,488	4,678
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	461	0	0	—	0	0	—	—	0	461	0
Other	-493	9,225	14	—	86	-195	—	—	0	9,027	4,678
Finished Aviation Gasoline	—	14	3	—	0	-9	—	—	0	26	18
Jet Fuel	—	848	24	—	1,223	-82	—	—	0	2,177	645
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	848	24	—	1,223	-82	—	—	0	2,177	645
Kerosene	—	3	0	—	0	-4	—	—	0	7	66
Distillate Fuel Oil	—	5,382	339	—	-85	-482	—	—	0	6,118	2,700
0.05 percent sulfur and under	—	4,557	300	—	-85	-488	—	—	0	5,260	2,198
Greater than 0.05 percent sulfur	—	825	39	—	0	6	—	—	0	858	502
Residual Fuel Oil	—	475	0	—	0	-19	—	—	3	491	334
Petrochemical Feedstocks[e]	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	70	0	—	0	0	—	—	0	70	9
Petroleum Coke	—	542	0	—	0	4	—	—	4	534	54
Asphalt and Road Oil	—	1,710	66	—	0	-600	—	—	2	2,374	2,038
Still Gas	—	771	0	—	0	0	—	—	0	771	0
Miscellaneous Products	—	75	0	—	0	10	—	—	0	65	33
Total	**16,369**	**19,392**	**9,861**	**331**	**-6,105**	**-2,080**	**0**	**18,714**	**82**	**23,133**	**28,207**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,706**	**—**	**7,964**	**1,825**	**-1,305**	**156**	**0**	**18,008**	**26**	**0**	**11,760**
Natural Gas Liquids and LRGs	**6,724**	**236**	**230**	**—**	**-5,561**	**83**	**—**	**463**	**17**	**1,066**	**1,713**
Pentanes Plus	1,004	—	51	—	-631	-4	—	156	(s)	272	203
Liquefied Petroleum Gases	5,720	236	179	—	-4,930	87	—	307	17	794	1,510
Ethane/Ethylene	2,717	0	0	—	-2,558	2	—	0	0	157	327
Propane/Propylene	1,881	261	111	—	-1,422	50	—	0	2	779	665
Normal Butane/Butylene	782	51	68	—	-561	26	—	147	15	152	354
Isobutane/Isobutylene	340	-76	0	—	-389	9	—	160	0	-294	164
Other Liquids	**166**	**—**	**0**	**—**	**0**	**-422**	**—**	**591**	**0**	**-3**	**3,972**
Other Hydrocarbons/Oxygenates	131	—	0	—	0	13	—	118	0	0	100
Unfinished Oils	—	—	0	—	0	-316	—	319	0	-3	2,433
Motor Gasoline Blend. Comp.	35	—	0	—	0	-119	—	154	0	0	1,439
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**24**	**19,581**	**412**	**—**	**1,771**	**-574**	**—**	**—**	**20**	**22,342**	**10,005**
Finished Motor Gasoline	24	9,294	23	—	326	168	—	—	0	9,499	4,846
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	589	0	0	—	0	0	—	—	0	589	0
Other	-565	9,294	23	—	326	168	—	—	0	8,910	4,846
Finished Aviation Gasoline	—	15	2	—	0	5	—	—	0	12	23
Jet Fuel	—	922	18	—	1,262	9	—	—	0	2,193	654
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	922	18	—	1,262	9	—	—	0	2,193	654
Kerosene	—	5	0	—	0	-6	—	—	0	11	60
Distillate Fuel Oil	—	5,520	358	—	183	-93	—	—	0	6,154	2,607
0.05 percent sulfur and under	—	4,627	307	—	183	-84	—	—	0	5,201	2,114
Greater than 0.05 percent sulfur	—	893	51	—	0	-9	—	—	0	953	493
Residual Fuel Oil	—	467	0	—	0	35	—	—	4	428	369
Petrochemical Feedstocks[e]	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	69	0	—	0	3	—	—	(s)	66	12
Petroleum Coke	—	559	0	—	0	-10	—	—	2	567	44
Asphalt and Road Oil	—	1,832	11	—	0	-683	—	—	2	2,524	1,355
Still Gas	—	809	0	—	0	0	—	—	0	809	0
Miscellaneous Products	—	68	0	—	0	-2	—	—	0	70	31
Total	**16,620**	**19,817**	**8,606**	**1,825**	**-5,095**	**-757**	**0**	**19,062**	**62**	**23,405**	**27,450**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,486**	**—**	**10,811**	**-1,621**	**-1,473**	**-109**	**0**	**17,269**	**43**	**0**	**11,651**
Natural Gas Liquids and LRGs	**6,683**	**170**	**257**	**—**	**-5,073**	**116**	**—**	**459**	**25**	**1,437**	**1,829**
Pentanes Plus	980	—	40	—	-594	-4	—	142	0	288	199
Liquefied Petroleum Gases	5,703	170	217	—	-4,479	120	—	317	25	1,149	1,630
Ethane/Ethylene	2,747	0	0	—	-2,240	3	—	0	0	504	330
Propane/Propylene	1,862	252	141	—	-1,369	81	—	0	2	803	746
Normal Butane/Butylene	762	-18	76	—	-520	2	—	152	23	123	356
Isobutane/Isobutylene	332	-64	0	—	-350	34	—	165	0	-281	198
Other Liquids	**123**	**—**	**0**	**—**	**0**	**155**	**—**	**-227**	**(s)**	**195**	**4,127**
Other Hydrocarbons/Oxygenates	143	—	0	—	0	8	—	135	0	0	108
Unfinished Oils	—	—	0	—	0	264	—	-459	0	195	2,697
Motor Gasoline Blend. Comp.	-20	—	0	—	0	-117	—	97	(s)	0	1,322
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**87**	**18,166**	**450**	**—**	**1,542**	**-654**	**—**	**—**	**27**	**20,871**	**9,351**
Finished Motor Gasoline	87	8,531	18	—	133	-320	—	—	0	9,089	4,526
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	669	0	0	—	0	0	—	—	0	669	0
Other	-582	8,531	18	—	133	-320	—	—	0	8,420	4,526
Finished Aviation Gasoline	—	12	2	—	0	31	—	—	0	-17	54
Jet Fuel	—	855	14	—	1,153	92	—	—	0	1,930	746
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	855	14	—	1,153	92	—	—	0	1,930	746
Kerosene	—	74	0	—	0	67	—	—	0	7	127
Distillate Fuel Oil	—	5,179	386	—	256	-167	—	—	(s)	5,988	2,440
0.05 percent sulfur and under	—	4,302	338	—	258	-140	—	—	0	5,038	1,974
Greater than 0.05 percent sulfur	—	877	48	—	-2	-27	—	—	(s)	950	466
Residual Fuel Oil	—	433	0	—	0	23	—	—	3	407	392
Petrochemical Feedstocks[e]	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	64	0	—	0	-4	—	—	(s)	68	8
Petroleum Coke	—	549	0	—	0	3	—	—	7	539	47
Asphalt and Road Oil	—	1,651	30	—	0	-381	—	—	2	2,060	974
Still Gas	—	729	0	—	0	0	—	—	0	729	0
Miscellaneous Products	—	70	0	—	0	2	—	—	0	68	33
Total	**16,379**	**18,336**	**11,518**	**-1,621**	**-5,004**	**-492**	**0**	**17,501**	**96**	**22,503**	**26,958**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,877**	**—**	**9,323**	**123**	**-1,608**	**76**	**0**	**17,602**	**37**	**0**	**11,727**
Natural Gas Liquids and LRGs	**6,810**	**61**	**233**	**—**	**-4,983**	**51**	**—**	**502**	**17**	**1,551**	**1,880**
Pentanes Plus	991	—	32	—	-582	2	—	146	17	276	201
Liquefied Petroleum Gases	5,819	61	201	—	-4,401	49	—	356	0	1,275	1,679
Ethane/Ethylene	2,859	0	0	—	-2,246	-1	—	0	0	614	329
Propane/Propylene	1,861	277	165	—	-1,280	105	—	0	0	918	851
Normal Butane/Butylene	773	-168	34	—	-523	-28	—	210	0	-66	328
Isobutane/Isobutylene	326	-48	2	—	-352	-27	—	146	0	-191	171
Other Liquids	**255**	**—**	**0**	**—**	**0**	**121**	**—**	**101**	**(s)**	**33**	**4,248**
Other Hydrocarbons/Oxygenates	196	—	0	—	0	14	—	182	(s)	0	122
Unfinished Oils	—	—	0	—	0	103	—	-136	0	33	2,800
Motor Gasoline Blend. Comp.	59	—	0	—	0	4	—	55	0	0	1,326
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-5**	**18,699**	**441**	**—**	**-121**	**-303**	**—**	**—**	**23**	**19,294**	**9,048**
Finished Motor Gasoline	-5	8,857	21	—	-310	-109	—	—	0	8,672	4,417
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	544	0	0	—	0	0	—	—	0	544	0
Other	-549	8,857	21	—	-310	-109	—	—	0	8,128	4,417
Finished Aviation Gasoline	—	16	2	—	0	-14	—	—	0	32	40
Jet Fuel	—	815	15	—	312	-187	—	—	0	1,329	559
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	815	15	—	312	-187	—	—	0	1,329	559
Kerosene	—	77	0	—	-15	-3	—	—	0	65	124
Distillate Fuel Oil	—	5,519	363	—	-108	215	—	—	0	5,559	2,655
0.05 percent sulfur and under	—	4,745	324	—	-103	231	—	—	0	4,735	2,205
Greater than 0.05 percent sulfur	—	774	39	—	-5	-16	—	—	0	824	450
Residual Fuel Oil	—	445	0	—	0	9	—	—	4	432	401
Petrochemical Feedstocks[e]	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	67	0	—	0	7	—	—	1	59	15
Petroleum Coke	—	528	0	—	0	-4	—	—	3	529	43
Asphalt and Road Oil	—	1,596	40	—	0	-218	—	—	3	1,851	756
Still Gas	—	681	0	—	0	0	—	—	0	681	0
Miscellaneous Products	—	75	0	—	0	1	—	—	0	74	34
Total	**16,938**	**18,760**	**9,997**	**123**	**-6,712**	**-55**	**0**	**18,205**	**77**	**20,878**	**26,903**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,578**	**—**	**10,522**	**-1,444**	**-1,422**	**620**	**0**	**16,575**	**38**	**0**	**12,347**
Natural Gas Liquids and LRGs	**6,602**	**19**	**423**	**—**	**-5,068**	**-86**	**—**	**495**	**26**	**1,541**	**1,794**
Pentanes Plus	929	—	31	—	-498	-24	—	167	12	307	177
Liquefied Petroleum Gases	5,673	19	392	—	-4,570	-62	—	328	14	1,234	1,617
Ethane/Ethylene	2,803	0	0	—	-2,553	0	—	0	0	250	329
Propane/Propylene	1,805	277	309	—	-1,286	-55	—	0	0	1,160	796
Normal Butane/Butylene	775	-180	83	—	-430	7	—	224	14	3	335
Isobutane/Isobutylene	290	-78	0	—	-301	-14	—	104	0	-179	157
Other Liquids	**216**	**—**	**0**	**—**	**0**	**183**	**—**	**63**	**(s)**	**-30**	**4,431**
Other Hydrocarbons/Oxygenates	192	—	0	—	0	-7	—	199	(s)	0	115
Unfinished Oils	—	—	0	—	0	31	—	-1	0	-30	2,831
Motor Gasoline Blend. Comp.	24	—	0	—	0	159	—	-135	0	0	1,485
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**22**	**17,839**	**375**	**—**	**-475**	**701**	**—**	**—**	**28**	**17,031**	**9,749**
Finished Motor Gasoline	22	8,629	20	—	-542	95	—	—	0	8,034	4,512
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	457	0	0	—	0	0	—	—	0	457	0
Other	-435	8,629	20	—	-542	95	—	—	0	7,577	4,512
Finished Aviation Gasoline	—	0	0	—	0	4	—	—	0	-4	44
Jet Fuel	—	733	6	—	313	43	—	—	0	1,009	602
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	733	6	—	313	43	—	—	0	1,009	602
Kerosene	—	87	0	—	-19	34	—	—	0	34	158
Distillate Fuel Oil	—	5,084	240	—	-227	258	—	—	1	4,838	2,913
0.05 percent sulfur and under	—	4,225	226	—	-203	123	—	—	0	4,125	2,328
Greater than 0.05 percent sulfur	—	859	14	—	-24	135	—	—	1	713	585
Residual Fuel Oil	—	412	0	—	0	-52	—	—	5	459	349
Petrochemical Feedstocks[e]	—	36	0	—	0	0	—	—	0	36	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	55	0	—	0	2	—	—	(s)	53	17
Petroleum Coke	—	595	0	—	0	10	—	—	3	582	53
Asphalt and Road Oil	—	1,488	109	—	0	305	—	—	3	1,289	1,061
Still Gas	—	649	0	—	0	0	—	—	0	649	0
Miscellaneous Products	—	71	0	—	0	2	—	—	0	69	36
Total	**16,417**	**17,858**	**11,320**	**-1,444**	**-6,965**	**1,418**	**0**	**17,133**	**93**	**18,542**	**28,321**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,828**	**—**	**9,061**	**247**	**-1,833**	**25**	**0**	**17,245**	**33**	**0**	**12,372**
Natural Gas Liquids and LRGs	**6,661**	**-65**	**500**	**—**	**-4,682**	**-183**	**—**	**582**	**9**	**2,006**	**1,611**
Pentanes Plus	928	—	30	—	-494	-6	—	190	8	272	171
Liquefied Petroleum Gases	5,733	-65	470	—	-4,188	-177	—	392	1	1,734	1,440
Ethane/Ethylene	2,811	0	0	—	-2,604	3	—	0	0	204	332
Propane/Propylene	1,851	305	385	—	-867	-127	—	0	1	1,800	669
Normal Butane/Butylene	768	-338	85	—	-417	-60	—	266	0	-108	275
Isobutane/Isobutylene	303	-32	0	—	-300	7	—	126	0	-162	164
Other Liquids	**315**	**—**	**0**	**—**	**0**	**267**	**—**	**128**	**1**	**-81**	**4,698**
Other Hydrocarbons/Oxygenates	213	—	0	—	0	-10	—	223	0	0	105
Unfinished Oils	—	—	0	—	0	-241	—	322	0	-81	2,590
Motor Gasoline Blend. Comp.	102	—	0	—	0	518	—	-417	1	0	2,003
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-51**	**18,671**	**653**	**—**	**715**	**889**	**—**	**—**	**23**	**19,076**	**10,638**
Finished Motor Gasoline	-51	8,976	14	—	549	149	—	—	0	9,339	4,661
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	509	0	0	—	0	0	—	—	0	509	0
Other	-560	8,976	14	—	549	149	—	—	0	8,830	4,661
Finished Aviation Gasoline	—	9	2	—	0	11	—	—	0	0	55
Jet Fuel	—	895	9	—	394	-38	—	—	0	1,336	564
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	895	9	—	394	-38	—	—	0	1,336	564
Kerosene	—	44	0	—	-49	-101	—	—	0	96	57
Distillate Fuel Oil	—	5,285	186	—	-179	369	—	—	0	4,923	3,282
0.05 percent sulfur and under	—	4,520	156	—	-151	342	—	—	0	4,183	2,670
Greater than 0.05 percent sulfur	—	765	30	—	-28	27	—	—	0	740	612
Residual Fuel Oil	—	478	0	—	0	-8	—	—	2	484	341
Petrochemical Feedstocks[e]	—	24	330	—	0	0	—	—	0	354	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	75	0	—	0	14	—	—	1	60	31
Petroleum Coke	—	606	0	—	0	5	—	—	2	599	58
Asphalt and Road Oil	—	1,509	112	—	0	490	—	—	7	1,124	1,551
Still Gas	—	696	0	—	0	0	—	—	0	696	0
Miscellaneous Products	—	74	0	—	0	-2	—	—	0	76	34
Total	**16,753**	**18,606**	**10,214**	**247**	**-5,800**	**998**	**0**	**17,955**	**66**	**21,001**	**29,319**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**293**	**—**	**329**	**-45**	**-57**	**4**	**0**	**515**	**1**	**0**
Natural Gas Liquids and LRGs	**211**	**-1**	**19**	**—**	**-164**	**-7**	**—**	**17**	**(s)**	**55**
Pentanes Plus	29	—	0	—	-17	(s)	—	5	(s)	7
Liquefied Petroleum Gases	182	-1	19	—	-147	-7	—	12	(s)	48
Ethane/Ethylene	88	(s)	0	—	-84	(s)	—	0	0	4
Propane/Propylene	60	8	15	—	-38	-6	—	0	(s)	50
Normal Butane/Butylene	24	-7	4	—	-15	-1	—	10	0	-2
Isobutane/Isobutylene	10	-1	0	—	-10	(s)	—	2	0	-4
Other Liquids	**9**	**—**	**0**	**—**	**0**	**7**	**—**	**4**	**0**	**-1**
Other Hydrocarbons/Oxygenates	7	—	0	—	0	(s)	—	7	0	0
Unfinished Oils	—	—	0	—	0	9	—	-8	0	-1
Motor Gasoline Blend. Comp.	2	—	0	—	0	-2	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-1**	**554**	**12**	**—**	**22**	**15**	**—**	**—**	**1**	**572**
Finished Motor Gasoline	-1	273	(s)	—	-2	9	—	—	0	262
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	10	0	0	—	0	-4	—	—	0	14
Other	-11	273	(s)	—	-2	14	—	—	0	247
Finished Aviation Gasoline	—	(s)	1	—	0	(s)	—	—	0	1
Jet Fuel	—	30	(s)	—	37	4	—	—	0	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	(s)	—	37	4	—	—	0	63
Kerosene	—	4	0	—	-1	2	—	—	0	2
Distillate Fuel Oil	—	148	9	—	-11	-7	—	—	0	153
0.05 percent sulfur and under	—	127	8	—	-11	-7	—	—	0	131
Greater than 0.05 percent sulfur	—	21	1	—	-1	-1	—	—	0	22
Residual Fuel Oil	—	11	0	—	0	-1	—	—	(s)	12
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	(s)	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	18	0	—	0	-1	—	—	(s)	18
Asphalt and Road Oil	—	42	2	—	0	10	—	—	(s)	34
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**513**	**553**	**361**	**-45**	**-199**	**19**	**0**	**536**	**2**	**625**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**296**	**—**	**282**	**18**	**-60**	**33**	**0**	**504**	**1**	**0**
Natural Gas Liquids and LRGs	**190**	**2**	**13**	**—**	**-150**	**3**	**—**	**15**	**(s)**	**37**
Pentanes Plus	29	—	2	—	-16	1	—	4	(s)	9
Liquefied Petroleum Gases	161	2	11	—	-134	2	—	10	0	27
Ethane/Ethylene	68	0	0	—	-75	2	—	0	0	-9
Propane/Propylene	59	8	10	—	-34	(s)	—	0	0	42
Normal Butane/Butylene	23	-3	1	—	-15	1	—	7	0	-2
Isobutane/Isobutylene	11	-2	(s)	—	-10	(s)	—	3	0	-4
Other Liquids	**10**	**—**	**0**	**—**	**0**	**11**	**—**	**-1**	**(s)**	**(s)**
Other Hydrocarbons/Oxygenates	7	—	0	—	0	-1	—	8	(s)	0
Unfinished Oils	—	—	0	—	0	13	—	-13	0	(s)
Motor Gasoline Blend. Comp.	3	—	0	—	0	-1	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-2**	**541**	**12**	**—**	**20**	**-26**	**—**	**—**	**1**	**596**
Finished Motor Gasoline	-2	260	(s)	—	-10	-15	—	—	(s)	264
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	13	0	0	—	0	0	—	—	0	13
Other	-14	260	(s)	—	-10	-15	—	—	(s)	252
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	26	(s)	—	36	-3	—	—	0	66
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	36	-3	—	—	0	66
Kerosene	—	2	0	—	-2	-1	—	—	0	2
Distillate Fuel Oil	—	151	9	—	-5	-17	—	—	0	172
0.05 percent sulfur and under	—	129	7	—	-4	-14	—	—	0	147
Greater than 0.05 percent sulfur	—	22	2	—	-1	-3	—	—	0	25
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	13
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	14	0	—	0	-1	—	—	(s)	15
Asphalt and Road Oil	—	47	2	—	0	12	—	—	(s)	37
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**494**	**543**	**307**	**18**	**-190**	**21**	**0**	**517**	**2**	**633**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**303**	**—**	**287**	**3**	**-49**	**7**	**0**	**537**	**1**	**0**
Natural Gas Liquids and LRGs	**208**	**7**	**9**	**—**	**-159**	**2**	**—**	**18**	**(s)**	**44**
Pentanes Plus	30	—	1	—	-18	(s)	—	7	(s)	7
Liquefied Petroleum Gases	178	7	7	—	-141	2	—	11	(s)	38
Ethane/Ethylene	83	0	0	—	-76	(s)	—	0	0	8
Propane/Propylene	60	8	5	—	-38	(s)	—	0	(s)	35
Normal Butane/Butylene	24	(s)	2	—	-17	1	—	7	0	1
Isobutane/Isobutylene	11	-1	0	—	-11	1	—	4	0	-6
Other Liquids	**3**	**—**	**0**	**—**	**0**	**2**	**—**	**1**	**0**	**(s)**
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	3	—	-3	0	(s)
Motor Gasoline Blend. Comp.	-2	—	0	—	0	-1	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**2**	**574**	**14**	**—**	**32**	**18**	**—**	**—**	**1**	**604**
Finished Motor Gasoline	2	274	1	—	-11	(s)	—	—	0	265
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	4	0	0	—	0	0	—	—	0	4
Other	-2	274	1	—	-11	(s)	—	—	0	261
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	26	(s)	—	40	2	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	40	2	—	—	0	65
Kerosene	—	2	0	—	0	1	—	—	0	1
Distillate Fuel Oil	—	161	12	—	2	-2	—	—	0	177
0.05 percent sulfur and under	—	135	10	—	3	-3	—	—	0	150
Greater than 0.05 percent sulfur	—	26	2	—	-1	1	—	—	0	26
Residual Fuel Oil	—	14	0	—	0	4	—	—	(s)	9
Petrochemical Feedstocks[e]	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	51	2	—	0	12	—	—	(s)	41
Still Gas	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**516**	**582**	**311**	**3**	**-177**	**29**	**0**	**556**	**2**	**648**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**305**	**—**	**284**	**10**	**-37**	**25**	**0**	**535**	**1**	**0**
Natural Gas Liquids and LRGs	**203**	**6**	**5**	**—**	**-166**	**-12**	**—**	**14**	**1**	**46**
Pentanes Plus	31	—	1	—	-16	-1	—	5	(s)	12
Liquefied Petroleum Gases	172	6	4	—	-149	-11	—	9	1	34
Ethane/Ethylene	77	0	0	—	-74	-4	—	0	0	8
Propane/Propylene	60	7	2	—	-47	-3	—	0	(s)	24
Normal Butane/Butylene	24	1	1	—	-17	-2	—	5	1	5
Isobutane/Isobutylene	11	-2	1	—	-11	-2	—	4	0	-3
Other Liquids	**4**	**—**	**0**	**—**	**0**	**-10**	**—**	**-7**	**(s)**	**21**
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	(s)	0
Unfinished Oils	—	—	0	—	0	-1	—	-20	0	21
Motor Gasoline Blend. Comp.	-1	—	0	—	0	-8	—	7	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**4**	**562**	**16**	**—**	**43**	**-11**	**—**	**—**	**1**	**635**
Finished Motor Gasoline	4	271	1	—	-1	-12	—	—	0	286
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	21	0	0	—	0	0	—	—	0	21
Other	-18	271	1	—	-1	-12	—	—	0	264
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	23	1	—	36	-2	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	1	—	36	-2	—	—	0	61
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	163	13	—	8	-8	—	—	0	192
0.05 percent sulfur and under	—	137	11	—	8	-7	—	—	0	163
Greater than 0.05 percent sulfur	—	26	2	—	(s)	-2	—	—	0	29
Residual Fuel Oil	—	10	0	—	0	-3	—	—	(s)	12
Petrochemical Feedstocks[e]	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	15	0	—	0	1	—	—	(s)	15
Asphalt and Road Oil	—	53	2	—	0	13	—	—	(s)	41
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**516**	**568**	**304**	**10**	**-161**	**-8**	**0**	**541**	**3**	**701**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**306**	**—**	**311**	**-7**	**-52**	**-31**	**0**	**588**	**1**	**0**
Natural Gas Liquids and LRGs	**207**	**10**	**5**	**—**	**-168**	**4**	**—**	**15**	**2**	**33**
Pentanes Plus	30	—	3	—	-18	1	—	7	(s)	8
Liquefied Petroleum Gases	177	10	3	—	-151	3	—	9	2	25
Ethane/Ethylene	83	0	0	—	-74	(s)	—	0	0	9
Propane/Propylene	59	9	1	—	-49	4	—	0	(s)	17
Normal Butane/Butylene	24	3	1	—	-17	(s)	—	4	2	6
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	5	0	-7
Other Liquids	**7**	**—**	**0**	**—**	**0**	**17**	**—**	**-9**	**0**	**-1**
Other Hydrocarbons/Oxygenates	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	8	—	-7	0	-1
Motor Gasoline Blend. Comp.	3	—	0	—	0	9	—	-7	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-1**	**614**	**15**	**—**	**60**	**30**	**—**	**—**	**1**	**657**
Finished Motor Gasoline	-1	284	(s)	—	8	7	—	—	(s)	286
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	21	0	0	—	0	0	—	—	0	21
Other	-22	284	(s)	—	8	7	—	—	(s)	265
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	31	1	—	42	3	—	—	0	70
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	1	—	42	3	—	—	0	70
Kerosene	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil	—	181	12	—	9	23	—	—	0	179
0.05 percent sulfur and under	—	154	11	—	9	19	—	—	0	155
Greater than 0.05 percent sulfur	—	27	1	—	(s)	4	—	—	0	25
Residual Fuel Oil	—	17	0	—	0	-2	—	—	(s)	19
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	(s)	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	53	1	—	0	(s)	—	—	(s)	54
Still Gas	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	3
Total	**519**	**624**	**331**	**-7**	**-160**	**20**	**0**	**595**	**4**	**689**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**312**	**—**	**302**	**-1**	**-44**	**-1**	**0**	**569**	**1**	**0**
Natural Gas Liquids and LRGs	**215**	**10**	**6**	**—**	**-184**	**(s)**	**—**	**15**	**2**	**30**
Pentanes Plus	32	—	2	—	-19	(s)	—	6	(s)	9
Liquefied Petroleum Gases	184	10	3	—	-165	(s)	—	9	2	22
Ethane/Ethylene	87	0	0	—	-80	-1	—	0	0	9
Propane/Propylene	60	10	2	—	-54	1	—	0	(s)	16
Normal Butane/Butylene	25	2	1	—	-18	-1	—	3	1	6
Isobutane/Isobutylene	11	-2	0	—	-13	1	—	5	0	-9
Other Liquids	**9**	**—**	**0**	**—**	**0**	**-19**	**—**	**27**	**(s)**	**1**
Other Hydrocarbons/Oxygenates	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	-14	—	13	0	1
Motor Gasoline Blend. Comp.	5	—	0	—	0	-5	—	10	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-2**	**617**	**15**	**—**	**42**	**-15**	**—**	**—**	**1**	**687**
Finished Motor Gasoline	-2	308	(s)	—	6	13	—	—	0	300
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	32	0	0	—	0	0	—	—	0	32
Other	-33	308	(s)	—	6	13	—	—	0	268
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	26	(s)	—	38	-5	—	—	0	69
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	38	-5	—	—	0	69
Kerosene	—	1	0	—	-1	0	—	—	0	1
Distillate Fuel Oil	—	167	12	—	-1	(s)	—	—	0	179
0.05 percent sulfur and under	—	143	11	—	-1	2	—	—	0	152
Greater than 0.05 percent sulfur	—	24	1	—	0	-1	—	—	0	27
Residual Fuel Oil	—	16	0	—	0	-1	—	—	(s)	16
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	21	0	—	0	0	—	—	(s)	21
Asphalt and Road Oil	—	48	2	—	0	-22	—	—	(s)	72
Still Gas	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products	—	3	0	—	0	(s)	—	—	0	2
Total	**534**	**627**	**323**	**-1**	**-186**	**-36**	**0**	**611**	**4**	**718**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**308**	**—**	**297**	**11**	**-56**	**-23**	**0**	**583**	**1**	**0**
Natural Gas Liquids and LRGs	**214**	**8**	**6**	**—**	**-181**	**1**	**—**	**14**	**1**	**31**
Pentanes Plus	33	—	2	—	-20	(s)	—	5	0	10
Liquefied Petroleum Gases	182	8	4	—	-161	1	—	9	1	22
Ethane/Ethylene	86	0	0	—	-86	-1	—	0	0	1
Propane/Propylene	60	9	3	—	-46	2	—	0	(s)	22
Normal Butane/Butylene	24	2	1	—	-17	0	—	4	1	7
Isobutane/Isobutylene	11	-2	0	—	-12	(s)	—	6	0	-8
Other Liquids	**6**	**—**	**0**	**—**	**0**	**-1**	**—**	**6**	**0**	**1**
Other Hydrocarbons/Oxygenates	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	(s)	—	-1	0	1
Motor Gasoline Blend. Comp.	3	—	0	—	0	-1	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-1**	**617**	**14**	**—**	**39**	**-44**	**—**	**—**	**1**	**714**
Finished Motor Gasoline	-1	298	(s)	—	3	-6	—	—	0	306
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	15	0	0	—	0	0	—	—	0	15
Other	-16	298	(s)	—	3	-6	—	—	0	291
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	1
Jet Fuel	—	27	1	—	39	-3	—	—	0	70
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	1	—	39	-3	—	—	0	70
Kerosene	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil	—	174	11	—	-3	-16	—	—	0	197
0.05 percent sulfur and under	—	147	10	—	-3	-16	—	—	0	170
Greater than 0.05 percent sulfur	—	27	1	—	0	(s)	—	—	0	28
Residual Fuel Oil	—	15	0	—	0	-1	—	—	(s)	16
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	0	—	—	0	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	55	2	—	0	-19	—	—	(s)	77
Still Gas	—	25	0	—	0	0	—	—	0	25
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**528**	**626**	**318**	**11**	**-197**	**-67**	**0**	**604**	**3**	**746**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**313**	**—**	**257**	**59**	**-42**	**5**	**0**	**581**	**1**	**0**
Natural Gas Liquids and LRGs	**217**	**8**	**7**	**—**	**-179**	**3**	**—**	**15**	**1**	**34**
Pentanes Plus	32	—	2	—	-20	(s)	—	5	(s)	9
Liquefied Petroleum Gases	185	8	6	—	-159	3	—	10	1	26
Ethane/Ethylene	88	0	0	—	-83	(s)	—	0	0	5
Propane/Propylene	61	8	4	—	-46	2	—	0	(s)	25
Normal Butane/Butylene	25	2	2	—	-18	1	—	5	(s)	5
Isobutane/Isobutylene	11	-2	0	—	-13	(s)	—	5	0	-9
Other Liquids	**5**	**—**	**0**	**—**	**0**	**-14**	**—**	**19**	**0**	**(s)**
Other Hydrocarbons/Oxygenates	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	-10	—	10	0	(s)
Motor Gasoline Blend. Comp.	1	—	0	—	0	-4	—	5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**1**	**632**	**13**	**—**	**57**	**-19**	**—**	**—**	**1**	**721**
Finished Motor Gasoline	1	300	1	—	11	5	—	—	0	306
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	19	0	0	—	0	0	—	—	0	19
Other	-18	300	1	—	11	5	—	—	0	287
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	30	1	—	41	(s)	—	—	0	71
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	1	—	41	(s)	—	—	0	71
Kerosene	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil	—	178	12	—	6	-3	—	—	0	199
0.05 percent sulfur and under	—	149	10	—	6	-3	—	—	0	168
Greater than 0.05 percent sulfur	—	29	2	—	0	(s)	—	—	0	31
Residual Fuel Oil	—	15	0	—	0	1	—	—	(s)	14
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	59	(s)	—	0	-22	—	—	(s)	81
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**536**	**639**	**278**	**59**	**-164**	**-24**	**0**	**615**	**2**	**755**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**316**	**—**	**360**	**-54**	**-49**	**-4**	**0**	**576**	**1**	**0**
Natural Gas Liquids and LRGs	**223**	**6**	**9**	**—**	**-169**	**4**	**—**	**15**	**1**	**48**
Pentanes Plus	33	—	1	—	-20	(s)	—	5	0	10
Liquefied Petroleum Gases	190	6	7	—	-149	4	—	11	1	38
Ethane/Ethylene	92	0	0	—	-75	(s)	—	0	0	17
Propane/Propylene	62	8	5	—	-46	3	—	0	(s)	27
Normal Butane/Butylene	25	-1	3	—	-17	(s)	—	5	1	4
Isobutane/Isobutylene	11	-2	0	—	-12	1	—	6	0	-9
Other Liquids	**4**	**—**	**0**	**—**	**0**	**5**	**—**	**-8**	**(s)**	**7**
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	9	—	-15	0	7
Motor Gasoline Blend. Comp.	-1	—	0	—	0	-4	—	3	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**3**	**606**	**15**	**—**	**51**	**-22**	**—**	**—**	**1**	**696**
Finished Motor Gasoline	3	284	1	—	4	-11	—	—	0	303
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	22	0	0	—	0	0	—	—	0	22
Other	-19	284	1	—	4	-11	—	—	0	281
Finished Aviation Gasoline	—	(s)	(s)	—	0	1	—	—	0	-1
Jet Fuel	—	29	(s)	—	38	3	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	(s)	—	38	3	—	—	0	64
Kerosene	—	2	0	—	0	2	—	—	0	(s)
Distillate Fuel Oil	—	173	13	—	9	-6	—	—	(s)	200
0.05 percent sulfur and under	—	143	11	—	9	-5	—	—	0	168
Greater than 0.05 percent sulfur	—	29	2	—	(s)	-1	—	—	(s)	32
Residual Fuel Oil	—	14	0	—	0	1	—	—	(s)	14
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	55	1	—	0	-13	—	—	(s)	69
Still Gas	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**546**	**611**	**384**	**-54**	**-167**	**-16**	**0**	**583**	**3**	**750**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**319**	**—**	**301**	**4**	**-52**	**2**	**0**	**568**	**1**	**0**
Natural Gas Liquids and LRGs	**220**	**2**	**8**	**—**	**-161**	**2**	**—**	**16**	**1**	**50**
Pentanes Plus	32	—	1	—	-19	(s)	—	5	1	9
Liquefied Petroleum Gases	188	2	6	—	-142	2	—	11	0	41
Ethane/Ethylene	92	0	0	—	-72	(s)	—	0	0	20
Propane/Propylene	60	9	5	—	-41	3	—	0	0	30
Normal Butane/Butylene	25	-5	1	—	-17	-1	—	7	0	-2
Isobutane/Isobutylene	11	-2	(s)	—	-11	-1	—	5	0	-6
Other Liquids	**8**	**—**	**0**	**—**	**0**	**4**	**—**	**3**	**(s)**	**1**
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	(s)	0
Unfinished Oils	—	—	0	—	0	3	—	-4	0	1
Motor Gasoline Blend. Comp.	2	—	0	—	0	(s)	—	2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**(s)**	**603**	**14**	**—**	**-4**	**-10**	**—**	**—**	**1**	**622**
Finished Motor Gasoline	(s)	286	1	—	-10	-4	—	—	0	280
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	18	0	0	—	0	0	—	—	0	18
Other	-18	286	1	—	-10	-4	—	—	0	262
Finished Aviation Gasoline	—	1	(s)	—	0	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	10	-6	—	—	0	43
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	10	-6	—	—	0	43
Kerosene	—	2	0	—	(s)	(s)	—	—	0	2
Distillate Fuel Oil	—	178	12	—	-3	7	—	—	0	179
0.05 percent sulfur and under	—	153	10	—	-3	7	—	—	0	153
Greater than 0.05 percent sulfur	—	25	1	—	(s)	-1	—	—	0	27
Residual Fuel Oil	—	14	0	—	0	(s)	—	—	(s)	14
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	51	1	—	0	-7	—	—	(s)	60
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**546**	**605**	**322**	**4**	**-217**	**-2**	**0**	**587**	**2**	**673**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**319**	**—**	**351**	**-48**	**-47**	**21**	**0**	**553**	**1**	**0**
Natural Gas Liquids and LRGs	**220**	**1**	**14**	**—**	**-169**	**-3**	**—**	**17**	**1**	**51**
Pentanes Plus	31	—	1	—	-17	-1	—	6	(s)	10
Liquefied Petroleum Gases	189	1	13	—	-152	-2	—	11	(s)	41
Ethane/Ethylene	93	0	0	—	-85	0	—	0	0	8
Propane/Propylene	60	9	10	—	-43	-2	—	0	0	39
Normal Butane/Butylene	26	-6	3	—	-14	(s)	—	7	(s)	(s)
Isobutane/Isobutylene	10	-3	0	—	-10	(s)	—	3	0	-6
Other Liquids	**7**	**—**	**0**	**—**	**0**	**6**	**—**	**2**	**(s)**	**-1**
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	7	(s)	0
Unfinished Oils	—	—	0	—	0	1	—	(s)	0	-1
Motor Gasoline Blend. Comp.	1	—	0	—	0	5	—	-5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**1**	**595**	**13**	**—**	**-16**	**23**	**—**	**—**	**1**	**568**
Finished Motor Gasoline	1	288	1	—	-18	3	—	—	0	268
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	15	0	0	—	0	0	—	—	0	15
Other	-14	288	1	—	-18	3	—	—	0	253
Finished Aviation Gasoline	—	0	0	—	0	(s)	—	—	0	(s)
Jet Fuel	—	24	(s)	—	10	1	—	—	0	34
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	(s)	—	10	1	—	—	0	34
Kerosene	—	3	0	—	-1	1	—	—	0	1
Distillate Fuel Oil	—	169	8	—	-8	9	—	—	(s)	161
0.05 percent sulfur and under	—	141	8	—	-7	4	—	—	0	138
Greater than 0.05 percent sulfur	—	29	(s)	—	-1	5	—	—	(s)	24
Residual Fuel Oil	—	14	0	—	0	-2	—	—	(s)	15
Petrochemical Feedstocks[e]	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	20	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	50	4	—	0	10	—	—	(s)	43
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**547**	**595**	**377**	**-48**	**-232**	**47**	**0**	**571**	**3**	**618**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**317**	**—**	**292**	**8**	**-59**	**1**	**0**	**556**	**1**	**0**
Natural Gas Liquids and LRGs	**215**	**-2**	**16**	**—**	**-151**	**-6**	**—**	**19**	**(s)**	**65**
Pentanes Plus	30	—	1	—	-16	(s)	—	6	(s)	9
Liquefied Petroleum Gases	185	-2	15	—	-135	-6	—	13	(s)	56
Ethane/Ethylene	91	0	0	—	-84	(s)	—	0	0	7
Propane/Propylene	60	10	12	—	-28	-4	—	0	(s)	58
Normal Butane/Butylene	25	-11	3	—	-13	-2	—	9	0	-3
Isobutane/Isobutylene	10	-1	0	—	-10	(s)	—	4	0	-5
Other Liquids	**10**	**—**	**0**	**—**	**0**	**9**	**—**	**4**	**(s)**	**-3**
Other Hydrocarbons/Oxygenates	7	—	0	—	0	(s)	—	7	0	0
Unfinished Oils	—	—	0	—	0	-8	—	10	0	-3
Motor Gasoline Blend. Comp.	3	—	0	—	0	17	—	-13	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-2**	**602**	**21**	**—**	**23**	**29**	**—**	**—**	**1**	**615**
Finished Motor Gasoline	-2	290	(s)	—	18	5	—	—	0	301
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	16	0	0	—	0	0	—	—	0	16
Other	-18	290	(s)	—	18	5	—	—	0	285
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	0
Jet Fuel	—	29	(s)	—	13	-1	—	—	0	43
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	(s)	—	13	-1	—	—	0	43
Kerosene	—	1	0	—	-2	-3	—	—	0	3
Distillate Fuel Oil	—	170	6	—	-6	12	—	—	0	159
0.05 percent sulfur and under	—	146	5	—	-5	11	—	—	0	135
Greater than 0.05 percent sulfur	—	25	1	—	-1	1	—	—	0	24
Residual Fuel Oil	—	15	0	—	0	(s)	—	—	(s)	16
Petrochemical Feedstocks[e]	—	1	11	—	0	0	—	—	0	11
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	20	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	49	4	—	0	16	—	—	(s)	36
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	**540**	**600**	**329**	**8**	**-187**	**32**	**0**	**579**	**2**	**677**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**53,084**	**—**	**25,697**	**1,655**	**0**	**2,164**	**0**	**78,272**	**0**	**0**	**51,323**
Natural Gas Liquids and LRGs	**2,562**	**982**	**54**	**—**	**0**	**-1,450**	**—**	**2,417**	**286**	**2,345**	**2,658**
Pentanes Plus	1,260	—	0	—	0	-46	—	990	(s)	316	24
Liquefied Petroleum Gases	1,302	982	54	—	0	-1,404	—	1,427	285	2,030	2,634
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	411	1,764	54	—	0	-692	—	0	264	2,657	904
Normal Butane/Butylene	528	-672	0	—	0	-695	—	1,110	22	-581	1,184
Isobutane/Isobutylene	358	-110	0	—	0	-17	—	317	0	-52	545
Other Liquids	**3,534**	**—**	**2,398**	**—**	**1,412**	**6,534**	**—**	**2,030**	**120**	**-1,340**	**44,632**
Other Hydrocarbons/Oxygenates	3,130	—	9	—	0	-134	—	3,157	116	0	1,508
Unfinished Oils	—	—	726	—	0	2,083	—	-17	0	-1,340	18,388
Motor Gasoline Blend. Comp.	404	—	1,663	—	1,412	4,585	—	-1,110	4	0	24,736
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**-345**	**87,536**	**1,470**	**—**	**2,507**	**-2,383**	**—**	**—**	**4,961**	**88,590**	**41,194**
Finished Motor Gasoline	-345	43,964	155	—	1,902	-3,186	—	—	104	48,758	8,664
Reformulated	—	32,356	0	—	0	-3,884	—	—	1	36,239	986
Oxygenated	583	0	0	—	0	-50	—	—	1	632	0
Other	-928	11,608	155	—	1,902	748	—	—	102	11,886	7,678
Finished Aviation Gasoline	—	94	1	—	0	12	—	—	0	83	283
Jet Fuel	—	12,973	731	—	119	291	—	—	332	13,200	8,569
Naphtha-Type	—	0	0	—	0	-17	—	—	0	17	0
Kerosene-Type	—	12,973	731	—	119	308	—	—	332	13,183	8,569
Kerosene	—	-10	0	—	0	-2	—	—	1	-9	90
Distillate Fuel Oil	—	14,746	36	—	486	103	—	—	792	14,373	11,541
0.05 percent sulfur and under	—	11,248	36	—	486	-89	—	—	6	11,853	9,040
Greater than 0.05 percent sulfur	—	3,498	0	—	0	192	—	—	786	2,520	2,501
Residual Fuel Oil	—	4,706	484	—	0	-77	—	—	324	4,943	5,423
Petrochemical Feedstocks[e]	—	313	0	—	0	-125	—	—	0	438	149
Special Naphthas	—	17	0	—	0	-3	—	—	1	19	29
Lubricants	—	333	0	—	0	-265	—	—	101	497	1,467
Waxes	—	0	17	—	0	0	—	—	10	7	0
Petroleum Coke	—	4,776	32	—	0	424	—	—	3,204	1,180	2,594
Asphalt and Road Oil	—	1,196	14	—	0	423	—	—	87	700	2,187
Still Gas	—	4,218	0	—	0	0	—	—	0	4,218	0
Miscellaneous Products	—	210	0	—	0	22	—	—	6	182	198
Total	**58,834**	**88,518**	**29,619**	**1,655**	**3,919**	**4,865**	**0**	**82,719**	**5,367**	**89,595**	**139,807**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**48,625**	**—**	**24,588**	**-159**	**0**	**-28**	**0**	**73,082**	**0**	**0**	**51,295**
Natural Gas Liquids and LRGs	**2,389**	**1,725**	**120**	**—**	**0**	**-560**	**—**	**2,009**	**237**	**2,548**	**2,098**
Pentanes Plus	1,155	—	0	—	0	-4	—	898	0	261	20
Liquefied Petroleum Gases	1,234	1,725	120	—	0	-556	—	1,111	237	2,287	2,078
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	388	1,660	120	—	0	-546	—	0	222	2,492	358
Normal Butane/Butylene	524	174	0	—	0	82	—	835	15	-234	1,266
Isobutane/Isobutylene	317	-109	0	—	0	-92	—	276	0	24	453
Other Liquids	**492**	**—**	**1,255**	**—**	**1,936**	**-1,561**	**—**	**4,837**	**391**	**16**	**43,071**
Other Hydrocarbons/Oxygenates	3,068	—	31	—	0	-62	—	3,062	99	0	1,446
Unfinished Oils	—	—	816	—	0	3,393	—	-2,593	0	16	21,781
Motor Gasoline Blend. Comp.	-2,576	—	408	—	1,936	-4,892	—	4,368	292	0	19,844
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**2,643**	**82,549**	**2,707**	**—**	**2,464**	**-723**	**—**	**—**	**6,481**	**84,605**	**40,471**
Finished Motor Gasoline	2,643	42,729	266	—	1,863	81	—	—	734	46,686	8,745
Reformulated	—	31,302	0	—	0	-351	—	—	140	31,513	635
Oxygenated	667	0	0	—	0	0	—	—	1	666	0
Other	1,976	11,427	266	—	1,863	432	—	—	593	14,507	8,110
Finished Aviation Gasoline	—	66	0	—	0	28	—	—	0	38	311
Jet Fuel	—	11,762	1,449	—	165	-1,599	—	—	124	14,851	6,970
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	11,762	1,449	—	165	-1,599	—	—	124	14,851	6,970
Kerosene	—	11	0	—	0	29	—	—	2	-20	119
Distillate Fuel Oil	—	13,561	25	—	436	-340	—	—	765	13,597	11,201
0.05 percent sulfur and under	—	10,877	25	—	426	190	—	—	131	11,007	9,230
Greater than 0.05 percent sulfur	—	2,684	0	—	10	-530	—	—	634	2,590	1,971
Residual Fuel Oil	—	4,797	881	—	0	1,024	—	—	1,172	3,482	6,447
Petrochemical Feedstocks[e]	—	274	0	—	0	54	—	—	0	220	203
Special Naphthas	—	32	0	—	0	7	—	—	273	-248	36
Lubricants	—	166	0	—	0	-313	—	—	436	43	1,154
Waxes	—	0	43	—	0	0	—	—	9	34	0
Petroleum Coke	—	4,043	26	—	0	-234	—	—	2,893	1,410	2,360
Asphalt and Road Oil	—	1,079	17	—	0	588	—	—	63	445	2,775
Still Gas	—	3,849	0	—	0	0	—	—	0	3,849	0
Miscellaneous Products	—	180	0	—	0	-48	—	—	10	218	150
Total	**54,149**	**84,274**	**28,670**	**-159**	**4,400**	**-2,872**	**0**	**79,928**	**7,109**	**87,169**	**136,935**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	**53,061**	**—**	**25,770**	**1,769**	**0**	**1,913**	**0**	**78,687**	**0**	**0**	**53,208**
Natural Gas Liquids and LRGs	**2,557**	**2,613**	**87**	**—**	**0**	**207**	**—**	**2,340**	**301**	**2,409**	**2,305**
Pentanes Plus	1,303	—	0	—	0	15	—	970	3	315	35
Liquefied Petroleum Gases	1,254	2,613	87	—	0	192	—	1,370	298	2,094	2,270
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	385	1,707	87	—	0	-3	—	0	272	1,910	355
Normal Butane/Butylene	394	1,078	0	—	0	275	—	952	26	219	1,541
Isobutane/Isobutylene	470	-172	0	—	0	-80	—	418	0	-40	373
Other Liquids	**1,843**	**—**	**3,560**	**—**	**2,982**	**-1,252**	**—**	**8,005**	**331**	**1,301**	**41,819**
Other Hydrocarbons/Oxygenates	3,521	—	143	—	0	22	—	3,315	327	0	1,468
Unfinished Oils	—	—	1,151	—	0	-911	—	761	0	1,301	20,870
Motor Gasoline Blend. Comp.	-1,678	—	2,266	—	2,982	-363	—	3,929	4	0	19,481
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,702**	**91,562**	**2,750**	**—**	**2,595**	**-346**	**—**	**—**	**6,613**	**92,342**	**40,125**
Finished Motor Gasoline	1,702	46,624	520	—	2,028	851	—	—	233	49,790	9,596
Reformulated	—	34,110	0	—	144	663	—	—	2	33,589	1,298
Oxygenated	234	0	0	—	0	0	—	—	0	234	0
Other	1,467	12,514	520	—	1,884	188	—	—	231	15,967	8,298
Finished Aviation Gasoline	—	59	0	—	0	-51	—	—	0	110	260
Jet Fuel	—	13,368	1,005	—	170	-390	—	—	819	14,114	6,580
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,368	1,005	—	170	-390	—	—	819	14,114	6,580
Kerosene	—	9	0	—	0	-29	—	—	0	38	90
Distillate Fuel Oil	—	15,036	285	—	396	-855	—	—	921	15,651	10,346
0.05 percent sulfur and under	—	12,102	248	—	379	-794	—	—	47	13,476	8,436
Greater than 0.05 percent sulfur	—	2,934	37	—	17	-61	—	—	874	2,175	1,910
Residual Fuel Oil	—	4,512	851	—	0	440	—	—	774	4,149	6,887
Petrochemical Feedstocks[e]	—	316	0	—	0	-50	—	—	0	366	153
Special Naphthas	—	8	0	—	0	-6	—	—	586	-572	30
Lubricants	—	569	0	—	1	-2	—	—	92	480	1,152
Waxes	—	0	73	—	0	0	—	—	10	63	0
Petroleum Coke	—	4,829	0	—	0	-381	—	—	3,096	2,114	1,979
Asphalt and Road Oil	—	1,370	16	—	0	143	—	—	71	1,172	2,918
Still Gas	—	4,631	0	—	0	0	—	—	0	4,631	0
Miscellaneous Products	—	231	0	—	0	-16	—	—	11	236	134
Total	**59,163**	**94,175**	**32,167**	**1,769**	**5,577**	**522**	**0**	**89,032**	**7,245**	**96,051**	**137,457**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**50,636**	**—**	**26,709**	**2,399**	**0**	**129**	**0**	**78,810**	**805**	**0**	**53,337**
Natural Gas Liquids and LRGs	**2,529**	**2,763**	**67**	**—**	**0**	**85**	**—**	**2,197**	**779**	**2,298**	**2,390**
Pentanes Plus	1,265	—	0	—	0	8	—	935	0	322	43
Liquefied Petroleum Gases	1,264	2,763	67	—	0	77	—	1,262	779	1,976	2,347
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7	1
Propane/Propylene	402	1,728	52	—	0	251	—	0	259	1,672	606
Normal Butane/Butylene	235	1,288	0	—	0	-210	—	755	520	458	1,331
Isobutane/Isobutylene	620	-253	15	—	0	36	—	507	0	-161	409
Other Liquids	**961**	**—**	**3,137**	**—**	**453**	**-2,247**	**—**	**6,316**	**123**	**359**	**39,572**
Other Hydrocarbons/Oxygenates	2,781	—	12	—	0	52	—	2,637	104	0	1,520
Unfinished Oils	—	—	1,116	—	0	-1,917	—	2,674	0	359	18,953
Motor Gasoline Blend. Comp.	-1,819	—	2,009	—	453	-382	—	1,005	20	0	19,099
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,937**	**90,301**	**2,493**	**—**	**3,690**	**-384**	**—**	**—**	**7,993**	**90,812**	**39,741**
Finished Motor Gasoline	1,937	43,876	289	—	3,239	382	—	—	66	48,893	9,978
Reformulated	—	31,085	24	—	1,428	481	—	—	(s)	32,056	1,779
Oxygenated	1,177	0	0	—	0	0	—	—	0	1,177	0
Other	760	12,791	265	—	1,811	-99	—	—	66	15,660	8,199
Finished Aviation Gasoline	—	123	0	—	0	61	—	—	0	62	321
Jet Fuel	—	12,556	1,132	—	156	339	—	—	517	12,988	6,919
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	12,556	1,132	—	156	339	—	—	517	12,988	6,919
Kerosene	—	21	0	—	0	-16	—	—	(s)	37	74
Distillate Fuel Oil	—	15,953	317	—	295	-129	—	—	757	15,937	10,217
0.05 percent sulfur and under	—	13,141	317	—	292	-765	—	—	648	13,867	7,671
Greater than 0.05 percent sulfur	—	2,812	0	—	3	636	—	—	110	2,069	2,546
Residual Fuel Oil	—	5,519	686	—	0	-1,433	—	—	2,177	5,461	5,454
Petrochemical Feedstocks[e]	—	332	0	—	0	16	—	—	0	316	169
Special Naphthas	—	22	0	—	0	-15	—	—	814	-777	15
Lubricants	—	694	0	—	0	100	—	—	303	291	1,252
Waxes	—	0	51	—	0	0	—	—	9	42	0
Petroleum Coke	—	4,956	0	—	0	252	—	—	3,261	1,443	2,231
Asphalt and Road Oil	—	1,493	18	—	0	77	—	—	80	1,354	2,995
Still Gas	—	4,505	0	—	0	0	—	—	0	4,505	0
Miscellaneous Products	—	251	0	—	0	-18	—	—	7	262	116
Total	**56,063**	**93,064**	**32,406**	**2,399**	**4,143**	**-2,417**	**0**	**87,323**	**9,700**	**93,469**	**135,040**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**52,091**	**—**	**27,090**	**4,850**	**0**	**4,880**	**0**	**79,150**	**(s)**	**0**	**58,217**
Natural Gas Liquids and LRGs	**2,475**	**2,678**	**14**	**—**	**0**	**1,018**	**—**	**2,120**	**193**	**1,836**	**3,408**
Pentanes Plus	1,183	—	0	—	0	1	—	885	0	297	44
Liquefied Petroleum Gases	1,292	2,678	14	—	0	1,017	—	1,235	193	1,539	3,364
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	421	1,808	10	—	0	447	—	0	187	1,605	1,053
Normal Butane/Butylene	219	1,193	0	—	0	479	—	706	5	222	1,810
Isobutane/Isobutylene	647	-323	4	—	0	91	—	529	0	-292	500
Other Liquids	**110**	**—**	**3,778**	**—**	**883**	**-282**	**—**	**3,794**	**86**	**1,173**	**39,290**
Other Hydrocarbons/Oxygenates	2,738	—	375	—	0	257	—	2,775	81	0	1,777
Unfinished Oils	—	—	2,065	—	0	632	—	260	0	1,173	19,585
Motor Gasoline Blend. Comp.	-2,627	—	1,338	—	883	-1,171	—	759	6	0	17,928
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**2,749**	**87,685**	**7,674**	**—**	**3,774**	**2,720**	**—**	**—**	**5,181**	**93,981**	**42,461**
Finished Motor Gasoline	2,749	43,815	954	—	3,247	492	—	—	159	50,114	10,470
Reformulated	—	31,735	283	—	1,553	-276	—	—	63	33,784	1,503
Oxygenated	1,213	0	0	—	0	0	—	—	0	1,213	0
Other	1,536	12,080	671	—	1,694	768	—	—	96	15,117	8,967
Finished Aviation Gasoline	—	110	0	—	0	-35	—	—	0	145	286
Jet Fuel	—	11,850	4,257	—	155	650	—	—	526	15,086	7,569
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	11,850	4,257	—	155	650	—	—	526	15,086	7,569
Kerosene	—	50	0	—	0	23	—	—	4	23	97
Distillate Fuel Oil	—	15,238	782	—	372	1,127	—	—	363	14,902	11,344
0.05 percent sulfur and under	—	12,952	554	—	366	1,279	—	—	8	12,585	8,950
Greater than 0.05 percent sulfur	—	2,286	228	—	6	-152	—	—	356	2,316	2,394
Residual Fuel Oil	—	4,121	1,603	—	0	176	—	—	1,091	4,457	5,630
Petrochemical Feedstocks[e]	—	337	0	—	0	51	—	—	0	286	220
Special Naphthas	—	40	0	—	0	27	—	—	603	-590	42
Lubricants	—	514	0	—	0	-101	—	—	325	290	1,151
Waxes	—	0	32	—	0	0	—	—	15	17	0
Petroleum Coke	—	5,225	25	—	0	141	—	—	2,015	3,094	2,372
Asphalt and Road Oil	—	1,628	21	—	0	169	—	—	72	1,408	3,164
Still Gas	—	4,526	0	—	0	0	—	—	0	4,526	0
Miscellaneous Products	—	231	0	—	0	0	—	—	8	223	116
Total	**57,425**	**90,363**	**38,556**	**4,850**	**4,657**	**8,336**	**0**	**85,064**	**5,460**	**96,990**	**143,376**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**49,682**	**—**	**26,539**	**378**	**0**	**-4,442**	**0**	**81,041**	**0**	**0**	**53,775**
Natural Gas Liquids and LRGs	**2,037**	**2,502**	**3**	**—**	**0**	**322**	**—**	**1,539**	**703**	**1,978**	**3,730**
Pentanes Plus	987	—	0	—	0	9	—	644	1	333	53
Liquefied Petroleum Gases	1,050	2,502	3	—	0	313	—	895	702	1,645	3,677
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7	1
Propane/Propylene	410	1,656	3	—	0	268	—	0	187	1,614	1,321
Normal Butane/Butylene	104	1,150	0	—	0	38	—	553	515	148	1,848
Isobutane/Isobutylene	529	-304	0	—	0	7	—	342	0	-124	507
Other Liquids	**1,781**	**—**	**3,247**	**—**	**517**	**2,009**	**—**	**2,538**	**91**	**907**	**41,299**
Other Hydrocarbons/Oxygenates	2,876	—	79	—	0	114	—	2,752	89	0	1,891
Unfinished Oils	—	—	1,523	—	0	777	—	-161	0	907	20,362
Motor Gasoline Blend. Comp.	-1,095	—	1,645	—	517	1,118	—	-53	2	0	19,046
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,268**	**87,450**	**7,352**	**—**	**4,388**	**541**	**—**	**—**	**5,767**	**94,150**	**43,002**
Finished Motor Gasoline	1,268	42,365	1,390	—	3,228	130	—	—	7	48,114	10,600
Reformulated	—	30,548	313	—	1,373	164	—	—	2	32,068	1,667
Oxygenated	1,734	0	0	—	0	0	—	—	1	1,733	0
Other	-466	11,817	1,077	—	1,855	-34	—	—	5	14,312	8,933
Finished Aviation Gasoline	—	80	0	—	0	11	—	—	0	69	297
Jet Fuel	—	12,803	3,516	—	159	980	—	—	305	15,193	8,549
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	12,803	3,516	—	159	980	—	—	305	15,193	8,549
Kerosene	—	8	0	—	0	-21	—	—	1	28	76
Distillate Fuel Oil	—	15,151	1,187	—	478	-196	—	—	345	16,667	11,148
0.05 percent sulfur and under	—	12,325	972	—	478	-440	—	—	8	14,207	8,510
Greater than 0.05 percent sulfur	—	2,826	215	—	0	244	—	—	336	2,461	2,638
Residual Fuel Oil	—	4,387	1,133	—	463	-411	—	—	1,036	5,358	5,219
Petrochemical Feedstocks[e]	—	310	0	—	0	5	—	—	0	305	225
Special Naphthas	—	27	0	—	0	-16	—	—	291	-248	26
Lubricants	—	710	0	—	0	91	—	—	341	278	1,242
Waxes	—	0	70	—	0	0	—	—	14	56	0
Petroleum Coke	—	5,195	33	—	0	269	—	—	3,346	1,613	2,641
Asphalt and Road Oil	—	1,589	23	—	0	-302	—	—	73	1,841	2,862
Still Gas	—	4,582	0	—	0	0	—	—	0	4,582	0
Miscellaneous Products	—	243	0	—	60	1	—	—	8	294	117
Total	**54,768**	**89,952**	**37,141**	**378**	**4,905**	**-1,570**	**0**	**85,118**	**6,561**	**97,035**	**141,806**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	**47,707**	**—**	**32,004**	**-280**	**0**	**-4,612**	**0**	**84,043**	**0**	**0**	**49,163**
Natural Gas Liquids and LRGs	**2,138**	**2,830**	**4**	**—**	**0**	**379**	**—**	**1,628**	**695**	**2,270**	**4,109**
Pentanes Plus	1,041	—	0	—	0	60	—	695	(s)	286	113
Liquefied Petroleum Gases	1,097	2,830	4	—	0	319	—	933	695	1,984	3,996
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	1
Propane/Propylene	408	1,823	4	—	0	419	—	0	221	1,595	1,740
Normal Butane/Butylene	254	1,210	0	—	0	-93	—	560	475	522	1,755
Isobutane/Isobutylene	429	-203	0	—	0	-7	—	373	0	-140	500
Other Liquids	**1,338**	**—**	**4,104**	**—**	**495**	**1,793**	**—**	**3,851**	**129**	**164**	**43,092**
Other Hydrocarbons/Oxygenates	2,598	—	384	—	0	41	—	2,816	125	0	1,932
Unfinished Oils	—	—	1,865	—	0	-128	—	1,829	0	164	20,234
Motor Gasoline Blend. Comp.	-1,261	—	1,855	—	495	1,880	—	-794	3	0	20,926
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,345**	**92,152**	**4,764**	**—**	**3,871**	**-339**	**—**	**—**	**6,856**	**95,615**	**42,663**
Finished Motor Gasoline	1,345	43,889	991	—	3,383	-590	—	—	304	49,894	10,010
Reformulated	—	31,573	598	—	1,448	55	—	—	74	33,490	1,722
Oxygenated	846	0	0	—	0	0	—	—	0	846	0
Other	499	12,316	393	—	1,935	-645	—	—	230	15,558	8,288
Finished Aviation Gasoline	—	128	0	—	0	15	—	—	0	113	312
Jet Fuel	—	13,887	1,810	—	148	-232	—	—	273	15,804	8,317
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,887	1,810	—	148	-232	—	—	273	15,804	8,317
Kerosene	—	51	0	—	0	16	—	—	1	34	92
Distillate Fuel Oil	—	16,871	23	—	340	93	—	—	527	16,614	11,241
0.05 percent sulfur and under	—	13,891	23	—	340	622	—	—	12	13,620	9,132
Greater than 0.05 percent sulfur	—	2,980	0	—	0	-529	—	—	515	2,994	2,109
Residual Fuel Oil	—	4,320	1,840	—	0	751	—	—	1,893	3,516	5,970
Petrochemical Feedstocks[e]	—	303	0	—	0	-134	—	—	0	437	91
Special Naphthas	—	20	0	—	0	2	—	—	548	-530	28
Lubricants	—	765	0	—	0	10	—	—	116	639	1,252
Waxes	—	0	52	—	0	0	—	—	13	39	0
Petroleum Coke	—	5,114	0	—	0	-32	—	—	3,086	2,060	2,609
Asphalt and Road Oil	—	1,805	48	—	0	-253	—	—	79	2,027	2,609
Still Gas	—	4,754	0	—	0	0	—	—	0	4,754	0
Miscellaneous Products	—	245	0	—	0	15	—	—	16	214	132
Total	**52,528**	**94,982**	**40,876**	**-280**	**4,366**	**-2,779**	**0**	**89,522**	**7,681**	**98,048**	**139,027**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**44,259**	**—**	**34,874**	**2,650**	**0**	**-2,896**	**0**	**84,679**	**0**	**0**	**46,267**
Natural Gas Liquids and LRGs	**2,436**	**2,855**	**20**	**—**	**0**	**1,066**	**—**	**2,027**	**203**	**2,015**	**5,175**
Pentanes Plus	1,283	—	0	—	0	10	—	924	(s)	349	123
Liquefied Petroleum Gases	1,153	2,855	20	—	0	1,056	—	1,103	202	1,667	5,052
Ethane/Ethylene	5	0	0	—	0	42	—	0	0	-37	43
Propane/Propylene	389	1,860	20	—	0	445	—	0	202	1,622	2,185
Normal Butane/Butylene	180	1,207	0	—	0	518	—	647	1	221	2,273
Isobutane/Isobutylene	579	-212	0	—	0	51	—	456	0	-140	551
Other Liquids	**2,714**	**—**	**4,645**	**—**	**287**	**1,166**	**—**	**5,407**	**71**	**1,002**	**44,258**
Other Hydrocarbons/Oxygenates	2,943	—	103	—	0	-151	—	3,128	69	0	1,781
Unfinished Oils	—	—	2,859	—	0	-510	—	2,367	0	1,002	19,724
Motor Gasoline Blend. Comp.	-229	—	1,683	—	287	1,827	—	-88	2	0	22,753
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**337**	**94,035**	**6,925**	**—**	**3,749**	**2,292**	**—**	**—**	**8,254**	**94,500**	**44,955**
Finished Motor Gasoline	337	45,265	676	—	3,329	-54	—	—	159	49,502	9,956
Reformulated	—	32,438	297	—	1,425	26	—	—	1	34,133	1,748
Oxygenated	1,080	0	0	—	0	0	—	—	0	1,080	0
Other	-743	12,827	379	—	1,904	-80	—	—	158	14,289	8,208
Finished Aviation Gasoline	—	106	0	—	0	-78	—	—	0	184	234
Jet Fuel	—	13,722	4,341	—	158	1,612	—	—	799	15,810	9,929
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,722	4,341	—	158	1,612	—	—	799	15,810	9,929
Kerosene	—	50	0	—	0	13	—	—	0	37	105
Distillate Fuel Oil	—	17,259	695	—	238	1,236	—	—	420	16,536	12,477
0.05 percent sulfur and under	—	14,121	695	—	238	1,452	—	—	15	13,587	10,584
Greater than 0.05 percent sulfur	—	3,138	0	—	0	-216	—	—	405	2,949	1,893
Residual Fuel Oil	—	4,696	1,144	—	24	26	—	—	1,631	4,207	5,996
Petrochemical Feedstocks[e]	—	308	0	—	0	15	—	—	0	293	106
Special Naphthas	—	22	0	—	0	3	—	—	781	-762	31
Lubricants	—	673	23	—	0	158	—	—	58	480	1,410
Waxes	—	0	0	—	0	0	—	—	14	-14	0
Petroleum Coke	—	5,071	31	—	0	-300	—	—	4,293	1,109	2,309
Asphalt and Road Oil	—	1,858	15	—	0	-349	—	—	81	2,141	2,260
Still Gas	—	4,749	0	—	0	0	—	—	0	4,749	0
Miscellaneous Products	—	256	0	—	0	10	—	—	19	227	142
Total	**49,746**	**96,890**	**46,464**	**2,650**	**4,036**	**1,628**	**0**	**92,113**	**8,528**	**97,517**	**140,655**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	**47,863**	**—**	**29,310**	**869**	**0**	**-363**	**0**	**78,401**	**4**	**0**	**45,904**
Natural Gas Liquids and LRGs	**2,000**	**2,441**	**59**	**—**	**0**	**707**	**—**	**1,643**	**542**	**1,608**	**5,882**
Pentanes Plus	958	—	0	—	0	11	—	618	6	323	134
Liquefied Petroleum Gases	1,042	2,441	59	—	0	696	—	1,025	536	1,285	5,748
Ethane/Ethylene	7	0	0	—	0	-42	—	0	0	49	1
Propane/Propylene	379	1,686	59	—	0	271	—	0	223	1,630	2,456
Normal Butane/Butylene	136	930	0	—	0	324	—	652	312	-222	2,597
Isobutane/Isobutylene	520	-175	0	—	0	143	—	373	0	-171	694
Other Liquids	**846**	**—**	**2,751**	**—**	**256**	**-675**	**—**	**5,572**	**78**	**-1,122**	**43,583**
Other Hydrocarbons/Oxygenates	2,811	—	232	—	0	88	—	2,882	73	0	1,869
Unfinished Oils	—	—	1,524	—	0	-674	—	3,320	0	-1,122	19,050
Motor Gasoline Blend. Comp.	-1,966	—	995	—	256	-89	—	-630	4	0	22,664
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**2,088**	**87,675**	**3,449**	**—**	**3,807**	**-3,604**	**—**	**—**	**4,707**	**95,917**	**41,351**
Finished Motor Gasoline	2,088	42,225	18	—	3,153	-829	—	—	10	48,303	9,127
Reformulated	—	30,484	0	—	1,329	-628	—	—	2	32,439	1,120
Oxygenated	1,227	0	0	—	0	0	—	—	0	1,227	0
Other	862	11,741	18	—	1,824	-201	—	—	8	14,638	8,007
Finished Aviation Gasoline	—	53	0	—	99	14	—	—	0	138	248
Jet Fuel	—	13,207	2,538	—	137	261	—	—	477	15,144	10,190
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,207	2,538	—	137	261	—	—	477	15,144	10,190
Kerosene	—	13	0	—	0	-20	—	—	9	24	85
Distillate Fuel Oil	—	15,096	65	—	418	-2,036	—	—	446	17,169	10,441
0.05 percent sulfur and under	—	12,450	65	—	418	-1,853	—	—	16	14,770	8,731
Greater than 0.05 percent sulfur	—	2,646	0	—	0	-183	—	—	430	2,399	1,710
Residual Fuel Oil	—	5,203	766	—	0	-423	—	—	1,031	5,361	5,573
Petrochemical Feedstocks[e]	—	283	0	—	0	-2	—	—	0	285	104
Special Naphthas	—	30	0	—	0	-8	—	—	291	-253	23
Lubricants	—	564	0	—	0	-218	—	—	74	708	1,192
Waxes	—	0	39	—	0	0	—	—	17	22	0
Petroleum Coke	—	4,846	20	—	0	94	—	—	2,257	2,515	2,403
Asphalt and Road Oil	—	1,672	3	—	0	-441	—	—	83	2,033	1,819
Still Gas	—	4,240	0	—	0	0	—	—	0	4,240	0
Miscellaneous Products	—	243	0	—	0	4	—	—	12	227	146
Total	**52,797**	**90,116**	**35,569**	**869**	**4,063**	**-3,935**	**0**	**85,616**	**5,331**	**96,403**	**136,720**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**51,304**	**—**	**29,590**	**-685**	**0**	**5,419**	**0**	**74,733**	**57**	**0**	**51,323**
Natural Gas Liquids and LRGs	**2,437**	**1,586**	**93**	**—**	**0**	**42**	**—**	**2,232**	**263**	**1,579**	**5,924**
Pentanes Plus	1,141	—	0	—	0	-28	—	844	16	309	106
Liquefied Petroleum Gases	1,296	1,586	93	—	0	70	—	1,388	246	1,271	5,818
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	1
Propane/Propylene	420	1,516	87	—	0	-72	—	0	221	1,874	2,384
Normal Butane/Butylene	335	400	0	—	0	288	—	994	26	-573	2,885
Isobutane/Isobutylene	535	-330	6	—	0	-146	—	394	0	-37	548
Other Liquids	**2,227**	**—**	**3,955**	**—**	**2,060**	**-2,730**	**—**	**9,734**	**98**	**1,140**	**40,853**
Other Hydrocarbons/Oxygenates	3,252	—	181	—	0	-33	—	3,370	96	0	1,836
Unfinished Oils	—	—	2,615	—	0	-260	—	1,735	0	1,140	18,790
Motor Gasoline Blend. Comp.	-1,024	—	1,159	—	2,060	-2,437	—	4,629	3	0	20,227
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,124**	**89,364**	**4,781**	**—**	**2,444**	**-231**	**—**	**—**	**7,453**	**90,491**	**41,120**
Finished Motor Gasoline	1,124	44,283	400	—	2,019	-592	—	—	8	48,410	8,535
Reformulated	—	32,829	0	—	29	-267	—	—	2	33,123	853
Oxygenated	998	0	0	—	0	0	—	—	(s)	997	0
Other	126	11,454	400	—	1,990	-325	—	—	5	14,290	7,682
Finished Aviation Gasoline	—	86	0	—	0	4	—	—	0	82	252
Jet Fuel	—	11,968	2,819	—	106	-1,090	—	—	1,381	14,602	9,100
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	11,968	2,819	—	106	-1,090	—	—	1,381	14,602	9,100
Kerosene	—	24	0	—	0	7	—	—	2	15	92
Distillate Fuel Oil	—	16,639	729	—	319	2,031	—	—	493	15,163	12,472
0.05 percent sulfur and under	—	13,268	729	—	319	1,448	—	—	301	12,567	10,179
Greater than 0.05 percent sulfur	—	3,371	0	—	0	583	—	—	192	2,596	2,293
Residual Fuel Oil	—	5,301	733	—	0	-494	—	—	1,283	5,245	5,079
Petrochemical Feedstocks [e]	—	220	0	—	0	14	—	—	0	206	118
Special Naphthas	—	31	0	—	0	12	—	—	528	-509	35
Lubricants	—	625	23	—	0	13	—	—	48	587	1,205
Waxes	—	0	32	—	0	0	—	—	15	17	0
Petroleum Coke	—	4,614	21	—	0	-153	—	—	3,610	1,178	2,250
Asphalt and Road Oil	—	1,507	24	—	0	0	—	—	71	1,460	1,819
Still Gas	—	3,883	0	—	0	0	—	—	0	3,883	0
Miscellaneous Products	—	183	0	—	0	17	—	—	12	154	163
Total	**57,092**	**90,950**	**38,419**	**-685**	**4,504**	**2,500**	**0**	**86,699**	**7,871**	**93,211**	**139,220**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**50,255**	**—**	**28,358**	**723**	**0**	**959**	**0**	**78,377**	**0**	**0**	**52,282**
Natural Gas Liquids and LRGs	**2,583**	**883**	**160**	**—**	**0**	**-1,068**	**—**	**2,576**	**262**	**1,856**	**4,856**
Pentanes Plus	1,224	—	0	—	0	-53	—	960	17	300	53
Liquefied Petroleum Gases	1,359	883	160	—	0	-1,015	—	1,616	246	1,555	4,803
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7	1
Propane/Propylene	408	1,837	128	—	0	-386	—	0	243	2,516	1,998
Normal Butane/Butylene	470	-817	32	—	0	-657	—	1,192	3	-853	2,228
Isobutane/Isobutylene	474	-137	0	—	0	28	—	424	0	-115	576
Other Liquids	**1,745**	**—**	**2,651**	**—**	**1,666**	**473**	**—**	**4,500**	**119**	**970**	**41,326**
Other Hydrocarbons/Oxygenates	3,153	—	12	—	0	-274	—	3,327	112	0	1,562
Unfinished Oils	—	—	1,128	—	0	166	—	-8	0	970	18,956
Motor Gasoline Blend. Comp.	-1,408	—	1,511	—	1,666	581	—	1,181	7	0	20,808
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,491**	**89,905**	**6,221**	**—**	**2,664**	**3,332**	**—**	**—**	**6,812**	**90,137**	**44,452**
Finished Motor Gasoline	1,491	44,332	118	—	2,065	704	—	—	75	47,227	9,239
Reformulated	—	32,864	0	—	0	220	—	—	1	32,643	1,073
Oxygenated	837	0	0	—	0	0	—	—	0	837	0
Other	654	11,468	118	—	2,065	484	—	—	74	13,747	8,166
Finished Aviation Gasoline	—	116	0	—	0	98	—	—	0	18	350
Jet Fuel	—	13,573	3,115	—	156	968	—	—	829	15,047	10,068
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,573	3,115	—	156	968	—	—	829	15,047	10,068
Kerosene	—	34	0	—	0	19	—	—	1	14	111
Distillate Fuel Oil	—	15,177	1,402	—	443	-68	—	—	1,130	15,960	12,404
0.05 percent sulfur and under	—	12,378	1,400	—	422	-231	—	—	551	13,880	9,948
Greater than 0.05 percent sulfur	—	2,799	2	—	21	163	—	—	579	2,080	2,456
Residual Fuel Oil	—	5,218	1,510	—	0	1,416	—	—	1,427	3,885	6,495
Petrochemical Feedstocks[e]	—	243	0	—	0	57	—	—	0	186	175
Special Naphthas	—	31	0	—	0	-10	—	—	835	-794	25
Lubricants	—	644	0	—	0	101	—	—	47	496	1,306
Waxes	—	0	16	—	0	0	—	—	16	(s)	0
Petroleum Coke	—	4,998	35	—	0	50	—	—	2,351	2,632	2,300
Asphalt and Road Oil	—	1,336	20	—	0	5	—	—	86	1,265	1,824
Still Gas	—	4,004	0	—	0	0	—	—	0	4,004	0
Miscellaneous Products	—	199	5	—	0	-8	—	—	16	196	155
Total	**56,074**	**90,788**	**37,390**	**723**	**4,330**	**3,696**	**0**	**85,453**	**7,194**	**92,963**	**142,916**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**51,674**	**—**	**28,568**	**1,177**	**0**	**638**	**0**	**80,780**	**1**	**0**	**52,920**
Natural Gas Liquids and LRGs	**2,786**	**892**	**65**	**—**	**0**	**-1,725**	**—**	**2,794**	**251**	**2,423**	**3,131**
Pentanes Plus	1,366	—	0	—	0	-33	—	1,108	1	290	20
Liquefied Petroleum Gases	1,420	892	65	—	0	-1,692	—	1,686	250	2,133	3,111
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	1
Propane/Propylene	414	1,861	54	—	0	-732	—	0	248	2,813	1,266
Normal Butane/Butylene	572	-939	11	—	0	-996	—	1,248	2	-610	1,232
Isobutane/Isobutylene	428	-30	0	—	0	36	—	438	0	-76	612
Other Liquids	**2,045**	**—**	**2,286**	**—**	**1,640**	**844**	**—**	**5,166**	**124**	**-163**	**42,170**
Other Hydrocarbons/Oxygenates	3,331	—	12	—	0	-181	—	3,403	121	0	1,381
Unfinished Oils	—	—	1,914	—	0	-768	—	2,845	0	-163	18,188
Motor Gasoline Blend. Comp.	-1,286	—	360	—	1,640	1,793	—	-1,082	3	0	22,601
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	**1,379**	**93,990**	**3,354**	**—**	**2,596**	**785**	**—**	**—**	**7,302**	**93,232**	**45,237**
Finished Motor Gasoline	1,379	45,982	265	—	2,081	-318	—	—	271	49,754	8,921
Reformulated	—	33,826	0	—	0	-202	—	—	1	34,027	871
Oxygenated	934	0	0	—	0	0	—	—	0	934	0
Other	446	12,156	265	—	2,081	-116	—	—	270	14,794	8,050
Finished Aviation Gasoline	—	58	0	—	0	-82	—	—	0	140	268
Jet Fuel	—	13,977	1,167	—	164	468	—	—	438	14,402	10,536
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,977	1,167	—	164	468	—	—	438	14,402	10,536
Kerosene	—	32	0	—	0	-10	—	—	3	39	101
Distillate Fuel Oil	—	16,598	597	—	351	773	—	—	1,156	15,617	13,177
0.05 percent sulfur and under	—	13,601	507	—	328	711	—	—	519	13,206	10,659
Greater than 0.05 percent sulfur	—	2,997	90	—	23	62	—	—	637	2,411	2,518
Residual Fuel Oil	—	5,667	1,204	—	0	333	—	—	1,392	5,146	6,828
Petrochemical Feedstocks[e]	—	320	0	—	0	-56	—	—	0	376	119
Special Naphthas	—	29	0	—	0	-1	—	—	292	-262	24
Lubricants	—	651	23	—	0	82	—	—	107	485	1,388
Waxes	—	0	44	—	0	0	—	—	13	31	0
Petroleum Coke	—	4,771	20	—	0	-903	—	—	3,524	2,170	1,397
Asphalt and Road Oil	—	1,348	34	—	0	505	—	—	90	787	2,329
Still Gas	—	4,337	0	—	0	0	—	—	0	4,337	0
Miscellaneous Products	—	220	0	—	0	-6	—	—	15	211	149
Total	**57,885**	**94,882**	**34,273**	**1,177**	**4,236**	**542**	**0**	**88,740**	**7,678**	**95,492**	**143,458**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,712**	**—**	**829**	**53**	**0**	**70**	**0**	**2,525**	**0**	**0**
Natural Gas Liquids and LRGs	**83**	**32**	**2**	**—**	**0**	**-47**	**—**	**78**	**9**	**76**
Pentanes Plus	41	—	0	—	0	-1	—	32	(s)	10
Liquefied Petroleum Gases	42	32	2	—	0	-45	—	46	9	65
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	57	2	—	0	-22	—	0	9	86
Normal Butane/Butylene	17	-22	0	—	0	-22	—	36	1	-19
Isobutane/Isobutylene	12	-4	0	—	0	-1	—	10	0	-2
Other Liquids	**114**	**—**	**77**	**—**	**46**	**211**	**—**	**65**	**4**	**-43**
Other Hydrocarbons/Oxygenates	101	—	(s)	—	0	-4	—	102	4	0
Unfinished Oils	—	—	23	—	0	67	—	-1	0	-43
Motor Gasoline Blend. Comp.	13	—	54	—	46	148	—	-36	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**-11**	**2,824**	**47**	**—**	**81**	**-77**	**—**	**—**	**160**	**2,858**
Finished Motor Gasoline	-11	1,418	5	—	61	-103	—	—	3	1,573
Reformulated	—	1,044	0	—	0	-125	—	—	(s)	1,169
Oxygenated	19	0	0	—	0	-2	—	—	(s)	20
Other	-30	374	5	—	61	24	—	—	3	383
Finished Aviation Gasoline	—	3	(s)	—	0	(s)	—	—	0	3
Jet Fuel	—	418	24	—	4	9	—	—	11	426
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	418	24	—	4	10	—	—	11	425
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	476	1	—	16	3	—	—	26	464
0.05 percent sulfur and under	—	363	1	—	16	-3	—	—	(s)	382
Greater than 0.05 percent sulfur	—	113	0	—	0	6	—	—	25	81
Residual Fuel Oil	—	152	16	—	0	-2	—	—	10	159
Petrochemical Feedstocks[e]	—	10	0	—	0	-4	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	(s)	1
Lubricants	—	11	0	—	0	-9	—	—	3	16
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	154	1	—	0	14	—	—	103	38
Asphalt and Road Oil	—	39	(s)	—	0	14	—	—	3	23
Still Gas	—	136	0	—	0	0	—	—	0	136
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	**1,898**	**2,855**	**955**	**53**	**126**	**157**	**0**	**2,668**	**173**	**2,890**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,677**	**—**	**848**	**-5**	**0**	**-1**	**0**	**2,520**	**0**	**0**
Natural Gas Liquids and LRGs	**82**	**59**	**4**	**—**	**0**	**-19**	**—**	**69**	**8**	**88**
Pentanes Plus	40	—	0	—	0	(s)	—	31	0	9
Liquefied Petroleum Gases	43	59	4	—	0	-19	—	38	8	79
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	57	4	—	0	-19	—	0	8	86
Normal Butane/Butylene	18	6	0	—	0	3	—	29	1	-8
Isobutane/Isobutylene	11	-4	0	—	0	-3	—	10	0	1
Other Liquids	**17**	**—**	**43**	**—**	**67**	**-54**	**—**	**167**	**13**	**1**
Other Hydrocarbons/Oxygenates	106	—	1	—	0	-2	—	106	3	0
Unfinished Oils	—	—	28	—	0	117	—	-89	0	1
Motor Gasoline Blend. Comp.	-89	—	14	—	67	-169	—	151	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**91**	**2,847**	**93**	**—**	**85**	**-25**	**—**	**—**	**223**	**2,917**
Finished Motor Gasoline	91	1,473	9	—	64	3	—	—	25	1,610
Reformulated	—	1,079	0	—	0	-12	—	—	5	1,087
Oxygenated	23	0	0	—	0	0	—	—	(s)	23
Other	68	394	9	—	64	15	—	—	20	500
Finished Aviation Gasoline	—	2	0	—	0	1	—	—	0	1
Jet Fuel	—	406	50	—	6	-55	—	—	4	512
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	406	50	—	6	-55	—	—	4	512
Kerosene	—	(s)	0	—	0	1	—	—	(s)	-1
Distillate Fuel Oil	—	468	1	—	15	-12	—	—	26	469
0.05 percent sulfur and under	—	375	1	—	15	7	—	—	5	380
Greater than 0.05 percent sulfur	—	93	0	—	(s)	-18	—	—	22	89
Residual Fuel Oil	—	165	30	—	0	35	—	—	40	120
Petrochemical Feedstocks[e]	—	9	0	—	0	2	—	—	0	8
Special Naphthas	—	1	0	—	0	(s)	—	—	9	-9
Lubricants	—	6	0	—	0	-11	—	—	15	1
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	139	1	—	0	-8	—	—	100	49
Asphalt and Road Oil	—	37	1	—	0	20	—	—	2	15
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	6	0	—	0	-2	—	—	(s)	8
Total	**1,867**	**2,906**	**989**	**-5**	**152**	**-99**	**0**	**2,756**	**245**	**3,006**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,712**	**—**	**831**	**57**	**0**	**62**	**0**	**2,538**	**0**	**0**
Natural Gas Liquids and LRGs	**82**	**84**	**3**	**—**	**0**	**7**	**—**	**75**	**10**	**78**
Pentanes Plus	42	—	0	—	0	(s)	—	31	(s)	10
Liquefied Petroleum Gases	40	84	3	—	0	6	—	44	10	68
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	55	3	—	0	(s)	—	0	9	62
Normal Butane/Butylene	13	35	0	—	0	9	—	31	1	7
Isobutane/Isobutylene	15	-6	0	—	0	-3	—	13	0	-1
Other Liquids	**59**	**—**	**115**	**—**	**96**	**-40**	**—**	**258**	**11**	**42**
Other Hydrocarbons/Oxygenates	114	—	5	—	0	1	—	107	11	0
Unfinished Oils	—	—	37	—	0	-29	—	25	0	42
Motor Gasoline Blend. Comp.	-54	—	73	—	96	-12	—	127	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**55**	**2,954**	**89**	**—**	**84**	**-11**	**—**	**—**	**213**	**2,979**
Finished Motor Gasoline	55	1,504	17	—	65	27	—	—	8	1,606
Reformulated	—	1,100	0	—	5	21	—	—	(s)	1,084
Oxygenated	8	0	0	—	0	0	—	—	0	8
Other	47	404	17	—	61	6	—	—	7	515
Finished Aviation Gasoline	—	2	0	—	0	-2	—	—	0	4
Jet Fuel	—	431	32	—	5	-13	—	—	26	455
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	431	32	—	5	-13	—	—	26	455
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	485	9	—	13	-28	—	—	30	505
0.05 percent sulfur and under	—	390	8	—	12	-26	—	—	2	435
Greater than 0.05 percent sulfur	—	95	1	—	1	-2	—	—	28	70
Residual Fuel Oil	—	146	27	—	0	14	—	—	25	134
Petrochemical Feedstocks[e]	—	10	0	—	0	-2	—	—	0	12
Special Naphthas	—	(s)	0	—	0	(s)	—	—	19	-18
Lubricants	—	18	0	—	(s)	(s)	—	—	3	15
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	156	0	—	0	-12	—	—	100	68
Asphalt and Road Oil	—	44	1	—	0	5	—	—	2	38
Still Gas	—	149	0	—	0	0	—	—	0	149
Miscellaneous Products	—	7	0	—	0	-1	—	—	(s)	8
Total	**1,908**	**3,038**	**1,038**	**57**	**180**	**17**	**0**	**2,872**	**234**	**3,098**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,688**	**—**	**890**	**80**	**0**	**4**	**0**	**2,627**	**27**	**0**
Natural Gas Liquids and LRGs	**84**	**92**	**2**	**—**	**0**	**3**	**—**	**73**	**26**	**77**
Pentanes Plus	42	—	0	—	0	(s)	—	31	0	11
Liquefied Petroleum Gases	42	92	2	—	0	3	—	42	26	66
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	2	—	0	8	—	0	9	56
Normal Butane/Butylene	8	43	0	—	0	-7	—	25	17	15
Isobutane/Isobutylene	21	-8	1	—	0	1	—	17	0	-5
Other Liquids	**32**	**—**	**105**	**—**	**15**	**-75**	**—**	**211**	**4**	**12**
Other Hydrocarbons/Oxygenates	93	—	(s)	—	0	2	—	88	3	0
Unfinished Oils	—	—	37	—	0	-64	—	89	0	12
Motor Gasoline Blend. Comp.	-61	—	67	—	15	-13	—	34	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**65**	**3,010**	**83**	**—**	**123**	**-13**	**—**	**—**	**266**	**3,027**
Finished Motor Gasoline	65	1,463	10	—	108	13	—	—	2	1,630
Reformulated	—	1,036	1	—	48	16	—	—	(s)	1,069
Oxygenated	39	0	0	—	0	0	—	—	0	39
Other	25	426	9	—	60	-3	—	—	2	522
Finished Aviation Gasoline	—	4	0	—	0	2	—	—	0	2
Jet Fuel	—	419	38	—	5	11	—	—	17	433
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	419	38	—	5	11	—	—	17	433
Kerosene	—	1	0	—	0	-1	—	—	(s)	1
Distillate Fuel Oil	—	532	11	—	10	-4	—	—	25	531
0.05 percent sulfur and under	—	438	11	—	10	-26	—	—	22	462
Greater than 0.05 percent sulfur	—	94	0	—	(s)	21	—	—	4	69
Residual Fuel Oil	—	184	23	—	0	-48	—	—	73	182
Petrochemical Feedstocks [e]	—	11	0	—	0	1	—	—	0	11
Special Naphthas	—	1	0	—	0	-1	—	—	27	-26
Lubricants	—	23	0	—	0	3	—	—	10	10
Waxes	—	0	2	—	0	0	—	—	(s)	1
Petroleum Coke	—	165	0	—	0	8	—	—	109	48
Asphalt and Road Oil	—	50	1	—	0	3	—	—	3	45
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	9
Total	**1,869**	**3,102**	**1,080**	**80**	**138**	**-81**	**0**	**2,911**	**323**	**3,116**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,680**	**—**	**874**	**156**	**0**	**157**	**0**	**2,553**	**(s)**	**0**
Natural Gas Liquids and LRGs	**80**	**86**	**(s)**	**—**	**0**	**33**	**—**	**68**	**6**	**59**
Pentanes Plus	38	—	0	—	0	(s)	—	29	0	10
Liquefied Petroleum Gases	42	86	(s)	—	0	33	—	40	6	50
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	58	(s)	—	0	14	—	0	6	52
Normal Butane/Butylene	7	38	0	—	0	15	—	23	(s)	7
Isobutane/Isobutylene	21	-10	(s)	—	0	3	—	17	0	-9
Other Liquids	**4**	**—**	**122**	**—**	**28**	**-9**	**—**	**122**	**3**	**38**
Other Hydrocarbons/Oxygenates	88	—	12	—	0	8	—	90	3	0
Unfinished Oils	—	—	67	—	0	20	—	8	0	38
Motor Gasoline Blend. Comp.	-85	—	43	—	28	-38	—	24	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**89**	**2,829**	**248**	**—**	**122**	**88**	**—**	**—**	**167**	**3,032**
Finished Motor Gasoline	89	1,413	31	—	105	16	—	—	5	1,617
Reformulated	—	1,024	9	—	50	-9	—	—	2	1,090
Oxygenated	39	0	0	—	0	0	—	—	0	39
Other	50	390	22	—	55	25	—	—	3	488
Finished Aviation Gasoline	—	4	0	—	0	-1	—	—	0	5
Jet Fuel	—	382	137	—	5	21	—	—	17	487
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	382	137	—	5	21	—	—	17	487
Kerosene	—	2	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	492	25	—	12	36	—	—	12	481
0.05 percent sulfur and under	—	418	18	—	12	41	—	—	(s)	406
Greater than 0.05 percent sulfur	—	74	7	—	(s)	-5	—	—	11	75
Residual Fuel Oil	—	133	52	—	0	6	—	—	35	144
Petrochemical Feedstocks[e]	—	11	0	—	0	2	—	—	0	9
Special Naphthas	—	1	0	—	0	1	—	—	19	-19
Lubricants	—	17	0	—	0	-3	—	—	10	9
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	169	1	—	0	5	—	—	65	100
Asphalt and Road Oil	—	53	1	—	0	5	—	—	2	45
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	7	0	—	0	0	—	—	(s)	7
Total	**1,852**	**2,915**	**1,244**	**156**	**150**	**269**	**0**	**2,744**	**176**	**3,129**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,656**	**—**	**885**	**13**	**0**	**-148**	**0**	**2,701**	**0**	**0**
Natural Gas Liquids and LRGs	**68**	**83**	**(s)**	**—**	**0**	**11**	**—**	**51**	**23**	**66**
Pentanes Plus	33	—	0	—	0	(s)	—	21	(s)	11
Liquefied Petroleum Gases	35	83	(s)	—	0	10	—	30	23	55
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	55	(s)	—	0	9	—	0	6	54
Normal Butane/Butylene	3	38	0	—	0	1	—	18	17	5
Isobutane/Isobutylene	18	-10	0	—	0	(s)	—	11	0	-4
Other Liquids	**59**	**—**	**108**	**—**	**17**	**67**	**—**	**85**	**3**	**30**
Other Hydrocarbons/Oxygenates	96	—	3	—	0	4	—	92	3	0
Unfinished Oils	—	—	51	—	0	26	—	-5	0	30
Motor Gasoline Blend. Comp.	-36	—	55	—	17	37	—	-2	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**42**	**2,915**	**245**	**—**	**146**	**18**	**—**	**—**	**192**	**3,138**
Finished Motor Gasoline	42	1,412	46	—	108	4	—	—	(s)	1,604
Reformulated	—	1,018	10	—	46	5	—	—	(s)	1,069
Oxygenated	58	0	0	—	0	0	—	—	(s)	58
Other	-16	394	36	—	62	-1	—	—	(s)	477
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	2
Jet Fuel	—	427	117	—	5	33	—	—	10	506
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	427	117	—	5	33	—	—	10	506
Kerosene	—	(s)	0	—	0	-1	—	—	(s)	1
Distillate Fuel Oil	—	505	40	—	16	-7	—	—	11	556
0.05 percent sulfur and under	—	411	32	—	16	-15	—	—	(s)	474
Greater than 0.05 percent sulfur	—	94	7	—	0	8	—	—	11	82
Residual Fuel Oil	—	146	38	—	15	-14	—	—	35	179
Petrochemical Feedstocks [e]	—	10	0	—	0	(s)	—	—	0	10
Special Naphthas	—	1	0	—	0	-1	—	—	10	-8
Lubricants	—	24	0	—	0	3	—	—	11	9
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	173	1	—	0	9	—	—	112	54
Asphalt and Road Oil	—	53	1	—	0	-10	—	—	2	61
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	8	0	—	2	(s)	—	—	(s)	10
Total	**1,826**	**2,998**	**1,238**	**13**	**164**	**-52**	**0**	**2,837**	**219**	**3,235**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,539**	**—**	**1,032**	**-9**	**0**	**-149**	**0**	**2,711**	**0**	**0**
Natural Gas Liquids and LRGs	**69**	**91**	**(s)**	**—**	**0**	**12**	**—**	**53**	**22**	**73**
Pentanes Plus	34	—	0	—	0	2	—	22	(s)	9
Liquefied Petroleum Gases	35	91	(s)	—	0	10	—	30	22	64
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	(s)	—	0	14	—	0	7	51
Normal Butane/Butylene	8	39	0	—	0	-3	—	18	15	17
Isobutane/Isobutylene	14	-7	0	—	0	(s)	—	12	0	-5
Other Liquids	**43**	**—**	**132**	**—**	**16**	**58**	**—**	**124**	**4**	**5**
Other Hydrocarbons/Oxygenates	84	—	12	—	0	1	—	91	4	0
Unfinished Oils	—	—	60	—	0	-4	—	59	0	5
Motor Gasoline Blend. Comp.	-41	—	60	—	16	61	—	-26	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**43**	**2,973**	**154**	**—**	**125**	**-11**	**—**	**—**	**221**	**3,084**
Finished Motor Gasoline	43	1,416	32	—	109	-19	—	—	10	1,609
Reformulated	—	1,018	19	—	47	2	—	—	2	1,080
Oxygenated	27	0	0	—	0	0	—	—	0	27
Other	16	397	13	—	62	-21	—	—	7	502
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	448	58	—	5	-7	—	—	9	510
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	448	58	—	5	-7	—	—	9	510
Kerosene	—	2	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	544	1	—	11	3	—	—	17	536
0.05 percent sulfur and under	—	448	1	—	11	20	—	—	(s)	439
Greater than 0.05 percent sulfur	—	96	0	—	0	-17	—	—	17	97
Residual Fuel Oil	—	139	59	—	0	24	—	—	61	113
Petrochemical Feedstocks[e]	—	10	0	—	0	-4	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	18	-17
Lubricants	—	25	0	—	0	(s)	—	—	4	21
Waxes	—	0	2	—	0	0	—	—	(s)	1
Petroleum Coke	—	165	0	—	0	-1	—	—	100	66
Asphalt and Road Oil	—	58	2	—	0	-8	—	—	3	65
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	8	0	—	0	(s)	—	—	1	7
Total	**1,694**	**3,064**	**1,319**	**-9**	**141**	**-90**	**0**	**2,888**	**248**	**3,163**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,428**	**—**	**1,125**	**85**	**0**	**-93**	**0**	**2,732**	**0**	**0**
Natural Gas Liquids and LRGs	**79**	**92**	**1**	**—**	**0**	**34**	**—**	**65**	**7**	**65**
Pentanes Plus	41	—	0	—	0	(s)	—	30	(s)	11
Liquefied Petroleum Gases	37	92	1	—	0	34	—	36	7	54
Ethane/Ethylene	(s)	0	0	—	0	1	—	0	0	-1
Propane/Propylene	13	60	1	—	0	14	—	0	7	52
Normal Butane/Butylene	6	39	0	—	0	17	—	21	(s)	7
Isobutane/Isobutylene	19	-7	0	—	0	2	—	15	0	-5
Other Liquids	**88**	**—**	**150**	**—**	**9**	**38**	**—**	**174**	**2**	**32**
Other Hydrocarbons/Oxygenates	95	—	3	—	0	-5	—	101	2	0
Unfinished Oils	—	—	92	—	0	-16	—	76	0	32
Motor Gasoline Blend. Comp.	-7	—	54	—	9	59	—	-3	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**11**	**3,033**	**223**	**—**	**121**	**74**	**—**	**—**	**266**	**3,048**
Finished Motor Gasoline	11	1,460	22	—	107	-2	—	—	5	1,597
Reformulated	—	1,046	10	—	46	1	—	—	(s)	1,101
Oxygenated	35	0	0	—	0	0	—	—	0	35
Other	-24	414	12	—	61	-3	—	—	5	461
Finished Aviation Gasoline	—	3	0	—	0	-3	—	—	0	6
Jet Fuel	—	443	140	—	5	52	—	—	26	510
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	443	140	—	5	52	—	—	26	510
Kerosene	—	2	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	557	22	—	8	40	—	—	14	533
0.05 percent sulfur and under	—	456	22	—	8	47	—	—	(s)	438
Greater than 0.05 percent sulfur	—	101	0	—	0	-7	—	—	13	95
Residual Fuel Oil	—	151	37	—	1	1	—	—	53	136
Petrochemical Feedstocks[e]	—	10	0	—	0	(s)	—	—	0	9
Special Naphthas	—	1	0	—	0	(s)	—	—	25	-25
Lubricants	—	22	1	—	0	5	—	—	2	15
Waxes	—	0	0	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	164	1	—	0	-10	—	—	138	36
Asphalt and Road Oil	—	60	(s)	—	0	-11	—	—	3	69
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	8	0	—	0	(s)	—	—	1	7
Total	**1,605**	**3,125**	**1,499**	**85**	**130**	**53**	**0**	**2,971**	**275**	**3,146**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,595**	**—**	**977**	**29**	**0**	**-12**	**0**	**2,613**	**(s)**	**0**
Natural Gas Liquids and LRGs	**67**	**81**	**2**	**—**	**0**	**24**	**—**	**55**	**18**	**54**
Pentanes Plus	32	—	0	—	0	(s)	—	21	(s)	11
Liquefied Petroleum Gases	35	81	2	—	0	23	—	34	18	43
Ethane/Ethylene	(s)	0	0	—	0	-1	—	0	0	2
Propane/Propylene	13	56	2	—	0	9	—	0	7	54
Normal Butane/Butylene	5	31	0	—	0	11	—	22	10	-7
Isobutane/Isobutylene	17	-6	0	—	0	5	—	12	0	-6
Other Liquids	**28**	**—**	**92**	**—**	**9**	**-23**	**—**	**186**	**3**	**-37**
Other Hydrocarbons/Oxygenates	94	—	8	—	0	3	—	96	2	0
Unfinished Oils	—	—	51	—	0	-22	—	111	0	-37
Motor Gasoline Blend. Comp.	-66	—	33	—	9	-3	—	-21	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**70**	**2,923**	**115**	**—**	**127**	**-120**	**—**	**—**	**157**	**3,197**
Finished Motor Gasoline	70	1,408	1	—	105	-28	—	—	(s)	1,610
Reformulated	—	1,016	0	—	44	-21	—	—	(s)	1,081
Oxygenated	41	0	0	—	0	0	—	—	0	41
Other	29	391	1	—	61	-7	—	—	(s)	488
Finished Aviation Gasoline	—	2	0	—	3	(s)	—	—	0	5
Jet Fuel	—	440	85	—	5	9	—	—	16	505
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	440	85	—	5	9	—	—	16	505
Kerosene	—	(s)	0	—	0	-1	—	—	(s)	1
Distillate Fuel Oil	—	503	2	—	14	-68	—	—	15	572
0.05 percent sulfur and under	—	415	2	—	14	-62	—	—	1	492
Greater than 0.05 percent sulfur	—	88	0	—	0	-6	—	—	14	80
Residual Fuel Oil	—	173	26	—	0	-14	—	—	34	179
Petrochemical Feedstocks[e]	—	9	0	—	0	(s)	—	—	0	10
Special Naphthas	—	1	0	—	0	(s)	—	—	10	-8
Lubricants	—	19	0	—	0	-7	—	—	2	24
Waxes	—	0	1	—	0	0	—	—	1	1
Petroleum Coke	—	162	1	—	0	3	—	—	75	84
Asphalt and Road Oil	—	56	(s)	—	0	-15	—	—	3	68
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	**1,760**	**3,004**	**1,186**	**29**	**135**	**-131**	**0**	**2,854**	**178**	**3,213**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,655**	**—**	**955**	**-22**	**0**	**175**	**0**	**2,411**	**2**	**0**
Natural Gas Liquids and LRGs	**79**	**51**	**3**	**—**	**0**	**1**	**—**	**72**	**8**	**51**
Pentanes Plus	37	—	0	—	0	-1	—	27	1	10
Liquefied Petroleum Gases	42	51	3	—	0	2	—	45	8	41
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	49	3	—	0	-2	—	0	7	60
Normal Butane/Butylene	11	13	0	—	0	9	—	32	1	-18
Isobutane/Isobutylene	17	-11	(s)	—	0	-5	—	13	0	-1
Other Liquids	**72**	**—**	**128**	**—**	**66**	**-88**	**—**	**314**	**3**	**37**
Other Hydrocarbons/Oxygenates	105	—	6	—	0	-1	—	109	3	0
Unfinished Oils	—	—	84	—	0	-8	—	56	0	37
Motor Gasoline Blend. Comp.	-33	—	37	—	66	-79	—	149	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**36**	**2,883**	**154**	**—**	**79**	**-7**	**—**	**—**	**240**	**2,919**
Finished Motor Gasoline	36	1,428	13	—	65	-19	—	—	(s)	1,562
Reformulated	—	1,059	0	—	1	-9	—	—	(s)	1,068
Oxygenated	32	0	0	—	0	0	—	—	(s)	32
Other	4	369	13	—	64	-10	—	—	(s)	461
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	386	91	—	3	-35	—	—	45	471
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	386	91	—	3	-35	—	—	45	471
Kerosene	—	1	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	537	24	—	10	66	—	—	16	489
0.05 percent sulfur and under	—	428	24	—	10	47	—	—	10	405
Greater than 0.05 percent sulfur	—	109	0	—	0	19	—	—	6	84
Residual Fuel Oil	—	171	24	—	0	-16	—	—	41	169
Petrochemical Feedstocks[e]	—	7	0	—	0	(s)	—	—	0	7
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	20	1	—	0	(s)	—	—	2	19
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	149	1	—	0	-5	—	—	116	38
Asphalt and Road Oil	—	49	1	—	0	0	—	—	2	47
Still Gas	—	125	0	—	0	0	—	—	0	125
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	5
Total	**1,842**	**2,934**	**1,239**	**-22**	**145**	**81**	**0**	**2,797**	**254**	**3,007**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,675**	**—**	**945**	**24**	**0**	**32**	**0**	**2,613**	**0**	**0**
Natural Gas Liquids and LRGs	**86**	**29**	**5**	**—**	**0**	**-36**	**—**	**86**	**9**	**62**
Pentanes Plus	41	—	0	—	0	-2	—	32	1	10
Liquefied Petroleum Gases	45	29	5	—	0	-34	—	54	8	52
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	61	4	—	0	-13	—	0	8	84
Normal Butane/Butylene	16	-27	1	—	0	-22	—	40	(s)	-28
Isobutane/Isobutylene	16	-5	0	—	0	1	—	14	0	-4
Other Liquids	**58**	**—**	**88**	**—**	**56**	**16**	**—**	**150**	**4**	**32**
Other Hydrocarbons/Oxygenates	105	—	(s)	—	0	-9	—	111	4	0
Unfinished Oils	—	—	38	—	0	6	—	(s)	0	32
Motor Gasoline Blend. Comp.	-47	—	50	—	56	19	—	39	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**50**	**2,997**	**207**	**—**	**89**	**111**	**—**	**—**	**227**	**3,005**
Finished Motor Gasoline	50	1,478	4	—	69	23	—	—	3	1,574
Reformulated	—	1,095	0	—	0	7	—	—	(s)	1,088
Oxygenated	28	0	0	—	0	0	—	—	0	28
Other	22	382	4	—	69	16	—	—	2	458
Finished Aviation Gasoline	—	4	0	—	0	3	—	—	0	1
Jet Fuel	—	452	104	—	5	32	—	—	28	502
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	452	104	—	5	32	—	—	28	502
Kerosene	—	1	0	—	0	1	—	—	(s)	(s)
Distillate Fuel Oil	—	506	47	—	15	-2	—	—	38	532
0.05 percent sulfur and under	—	413	47	—	14	-8	—	—	18	463
Greater than 0.05 percent sulfur	—	93	(s)	—	1	5	—	—	19	69
Residual Fuel Oil	—	174	50	—	0	47	—	—	48	129
Petrochemical Feedstocks[e]	—	8	0	—	0	2	—	—	0	6
Special Naphthas	—	1	0	—	0	(s)	—	—	28	-26
Lubricants	—	21	0	—	0	3	—	—	2	17
Waxes	—	0	1	—	0	0	—	—	1	(s)
Petroleum Coke	—	167	1	—	0	2	—	—	78	88
Asphalt and Road Oil	—	45	1	—	0	(s)	—	—	3	42
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	7	(s)	—	0	(s)	—	—	1	7
Total	**1,869**	**3,026**	**1,246**	**24**	**144**	**123**	**0**	**2,848**	**240**	**3,099**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**1,667**	**—**	**922**	**38**	**0**	**21**	**0**	**2,606**	**(s)**	**0**
Natural Gas Liquids and LRGs	**90**	**29**	**2**	**—**	**0**	**-56**	**—**	**90**	**8**	**78**
Pentanes Plus	44	—	0	—	0	-1	—	36	(s)	9
Liquefied Petroleum Gases	46	29	2	—	0	-55	—	54	8	69
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	60	2	—	0	-24	—	0	8	91
Normal Butane/Butylene	18	-30	(s)	—	0	-32	—	40	(s)	-20
Isobutane/Isobutylene	14	-1	0	—	0	1	—	14	0	-2
Other Liquids	**66**	**—**	**74**	**—**	**53**	**27**	**—**	**167**	**4**	**-5**
Other Hydrocarbons/Oxygenates	107	—	(s)	—	0	-6	—	110	4	0
Unfinished Oils	—	—	62	—	0	-25	—	92	0	-5
Motor Gasoline Blend. Comp.	-41	—	12	—	53	58	—	-35	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	**44**	**3,032**	**108**	**—**	**84**	**25**	**—**	**—**	**236**	**3,007**
Finished Motor Gasoline	44	1,483	9	—	67	-10	—	—	9	1,605
Reformulated	—	1,091	0	—	0	-7	—	—	(s)	1,098
Oxygenated	30	0	0	—	0	0	—	—	0	30
Other	14	392	9	—	67	-4	—	—	9	477
Finished Aviation Gasoline	—	2	0	—	0	-3	—	—	0	5
Jet Fuel	—	451	38	—	5	15	—	—	14	465
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	451	38	—	5	15	—	—	14	465
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	535	19	—	11	25	—	—	37	504
0.05 percent sulfur and under	—	439	16	—	11	23	—	—	17	426
Greater than 0.05 percent sulfur	—	97	3	—	1	2	—	—	21	78
Residual Fuel Oil	—	183	39	—	0	11	—	—	45	166
Petrochemical Feedstocks [e]	—	10	0	—	0	-2	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	9	-8
Lubricants	—	21	1	—	0	3	—	—	3	16
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	154	1	—	0	-29	—	—	114	70
Asphalt and Road Oil	—	43	1	—	0	16	—	—	3	25
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	**1,867**	**3,061**	**1,106**	**38**	**137**	**17**	**0**	**2,863**	**248**	**3,080**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. Production of Crude Oil by PAD District and State, January 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**600**	**19**
Florida	290	9
New York	10	(s)
Pennsylvania	197	6
Virginia	1	(s)
West Virginia	103	3
PAD District II	**12,886**	**416**
Illinois	857	28
Indiana	130	4
Kansas	2,844	92
Kentucky	215	7
Michigan	542	17
Missouri	7	(s)
Nebraska	213	7
North Dakota	2,463	79
Ohio	465	15
Oklahoma	5,001	161
South Dakota	115	4
Tennessee	33	1
PAD District III	**97,031**	**3,130**
Alabama	663	21
Arkansas	596	19
Louisiana[a]	7,248	234
Mississippi	1,553	50
New Mexico	5,734	185
Texas[a]	34,137	1,101
Federal Offshore PAD District III	47,100	1,519
PAD District IV	**9,079**	**293**
Colorado	1,828	59
Montana	1,795	58
Utah	1,133	37
Wyoming	4,324	139
PAD District V	**53,084**	**1,712**
Alaska[a]	30,255	976
South Alaska	781	25
North Slope	29,473	951
Arizona	1	(s)
California[a]	20,447	660
Nevada	40	1
Federal Offshore PAD District V	2,340	75
U.S. Total[a]	**172,680**	**5,570**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,643; California: State - 1,342; Louisiana: State - 826; Texas: State - 71; U.S. Total, including Federal offshore -61,323.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, February 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**536**	**18**
Florida	231	8
New York	12	(s)
Pennsylvania	186	6
Virginia	1	(s)
West Virginia	107	4
PAD District II	**12,326**	**425**
Illinois	835	29
Indiana	135	5
Kansas	2,603	90
Kentucky	200	7
Michigan	535	18
Missouri	6	(s)
Nebraska	200	7
North Dakota	2,318	80
Ohio	447	15
Oklahoma	4,912	169
South Dakota	111	4
Tennessee	23	1
PAD District III	**91,050**	**3,140**
Alabama	599	21
Arkansas	555	19
Louisiana[a]	6,837	236
Mississippi	1,307	45
New Mexico	5,252	181
Texas[a]	31,900	1,100
Federal Offshore PAD District III	44,600	1,538
PAD District IV	**8,586**	**296**
Colorado	1,769	61
Montana	1,668	58
Utah	1,102	38
Wyoming	4,047	140
PAD District V	**48,625**	**1,677**
Alaska[a]	27,069	933
South Alaska	714	25
North Slope	26,356	909
Arizona	1	(s)
California[a]	19,278	665
Nevada	37	1
Federal Offshore PAD District V	2,240	77
U.S. Total[a]	**161,122**	**5,556**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,720; California: State - 1,269; Louisiana: State - 776; Texas: State - 68; U.S. Total, including Federal offshore -56,673.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, March 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**591**	**19**
Florida	259	8
New York	14	(s)
Pennsylvania	209	7
Virginia	2	(s)
West Virginia	106	3
PAD District II	**13,806**	**445**
Illinois	970	31
Indiana	159	5
Kansas	2,992	97
Kentucky	230	7
Michigan	515	17
Missouri	8	(s)
Nebraska	213	7
North Dakota	2,555	82
Ohio	545	18
Oklahoma	5,468	176
South Dakota	115	4
Tennessee	38	1
PAD District III	**96,978**	**3,128**
Alabama	667	22
Arkansas	604	19
Louisiana[a]	7,459	241
Mississippi	1,433	46
New Mexico	5,605	181
Texas[a]	34,009	1,097
Federal Offshore PAD District III	47,200	1,523
PAD District IV	**9,395**	**303**
Colorado	1,937	62
Montana	1,922	62
Utah	1,166	38
Wyoming	4,370	141
PAD District V	**53,061**	**1,712**
Alaska[a]	30,350	979
South Alaska	752	24
North Slope	29,599	955
Arizona	4	(s)
California[a]	20,428	659
Nevada	41	1
Federal Offshore PAD District V	2,238	72
U.S. Total[a]	**173,832**	**5,607**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,624; California: State - 1,341; Louisiana: State - 846; Texas: State - 63; U.S. Total, including Federal offshore -61,313.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, April 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**598**	**20**
Florida	256	9
New York	13	(s)
Pennsylvania	210	7
Virginia	2	(s)
West Virginia	118	4
PAD District II	**12,507**	**417**
Illinois	915	30
Indiana	155	5
Kansas	2,776	93
Kentucky	211	7
Michigan	551	18
Missouri	7	(s)
Nebraska	206	7
North Dakota	2,504	83
Ohio	500	17
Oklahoma	4,545	151
South Dakota	109	4
Tennessee	29	1
PAD District III	**92,906**	**3,097**
Alabama	629	21
Arkansas	577	19
Louisiana[a]	7,080	236
Mississippi	1,435	48
New Mexico	5,364	179
Texas[a]	32,520	1,084
Federal Offshore PAD District III	45,300	1,510
PAD District IV	**9,148**	**305**
Colorado	1,894	63
Montana	1,895	63
Utah	1,170	39
Wyoming	4,190	140
PAD District V	**50,636**	**1,688**
Alaska[a]	28,500	950
South Alaska	719	24
North Slope	27,781	926
Arizona	5	(s)
California[a]	19,791	660
Nevada	39	1
Federal Offshore PAD District V	2,300	77
U.S. Total[a]	**165,795**	**5,527**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,008; California: State - 1,263; Louisiana: State - 784; Texas: State - 60; U.S. Total, including Federal offshore -55,716.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, May 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**599**	**19**
Florida	260	8
New York	13	(s)
Pennsylvania	210	7
Virginia	2	(s)
West Virginia	114	4
PAD District II	**13,642**	**440**
Illinois	925	30
Indiana	150	5
Kansas	2,881	93
Kentucky	222	7
Michigan	522	17
Missouri	7	(s)
Nebraska	214	7
North Dakota	2,596	84
Ohio	473	15
Oklahoma	5,513	178
South Dakota	109	4
Tennessee	29	1
PAD District III	**96,176**	**3,102**
Alabama	619	20
Arkansas	575	19
Louisiana[a]	7,297	235
Mississippi	1,433	46
New Mexico	5,529	178
Texas[a]	33,424	1,078
Federal Offshore PAD District III	47,300	1,526
PAD District IV	**9,481**	**306**
Colorado	1,934	62
Montana	1,999	64
Utah	1,237	40
Wyoming	4,311	139
PAD District V	**52,091**	**1,680**
Alaska[a]	29,192	942
South Alaska	744	24
North Slope	28,448	918
Arizona	5	(s)
California[a]	20,541	663
Nevada	39	1
Federal Offshore PAD District V	2,314	75
U.S. Total[a]	**171,988**	**5,548**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,680; California: State - 1,288; Louisiana: State - 836; Texas: State - 38; U.S. Total, including Federal offshore -61,456.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, June 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**571**	**19**
Florida	232	8
New York	14	(s)
Pennsylvania	213	7
Virginia	1	(s)
West Virginia	110	4
PAD District II	**12,969**	**432**
Illinois	913	30
Indiana	150	5
Kansas	2,815	94
Kentucky	217	7
Michigan	537	18
Missouri	7	(s)
Nebraska	204	7
North Dakota	2,530	84
Ohio	488	16
Oklahoma	4,972	166
South Dakota	108	4
Tennessee	28	1
PAD District III	**89,379**	**2,979**
Alabama	621	21
Arkansas	532	18
Louisiana[a]	6,917	231
Mississippi	1,338	45
New Mexico	5,224	174
Texas[a]	31,748	1,058
Federal Offshore PAD District III	43,000	1,433
PAD District IV	**9,348**	**312**
Colorado	1,880	63
Montana	2,050	68
Utah	1,178	39
Wyoming	4,240	141
PAD District V	**49,682**	**1,656**
Alaska[a]	27,585	920
South Alaska	688	23
North Slope	26,897	897
Arizona	5	(s)
California[a]	19,783	659
Nevada	38	1
Federal Offshore PAD District V	2,271	76
U.S. Total[a]	**161,950**	**5,398**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,146; California: State - 1,270; Louisiana: State - 791; Texas: State - 37; U.S. Total, including Federal offshore -56,515.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, July 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**579**	**19**
Florida	235	8
New York	14	(s)
Pennsylvania	215	7
Virginia	1	(s)
West Virginia	114	4
PAD District II	**13,419**	**433**
Illinois	924	30
Indiana	152	5
Kansas	2,793	90
Kentucky	209	7
Michigan	552	18
Missouri	8	(s)
Nebraska	210	7
North Dakota	2,589	84
Ohio	445	14
Oklahoma	5,392	174
South Dakota	118	4
Tennessee	27	1
PAD District III	**97,924**	**3,159**
Alabama	613	20
Arkansas	568	18
Louisiana[a]	7,181	232
Mississippi	1,454	47
New Mexico	5,338	172
Texas[a]	32,870	1,060
Federal Offshore PAD District III	49,900	1,610
PAD District IV	**9,558**	**308**
Colorado	1,863	60
Montana	2,098	68
Utah	1,247	40
Wyoming	4,349	140
PAD District V	**47,707**	**1,539**
Alaska[a]	25,130	811
South Alaska	674	22
North Slope	24,455	789
Arizona	5	(s)
California[a]	20,239	653
Nevada	33	1
Federal Offshore PAD District V	2,300	74
U.S. Total[a]	**169,188**	**5,458**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,658; California: State - 1,313; Louisiana: State - 824; Texas: State - 44; U.S. Total, including Federal offshore -62,039.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, August 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**588**	**19**
Florida	226	7
New York	17	1
Pennsylvania	226	7
Virginia	1	(s)
West Virginia	118	4
PAD District II	**13,995**	**451**
Illinois	937	30
Indiana	150	5
Kansas	2,945	95
Kentucky	220	7
Michigan	552	18
Missouri	9	(s)
Nebraska	213	7
North Dakota	2,668	86
Ohio	517	17
Oklahoma	5,644	182
South Dakota	113	4
Tennessee	26	1
PAD District III	**96,778**	**3,122**
Alabama	648	21
Arkansas	628	20
Louisiana[a]	7,196	232
Mississippi	1,411	46
New Mexico	5,380	174
Texas[a]	32,814	1,059
Federal Offshore PAD District III	48,700	1,571
PAD District IV	**9,706**	**313**
Colorado	1,894	61
Montana	2,142	69
Utah	1,253	40
Wyoming	4,417	142
PAD District V	**44,259**	**1,428**
Alaska[a]	21,720	701
South Alaska	679	22
North Slope	21,041	679
Arizona	5	(s)
California[a]	20,195	651
Nevada	36	1
Federal Offshore PAD District V	2,303	74
U.S. Total[a]	**165,325**	**5,333**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,243; California: State - 1,309; Louisiana: State - 821; Texas: State - 56; U.S. Total, including Federal offshore -59,432.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, September 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**471**	**16**
Florida	126	4
New York	15	1
Pennsylvania	214	7
Virginia	4	(s)
West Virginia	112	4
PAD District II	**13,349**	**445**
Illinois	918	31
Indiana	149	5
Kansas	2,788	93
Kentucky	215	7
Michigan	541	18
Missouri	7	(s)
Nebraska	205	7
North Dakota	2,592	86
Ohio	490	16
Oklahoma	5,293	176
South Dakota	115	4
Tennessee	37	1
PAD District III	**80,699**	**2,690**
Alabama	430	14
Arkansas	528	18
Louisiana[a]	6,099	203
Mississippi	1,352	45
New Mexico	5,170	172
Texas[a]	31,920	1,064
Federal Offshore PAD District III	35,200	1,173
PAD District IV	**9,486**	**316**
Colorado	1,793	60
Montana	2,162	72
Utah	1,248	42
Wyoming	4,283	143
PAD District V	**47,863**	**1,595**
Alaska[a]	26,080	869
South Alaska	628	21
North Slope	25,452	848
Arizona	4	(s)
California[a]	19,554	652
Nevada	41	1
Federal Offshore PAD District V	2,183	73
U.S. Total[a]	**151,868**	**5,062**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,245; California: State - 1,271; Louisiana: State - 743; Texas: State - 38; U.S. Total, including Federal offshore -48,680.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, October 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**600**	**19**
Florida	235	8
New York	18	1
Pennsylvania	229	7
Virginia	1	(s)
West Virginia	116	4
PAD District II	**13,570**	**438**
Illinois	915	30
Indiana	150	5
Kansas	2,832	91
Kentucky	219	7
Michigan	529	17
Missouri	7	(s)
Nebraska	212	7
North Dakota	2,716	88
Ohio	519	17
Oklahoma	5,319	172
South Dakota	117	4
Tennessee	35	1
PAD District III	**84,500**	**2,726**
Alabama	649	21
Arkansas	539	17
Louisiana[a]	6,664	215
Mississippi	1,493	48
New Mexico	5,317	172
Texas[a]	33,136	1,069
Federal Offshore PAD District III	36,700	1,184
PAD District IV	**9,877**	**319**
Colorado	1,820	59
Montana	2,326	75
Utah	1,296	42
Wyoming	4,435	143
PAD District V	**51,304**	**1,655**
Alaska[a]	28,977	935
South Alaska	627	20
North Slope	28,351	915
Arizona	6	(s)
California[a]	20,156	650
Nevada	41	1
Federal Offshore PAD District V	2,123	68
U.S. Total[a]	**159,851**	**5,156**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,834; California: State - 1,343; Louisiana: State - 828; Texas: State - 60; U.S. Total, including Federal offshore -50,887.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State, November 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**605**	**20**
Florida	257	9
New York	16	1
Pennsylvania	221	7
Virginia	1	(s)
West Virginia	110	4
PAD District II	**13,159**	**439**
Illinois	930	31
Indiana	142	5
Kansas	2,676	89
Kentucky	199	7
Michigan	516	17
Missouri	8	(s)
Nebraska	205	7
North Dakota	2,744	91
Ohio	455	15
Oklahoma	5,145	172
South Dakota	110	4
Tennessee	29	1
PAD District III	**88,288**	**2,943**
Alabama	648	22
Arkansas	516	17
Louisiana[a]	6,699	223
Mississippi	1,470	49
New Mexico	5,133	171
Texas[a]	31,722	1,057
Federal Offshore PAD District III	42,100	1,403
PAD District IV	**9,578**	**319**
Colorado	1,731	58
Montana	2,284	76
Utah	1,282	43
Wyoming	4,280	143
PAD District V	**50,255**	**1,675**
Alaska[a]	28,407	947
South Alaska	596	20
North Slope	27,811	927
Arizona	6	(s)
California[a]	19,620	654
Nevada	38	1
Federal Offshore PAD District V	2,183	73
U.S. Total[a]	**161,884**	**5,396**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,554; California: State - 1,296; Louisiana: State - 808; Texas: State - 54; U.S. Total, including Federal offshore -55,995.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 14. Production of Crude Oil by PAD District and State December 2004

(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**602**	**19**
Florida	268	9
New York	14	(s)
Pennsylvania	207	7
Virginia	2	(s)
West Virginia	111	4
PAD District II	**13,680**	**441**
Illinois	945	30
Indiana	132	4
Kansas	2,913	94
Kentucky	191	6
Michigan	518	17
Missouri	7	(s)
Nebraska	212	7
North Dakota	2,879	93
Ohio	441	14
Oklahoma	5,298	171
South Dakota	117	4
Tennessee	28	1
PAD District III	**92,033**	**2,969**
Alabama	656	21
Arkansas	513	17
Louisiana[a]	6,734	217
Mississippi	1,474	48
New Mexico	5,191	167
Texas[a]	32,665	1,054
Federal Offshore PAD District III	44,800	1,445
PAD District IV	**9,828**	**317**
Colorado	1,754	57
Montana	2,383	77
Utah	1,316	42
Wyoming	4,375	141
PAD District V	**51,674**	**1,667**
Alaska[a]	29,199	942
South Alaska	623	20
North Slope	28,576	922
Arizona	5	(s)
California[a]	20,174	651
Nevada	40	1
Federal Offshore PAD District V	2,257	73
U.S. Total[a]	**167,817**	**5,413**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 9,851; California: State - 1,349; Louisiana: State - 797; Texas: State - 48; U.S. Total, including Federal offshore -59,102.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, “Domestic Crude Oil First Purchase Report” data.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**65**	**331**	**396**	**2,572**	**371**	**6,672**	**9,615**
Pentanes Plus	6	53	59	109	88	750	947
Liquefied Petroleum Gases	59	278	337	2,463	283	5,922	8,668
Ethane	20	8	28	1,364	0	2,495	3,859
Propane	25	179	204	786	183	2,285	3,254
Normal Butane	14	63	77	175	100	835	1,110
Isobutane	0	28	28	138	0	307	445
	Stocks						
Natural Gas Liquids	**8**	**47**	**55**	**201**	**57**	**286**	**544**
Pentanes Plus	0	24	24	28	24	19	71
Liquefied Petroleum Gases	8	23	31	173	33	267	473
Ethane	0	0	0	17	0	138	155
Propane	5	16	21	98	20	17	135
Normal Butane	3	4	7	31	13	75	119
Isobutane	0	3	3	27	0	37	64

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,705**	**3,545**	**8,760**	**371**	**6,367**	**36,748**	**6,547**	**2,562**	**55,868**
Pentanes Plus	2,527	449	1,288	90	646	5,000	894	1,260	8,160
Liquefied Petroleum Gases	15,178	3,096	7,472	281	5,721	31,748	5,653	1,302	47,708
Ethane	7,236	1,477	3,051	83	3,083	14,930	2,737	5	21,559
Propane	5,008	1,015	2,717	102	1,736	10,578	1,858	411	16,305
Normal Butane	1,782	-997	927	62	554	2,328	748	528	4,791
Isobutane	1,152	1,601	777	34	348	3,912	310	358	5,053
	Stocks								
Natural Gas Liquids	**219**	**1,386**	**981**	**13**	**61**	**2,660**	**164**	**169**	**3,592**
Pentanes Plus	56	140	316	5	10	527	49	24	695
Liquefied Petroleum Gases	163	1,246	665	8	51	2,133	115	145	2,897
Ethane	56	586	0	0	0	642	2	1	800
Propane	66	459	60	5	31	621	50	63	890
Normal Butane	24	111	451	3	13	602	49	44	821
Isobutane	17	90	154	0	7	268	14	37	386

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**32**	**438**	**470**	**2,550**	**335**	**6,002**	**8,887**
Pentanes Plus	3	81	84	116	80	683	879
Liquefied Petroleum Gases	29	357	386	2,434	255	5,319	8,008
Ethane	10	7	17	1,270	0	2,129	3,399
Propane	12	225	237	821	163	2,121	3,105
Normal Butane	7	87	94	196	92	714	1,002
Isobutane	0	38	38	147	0	355	502
	Stocks						
Natural Gas Liquids	**10**	**58**	**68**	**343**	**62**	**254**	**659**
Pentanes Plus	0	29	29	39	18	23	80
Liquefied Petroleum Gases	10	29	39	304	44	231	579
Ethane	0	0	0	17	0	116	133
Propane	8	19	27	189	28	19	236
Normal Butane	2	6	8	49	16	72	137
Isobutane	0	4	4	49	0	24	73

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**16,770**	**3,668**	**8,313**	**299**	**5,857**	**34,907**	**5,506**	**2,389**	**52,159**
Pentanes Plus	2,268	429	1,222	79	596	4,594	835	1,155	7,547
Liquefied Petroleum Gases	14,502	3,239	7,091	220	5,261	30,313	4,671	1,234	44,612
Ethane	6,969	1,673	2,830	47	2,826	14,345	1,979	5	19,745
Propane	4,780	989	2,649	89	1,602	10,109	1,705	388	15,544
Normal Butane	1,643	-1,008	878	55	512	2,080	671	524	4,371
Isobutane	1,110	1,585	734	29	321	3,779	316	317	4,952
	Stocks								
Natural Gas Liquids	**206**	**1,476**	**542**	**9**	**87**	**2,320**	**324**	**122**	**3,493**
Pentanes Plus	63	167	270	2	13	515	62	20	706
Liquefied Petroleum Gases	143	1,309	272	7	74	1,805	262	102	2,787
Ethane	19	527	0	0	0	546	67	1	747
Propane	73	414	61	4	37	589	111	43	1,006
Normal Butane	27	230	59	3	24	343	55	35	578
Isobutane	24	138	152	0	13	327	29	23	456

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**70**	**499**	**569**	**2,481**	**363**	**6,648**	**9,492**
Pentanes Plus	9	82	91	124	85	774	983
Liquefied Petroleum Gases	61	417	478	2,357	278	5,874	8,509
Ethane	20	7	27	1,319	0	2,470	3,789
Propane	24	287	311	685	178	2,260	3,123
Normal Butane	17	92	109	174	100	654	928
Isobutane	0	31	31	179	0	490	669
	Stocks						
Natural Gas Liquids	**9**	**47**	**56**	**481**	**53**	**234**	**768**
Pentanes Plus	0	22	22	47	15	45	107
Liquefied Petroleum Gases	9	25	34	434	38	189	661
Ethane	0	0	0	17	0	84	101
Propane	6	19	25	284	25	24	333
Normal Butane	3	4	7	60	13	74	147
Isobutane	0	2	2	73	0	7	80

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**18,003**	**3,888**	**9,121**	**361**	**6,224**	**37,597**	**6,447**	**2,557**	**56,662**
Pentanes Plus	2,672	495	1,365	77	662	5,271	936	1,303	8,584
Liquefied Petroleum Gases	15,331	3,393	7,756	284	5,562	32,326	5,511	1,254	48,078
Ethane	7,217	1,743	3,076	84	2,975	15,095	2,581	5	21,497
Propane	5,115	1,056	2,897	103	1,695	10,866	1,848	385	16,533
Normal Butane	1,807	-1,149	978	63	551	2,250	734	394	4,415
Isobutane	1,192	1,743	805	34	341	4,115	348	470	5,633
	Stocks								
Natural Gas Liquids	**203**	**1,563**	**545**	**7**	**59**	**2,377**	**324**	**149**	**3,674**
Pentanes Plus	46	186	220	0	10	462	60	35	686
Liquefied Petroleum Gases	157	1,377	325	7	49	1,915	264	114	2,988
Ethane	25	400	0	0	1	426	67	1	595
Propane	96	325	38	4	32	495	107	46	1,006
Normal Butane	21	540	55	3	7	626	64	61	905
Isobutane	15	112	232	0	9	368	26	6	482

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**68**	**529**	**597**	**2,068**	**368**	**6,486**	**8,922**
Pentanes Plus	8	83	91	116	88	794	998
Liquefied Petroleum Gases	60	446	506	1,952	280	5,692	7,924
Ethane	20	8	28	1,070	0	2,323	3,393
Propane	24	300	324	597	179	2,238	3,014
Normal Butane	16	94	110	168	101	668	937
Isobutane	0	44	44	117	0	463	580
	Stocks						
Natural Gas Liquids	**12**	**57**	**69**	**136**	**47**	**406**	**589**
Pentanes Plus	0	34	34	27	13	86	126
Liquefied Petroleum Gases	12	23	35	109	34	320	463
Ethane	0	0	0	17	0	111	128
Propane	7	17	24	57	21	40	118
Normal Butane	5	4	9	15	13	115	143
Isobutane	0	2	2	20	0	54	74

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,262**	**3,446**	**8,258**	**373**	**5,999**	**35,338**	**6,101**	**2,529**	**53,487**
Pentanes Plus	2,591	453	1,276	90	644	5,054	930	1,265	8,338
Liquefied Petroleum Gases	14,671	2,993	6,982	283	5,355	30,284	5,171	1,264	45,149
Ethane	6,934	1,461	2,672	88	2,871	14,026	2,321	7	19,775
Propane	4,868	987	2,655	102	1,625	10,237	1,791	402	15,768
Normal Butane	1,744	-1,102	910	62	526	2,140	725	235	4,147
Isobutane	1,125	1,647	745	31	333	3,881	334	620	5,459
	Stocks								
Natural Gas Liquids	**212**	**1,726**	**577**	**10**	**65**	**2,590**	**272**	**176**	**3,696**
Pentanes Plus	48	182	241	0	26	497	51	43	751
Liquefied Petroleum Gases	164	1,544	336	10	39	2,093	221	133	2,945
Ethane	21	444	0	0	0	465	46	1	640
Propane	110	393	45	6	28	582	96	52	872
Normal Butane	20	530	161	4	6	721	57	68	998
Isobutane	13	177	130	0	5	325	22	12	435

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**59**	**525**	**584**	**2,423**	**381**	**6,392**	**9,196**
Pentanes Plus	7	88	95	124	92	829	1,045
Liquefied Petroleum Gases	52	437	489	2,299	289	5,563	8,151
Ethane	16	8	24	1,249	0	2,274	3,523
Propane	21	291	312	729	186	2,170	3,085
Normal Butane	15	90	105	192	103	790	1,085
Isobutane	0	48	48	129	0	329	458
	Stocks						
Natural Gas Liquids	**9**	**73**	**82**	**196**	**66**	**342**	**604**
Pentanes Plus	0	29	29	32	20	27	79
Liquefied Petroleum Gases	9	44	53	164	46	315	525
Ethane	0	0	0	17	0	157	174
Propane	7	35	42	91	30	47	168
Normal Butane	2	5	7	36	16	72	124
Isobutane	0	4	4	20	0	39	59

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,421**	**3,480**	**8,963**	**377**	**6,272**	**36,513**	**6,426**	**2,475**	**55,194**
Pentanes Plus	2,749	494	1,367	86	721	5,417	940	1,183	8,680
Liquefied Petroleum Gases	14,672	2,986	7,596	291	5,551	31,096	5,486	1,292	46,514
Ethane	6,870	1,393	3,062	91	2,942	14,358	2,573	5	20,483
Propane	4,906	1,016	2,768	103	1,700	10,493	1,828	421	16,139
Normal Butane	1,764	-1,074	966	63	564	2,283	757	219	4,449
Isobutane	1,132	1,651	800	34	345	3,962	328	647	5,443
	Stocks								
Natural Gas Liquids	**170**	**1,849**	**959**	**8**	**76**	**3,062**	**320**	**196**	**4,264**
Pentanes Plus	53	225	465	0	22	765	71	28	972
Liquefied Petroleum Gases	117	1,624	494	8	54	2,297	249	168	3,292
Ethane	9	608	0	0	0	617	47	1	839
Propane	72	504	31	6	33	646	112	81	1,049
Normal Butane	22	288	427	2	8	747	64	68	1,010
Isobutane	14	224	36	0	13	287	26	18	394

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**54**	**530**	**584**	**2,237**	**370**	**6,212**	**8,819**
Pentanes Plus	8	87	95	124	89	846	1,059
Liquefied Petroleum Gases	46	443	489	2,113	281	5,366	7,760
Ethane	14	6	20	1,158	0	2,103	3,261
Propane	19	298	317	650	178	2,156	2,984
Normal Butane	13	69	82	171	103	806	1,080
Isobutane	0	70	70	134	0	301	435
	Stocks						
Natural Gas Liquids	**9**	**52**	**61**	**204**	**57**	**415**	**676**
Pentanes Plus	0	25	25	41	21	30	92
Liquefied Petroleum Gases	9	27	36	163	36	385	584
Ethane	0	0	0	17	0	172	189
Propane	5	23	28	81	24	71	176
Normal Butane	4	2	6	46	12	100	158
Isobutane	0	2	2	19	0	42	61

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**16,908**	**3,276**	**7,870**	**363**	**5,809**	**34,226**	**6,464**	**2,037**	**52,130**
Pentanes Plus	2,789	492	1,278	89	685	5,333	959	987	8,433
Liquefied Petroleum Gases	14,119	2,784	6,592	274	5,124	28,893	5,505	1,050	43,697
Ethane	6,516	1,211	2,518	86	2,702	13,033	2,624	7	18,945
Propane	4,755	991	2,462	95	1,574	9,877	1,804	410	15,392
Normal Butane	1,734	-821	876	60	535	2,384	744	104	4,394
Isobutane	1,114	1,403	736	33	313	3,599	333	529	4,966
	Stocks								
Natural Gas Liquids	**199**	**1,930**	**1,129**	**7**	**53**	**3,318**	**254**	**210**	**4,519**
Pentanes Plus	65	272	426	0	6	769	70	29	985
Liquefied Petroleum Gases	134	1,658	703	7	47	2,549	184	181	3,534
Ethane	13	649	0	0	0	662	26	1	878
Propane	85	446	45	4	35	615	82	101	1,002
Normal Butane	26	392	590	3	5	1,016	57	54	1,291
Isobutane	10	171	68	0	7	256	19	25	363

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**59**	**477**	**536**	**2,370**	**367**	**6,637**	**9,374**
Pentanes Plus	9	60	69	116	94	871	1,081
Liquefied Petroleum Gases	50	417	467	2,254	273	5,766	8,293
Ethane	10	7	17	1,253	0	2,423	3,676
Propane	23	280	303	681	172	2,219	3,072
Normal Butane	17	90	107	165	101	694	960
Isobutane	0	40	40	155	0	430	585
	Stocks						
Natural Gas Liquids	**14**	**59**	**73**	**194**	**54**	**332**	**580**
Pentanes Plus	0	33	33	37	19	46	102
Liquefied Petroleum Gases	14	26	40	157	35	286	478
Ethane	0	0	0	17	0	86	103
Propane	5	18	23	83	21	87	191
Normal Butane	9	5	14	30	14	59	103
Isobutane	0	3	3	27	0	54	81

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,869**	**3,554**	**9,393**	**352**	**6,304**	**37,472**	**6,643**	**2,138**	**56,163**
Pentanes Plus	2,951	502	1,441	87	749	5,730	1,012	1,041	8,933
Liquefied Petroleum Gases	14,918	3,052	7,952	265	5,555	31,742	5,631	1,097	47,230
Ethane	6,900	1,452	3,205	87	2,939	14,583	2,674	6	20,956
Propane	5,012	1,006	2,895	90	1,702	10,705	1,860	408	16,348
Normal Butane	1,830	-1,085	1,018	54	583	2,400	754	254	4,475
Isobutane	1,176	1,679	834	34	331	4,054	343	429	5,451
	Stocks								
Natural Gas Liquids	**194**	**3,090**	**1,197**	**8**	**61**	**4,550**	**242**	**250**	**5,695**
Pentanes Plus	56	424	454	1	14	949	75	27	1,186
Liquefied Petroleum Gases	138	2,666	743	7	47	3,601	167	223	4,509
Ethane	7	1,109	0	0	0	1,116	2	1	1,222
Propane	97	884	49	3	29	1,062	84	137	1,497
Normal Butane	23	422	629	4	7	1,085	61	55	1,318
Isobutane	11	251	65	0	11	338	20	30	472

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**56**	**543**	**599**	**2,369**	**363**	**6,905**	**9,637**
Pentanes Plus	10	86	96	126	93	903	1,122
Liquefied Petroleum Gases	46	457	503	2,243	270	6,002	8,515
Ethane	11	7	18	1,191	0	2,571	3,762
Propane	20	307	327	728	173	2,277	3,178
Normal Butane	15	70	85	146	97	665	908
Isobutane	0	73	73	178	0	489	667
	Stocks						
Natural Gas Liquids	**9**	**63**	**72**	**178**	**59**	**708**	**945**
Pentanes Plus	0	10	10	47	25	133	205
Liquefied Petroleum Gases	9	53	62	131	34	575	740
Ethane	0	0	0	17	0	188	205
Propane	4	47	51	66	21	183	270
Normal Butane	5	3	8	15	13	143	171
Isobutane	0	3	3	33	0	61	94

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,927**	**3,613**	**10,218**	**338**	**6,271**	**38,367**	**6,724**	**2,436**	**57,763**
Pentanes Plus	2,911	506	1,465	90	749	5,721	1,004	1,283	9,226
Liquefied Petroleum Gases	15,016	3,107	8,753	248	5,522	32,646	5,720	1,153	48,537
Ethane	6,972	1,541	3,773	68	2,899	15,253	2,717	5	21,755
Propane	5,027	975	3,085	91	1,705	10,883	1,881	389	16,658
Normal Butane	1,837	-574	1,026	57	592	2,938	782	180	4,893
Isobutane	1,180	1,165	869	32	326	3,572	340	579	5,231
	Stocks								
Natural Gas Liquids	**215**	**2,041**	**1,931**	**7**	**55**	**4,249**	**199**	**292**	**5,757**
Pentanes Plus	52	272	593	1	14	932	73	27	1,247
Liquefied Petroleum Gases	163	1,769	1,338	6	41	3,317	126	265	4,510
Ethane	19	655	0	0	0	674	2	1	882
Propane	115	684	41	3	25	868	57	169	1,415
Normal Butane	16	251	990	3	6	1,266	51	68	1,564
Isobutane	13	179	307	0	10	509	16	27	649

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**14**	**414**	**428**	**2,270**	**380**	**6,994**	**9,644**
Pentanes Plus	3	89	92	115	99	894	1,108
Liquefied Petroleum Gases	11	325	336	2,155	281	6,100	8,536
Ethane	4	8	12	1,164	0	2,673	3,837
Propane	3	169	172	664	176	2,273	3,113
Normal Butane	4	101	105	184	105	767	1,056
Isobutane	0	47	47	143	0	387	530
	Stocks						
Natural Gas Liquids	**11**	**63**	**74**	**149**	**64**	**881**	**1,094**
Pentanes Plus	0	27	27	21	25	144	190
Liquefied Petroleum Gases	11	36	47	128	39	737	904
Ethane	0	0	0	17	0	223	240
Propane	5	28	33	69	23	249	341
Normal Butane	6	5	11	24	16	190	230
Isobutane	0	3	3	18	0	75	93

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,525**	**3,808**	**7,428**	**299**	**6,101**	**35,161**	**6,683**	**2,000**	**53,916**
Pentanes Plus	2,846	507	1,075	82	704	5,214	980	958	8,352
Liquefied Petroleum Gases	14,679	3,301	6,353	217	5,397	29,947	5,703	1,042	45,564
Ethane	6,793	1,719	2,687	54	2,879	14,132	2,747	7	20,735
Propane	4,926	996	2,287	83	1,641	9,933	1,862	379	15,459
Normal Butane	1,802	-587	727	48	564	2,554	762	136	4,613
Isobutane	1,158	1,173	652	32	313	3,328	332	520	4,757
	Stocks								
Natural Gas Liquids	**229**	**1,995**	**1,708**	**9**	**29**	**3,970**	**194**	**300**	**5,632**
Pentanes Plus	48	213	364	1	12	638	66	24	945
Liquefied Petroleum Gases	181	1,782	1,344	8	17	3,332	128	276	4,687
Ethane	9	587	0	0	0	596	4	1	841
Propane	137	401	39	4	9	590	55	180	1,199
Normal Butane	21	534	1,142	4	7	1,708	51	89	2,089
Isobutane	14	260	163	0	1	438	18	6	558

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**3**	**567**	**570**	**2,142**	**391**	**7,237**	**9,770**
Pentanes Plus	1	87	88	109	97	891	1,097
Liquefied Petroleum Gases	2	480	482	2,033	294	6,346	8,673
Ethane	0	8	8	1,074	0	2,782	3,856
Propane	1	320	321	632	189	2,365	3,186
Normal Butane	1	75	76	182	105	883	1,170
Isobutane	0	77	77	145	0	316	461
	Stocks						
Natural Gas Liquids	**13**	**62**	**75**	**187**	**87**	**608**	**882**
Pentanes Plus	0	22	22	21	26	122	169
Liquefied Petroleum Gases	13	40	53	166	61	486	713
Ethane	0	0	0	17	0	187	204
Propane	6	29	35	105	34	161	300
Normal Butane	7	7	14	23	27	90	140
Isobutane	0	4	4	21	0	48	69

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**18,216**	**3,872**	**8,263**	**325**	**6,169**	**36,845**	**6,810**	**2,437**	**56,432**
Pentanes Plus	2,840	493	1,195	86	679	5,293	991	1,141	8,610
Liquefied Petroleum Gases	15,376	3,379	7,068	239	5,490	31,552	5,819	1,296	47,822
Ethane	7,246	1,779	3,066	68	2,938	15,097	2,859	6	21,826
Propane	5,101	1,012	2,477	86	1,671	10,347	1,861	420	16,135
Normal Butane	1,850	-593	791	53	523	2,624	773	335	4,978
Isobutane	1,179	1,181	734	32	358	3,484	326	535	4,883
	Stocks								
Natural Gas Liquids	**257**	**1,581**	**1,328**	**5**	**78**	**3,249**	**253**	**322**	**4,781**
Pentanes Plus	51	180	126	1	15	373	65	20	649
Liquefied Petroleum Gases	206	1,401	1,202	4	63	2,876	188	302	4,132
Ethane	9	539	0	0	0	548	3	1	756
Propane	159	473	55	2	45	734	117	214	1,400
Normal Butane	23	280	1,024	2	12	1,341	54	38	1,587
Isobutane	15	109	123	0	6	253	14	49	389

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**40**	**535**	**575**	**2,553**	**372**	**6,852**	**9,777**
Pentanes Plus	7	85	92	120	91	797	1,008
Liquefied Petroleum Gases	33	450	483	2,433	281	6,055	8,769
Ethane	7	7	14	1,303	0	2,683	3,986
Propane	15	300	315	754	183	2,253	3,190
Normal Butane	11	72	83	206	98	723	1,027
Isobutane	0	71	71	170	0	396	566
	Stocks						
Natural Gas Liquids	**15**	**46**	**61**	**177**	**81**	**573**	**831**
Pentanes Plus	0	19	19	27	25	73	125
Liquefied Petroleum Gases	15	27	42	150	56	500	706
Ethane	0	0	0	17	0	196	213
Propane	8	19	27	71	30	161	262
Normal Butane	7	5	12	35	26	102	163
Isobutane	0	3	3	27	0	41	68

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,355**	**3,565**	**9,242**	**382**	**5,957**	**36,501**	**6,602**	**2,583**	**56,038**
Pentanes Plus	2,608	459	1,339	87	613	5,106	929	1,224	8,359
Liquefied Petroleum Gases	14,747	3,106	7,903	295	5,344	31,395	5,673	1,359	47,679
Ethane	7,024	1,626	3,423	107	2,884	15,064	2,803	7	21,874
Propane	4,868	932	2,774	98	1,618	10,290	1,805	408	16,008
Normal Butane	1,725	-711	913	56	504	2,487	775	470	4,842
Isobutane	1,130	1,259	793	34	338	3,554	290	474	4,955
	Stocks								
Natural Gas Liquids	**211**	**1,793**	**1,455**	**4**	**60**	**3,523**	**228**	**247**	**4,890**
Pentanes Plus	39	156	150	1	16	362	50	18	574
Liquefied Petroleum Gases	172	1,637	1,305	3	44	3,161	178	229	4,316
Ethane	8	432	0	0	0	440	3	1	657
Propane	134	568	57	2	21	782	99	185	1,355
Normal Butane	17	522	921	1	13	1,474	56	34	1,739
Isobutane	13	115	327	0	10	465	20	9	565

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	**67**	**535**	**602**	**2,535**	**396**	**6,720**	**9,651**
Pentanes Plus	8	82	90	124	96	738	958
Liquefied Petroleum Gases	59	453	512	2,411	300	5,982	8,693
Ethane	20	7	27	1,319	0	2,660	3,979
Propane	24	303	327	745	192	2,217	3,154
Normal Butane	15	73	88	190	108	750	1,048
Isobutane	0	70	70	157	0	355	512
	Stocks						
Natural Gas Liquids	**9**	**43**	**52**	**172**	**59**	**314**	**545**
Pentanes Plus	0	12	12	33	18	48	99
Liquefied Petroleum Gases	9	31	40	139	41	266	446
Ethane	0	0	0	17	0	88	105
Propane	4	20	24	83	25	90	198
Normal Butane	5	7	12	22	16	50	88
Isobutane	0	4	4	17	0	38	55

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	**17,531**	**3,635**	**9,237**	**357**	**5,879**	**36,639**	**6,661**	**2,786**	**56,339**
Pentanes Plus	2,491	442	1,283	86	585	4,887	928	1,366	8,229
Liquefied Petroleum Gases	15,040	3,193	7,954	271	5,294	31,752	5,733	1,420	48,110
Ethane	7,204	1,673	3,403	101	2,861	15,242	2,811	6	22,065
Propane	4,953	961	2,826	91	1,606	10,437	1,851	414	16,183
Normal Butane	1,746	-543	931	47	500	2,681	768	572	5,157
Isobutane	1,137	1,102	794	32	327	3,392	303	428	4,705
	Stocks								
Natural Gas Liquids	**246**	**1,272**	**717**	**7**	**49**	**2,291**	**211**	**187**	**3,286**
Pentanes Plus	45	138	109	4	8	304	51	15	481
Liquefied Petroleum Gases	201	1,134	608	3	41	1,987	160	172	2,805
Ethane	40	411	0	0	0	451	4	1	561
Propane	133	427	41	2	21	624	82	110	1,038
Normal Butane	15	163	344	1	13	536	53	41	730
Isobutane	13	133	223	0	7	376	21	20	476

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**43,855**	**2,828**	**46,683**	**64,652**	**11,984**	**21,921**	**98,557**
Natural Gas Liquids	**142**	**0**	**142**	**2,860**	**236**	**1,226**	**4,322**
Pentanes Plus	0	0	0	732	98	740	1,570
Liquefied Petroleum Gases	142	0	142	2,128	138	486	2,752
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	41	0	41	1,372	80	225	1,677
Isobutane	101	0	101	756	58	261	1,075
Other Liquids	**15,136**	**90**	**15,226**	**-2,063**	**-1,911**	**378**	**-3,596**
Other Hydrocarbons/Hydrogen/Oxygenates	2,457	107	2,564	1,821	638	395	2,854
Other Hydrocarbons/Hydrogen	0	0	0	83	63	90	236
Oxygenates	W	W	2,564	1,738	575	305	2,618
Fuel Ethanol	W	W	W	W	W	W	2,618
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,517	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	7,760	-36	7,724	189	-23	-867	-701
Motor Gasoline Blend. Comp. (net)	5,093	19	5,112	-4,061	-2,526	850	-5,737
Aviation Gasoline Blend. Comp. (net)	-174	0	-174	-12	0	0	-12
Total Input to Refineries	**59,133**	**2,918**	**62,051**	**65,449**	**10,309**	**23,525**	**99,283**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,414	90	1,504	2,101	387	712	3,200
Operable Capacity (daily average)	1,642	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	86.2	95.3	86.7	90.3	90.9	92.2	90.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	648	17	665	709	132	200	1,041
Catalytic Hydrocracking	37	0	37	140	0	5	145
Delayed and Fluid Coking	84	0	84	182	64	69	315
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.62	1.37	0.66	1.38	2.32	0.82	1.37
API Gravity, Weighted Average (degrees)	32.69	32.57	32.68	32.04	25.83	35.89	32.14
Operable Capacity (daily average)	**1,642**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,564	94	1,658	2,327	426	773	3,526
Idle	78	0	78	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,243**	**105,792**	**88,422**	**4,628**	**2,681**	**218,766**	**15,970**	**78,272**	**458,248**
Natural Gas Liquids	**1,093**	**3,281**	**2,482**	**278**	**272**	**7,406**	**533**	**2,417**	**14,820**
Pentanes Plus	506	1,212	954	178	141	2,991	158	990	5,709
Liquefied Petroleum Gases	587	2,069	1,528	100	131	4,415	375	1,427	9,111
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	456	941	863	68	0	2,328	304	1,110	5,460
Isobutane	131	1,128	665	32	131	2,087	71	317	3,651
Other Liquids	**-899**	**2,393**	**479**	**-203**	**-276**	**1,494**	**111**	**2,030**	**15,265**
Other Hydrocarbons/Hydrogen/Oxygenates	190	2,342	984	0	48	3,564	232	3,157	12,371
Other Hydrocarbons/Hydrogen	103	549	465	0	0	1,117	42	825	2,220
Oxygenates	87	1,793	519	W	W	2,447	190	2,332	10,151
Fuel Ethanol	W	W	W	W	W	W	190	2,332	6,278
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,708	W	W	W	2,270	W	0	3,787
Other Oxygenates[a]	W	W	W	W	W	W	W	W	86
Unfinished Oils (net)	44	4,416	510	-217	209	4,962	-254	-17	11,714
Motor Gasoline Blend. Comp. (net)	-1,136	-4,365	-1,018	14	-533	-7,038	133	-1,110	-8,640
Aviation Gasoline Blend. Comp. (net)	3	0	3	0	0	6	0	0	-180
Total Input to Refineries	**17,437**	**111,466**	**91,383**	**4,703**	**2,677**	**227,666**	**16,614**	**82,719**	**488,333**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	561	3,395	2,881	138	83	7,058	518	2,812	15,092
Operable Capacity (daily average)	615	3,912	3,108	211	96	7,941	581	3,163	16,947
Operable Utilization Rate (percent)[b]	91.3	86.8	92.7	65.5	86.9	88.9	89.2	88.9	89.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	191	1,337	955	18	28	2,529	145	691	5,070
Catalytic Hydrocracking	53	252	213	0	0	517	16	474	1,190
Delayed and Fluid Coking	4	648	473	11	0	1,136	43	477	2,055
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.92	1.89	1.54	1.71	0.56	1.65	1.36	1.27	1.42
API Gravity, Weighted Average (degrees)	36.43	28.53	29.38	28.88	40.18	29.64	33.07	27.70	30.25
Operable Capacity (daily average)	**615**	**3,912**	**3,108**	**211**	**96**	**7,941**	**581**	**3,163**	**16,947**
Operating	615	3,911	3,108	211	96	7,940	581	3,107	16,812
Idle	0	1	0	0	0	1	0	57	135
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,989**	**28,989**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**46,564**	**2,543**	**49,107**	**60,835**	**11,288**	**21,311**	**93,434**
Natural Gas Liquids	**150**	**0**	**150**	**2,397**	**317**	**1,073**	**3,787**
Pentanes Plus	0	0	0	731	136	812	1,679
Liquefied Petroleum Gases	150	0	150	1,666	181	261	2,108
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	25	0	25	1,006	123	95	1,224
Isobutane	125	0	125	660	58	166	884
Other Liquids	**9,977**	**132**	**10,109**	**-1,864**	**-2,107**	**-272**	**-4,243**
Other Hydrocarbons/Hydrogen/Oxygenates	2,304	101	2,405	1,762	604	322	2,688
Other Hydrocarbons/Hydrogen	0	0	0	86	57	25	168
Oxygenates	W	W	2,405	1,676	547	297	2,520
Fuel Ethanol	W	W	W	W	W	W	2,520
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,433	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	661	32	693	419	-68	-1,211	-860
Motor Gasoline Blend. Comp. (net)	7,126	-1	7,125	-4,032	-2,643	617	-6,058
Aviation Gasoline Blend. Comp. (net)	-114	0	-114	-13	0	0	-13
Total Input to Refineries	**56,691**	**2,675**	**59,366**	**61,368**	**9,498**	**22,112**	**92,978**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,576	88	1,663	2,106	389	742	3,237
Operable Capacity (daily average)	1,642	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	96.0	92.9	95.8	90.5	91.3	96.0	91.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	618	19	638	712	131	197	1,040
Catalytic Hydrocracking	20	0	20	150	0	3	153
Delayed and Fluid Coking	87	0	87	178	62	79	319
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.64	1.45	0.68	1.37	2.23	0.83	1.35
API Gravity, Weighted Average (degrees)	32.34	31.61	32.30	32.01	26.55	35.80	32.22
Operable Capacity (daily average)	**1,642**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,642	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,292**	**95,897**	**77,126**	**3,358**	**2,581**	**196,254**	**14,607**	**73,082**	**426,484**
Natural Gas Liquids	**1,023**	**3,177**	**2,369**	**83**	**246**	**6,898**	**426**	**2,009**	**13,270**
Pentanes Plus	470	1,156	673	59	125	2,483	129	898	5,189
Liquefied Petroleum Gases	553	2,021	1,696	24	121	4,415	297	1,111	8,081
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	413	859	983	11	0	2,266	213	835	4,563
Isobutane	140	1,162	713	13	121	2,149	84	276	3,518
Other Liquids	**-952**	**3,284**	**1,792**	**-401**	**-224**	**3,499**	**-41**	**4,837**	**14,161**
Other Hydrocarbons/Hydrogen/Oxygenates	162	2,324	966	0	49	3,501	223	3,062	11,879
Other Hydrocarbons/Hydrogen	94	521	466	0	0	1,081	46	751	2,046
Oxygenates	68	1,803	500	W	W	2,420	177	2,311	9,833
Fuel Ethanol	W	W	W	W	W	W	177	2,311	6,067
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,723	W	W	W	2,253	W	0	3,686
Other Oxygenates[a]	W	W	W	W	W	W	W	W	80
Unfinished Oils (net)	274	5,886	1,519	-310	183	7,552	-379	-2,593	4,413
Motor Gasoline Blend. Comp. (net)	-1,389	-4,926	-693	-91	-456	-7,555	115	4,368	-2,005
Aviation Gasoline Blend. Comp. (net)	1	0	0	0	0	1	0	0	-126
Total Input to Refineries	**17,363**	**102,358**	**81,287**	**3,040**	**2,603**	**206,651**	**14,992**	**79,928**	**453,915**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	597	3,351	2,681	108	90	6,826	506	2,824	15,056
Operable Capacity (daily average)	615	3,912	3,108	211	96	7,941	582	3,163	16,948
Operable Utilization Rate (percent)[b]	97.1	85.6	86.3	51.3	93.9	86.0	86.9	89.3	88.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	205	1,311	984	9	27	2,536	146	627	4,987
Catalytic Hydrocracking	65	253	167	0	0	485	16	404	1,078
Delayed and Fluid Coking	3	611	442	8	0	1,065	33	465	1,969
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.86	1.56	1.74	0.57	1.64	1.37	1.25	1.39
API Gravity, Weighted Average (degrees)	36.54	29.41	29.38	27.83	40.56	30.15	32.76	28.19	30.60
Operable Capacity (daily average)	**615**	**3,912**	**3,108**	**211**	**96**	**7,941**	**582**	**3,163**	**16,948**
Operating	615	3,912	3,108	211	96	7,941	582	3,107	16,891
Idle	0	0	0	0	0	0	0	57	57
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,079**	**28,079**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**49,028**	**2,851**	**51,879**	**55,701**	**12,207**	**21,725**	**89,633**
Natural Gas Liquids	**80**	**0**	**80**	**1,867**	**267**	**672**	**2,806**
Pentanes Plus	0	0	0	582	119	560	1,261
Liquefied Petroleum Gases	80	0	80	1,285	148	112	1,545
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	14	0	14	545	68	19	632
Isobutane	66	0	66	740	80	93	913
Other Liquids	**13,379**	**55**	**13,434**	**-820**	**-1,526**	**916**	**-1,430**
Other Hydrocarbons/Hydrogen/Oxygenates	2,551	110	2,661	1,901	634	449	2,984
Other Hydrocarbons/Hydrogen	0	0	0	77	57	116	250
Oxygenates	W	W	2,661	1,824	577	333	2,734
Fuel Ethanol	W	W	W	W	W	W	2,734
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,550	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	634	-56	578	-1,548	125	-653	-2,076
Motor Gasoline Blend. Comp. (net)	10,373	1	10,374	-1,196	-2,285	1,120	-2,361
Aviation Gasoline Blend. Comp. (net)	-179	0	-179	23	0	0	23
Total Input to Refineries	**62,487**	**2,906**	**65,393**	**56,748**	**10,948**	**23,313**	**91,009**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,542	92	1,634	1,801	394	704	2,899
Operable Capacity (daily average)	1,642	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	93.9	97.4	94.1	77.4	92.5	91.2	82.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	596	20	616	685	134	206	1,025
Catalytic Hydrocracking	20	0	20	129	0	(s)	129
Delayed and Fluid Coking	85	0	85	163	59	88	309
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.79	1.39	0.82	1.30	2.13	0.87	1.31
API Gravity, Weighted Average (degrees)	31.29	32.61	31.37	32.23	26.95	34.39	32.03
Operable Capacity (daily average)	**1,642**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,642	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**19,003**	**107,917**	**88,144**	**3,589**	**2,887**	**221,540**	**16,651**	**78,687**	**458,390**
Natural Gas Liquids	**1,044**	**2,916**	**2,291**	**11**	**294**	**6,556**	**558**	**2,340**	**12,340**
Pentanes Plus	510	1,164	1,144	0	158	2,976	212	970	5,419
Liquefied Petroleum Gases	534	1,752	1,147	11	136	3,580	346	1,370	6,921
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	353	423	694	3	0	1,473	209	952	3,280
Isobutane	181	1,329	453	8	136	2,107	137	418	3,641
Other Liquids	**-431**	**7,382**	**4,232**	**-114**	**-394**	**10,675**	**23**	**8,005**	**30,707**
Other Hydrocarbons/Hydrogen/Oxygenates	172	2,645	1,272	0	27	4,116	154	3,315	13,230
Other Hydrocarbons/Hydrogen	105	523	406	0	0	1,034	25	876	2,185
Oxygenates	67	2,122	866	W	W	3,082	129	2,439	11,045
Fuel Ethanol	W	W	W	W	W	W	129	2,439	6,469
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,035	W	W	W	2,937	W	0	4,487
Other Oxygenates[a]	W	W	W	W	W	W	W	W	89
Unfinished Oils (net)	156	9,627	3,518	-201	167	13,267	-95	761	12,435
Motor Gasoline Blend. Comp. (net)	-760	-4,890	-550	87	-588	-6,701	-36	3,929	5,205
Aviation Gasoline Blend. Comp. (net)	1	0	-8	0	0	-7	0	0	-163
Total Input to Refineries	**19,616**	**118,215**	**94,667**	**3,486**	**2,787**	**238,771**	**17,232**	**89,032**	**501,437**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	613	3,485	2,878	101	88	7,164	543	2,786	15,027
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,163	16,978
Operable Utilization Rate (percent)[b]	99.6	89.1	92.2	47.9	77.8	89.9	93.3	88.1	88.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	201	1,452	1,058	4	29	2,744	155	738	5,278
Catalytic Hydrocracking	63	295	223	0	0	582	13	471	1,216
Delayed and Fluid Coking	5	637	443	15	0	1,100	42	501	2,037
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.86	1.82	1.56	1.81	0.58	1.62	1.37	1.26	1.40
API Gravity, Weighted Average (degrees)	36.52	29.25	29.73	27.04	40.69	30.17	32.67	28.04	30.39
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,163**	**16,978**
Operating	615	3,912	3,121	211	113	7,971	582	3,107	16,921
Idle	0	0	0	0	0	0	(s)	57	57
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**31,311**	**31,311**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**46,291**	**2,442**	**48,733**	**63,626**	**12,145**	**22,497**	**98,268**
Natural Gas Liquids	**128**	**0**	**128**	**1,092**	**205**	**729**	**2,026**
Pentanes Plus	0	0	0	350	102	524	976
Liquefied Petroleum Gases	128	0	128	742	103	205	1,050
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	11	45	1	57
Isobutane	127	0	127	731	58	204	993
Other Liquids	**13,072**	**-180**	**12,892**	**548**	**-1,626**	**1,124**	**46**
Other Hydrocarbons/Hydrogen/Oxygenates	2,508	115	2,623	1,850	634	442	2,926
Other Hydrocarbons/Hydrogen	0	0	0	93	61	108	262
Oxygenates	W	W	2,623	1,757	573	334	2,664
Fuel Ethanol	W	W	W	W	W	W	2,664
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,529	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,735	-267	1,468	1,791	-50	-381	1,360
Motor Gasoline Blend. Comp. (net)	8,942	-28	8,914	-3,097	-2,210	1,063	-4,244
Aviation Gasoline Blend. Comp. (net)	-113	0	-113	4	0	0	4
Total Input to Refineries	**59,491**	**2,262**	**61,753**	**65,266**	**10,724**	**24,350**	**100,340**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,514	81	1,595	2,122	404	757	3,283
Operable Capacity (daily average)	1,642	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	92.2	86.2	91.9	91.2	94.8	98.0	93.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	605	5	610	785	138	212	1,134
Catalytic Hydrocracking	20	0	20	131	0	6	137
Delayed and Fluid Coking	86	0	86	168	59	94	320
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	1.32	0.89	1.34	2.27	0.88	1.35
API Gravity, Weighted Average (degrees)	32.04	32.94	32.08	31.71	26.06	36.05	32.01
Operable Capacity (daily average)	**1,642**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,642	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,191**	**107,657**	**91,388**	**4,494**	**2,668**	**224,398**	**16,035**	**78,810**	**466,244**
Natural Gas Liquids	**1,015**	**2,815**	**2,019**	**100**	**194**	**6,143**	**409**	**2,197**	**10,903**
Pentanes Plus	519	1,024	1,138	54	64	2,799	147	935	4,857
Liquefied Petroleum Gases	496	1,791	881	46	130	3,344	262	1,262	6,046
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	318	190	321	0	0	829	139	755	1,781
Isobutane	178	1,601	560	46	130	2,515	123	507	4,265
Other Liquids	**59**	**11,636**	**1,698**	**-114**	**-310**	**12,969**	**-216**	**6,316**	**32,007**
Other Hydrocarbons/Hydrogen/Oxygenates	113	2,943	842	0	26	3,924	166	2,637	12,276
Other Hydrocarbons/Hydrogen	90	584	577	0	0	1,251	34	732	2,279
Oxygenates	23	2,359	265	W	W	2,673	132	1,905	9,997
Fuel Ethanol	W	W	W	W	W	W	132	1,905	5,781
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,281	W	W	W	2,582	W	0	4,111
Other Oxygenates[a]	W	W	W	W	W	W	W	W	105
Unfinished Oils (net)	-7	11,720	1,818	-105	159	13,585	-588	2,674	18,499
Motor Gasoline Blend. Comp. (net)	-46	-3,027	-968	-9	-495	-4,545	206	1,005	1,336
Aviation Gasoline Blend. Comp. (net)	-1	0	6	0	0	5	0	0	-104
Total Input to Refineries	**19,265**	**122,108**	**95,105**	**4,480**	**2,552**	**243,510**	**16,228**	**87,323**	**509,154**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	611	3,490	3,089	139	89	7,418	505	2,902	15,702
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,163	16,978
Operable Utilization Rate (percent)[b]	99.3	89.2	99.0	65.9	79.4	93.1	86.7	91.7	92.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	199	1,528	1,053	17	28	2,826	149	791	5,510
Catalytic Hydrocracking	61	288	230	0	0	579	15	501	1,251
Delayed and Fluid Coking	5	569	531	12	0	1,117	41	483	2,047
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.80	1.77	1.70	1.79	0.60	1.65	1.39	1.26	1.43
API Gravity, Weighted Average (degrees)	36.62	29.15	29.01	27.39	40.46	29.80	32.53	27.57	30.21
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,163**	**16,978**
Operating	615	3,912	3,121	211	113	7,971	582	3,107	16,921
Idle	0	0	0	0	0	0	(s)	57	57
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,836**	**28,836**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**47,124**	**2,873**	**49,997**	**70,264**	**13,188**	**23,630**	**107,082**
Natural Gas Liquids	**115**	**0**	**115**	**1,286**	**148**	**915**	**2,349**
Pentanes Plus	0	0	0	384	90	690	1,164
Liquefied Petroleum Gases	115	0	115	902	58	225	1,185
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	71	0	0	71
Isobutane	115	0	115	831	58	225	1,114
Other Liquids	**15,979**	**256**	**16,235**	**839**	**-1,767**	**389**	**-539**
Other Hydrocarbons/Hydrogen/Oxygenates	2,795	120	2,915	1,913	652	436	3,001
Other Hydrocarbons/Hydrogen	0	0	0	100	57	100	257
Oxygenates	W	W	2,915	1,813	595	336	2,744
Fuel Ethanol	W	W	W	W	W	W	2,744
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,777	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,809	125	1,934	2,234	108	-875	1,467
Motor Gasoline Blend. Comp. (net)	11,581	11	11,592	-3,307	-2,527	828	-5,006
Aviation Gasoline Blend. Comp. (net)	-206	0	-206	-1	0	0	-1
Total Input to Refineries	**63,218**	**3,129**	**66,347**	**72,389**	**11,569**	**24,934**	**108,892**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,487	93	1,579	2,272	425	769	3,466
Operable Capacity (daily average)	1,642	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	90.6	98.2	91.0	97.6	99.8	99.6	98.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	616	22	638	812	132	217	1,161
Catalytic Hydrocracking	44	0	44	134	0	7	141
Delayed and Fluid Coking	80	0	80	184	63	92	339
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.94	1.35	0.96	1.38	2.14	0.84	1.36
API Gravity, Weighted Average (degrees)	31.92	32.39	31.95	31.92	26.97	35.34	32.05
Operable Capacity (daily average)	**1,642**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,642	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**19,294**	**117,951**	**96,117**	**4,817**	**3,114**	**241,293**	**18,241**	**79,150**	**495,763**
Natural Gas Liquids	**935**	**3,292**	**2,205**	**102**	**208**	**6,742**	**480**	**2,120**	**11,806**
Pentanes Plus	487	1,499	1,231	42	81	3,340	208	885	5,597
Liquefied Petroleum Gases	448	1,793	974	60	127	3,402	272	1,235	6,209
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	277	143	248	0	0	668	127	706	1,572
Isobutane	171	1,650	726	60	127	2,734	145	529	4,637
Other Liquids	**352**	**6,421**	**3,866**	**-38**	**-541**	**10,060**	**-283**	**3,794**	**29,267**
Other Hydrocarbons/Hydrogen/Oxygenates	183	3,228	982	0	28	4,421	136	2,775	13,248
Other Hydrocarbons/Hydrogen	158	505	599	0	0	1,262	39	827	2,385
Oxygenates	25	2,723	383	W	W	3,159	97	1,948	10,863
Fuel Ethanol	W	W	W	W	W	W	97	1,948	5,936
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,647	W	W	W	3,071	W	0	4,848
Other Oxygenates[a]	W	W	W	W	W	W	W	W	79
Unfinished Oils (net)	108	7,761	4,295	0	71	12,235	-214	260	15,682
Motor Gasoline Blend. Comp. (net)	36	-4,568	-1,419	-38	-640	-6,629	-205	759	511
Aviation Gasoline Blend. Comp. (net)	25	0	8	0	0	33	0	0	-174
Total Input to Refineries	**20,581**	**127,664**	**102,188**	**4,881**	**2,781**	**258,095**	**18,438**	**85,064**	**536,836**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	626	3,813	3,122	145	100	7,807	593	2,788	16,234
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,163	16,978
Operable Utilization Rate (percent)[b]	101.8	97.5	100.1	68.7	89.2	97.9	101.9	88.1	95.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	207	1,511	1,105	21	30	2,874	177	811	5,660
Catalytic Hydrocracking	72	294	262	0	0	628	16	440	1,269
Delayed and Fluid Coking	4	658	521	11	0	1,194	44	498	2,154
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.96	1.76	1.65	1.69	0.60	1.64	1.32	1.29	1.44
API Gravity, Weighted Average (degrees)	36.61	29.33	29.13	28.71	40.40	29.95	32.69	27.48	30.31
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,163**	**16,978**
Operating	615	3,912	3,104	211	113	7,954	582	3,107	16,904
Idle	0	0	17	0	0	17	0	57	73
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**27,833**	**27,833**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**47,263**	**2,823**	**50,086**	**68,297**	**12,961**	**23,206**	**104,464**
Natural Gas Liquids	**81**	**0**	**81**	**1,420**	**227**	**951**	**2,598**
Pentanes Plus	0	0	0	437	169	734	1,340
Liquefied Petroleum Gases	81	0	81	983	58	217	1,258
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	64	2	0	66
Isobutane	80	0	80	919	56	217	1,192
Other Liquids	**12,687**	**131**	**12,818**	**1,188**	**-1,165**	**898**	**921**
Other Hydrocarbons/Hydrogen/Oxygenates	2,728	111	2,839	1,917	653	436	3,006
Other Hydrocarbons/Hydrogen	0	0	0	87	48	102	237
Oxygenates	W	W	2,839	1,830	605	334	2,769
Fuel Ethanol	W	W	W	W	W	W	2,769
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,727	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,537	17	2,554	2,896	377	-622	2,651
Motor Gasoline Blend. Comp. (net)	7,607	3	7,610	-3,630	-2,195	1,084	-4,741
Aviation Gasoline Blend. Comp. (net)	-185	0	-185	5	0	0	5
Total Input to Refineries	**60,031**	**2,954**	**62,985**	**70,905**	**12,023**	**25,055**	**107,983**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,545	94	1,639	2,285	433	777	3,495
Operable Capacity (daily average)	1,642	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	94.1	99.7	94.4	98.2	101.6	100.5	99.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	672	22	694	839	145	218	1,202
Catalytic Hydrocracking	36	0	36	133	0	6	140
Delayed and Fluid Coking	80	0	80	181	62	94	337
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.95	1.39	0.98	1.29	2.30	0.85	1.32
API Gravity, Weighted Average (degrees)	31.19	31.74	31.22	32.14	26.70	35.42	32.20
Operable Capacity (daily average)	**1,642**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,642	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,864**	**114,086**	**93,867**	**4,737**	**2,963**	**234,517**	**17,081**	**81,041**	**487,189**
Natural Gas Liquids	**984**	**3,137**	**1,932**	**95**	**231**	**6,379**	**442**	**1,539**	**11,039**
Pentanes Plus	536	1,423	1,155	47	111	3,272	182	644	5,438
Liquefied Petroleum Gases	448	1,714	777	48	120	3,107	260	895	5,601
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	284	200	133	0	0	617	101	553	1,338
Isobutane	164	1,514	644	48	120	2,490	159	342	4,263
Other Liquids	**-273**	**5,257**	**-339**	**-45**	**-494**	**4,106**	**815**	**2,538**	**21,198**
Other Hydrocarbons/Hydrogen/Oxygenates	212	2,740	975	0	16	3,943	115	2,752	12,655
Other Hydrocarbons/Hydrogen	189	550	520	0	0	1,259	26	888	2,410
Oxygenates	23	2,190	455	W	W	2,684	89	1,864	10,245
Fuel Ethanol	W	W	W	W	W	W	89	1,864	5,860
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,116	W	W	W	2,580	W	0	4,307
Other Oxygenates[a]	W	W	W	W	W	W	W	W	78
Unfinished Oils (net)	-417	6,944	5	-45	91	6,578	396	-161	12,018
Motor Gasoline Blend. Comp. (net)	-71	-4,427	-1,318	0	-601	-6,417	304	-53	-3,297
Aviation Gasoline Blend. Comp. (net)	3	0	-1	0	0	2	0	0	-178
Total Input to Refineries	**19,575**	**122,480**	**95,460**	**4,787**	**2,700**	**245,002**	**18,338**	**85,118**	**519,426**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	634	3,829	3,192	146	99	7,900	574	2,945	16,552
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,163	16,978
Operable Utilization Rate (percent)[b]	103.1	97.9	102.3	69.2	87.7	99.1	98.6	93.1	97.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	209	1,507	1,028	19	30	2,793	183	784	5,657
Catalytic Hydrocracking	69	269	249	0	0	587	14	509	1,286
Delayed and Fluid Coking	5	686	483	12	0	1,186	43	509	2,154
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.83	1.55	1.79	0.59	1.62	1.36	1.24	1.42
API Gravity, Weighted Average (degrees)	36.52	28.14	29.59	29.17	40.01	29.57	31.89	27.61	30.05
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,163**	**16,978**
Operating	615	3,912	3,121	211	113	7,971	582	3,107	16,921
Idle	0	0	0	0	0	0	0	57	57
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**29,976**	**29,976**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**49,427**	**2,612**	**52,039**	**69,041**	**13,601**	**22,667**	**105,309**
Natural Gas Liquids	**162**	**0**	**162**	**1,425**	**218**	**912**	**2,555**
Pentanes Plus	0	0	0	440	161	669	1,270
Liquefied Petroleum Gases	162	0	162	985	57	243	1,285
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	2	0	2	49	0	0	49
Isobutane	160	0	160	936	57	243	1,236
Other Liquids	**12,842**	**139**	**12,981**	**2,033**	**-1,275**	**523**	**1,281**
Other Hydrocarbons/Hydrogen/Oxygenates	2,590	120	2,710	1,976	686	448	3,110
Other Hydrocarbons/Hydrogen	0	0	0	99	51	104	254
Oxygenates	W	W	2,710	1,877	635	344	2,856
Fuel Ethanol	W	W	W	W	W	W	2,856
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,584	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,325	16	1,341	3,294	259	-752	2,801
Motor Gasoline Blend. Comp. (net)	9,133	3	9,136	-3,239	-2,220	827	-4,632
Aviation Gasoline Blend. Comp. (net)	-206	0	-206	2	0	0	2
Total Input to Refineries	**62,431**	**2,751**	**65,182**	**72,499**	**12,544**	**24,102**	**109,145**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,558	84	1,643	2,237	439	735	3,410
Operable Capacity (daily average)	1,647	94	1,741	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	94.6	89.3	94.4	96.1	103.0	95.1	96.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	630	21	651	831	144	209	1,185
Catalytic Hydrocracking	42	0	42	136	0	7	143
Delayed and Fluid Coking	80	0	80	170	62	81	313
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	1.58	0.96	1.40	2.26	0.86	1.40
API Gravity, Weighted Average (degrees)	32.05	31.65	32.03	31.65	27.43	35.27	31.88
Operable Capacity (daily average)	**1,647**	**94**	**1,741**	**2,327**	**426**	**773**	**3,526**
Operating	1,647	94	1,741	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**19,385**	**117,453**	**96,044**	**5,308**	**2,749**	**240,939**	**18,078**	**84,043**	**500,408**
Natural Gas Liquids	**957**	**3,029**	**2,093**	**56**	**235**	**6,370**	**447**	**1,628**	**11,162**
Pentanes Plus	527	1,442	1,195	9	131	3,304	158	695	5,427
Liquefied Petroleum Gases	430	1,587	898	47	104	3,066	289	933	5,735
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	268	157	116	0	0	541	116	560	1,268
Isobutane	162	1,430	782	47	104	2,525	173	373	4,467
Other Liquids	**155**	**7,172**	**2,294**	**-209**	**-263**	**9,149**	**189**	**3,851**	**27,451**
Other Hydrocarbons/Hydrogen/Oxygenates	163	2,926	925	0	14	4,028	115	2,816	12,779
Other Hydrocarbons/Hydrogen	142	523	510	0	0	1,175	34	844	2,307
Oxygenates	21	2,403	415	W	W	2,853	81	1,972	10,472
Fuel Ethanol	W	W	W	W	W	W	81	1,972	6,035
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,335	W	W	W	2,785	W	0	4,369
Other Oxygenates[a]	W	W	W	W	W	W	W	W	68
Unfinished Oils (net)	170	8,797	2,428	-190	116	11,321	-46	1,829	17,246
Motor Gasoline Blend. Comp. (net)	-178	-4,551	-1,062	-19	-393	-6,203	120	-794	-2,373
Aviation Gasoline Blend. Comp. (net)	0	0	3	0	0	3	0	0	-201
Total Input to Refineries	**20,497**	**127,654**	**100,431**	**5,155**	**2,721**	**256,458**	**18,714**	**89,522**	**539,021**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	627	3,816	3,138	158	89	7,827	589	2,967	16,436
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,164	16,984
Operable Utilization Rate (percent)[b]	101.9	97.5	100.6	75.2	78.8	98.2	101.1	93.8	96.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	200	1,552	1,059	19	27	2,858	184	802	5,680
Catalytic Hydrocracking	63	311	265	0	0	638	15	520	1,358
Delayed and Fluid Coking	4	668	482	13	0	1,166	42	514	2,115
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.75	1.63	1.71	0.58	1.62	1.34	1.23	1.43
API Gravity, Weighted Average (degrees)	37.09	28.89	29.58	28.93	39.70	29.95	32.52	27.46	30.25
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,164**	**16,984**
Operating	615	3,912	3,104	211	113	7,954	582	3,108	16,910
Idle	0	0	17	0	0	17	0	57	73
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,466**	**28,466**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**48,715**	**2,841**	**51,556**	**68,568**	**12,529**	**23,674**	**104,771**
Natural Gas Liquids	**50**	**0**	**50**	**1,419**	**165**	**904**	**2,488**
Pentanes Plus	0	0	0	485	111	619	1,215
Liquefied Petroleum Gases	50	0	50	934	54	285	1,273
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	6	0	6	35	0	0	35
Isobutane	44	0	44	899	54	285	1,238
Other Liquids	**12,043**	**49**	**12,092**	**187**	**-1,222**	**1,283**	**248**
Other Hydrocarbons/Hydrogen/Oxygenates	2,391	121	2,512	1,934	676	417	3,027
Other Hydrocarbons/Hydrogen	0	0	0	76	44	80	200
Oxygenates	W	W	2,512	1,858	632	337	2,827
Fuel Ethanol	W	W	W	W	W	W	2,827
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,395	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,447	-74	1,373	2,206	115	-222	2,099
Motor Gasoline Blend. Comp. (net)	8,405	2	8,407	-3,935	-2,013	1,088	-4,860
Aviation Gasoline Blend. Comp. (net)	-200	0	-200	-18	0	0	-18
Total Input to Refineries	**60,808**	**2,890**	**63,698**	**70,174**	**11,472**	**25,861**	**107,507**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,543	92	1,635	2,223	404	767	3,394
Operable Capacity (daily average)	1,641	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	94.0	97.1	94.2	95.5	94.9	99.3	96.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	617	21	639	810	78	221	1,109
Catalytic Hydrocracking	43	0	43	142	0	7	149
Delayed and Fluid Coking	83	0	83	160	17	84	260
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	2.14	0.99	1.36	2.19	0.81	1.34
API Gravity, Weighted Average (degrees)	32.15	31.49	32.11	32.30	28.25	35.30	32.48
Operable Capacity (daily average)	**1,641**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,641	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,138**	**119,574**	**95,382**	**5,403**	**2,899**	**241,396**	**18,008**	**84,679**	**500,410**
Natural Gas Liquids	**936**	**3,303**	**2,003**	**57**	**276**	**6,575**	**463**	**2,027**	**11,603**
Pentanes Plus	511	1,612	1,219	16	147	3,505	156	924	5,800
Liquefied Petroleum Gases	425	1,691	784	41	129	3,070	307	1,103	5,803
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	271	165	97	0	0	533	147	647	1,368
Isobutane	154	1,526	687	41	129	2,537	160	456	4,435
Other Liquids	**22**	**6,579**	**3,579**	**-162**	**-386**	**9,632**	**591**	**5,407**	**27,970**
Other Hydrocarbons/Hydrogen/Oxygenates	147	2,661	1,110	0	16	3,934	118	3,128	12,719
Other Hydrocarbons/Hydrogen	118	534	618	0	0	1,270	35	1,158	2,663
Oxygenates	29	2,127	492	W	W	2,664	83	1,970	10,056
Fuel Ethanol	W	W	W	W	W	W	83	1,970	5,997
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,063	W	W	W	2,600	W	0	3,995
Other Oxygenates[a]	W	W	W	W	W	W	W	W	64
Unfinished Oils (net)	-72	8,170	2,971	-164	262	11,167	319	2,367	17,325
Motor Gasoline Blend. Comp. (net)	-54	-4,252	-505	2	-664	-5,473	154	-88	-1,860
Aviation Gasoline Blend. Comp. (net)	1	0	3	0	0	4	0	0	-214
Total Input to Refineries	**19,096**	**129,456**	**100,964**	**5,298**	**2,789**	**257,603**	**19,062**	**92,113**	**539,983**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	597	3,892	3,153	159	94	7,895	586	2,984	16,494
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,164	16,978
Operable Utilization Rate (percent)[b]	97.1	99.5	101.0	75.7	83.1	99.1	100.6	94.3	97.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	188	1,513	1,089	19	32	2,841	179	820	5,588
Catalytic Hydrocracking	57	305	265	0	0	627	15	548	1,383
Delayed and Fluid Coking	6	706	454	14	0	1,179	38	524	2,085
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.80	1.52	1.71	0.58	1.60	1.32	1.26	1.42
API Gravity, Weighted Average (degrees)	37.49	29.09	29.23	29.14	39.61	29.90	32.72	27.60	30.38
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,164**	**16,978**
Operating	615	3,911	3,104	211	113	7,953	582	3,108	16,904
Idle	0	1	17	0	0	18	0	57	74
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**25,404**	**25,404**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**39,017**	**2,832**	**41,849**	**63,894**	**10,463**	**22,885**	**97,242**
Natural Gas Liquids	**93**	**0**	**93**	**1,905**	**56**	**976**	**2,937**
Pentanes Plus	0	0	0	672	1	723	1,396
Liquefied Petroleum Gases	93	0	93	1,233	55	253	1,541
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	28	0	28	252	8	0	260
Isobutane	65	0	65	981	47	253	1,281
Other Liquids	**13,538**	**71**	**13,609**	**137**	**-1,067**	**786**	**-144**
Other Hydrocarbons/Hydrogen/Oxygenates	2,288	111	2,399	1,842	624	395	2,861
Other Hydrocarbons/Hydrogen	0	0	0	86	32	55	173
Oxygenates	W	W	2,399	1,756	592	340	2,688
Fuel Ethanol	W	W	W	W	W	W	2,688
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,313	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,391	-35	1,356	2,017	-396	-442	1,179
Motor Gasoline Blend. Comp. (net)	10,062	-5	10,057	-3,739	-1,295	833	-4,201
Aviation Gasoline Blend. Comp. (net)	-203	0	-203	17	0	0	17
Total Input to Refineries	**52,648**	**2,903**	**55,551**	**65,936**	**9,452**	**24,647**	**100,035**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,261	94	1,355	2,135	349	768	3,251
Operable Capacity (daily average)	1,641	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	76.8	100.0	78.1	91.8	81.9	99.3	92.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	526	18	545	761	86	210	1,057
Catalytic Hydrocracking	40	0	40	127	0	7	134
Delayed and Fluid Coking	68	0	68	172	41	88	301
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.15	1.47	1.17	1.47	1.95	0.91	1.39
API Gravity, Weighted Average (degrees)	30.99	31.85	31.05	31.31	29.37	35.16	32.02
Operable Capacity (daily average)	**1,641**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,641	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,924**	**111,516**	**76,809**	**4,548**	**2,840**	**214,637**	**17,269**	**78,401**	**449,398**
Natural Gas Liquids	**979**	**3,558**	**1,952**	**58**	**295**	**6,842**	**459**	**1,643**	**11,974**
Pentanes Plus	523	1,634	1,075	11	157	3,400	142	618	5,556
Liquefied Petroleum Gases	456	1,924	877	47	138	3,442	317	1,025	6,418
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	283	439	373	0	0	1,095	152	652	2,187
Isobutane	173	1,485	504	47	138	2,347	165	373	4,231
Other Liquids	**-185**	**7,911**	**2,005**	**-13**	**-455**	**9,263**	**-227**	**5,572**	**28,073**
Other Hydrocarbons/Hydrogen/Oxygenates	154	2,644	897	0	20	3,715	135	2,882	11,992
Other Hydrocarbons/Hydrogen	112	551	526	0	0	1,189	39	884	2,285
Oxygenates	42	2,093	371	W	W	2,526	96	1,998	9,707
Fuel Ethanol	W	W	W	W	W	W	96	1,998	5,895
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,025	W	W	W	2,431	W	0	3,744
Other Oxygenates[a]	W	W	W	W	W	W	W	W	68
Unfinished Oils (net)	33	10,053	2,851	-8	227	13,156	-459	3,320	18,552
Motor Gasoline Blend. Comp. (net)	-369	-4,786	-1,743	-5	-702	-7,605	97	-630	-2,282
Aviation Gasoline Blend. Comp. (net)	-3	0	0	0	0	-3	0	0	-189
Total Input to Refineries	**19,718**	**122,985**	**80,766**	**4,593**	**2,680**	**230,742**	**17,501**	**85,616**	**489,445**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	631	3,778	2,605	143	95	7,251	581	2,863	15,302
Operable Capacity (daily average)	615	3,912	3,121	211	113	7,971	582	3,164	16,978
Operable Utilization Rate (percent)[b]	102.6	96.6	83.5	68.1	84.1	91.0	99.9	90.5	90.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	193	1,505	961	19	32	2,711	174	777	5,264
Catalytic Hydrocracking	59	290	195	0	0	545	15	535	1,270
Delayed and Fluid Coking	4	639	392	8	0	1,043	42	475	1,929
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.82	1.57	1.68	0.58	1.63	1.33	1.28	1.46
API Gravity, Weighted Average (degrees)	36.89	29.45	28.73	28.67	39.48	29.97	32.60	27.72	30.21
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**211**	**113**	**7,971**	**582**	**3,164**	**16,978**
Operating	615	3,911	3,104	211	113	7,953	582	3,108	16,904
Idle	0	1	17	0	0	18	(s)	57	74
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**27,268**	**27,268**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**43,704**	**2,933**	**46,637**	**68,951**	**11,466**	**20,765**	**101,182**
Natural Gas Liquids	**112**	**0**	**112**	**2,601**	**147**	**1,058**	**3,806**
Pentanes Plus	0	0	0	828	0	807	1,635
Liquefied Petroleum Gases	112	0	112	1,773	147	251	2,171
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	65	0	65	880	74	36	990
Isobutane	47	0	47	893	73	215	1,181
Other Liquids	**15,642**	**-17**	**15,625**	**-1,673**	**-1,338**	**1,506**	**-1,505**
Other Hydrocarbons/Hydrogen/Oxygenates	2,380	114	2,494	1,902	642	398	2,942
Other Hydrocarbons/Hydrogen	0	0	0	68	46	53	167
Oxygenates	W	W	2,494	1,834	596	345	2,775
Fuel Ethanol	W	W	W	W	W	W	2,775
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,370	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,993	-117	1,876	389	344	-295	438
Motor Gasoline Blend. Comp. (net)	11,461	-14	11,447	-3,944	-2,324	1,403	-4,865
Aviation Gasoline Blend. Comp. (net)	-192	0	-192	-20	0	0	-20
Total Input to Refineries	**59,458**	**2,916**	**62,374**	**69,879**	**10,275**	**23,329**	**103,483**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,386	95	1,481	2,241	370	672	3,282
Operable Capacity (daily average)	1,641	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	84.5	100.2	85.3	96.3	86.8	86.9	93.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	555	17	572	797	132	198	1,127
Catalytic Hydrocracking	43	0	43	129	0	6	135
Delayed and Fluid Coking	79	0	79	191	56	66	312
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.07	1.29	1.08	1.42	2.14	0.80	1.38
API Gravity, Weighted Average (degrees)	31.21	33.34	31.34	31.68	27.52	34.80	31.84
Operable Capacity (daily average)	**1,641**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,641	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,444**	**115,674**	**81,045**	**4,824**	**3,021**	**223,008**	**17,602**	**74,733**	**463,162**
Natural Gas Liquids	**1,034**	**4,177**	**2,614**	**58**	**245**	**8,128**	**502**	**2,232**	**14,780**
Pentanes Plus	530	1,841	1,197	16	95	3,679	146	844	6,304
Liquefied Petroleum Gases	504	2,336	1,417	42	150	4,449	356	1,388	8,476
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	323	915	755	4	0	1,997	210	994	4,256
Isobutane	181	1,421	662	38	150	2,452	146	394	4,220
Other Liquids	**-704**	**6,966**	**6,613**	**-256**	**-467**	**12,152**	**101**	**9,734**	**36,107**
Other Hydrocarbons/Hydrogen/Oxygenates	161	2,525	807	0	45	3,538	182	3,370	12,526
Other Hydrocarbons/Hydrogen	105	561	581	0	0	1,247	40	1,031	2,485
Oxygenates	56	1,964	226	W	W	2,291	142	2,339	10,041
Fuel Ethanol	W	W	W	W	W	W	142	2,339	6,457
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,898	W	W	W	2,148	W	0	3,518
Other Oxygenates[a]	W	W	W	W	W	W	W	W	66
Unfinished Oils (net)	164	9,870	6,308	-258	186	16,270	-136	1,735	20,183
Motor Gasoline Blend. Comp. (net)	-1,030	-5,429	-502	2	-698	-7,657	55	4,629	3,609
Aviation Gasoline Blend. Comp. (net)	1	0	0	0	0	1	0	0	-211
Total Input to Refineries	**18,774**	**126,817**	**90,272**	**4,626**	**2,799**	**243,288**	**18,205**	**86,699**	**514,049**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	598	3,765	2,675	148	98	7,283	571	2,697	15,314
Operable Capacity (daily average)	615	3,912	3,121	214	113	7,974	582	3,164	16,982
Operable Utilization Rate (percent)[b]	97.2	96.2	85.7	69.0	86.9	91.3	98.2	85.2	90.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	191	1,538	1,088	14	32	2,864	169	704	5,436
Catalytic Hydrocracking	55	291	205	0	0	551	15	425	1,171
Delayed and Fluid Coking	5	669	456	6	0	1,137	44	427	2,000
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.94	1.82	1.49	1.73	0.58	1.61	1.34	1.28	1.44
API Gravity, Weighted Average (degrees)	36.90	27.74	28.62	27.04	39.24	28.96	32.43	27.90	29.78
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**214**	**113**	**7,974**	**582**	**3,164**	**16,982**
Operating	615	3,912	3,104	174	113	7,918	582	3,108	16,869
Idle	0	0	17	40	0	57	0	57	113
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**26,424**	**26,424**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**45,470**	**2,344**	**47,814**	**67,175**	**12,347**	**20,068**	**99,590**
Natural Gas Liquids	**203**	**0**	**203**	**2,924**	**237**	**995**	**4,156**
Pentanes Plus	0	0	0	786	0	674	1,460
Liquefied Petroleum Gases	203	0	203	2,138	237	321	2,696
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	56	0	56	1,354	138	89	1,581
Isobutane	147	0	147	784	99	232	1,115
Other Liquids	**12,363**	**115**	**12,478**	**-823**	**-1,315**	**790**	**-1,348**
Other Hydrocarbons/Hydrogen/Oxygenates	2,231	108	2,339	1,906	615	383	2,904
Other Hydrocarbons/Hydrogen	0	0	0	84	56	52	192
Oxygenates	W	W	2,339	1,822	559	331	2,712
Fuel Ethanol	W	W	W	W	W	W	2,712
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,265	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,137	3	2,140	1,749	49	-645	1,153
Motor Gasoline Blend. Comp. (net)	8,181	4	8,185	-4,478	-1,979	1,052	-5,405
Aviation Gasoline Blend. Comp. (net)	-186	0	-186	0	0	0	0
Total Input to Refineries	**58,036**	**2,459**	**60,495**	**69,276**	**11,269**	**21,853**	**102,398**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,483	78	1,561	2,243	412	672	3,326
Operable Capacity (daily average)	1,641	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	90.4	82.6	90.0	96.4	96.6	86.9	94.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	600	16	616	791	134	196	1,121
Catalytic Hydrocracking	42	0	42	137	0	6	143
Delayed and Fluid Coking	83	0	83	186	64	73	322
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.82	1.39	0.85	1.45	2.22	0.91	1.44
API Gravity, Weighted Average (degrees)	32.38	33.20	32.42	31.43	26.91	34.80	31.55
Operable Capacity (daily average)	**1,641**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,641	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,966**	**115,777**	**86,253**	**4,771**	**2,802**	**227,569**	**16,575**	**78,377**	**469,925**
Natural Gas Liquids	**984**	**4,035**	**2,437**	**112**	**287**	**7,855**	**495**	**2,576**	**15,285**
Pentanes Plus	489	1,627	1,195	9	154	3,474	167	960	6,061
Liquefied Petroleum Gases	495	2,408	1,242	103	133	4,381	328	1,616	9,224
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	346	1,190	712	71	0	2,319	224	1,192	5,372
Isobutane	149	1,218	530	32	133	2,062	104	424	3,852
Other Liquids	**-953**	**4,789**	**2,082**	**-194**	**-349**	**5,375**	**63**	**4,500**	**21,068**
Other Hydrocarbons/Hydrogen/Oxygenates	188	2,153	842	0	53	3,236	199	3,327	12,005
Other Hydrocarbons/Hydrogen	118	527	626	0	0	1,271	27	930	2,420
Oxygenates	70	1,626	216	W	W	1,965	172	2,397	9,585
Fuel Ethanol	W	W	W	W	W	W	172	2,397	6,447
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,549	W	W	W	1,796	W	0	3,061
Other Oxygenates[a]	W	W	W	W	W	W	W	W	77
Unfinished Oils (net)	-195	8,701	3,344	-158	205	11,897	-1	-8	15,181
Motor Gasoline Blend. Comp. (net)	-952	-6,065	-2,104	-36	-607	-9,764	-135	1,181	-5,938
Aviation Gasoline Blend. Comp. (net)	6	0	0	0	0	6	0	0	-180
Total Input to Refineries	**17,997**	**124,601**	**90,772**	**4,689**	**2,740**	**240,799**	**17,133**	**85,453**	**506,278**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	605	3,894	2,953	147	93	7,693	555	2,887	16,023
Operable Capacity (daily average)	615	3,912	3,121	214	113	7,974	582	3,164	16,982
Operable Utilization Rate (percent)[b]	98.4	99.5	94.6	68.6	82.9	96.5	95.4	91.2	94.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	192	1,568	1,102	17	29	2,909	174	777	5,596
Catalytic Hydrocracking	52	286	214	0	0	552	10	469	1,217
Delayed and Fluid Coking	5	674	479	11	0	1,170	44	458	2,077
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.94	1.86	1.66	1.78	0.59	1.69	1.38	1.29	1.48
API Gravity, Weighted Average (degrees)	36.93	28.05	28.41	27.62	39.70	29.02	32.35	27.58	29.75
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**214**	**113**	**7,974**	**582**	**3,164**	**16,982**
Operating	615	3,912	3,104	174	113	7,918	582	3,108	16,869
Idle	0	0	17	40	0	57	0	57	113
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**27,888**	**27,888**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2004

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**45,403**	**2,798**	**48,201**	**68,383**	**13,278**	**22,356**	**104,017**
Natural Gas Liquids	**150**	**0**	**150**	**3,384**	**266**	**948**	**4,598**
Pentanes Plus	0	0	0	643	0	658	1,301
Liquefied Petroleum Gases	150	0	150	2,741	266	290	3,297
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	84	0	84	1,924	181	114	2,219
Isobutane	66	0	66	817	85	176	1,078
Other Liquids	**15,880**	**105**	**15,985**	**807**	**-973**	**1,434**	**1,268**
Other Hydrocarbons/Hydrogen/Oxygenates	2,698	114	2,812	2,039	680	411	3,130
Other Hydrocarbons/Hydrogen	0	0	0	85	65	46	196
Oxygenates	W	W	2,812	1,954	615	365	2,934
Fuel Ethanol	W	W	W	W	W	W	2,934
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,653	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,792	-11	3,781	2,514	39	-206	2,347
Motor Gasoline Blend. Comp. (net)	9,584	2	9,586	-3,758	-1,692	1,229	-4,221
Aviation Gasoline Blend. Comp. (net)	-194	0	-194	12	0	0	12
Total Input to Refineries	**61,433**	**2,903**	**64,336**	**72,574**	**12,571**	**24,738**	**109,883**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,462	90	1,552	2,215	428	728	3,371
Operable Capacity (daily average)	1,641	94	1,736	2,327	426	773	3,526
Operable Utilization Rate (percent)[b]	89.1	95.6	89.4	95.2	100.5	94.2	95.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	638	15	653	758	132	204	1,093
Catalytic Hydrocracking	38	0	38	132	0	6	138
Delayed and Fluid Coking	75	0	75	180	63	89	332
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.68	1.58	0.73	1.48	2.35	0.93	1.47
API Gravity, Weighted Average (degrees)	33.51	32.07	33.43	31.29	26.12	33.55	31.12
Operable Capacity (daily average)	**1,641**	**94**	**1,736**	**2,327**	**426**	**773**	**3,526**
Operating	1,641	94	1,736	2,327	426	773	3,526
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2004 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,365**	**118,464**	**93,123**	**4,964**	**3,081**	**237,997**	**17,245**	**80,780**	**488,240**
Natural Gas Liquids	**876**	**3,578**	**2,318**	**171**	**307**	**7,250**	**582**	**2,794**	**15,374**
Pentanes Plus	430	1,348	1,182	38	158	3,156	190	1,108	5,755
Liquefied Petroleum Gases	446	2,230	1,136	133	149	4,094	392	1,686	9,619
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	305	1,107	700	88	0	2,200	266	1,248	6,017
Isobutane	141	1,123	436	45	149	1,894	126	438	3,602
Other Liquids	**-1,021**	**8,519**	**4,007**	**10**	**-498**	**11,017**	**128**	**5,166**	**33,564**
Other Hydrocarbons/Hydrogen/Oxygenates	175	2,418	783	0	50	3,426	223	3,403	12,994
Other Hydrocarbons/Hydrogen	116	521	575	0	0	1,212	27	919	2,354
Oxygenates	59	1,897	208	W	W	2,214	196	2,484	10,640
Fuel Ethanol	W	W	W	W	W	W	196	2,484	6,873
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,817	W	W	W	2,034	W	0	3,687
Other Oxygenates[a]	W	W	W	W	W	W	W	W	80
Unfinished Oils (net)	-401	10,336	4,216	2	130	14,283	322	2,845	23,578
Motor Gasoline Blend. Comp. (net)	-793	-4,235	-992	8	-678	-6,690	-417	-1,082	-2,824
Aviation Gasoline Blend. Comp. (net)	-2	0	0	0	0	-2	0	0	-184
Total Input to Refineries	**18,220**	**130,561**	**99,448**	**5,145**	**2,890**	**256,264**	**17,955**	**88,740**	**537,178**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	597	3,868	3,063	147	99	7,775	560	2,878	16,135
Operable Capacity (daily average)	615	3,912	3,121	214	113	7,974	582	3,164	16,982
Operable Utilization Rate (percent)[b]	97.1	98.9	98.2	68.5	88.3	97.5	96.2	90.9	95.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	182	1,580	1,066	19	31	2,877	173	756	5,553
Catalytic Hydrocracking	52	293	231	0	0	575	12	497	1,262
Delayed and Fluid Coking	4	703	476	13	0	1,196	44	449	2,095
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.98	1.85	1.65	1.88	0.59	1.69	1.37	1.27	1.46
API Gravity, Weighted Average (degrees)	36.95	28.21	29.14	28.34	39.73	29.40	32.34	27.54	29.96
Operable Capacity (daily average)	**615**	**3,912**	**3,121**	**214**	**113**	**7,974**	**582**	**3,164**	**16,982**
Operating	615	3,912	3,104	174	113	7,918	582	3,108	16,869
Idle	0	0	17	40	0	57	0	57	113
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**29,941**	**29,941**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	980	0	980	2,103	-123	-63	1,917
Ethane/Ethylene	7	0	7	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,418	29	1,447	2,592	285	651	3,528
Propane	W	W	W	1,840	W	W	W
Propylene	W	W	W	752	W	W	W
Normal Butane/Butylene	-380	-28	-408	-459	-427	-531	-1,417
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-65	-1	-66	-30	19	-183	-194
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	34,491	1,192	35,683	35,693	4,768	13,392	53,853
Reformulated	24,063	0	24,063	8,323	1,471	1,034	10,828
Oxygenated	0	0	0	0	0	0	0
Other	10,428	1,192	11,620	27,370	3,297	12,358	43,025
Finished Aviation Gasoline	0	0	0	11	32	23	66
Jet Fuel	3,060	0	3,060	4,267	920	1,034	6,221
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,060	0	3,060	4,267	920	1,034	6,221
Commercial	3,060	0	3,060	4,079	834	703	5,616
Military	0	0	0	188	86	331	605
Kerosene	579	105	684	655	69	124	848
Distillate Fuel Oil	14,392	769	15,161	14,732	3,514	6,942	25,188
0.05 percent sulfur and under	3,133	641	3,774	12,060	3,136	5,266	20,462
Greater than 0.05 percent sulfur	11,259	128	11,387	2,672	378	1,676	4,726
Residual Fuel Oil	3,700	40	3,740	1,164	321	181	1,666
Less than 0.31 percent sulfur	1,591	7	1,598	0	0	0	0
0.31 to 1.00 percent sulfur	1,694	33	1,727	101	0	0	101
Greater than 1.00 percent sulfur	415	0	415	1,063	321	181	1,565
Naphtha for Petrochemical Feedstock Use	284	0	284	458	0	-1	457
Other Oils for Petrochemical Feedstock Use	0	0	0	-3	0	62	59
Special Naphthas	22	20	42	163	0	18	181
Lubricants	397	197	594	200	0	298	498
Naphthenic	0	0	0	0	0	0	0
Paraffinic	397	197	594	200	0	298	498
Waxes	0	19	19	46	0	61	107
Petroleum Coke	1,741	25	1,766	2,855	775	788	4,418
Marketable	663	0	663	1,850	599	585	3,034
Catalyst	1,078	25	1,103	1,005	176	203	1,384
Asphalt and Road Oil	477	539	1,016	4,058	514	497	5,069
Still Gas	1,840	65	1,905	2,566	592	927	4,085
Miscellaneous Products	35	8	43	244	100	14	358
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	8	43	244	100	14	358
Total	**61,998**	**2,979**	**64,977**	**69,212**	**11,482**	**24,297**	**104,991**
Processing Gain(-) or Loss(+)[a]	-2,865	-61	-2,926	-3,763	-1,173	-772	-5,708

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	634	5,757	3,848	50	10	10,299	-31	982	14,147
Ethane/Ethylene	0	793	7	0	0	800	1	0	808
Ethane	W	W	W	W	W	W	W	W	532
Ethylene	W	W	W	W	W	W	W	W	276
Propane/Propylene	746	5,624	4,344	52	64	10,830	235	1,764	17,804
Propane	W	2,897	1,856	W	W	5,320	W	W	10,598
Propylene	W	2,727	2,488	W	W	5,510	W	W	7,206
Normal Butane/Butylene	-121	-526	-531	-2	-54	-1,234	-225	-672	-3,956
Normal Butane	W	W	W	W	W	W	W	W	-3,769
Butylene	W	W	W	W	W	W	W	W	-187
Isobutane/Isobutylene	9	-134	28	0	0	-97	-42	-110	-509
Isobutane	W	W	W	W	W	W	W	W	-509
Isobutylene	W	W	W	W	W	W	W	W	0
Finished Motor Gasoline	9,125	50,909	41,884	1,256	1,479	104,653	8,477	43,964	246,630
Reformulated	615	13,715	3,648	0	0	17,978	0	32,356	85,225
Oxygenated	0	0	0	0	0	0	0	0	0
Other	8,510	37,194	38,236	1,256	1,479	86,675	8,477	11,608	161,405
Finished Aviation Gasoline	50	106	77	0	0	233	3	94	396
Jet Fuel	1,270	10,376	10,995	19	191	22,851	921	12,973	46,026
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,270	10,376	10,995	19	191	22,851	921	12,973	46,026
Commercial	958	8,679	10,599	0	0	20,236	822	11,812	41,546
Military	312	1,697	396	19	191	2,615	99	1,161	4,480
Kerosene	-10	999	128	11	2	1,130	138	-10	2,790
Distillate Fuel Oil	4,403	24,091	21,248	1,216	731	51,689	4,582	14,746	111,366
0.05 percent sulfur and under	3,427	20,289	9,110	490	685	34,001	3,933	11,248	73,418
Greater than 0.05 percent sulfur	976	3,802	12,138	726	46	17,688	649	3,498	37,948
Residual Fuel Oil	53	4,655	4,965	200	8	9,881	342	4,706	20,335
Less than 0.31 percent sulfur	21	0	758	0	0	779	36	210	2,623
0.31 to 1.00 percent sulfur	0	236	400	165	2	803	44	1,053	3,728
Greater than 1.00 percent sulfur	32	4,419	3,807	35	6	8,299	262	3,443	13,984
Naphtha for Petrochemical Feedstock Use	90	4,805	1,001	0	6	5,902	0	42	6,685
Other Oils for Petrochemical Feedstock Use	114	2,566	2,232	0	0	4,912	17	271	5,259
Special Naphthas	122	398	104	235	0	859	0	17	1,099
Lubricants	W	1,677	W	W	W	3,896	0	333	5,321
Naphthenic	W	50	W	W	W	742	0	52	794
Paraffinic	W	1,627	W	W	W	3,154	0	281	4,527
Waxes	0	230	91	-26	0	295	81	0	502
Petroleum Coke	313	8,142	5,543	85	26	14,109	549	4,776	25,618
Marketable	22	6,053	4,449	65	0	10,589	353	3,596	18,235
Catalyst	291	2,089	1,094	20	26	3,520	196	1,180	7,383
Asphalt and Road Oil	547	866	536	881	162	2,992	1,303	1,196	11,576
Still Gas	908	4,889	3,606	150	83	9,636	706	4,218	20,550
Miscellaneous Products	43	663	295	0	0	1,001	55	210	1,667
Fuel Use	0	0	0	0	0	0	4	16	20
Nonfuel Use	43	663	295	0	0	1,001	51	194	1,647
Total	**17,800**	**121,129**	**97,966**	**4,745**	**2,698**	**244,338**	**17,143**	**88,518**	**519,967**
Processing Gain(-) or Loss(+)[a]	-363	-9,663	-6,583	-42	-21	-16,672	-529	-5,799	-31,634

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	707	18	725	1,967	-26	122	2,063
Ethane/Ethylene	4	0	4	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,451	29	1,480	2,460	262	582	3,304
Propane	W	W	W	1,758	W	W	W
Propylene	W	W	W	702	W	W	W
Normal Butane/Butylene	-618	-9	-627	-481	-274	-331	-1,086
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-130	-2	-132	-12	-14	-129	-155
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,285	1,115	33,400	33,865	4,406	12,707	50,978
Reformulated	22,363	0	22,363	7,838	1,381	975	10,194
Oxygenated	0	0	0	0	0	0	0
Other	9,922	1,115	11,037	26,027	3,025	11,732	40,784
Finished Aviation Gasoline	0	0	0	5	26	34	65
Jet Fuel	3,018	0	3,018	4,275	873	965	6,113
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,018	0	3,018	4,275	873	965	6,113
Commercial	3,018	0	3,018	4,133	786	665	5,584
Military	0	0	0	142	87	300	529
Kerosene	430	74	504	383	105	90	578
Distillate Fuel Oil	12,781	639	13,420	13,338	2,783	6,390	22,511
0.05 percent sulfur and under	4,792	400	5,192	10,977	2,474	4,630	18,081
Greater than 0.05 percent sulfur	7,989	239	8,228	2,361	309	1,760	4,430
Residual Fuel Oil	3,829	31	3,860	1,144	294	177	1,615
Less than 0.31 percent sulfur	1,594	5	1,599	0	0	0	0
0.31 to 1.00 percent sulfur	1,927	26	1,953	46	0	0	46
Greater than 1.00 percent sulfur	308	0	308	1,098	294	177	1,569
Naphtha for Petrochemical Feedstock Use	440	0	440	500	0	-1	499
Other Oils for Petrochemical Feedstock Use	0	0	0	142	0	58	200
Special Naphthas	27	12	39	83	0	14	97
Lubricants	340	179	519	164	0	244	408
Naphthenic	0	0	0	0	0	0	0
Paraffinic	340	179	519	164	0	244	408
Waxes	0	25	25	43	0	54	97
Petroleum Coke	1,600	24	1,624	2,556	708	800	4,064
Marketable	610	0	610	1,658	546	614	2,818
Catalyst	990	24	1,014	898	162	186	1,246
Asphalt and Road Oil	2,035	538	2,573	3,577	685	459	4,721
Still Gas	1,832	57	1,889	2,525	550	881	3,956
Miscellaneous Products	28	7	35	255	88	17	360
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	28	7	35	255	88	17	360
Total	**59,352**	**2,719**	**62,071**	**64,822**	**10,492**	**23,011**	**98,325**
Processing Gain(-) or Loss(+)[a]	-2,661	-44	-2,705	-3,454	-994	-899	-5,347

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	633	5,539	2,901	23	24	9,120	61	1,725	13,694
Ethane/Ethylene	0	606	0	0	0	606	0	0	610
Ethane	W	W	W	W	W	W	W	W	490
Ethylene	W	W	W	W	W	W	W	W	120
Propane/Propylene	688	4,812	3,908	24	62	9,494	228	1,660	16,166
Propane	W	2,593	1,434	W	W	4,501	W	W	9,669
Propylene	W	2,219	2,474	W	W	4,993	W	W	6,497
Normal Butane/Butylene	-84	143	-868	-1	-38	-848	-100	174	-2,487
Normal Butane	W	W	W	W	W	W	W	W	-2,153
Butylene	W	W	W	W	W	W	W	W	-334
Isobutane/Isobutylene	29	-22	-139	0	0	-132	-67	-109	-595
Isobutane	W	W	W	W	W	W	W	W	-595
Isobutylene	W	W	W	W	W	W	W	W	0
Finished Motor Gasoline	9,297	46,443	39,186	397	1,423	96,746	7,551	42,729	231,404
Reformulated	530	14,384	3,304	0	0	18,218	0	31,302	82,077
Oxygenated	0	0	0	0	0	0	0	0	0
Other	8,767	32,059	35,882	397	1,423	78,528	7,551	11,427	149,327
Finished Aviation Gasoline	100	98	47	0	0	245	5	66	381
Jet Fuel	1,423	9,795	9,318	45	161	20,742	763	11,762	42,398
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,423	9,795	9,318	45	161	20,742	763	11,762	42,398
Commercial	1,101	8,045	8,802	0	0	17,948	606	10,601	37,757
Military	322	1,750	516	45	161	2,794	157	1,161	4,641
Kerosene	13	979	260	52	1	1,305	62	11	2,460
Distillate Fuel Oil	4,548	21,845	18,224	706	745	46,068	4,368	13,561	99,928
0.05 percent sulfur and under	3,939	19,274	8,529	250	717	32,709	3,741	10,877	70,600
Greater than 0.05 percent sulfur	609	2,571	9,695	456	28	13,359	627	2,684	29,328
Residual Fuel Oil	69	4,040	4,316	7	8	8,440	387	4,797	19,099
Less than 0.31 percent sulfur	18	1	824	0	0	843	44	142	2,628
0.31 to 1.00 percent sulfur	0	260	428	-10	3	681	29	1,476	4,185
Greater than 1.00 percent sulfur	51	3,779	3,064	17	5	6,916	314	3,179	12,286
Naphtha for Petrochemical Feedstock Use	84	5,402	956	0	-1	6,441	0	37	7,417
Other Oils for Petrochemical Feedstock Use	206	3,078	2,405	0	0	5,689	15	237	6,141
Special Naphthas	148	543	50	213	0	954	0	32	1,122
Lubricants	W	1,238	W	W	W	3,218	0	166	4,311
Naphthenic	W	75	W	W	W	658	0	104	762
Paraffinic	W	1,163	W	W	W	2,560	0	62	3,549
Waxes	0	222	109	0	0	331	68	0	521
Petroleum Coke	275	7,040	4,908	46	25	12,294	408	4,043	22,433
Marketable	17	5,144	3,796	37	0	8,994	223	3,030	15,675
Catalyst	258	1,896	1,112	9	25	3,300	185	1,013	6,758
Asphalt and Road Oil	539	762	217	864	169	2,551	1,375	1,079	12,299
Still Gas	760	4,574	3,178	70	80	8,662	633	3,849	18,989
Miscellaneous Products	38	575	242	0	0	855	54	180	1,484
Fuel Use	0	0	0	0	0	0	5	0	5
Nonfuel Use	38	575	242	0	0	855	49	180	1,479
Total	**18,169**	**112,173**	**87,612**	**3,072**	**2,635**	**223,661**	**15,750**	**84,274**	**484,081**
Processing Gain(-) or Loss(+)[a]	-806	-9,815	-6,325	-32	-32	-17,010	-758	-4,346	-30,166

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,201	56	1,257	2,094	121	625	2,840
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,545	32	1,577	2,343	267	699	3,309
Propane	W	W	W	1,600	W	W	W
Propylene	W	W	W	743	W	W	W
Normal Butane/Butylene	13	23	36	-167	-122	53	-236
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-366	1	-365	-82	-24	-127	-233
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	36,075	1,199	37,274	32,853	5,100	12,481	50,434
Reformulated	24,367	0	24,367	8,394	1,497	1,097	10,988
Oxygenated	0	0	0	0	0	0	0
Other	11,708	1,199	12,907	24,459	3,603	11,384	39,446
Finished Aviation Gasoline	0	0	0	57	45	37	139
Jet Fuel	3,442	0	3,442	3,670	841	836	5,347
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,442	0	3,442	3,670	841	836	5,347
Commercial	3,442	0	3,442	3,610	794	675	5,079
Military	0	0	0	60	47	161	268
Kerosene	158	45	203	89	25	194	308
Distillate Fuel Oil	13,688	742	14,430	12,150	3,245	6,991	22,386
0.05 percent sulfur and under	8,160	673	8,833	10,594	2,853	5,287	18,734
Greater than 0.05 percent sulfur	5,528	69	5,597	1,556	392	1,704	3,652
Residual Fuel Oil	3,903	27	3,930	983	309	189	1,481
Less than 0.31 percent sulfur	1,533	1	1,534	0	0	0	0
0.31 to 1.00 percent sulfur	1,960	26	1,986	86	0	0	86
Greater than 1.00 percent sulfur	410	0	410	897	309	189	1,395
Naphtha for Petrochemical Feedstock Use	457	0	457	184	0	-2	182
Other Oils for Petrochemical Feedstock Use	0	0	0	91	0	65	156
Special Naphthas	6	21	27	11	0	6	17
Lubricants	352	210	562	162	0	287	449
Naphthenic	0	0	0	0	0	0	0
Paraffinic	352	210	562	162	0	287	449
Waxes	0	12	12	35	0	52	87
Petroleum Coke	1,630	27	1,657	2,292	690	937	3,919
Marketable	607	0	607	1,502	510	736	2,748
Catalyst	1,023	27	1,050	790	180	201	1,171
Asphalt and Road Oil	2,162	548	2,710	3,296	899	525	4,720
Still Gas	1,929	68	1,997	2,168	593	809	3,570
Miscellaneous Products	35	14	49	156	90	20	266
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	14	49	156	90	20	266
Total	**65,038**	**2,969**	**68,007**	**60,291**	**11,958**	**24,052**	**96,301**
Processing Gain(-) or Loss(+)[a]	-2,551	-63	-2,614	-3,543	-1,010	-739	-5,292

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	912	8,209	4,211	11	52	13,395	228	2,613	20,333
Ethane/Ethylene	0	655	22	0	0	677	0	0	686
Ethane	W	W	W	W	W	W	W	W	573
Ethylene	W	W	W	W	W	W	W	W	113
Propane/Propylene	817	5,795	4,336	4	67	11,019	261	1,707	17,873
Propane	W	2,935	2,038	W	W	5,577	W	W	10,511
Propylene	W	2,860	2,298	W	W	5,442	W	W	7,362
Normal Butane/Butylene	9	1,652	-67	7	-15	1,586	-9	1,078	2,455
Normal Butane	W	W	W	W	W	W	W	W	2,607
Butylene	W	W	W	W	W	W	W	W	-152
Isobutane/Isobutylene	86	107	-80	0	0	113	-24	-172	-681
Isobutane	W	W	W	W	W	W	W	W	-681
Isobutylene	W	W	W	W	W	W	W	W	0
Finished Motor Gasoline	10,243	53,681	42,479	461	1,473	108,337	8,492	46,624	251,161
Reformulated	489	14,830	3,490	0	0	18,809	0	34,110	88,274
Oxygenated	0	0	0	0	0	0	0	0	0
Other	9,754	38,851	38,989	461	1,473	89,528	8,492	12,514	162,887
Finished Aviation Gasoline	160	49	199	0	0	408	13	59	619
Jet Fuel	1,592	10,465	11,307	56	163	23,583	803	13,368	46,543
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,592	10,465	11,307	56	163	23,583	803	13,368	46,543
Commercial	1,131	8,497	10,761	0	0	20,389	649	11,669	41,228
Military	461	1,968	546	56	163	3,194	154	1,699	5,315
Kerosene	-1	1,001	212	36	-1	1,247	61	9	1,828
Distillate Fuel Oil	5,087	25,127	21,458	745	808	53,225	4,987	15,036	110,064
0.05 percent sulfur and under	4,136	22,166	11,920	278	773	39,273	4,177	12,102	83,119
Greater than 0.05 percent sulfur	951	2,961	9,538	467	35	13,952	810	2,934	26,945
Residual Fuel Oil	148	4,904	4,034	220	11	9,317	438	4,512	19,678
Less than 0.31 percent sulfur	26	2	661	0	0	689	43	250	2,516
0.31 to 1.00 percent sulfur	0	279	501	217	6	1,003	51	1,288	4,414
Greater than 1.00 percent sulfur	122	4,623	2,872	3	5	7,625	344	2,974	12,748
Naphtha for Petrochemical Feedstock Use	120	5,812	1,308	0	0	7,240	0	37	7,916
Other Oils for Petrochemical Feedstock Use	118	3,169	3,088	0	0	6,375	15	279	6,825
Special Naphthas	153	448	502	231	0	1,334	0	8	1,386
Lubricants	W	1,742	W	W	W	3,621	0	569	5,201
Naphthenic	W	94	W	W	W	781	0	63	844
Paraffinic	W	1,648	W	W	W	2,840	0	506	4,357
Waxes	0	238	94	-80	0	252	74	0	425
Petroleum Coke	295	7,849	4,831	62	31	13,068	530	4,829	24,003
Marketable	25	5,642	3,842	57	0	9,566	325	3,637	16,883
Catalyst	270	2,207	989	5	31	3,502	205	1,192	7,120
Asphalt and Road Oil	629	688	809	864	180	3,170	1,593	1,370	13,563
Still Gas	921	5,218	4,044	81	87	10,351	731	4,631	21,280
Miscellaneous Products	47	635	400	0	0	1,082	62	231	1,690
Fuel Use	0	0	0	0	0	0	6	0	6
Nonfuel Use	47	635	400	0	0	1,082	56	231	1,684
Total	**20,466**	**129,235**	**100,085**	**3,415**	**2,804**	**256,005**	**18,027**	**94,175**	**532,515**
Processing Gain(-) or Loss(+)[a]	-850	-11,020	-5,418	71	-17	-17,234	-795	-5,143	-31,078

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,252	85	2,337	3,571	327	583	4,481
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,517	12	1,529	2,535	265	637	3,437
Propane	W	W	W	1,806	W	W	W
Propylene	W	W	W	729	W	W	W
Normal Butane/Butylene	806	75	881	959	92	90	1,141
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-81	-2	-83	77	-30	-144	-97
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	33,193	671	33,864	34,203	4,333	13,298	51,834
Reformulated	21,594	0	21,594	8,060	1,477	1,115	10,652
Oxygenated	0	0	0	0	0	0	0
Other	11,599	671	12,270	26,143	2,856	12,183	41,182
Finished Aviation Gasoline	0	0	0	67	96	24	187
Jet Fuel	2,976	0	2,976	4,018	860	1,028	5,906
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,976	0	2,976	4,018	860	1,028	5,906
Commercial	2,976	0	2,976	3,912	847	559	5,318
Military	0	0	0	106	13	469	588
Kerosene	189	88	277	61	0	-102	-41
Distillate Fuel Oil	12,466	635	13,101	14,970	3,405	7,155	25,530
0.05 percent sulfur and under	8,010	584	8,594	12,341	2,966	5,015	20,322
Greater than 0.05 percent sulfur	4,456	51	4,507	2,629	439	2,140	5,208
Residual Fuel Oil	3,594	23	3,617	1,295	353	248	1,896
Less than 0.31 percent sulfur	1,498	3	1,501	0	0	0	0
0.31 to 1.00 percent sulfur	1,644	20	1,664	89	0	66	155
Greater than 1.00 percent sulfur	452	0	452	1,206	353	182	1,741
Naphtha for Petrochemical Feedstock Use	452	0	452	868	0	0	868
Other Oils for Petrochemical Feedstock Use	0	0	0	198	0	74	272
Special Naphthas	33	21	54	136	0	19	155
Lubricants	312	205	517	177	0	256	433
Naphthenic	0	0	0	0	0	0	0
Paraffinic	312	205	517	177	0	256	433
Waxes	0	16	16	21	0	46	67
Petroleum Coke	1,531	6	1,537	2,458	712	939	4,109
Marketable	549	0	549	1,567	533	734	2,834
Catalyst	982	6	988	891	179	205	1,275
Asphalt and Road Oil	2,922	456	3,378	3,916	1,030	507	5,453
Still Gas	1,886	41	1,927	2,568	578	874	4,020
Miscellaneous Products	27	5	32	246	89	18	353
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	27	5	32	246	89	18	353
Total	**61,833**	**2,252**	**64,085**	**68,773**	**11,783**	**24,967**	**105,523**
Processing Gain(-) or Loss(+)[a]	-2,342	10	-2,332	-3,507	-1,059	-617	-5,183

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,015	8,851	5,418	50	76	15,410	179	2,763	25,170
Ethane/Ethylene	0	661	24	0	0	685	0	0	695
Ethane	W	W	W	W	W	W	W	W	585
Ethylene	W	W	W	W	W	W	W	W	110
Propane/Propylene	777	5,622	4,101	31	57	10,588	217	1,728	17,499
Propane	W	3,081	1,877	W	W	5,533	W	W	10,789
Propylene	W	2,541	2,224	W	W	5,055	W	W	6,710
Normal Butane/Butylene	137	2,442	1,300	19	19	3,917	21	1,288	7,248
Normal Butane	W	W	W	W	W	W	W	W	7,129
Butylene	W	W	W	W	W	W	W	W	119
Isobutane/Isobutylene	101	126	-7	0	0	220	-59	-253	-272
Isobutane	W	W	W	W	W	W	W	W	-330
Isobutylene	W	W	W	W	W	W	W	W	58
Finished Motor Gasoline	10,569	54,928	41,526	992	1,264	109,279	8,125	43,876	246,978
Reformulated	1,507	16,064	3,901	0	0	21,472	0	31,085	84,803
Oxygenated	0	0	0	0	0	0	0	0	0
Other	9,062	38,864	37,625	992	1,264	87,807	8,125	12,791	162,175
Finished Aviation Gasoline	60	76	120	0	0	256	8	123	574
Jet Fuel	1,457	10,176	10,998	28	183	22,842	698	12,556	44,978
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,457	10,176	10,998	28	183	22,842	698	12,556	44,978
Commercial	1,099	8,860	10,456	0	0	20,415	539	11,173	40,421
Military	358	1,316	542	28	183	2,427	159	1,383	4,557
Kerosene	-5	768	-10	25	-1	777	11	21	1,045
Distillate Fuel Oil	4,785	27,518	22,579	1,111	754	56,747	4,884	15,953	116,215
0.05 percent sulfur and under	3,783	24,449	13,721	277	731	42,961	4,111	13,141	89,129
Greater than 0.05 percent sulfur	1,002	3,069	8,858	834	23	13,786	773	2,812	27,086
Residual Fuel Oil	88	5,256	4,185	178	9	9,716	286	5,519	21,034
Less than 0.31 percent sulfur	69	0	710	0	0	779	29	231	2,540
0.31 to 1.00 percent sulfur	0	280	480	155	9	924	-60	1,412	4,095
Greater than 1.00 percent sulfur	19	4,976	2,995	23	0	8,013	317	3,876	14,399
Naphtha for Petrochemical Feedstock Use	76	5,217	1,350	0	7	6,650	0	53	8,023
Other Oils for Petrochemical Feedstock Use	130	2,641	2,853	0	0	5,624	9	279	6,184
Special Naphthas	151	471	562	223	0	1,407	0	22	1,638
Lubricants	W	1,580	W	W	W	3,582	0	694	5,226
Naphthenic	W	94	W	W	W	685	0	100	785
Paraffinic	W	1,486	W	W	W	2,897	0	594	4,441
Waxes	0	205	115	-13	0	307	73	0	463
Petroleum Coke	280	7,752	5,904	71	11	14,018	463	4,956	25,083
Marketable	27	5,553	4,772	54	0	10,406	279	3,692	17,760
Catalyst	253	2,199	1,132	17	11	3,612	184	1,264	7,323
Asphalt and Road Oil	619	1,016	1,025	1,011	192	3,863	1,581	1,493	15,768
Still Gas	800	5,065	3,901	130	91	9,987	660	4,505	21,099
Miscellaneous Products	36	628	465	0	0	1,129	55	251	1,820
Fuel Use	0	0	0	0	0	0	10	7	17
Nonfuel Use	36	628	465	0	0	1,129	45	244	1,803
Total	**20,061**	**132,148**	**102,286**	**4,513**	**2,586**	**261,594**	**17,032**	**93,064**	**541,298**
Processing Gain(-) or Loss(+)[a]	-796	-10,040	-7,181	-33	-34	-18,084	-804	-5,741	-32,144

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,171	70	2,241	3,956	520	595	5,071
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,498	33	1,531	2,643	311	630	3,584
Propane	W	W	W	1,855	W	W	W
Propylene	W	W	W	788	W	W	W
Normal Butane/Butylene	692	43	735	1,343	230	171	1,744
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-19	-6	-25	-30	-21	-206	-257
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	36,977	1,246	38,223	36,822	4,456	13,960	55,238
Reformulated	26,043	0	26,043	8,429	1,440	1,066	10,935
Oxygenated	0	0	0	0	0	0	0
Other	10,934	1,246	12,180	28,393	3,016	12,894	44,303
Finished Aviation Gasoline	0	0	0	33	58	16	107
Jet Fuel	3,149	0	3,149	4,914	818	1,046	6,778
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,149	0	3,149	4,914	818	1,046	6,778
Commercial	3,149	0	3,149	4,798	760	638	6,196
Military	0	0	0	116	58	408	582
Kerosene	177	36	213	37	7	-4	40
Distillate Fuel Oil	12,573	841	13,414	16,889	3,739	6,695	27,323
0.05 percent sulfur and under	7,973	740	8,713	13,392	3,181	4,466	21,039
Greater than 0.05 percent sulfur	4,600	101	4,701	3,497	558	2,229	6,284
Residual Fuel Oil	3,279	22	3,301	1,145	340	266	1,751
Less than 0.31 percent sulfur	1,486	3	1,489	0	0	0	0
0.31 to 1.00 percent sulfur	1,363	19	1,382	120	0	11	131
Greater than 1.00 percent sulfur	430	0	430	1,025	340	255	1,620
Naphtha for Petrochemical Feedstock Use	515	0	515	985	0	0	985
Other Oils for Petrochemical Feedstock Use	0	0	0	210	0	81	291
Special Naphthas	29	25	54	174	0	23	197
Lubricants	256	219	475	223	0	263	486
Naphthenic	0	0	0	0	0	0	0
Paraffinic	256	219	475	223	0	263	486
Waxes	0	27	27	46	0	54	100
Petroleum Coke	1,735	30	1,765	2,794	777	880	4,451
Marketable	574	0	574	1,830	595	667	3,092
Catalyst	1,161	30	1,191	964	182	213	1,359
Asphalt and Road Oil	3,252	563	3,815	4,504	1,193	606	6,303
Still Gas	1,985	77	2,062	2,866	619	1,007	4,492
Miscellaneous Products	23	13	36	278	96	20	394
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	23	13	36	278	96	20	394
Total	**66,121**	**3,169**	**69,290**	**75,876**	**12,623**	**25,508**	**114,007**
Processing Gain(-) or Loss(+)[a]	-2,903	-40	-2,943	-3,487	-1,054	-574	-5,115

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,028	8,702	6,116	53	88	15,987	311	2,678	26,288
Ethane/Ethylene	0	660	22	0	0	682	0	0	682
Ethane	W	W	W	W	W	W	W	W	458
Ethylene	W	W	W	W	W	W	W	W	224
Propane/Propylene	716	5,805	4,332	38	59	10,950	284	1,808	18,157
Propane	W	2,890	1,937	W	W	5,355	W	W	10,690
Propylene	W	2,915	2,395	W	W	5,595	W	W	7,467
Normal Butane/Butylene	309	2,307	1,722	15	27	4,380	89	1,193	8,141
Normal Butane	W	W	W	W	W	W	W	W	8,213
Butylene	W	W	W	W	W	W	W	W	-72
Isobutane/Isobutylene	3	-70	40	0	2	-25	-62	-323	-692
Isobutane	W	W	W	W	W	W	W	W	-753
Isobutylene	W	W	W	W	W	W	W	W	61
Finished Motor Gasoline	11,082	56,966	45,294	1,135	1,295	115,772	8,817	43,815	261,865
Reformulated	1,563	17,934	3,564	0	0	23,061	0	31,735	91,774
Oxygenated	0	0	0	0	0	0	0	0	0
Other	9,519	39,032	41,730	1,135	1,295	92,711	8,817	12,080	170,091
Finished Aviation Gasoline	81	108	119	0	0	308	5	110	530
Jet Fuel	1,535	11,369	11,941	39	219	25,103	948	11,850	47,828
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,535	11,369	11,941	39	219	25,103	948	11,850	47,828
Commercial	1,066	9,788	11,492	0	0	22,346	777	10,845	43,313
Military	469	1,581	449	39	219	2,757	171	1,005	4,515
Kerosene	19	816	217	32	0	1,084	-11	50	1,376
Distillate Fuel Oil	5,082	28,430	22,439	1,212	827	57,990	5,606	15,238	119,571
0.05 percent sulfur and under	4,195	24,487	14,223	257	782	43,944	4,762	12,952	91,410
Greater than 0.05 percent sulfur	887	3,943	8,216	955	45	14,046	844	2,286	28,161
Residual Fuel Oil	139	6,100	4,639	126	10	11,014	514	4,121	20,701
Less than 0.31 percent sulfur	121	0	605	0	0	726	40	59	2,314
0.31 to 1.00 percent sulfur	0	233	1,034	90	10	1,367	145	1,447	4,472
Greater than 1.00 percent sulfur	18	5,867	3,000	36	0	8,921	329	2,615	13,915
Naphtha for Petrochemical Feedstock Use	93	4,898	1,405	0	18	6,414	0	20	7,934
Other Oils for Petrochemical Feedstock Use	154	2,827	3,074	0	0	6,055	17	317	6,680
Special Naphthas	164	510	622	227	0	1,523	0	40	1,814
Lubricants	W	1,791	W	W	W	4,022	0	514	5,497
Naphthenic	W	96	W	W	W	752	0	107	859
Paraffinic	W	1,695	W	W	W	3,270	0	407	4,638
Waxes	0	219	115	-18	0	316	79	0	522
Petroleum Coke	302	8,452	6,210	69	32	15,065	594	5,225	27,100
Marketable	23	6,101	4,830	48	0	11,002	361	3,898	18,927
Catalyst	279	2,351	1,380	21	32	4,063	233	1,327	8,173
Asphalt and Road Oil	627	858	898	1,150	201	3,734	1,641	1,628	17,121
Still Gas	811	5,445	4,268	138	90	10,752	742	4,526	22,574
Miscellaneous Products	56	688	460	0	0	1,204	76	231	1,941
Fuel Use	0	0	0	0	0	0	10	0	10
Nonfuel Use	56	688	460	0	0	1,204	66	231	1,931
Total	**21,173**	**138,179**	**109,273**	**4,938**	**2,780**	**276,343**	**19,339**	**90,363**	**569,342**
Processing Gain(-) or Loss(+)[a]	-592	-10,515	-7,085	-57	1	-18,248	-901	-5,299	-32,506

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,177	75	2,252	3,761	497	485	4,743
Ethane/Ethylene	11	0	11	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,507	38	1,545	2,459	342	603	3,404
Propane	W	W	W	1,706	W	W	W
Propylene	W	W	W	753	W	W	W
Normal Butane/Butylene	771	38	809	1,224	176	70	1,470
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-112	-1	-113	78	-21	-188	-131
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	33,259	1,203	34,462	36,576	5,006	13,713	55,295
Reformulated	22,760	0	22,760	8,475	1,484	1,120	11,079
Oxygenated	0	0	0	0	0	0	0
Other	10,499	1,203	11,702	28,101	3,522	12,593	44,216
Finished Aviation Gasoline	0	0	0	6	79	27	112
Jet Fuel	3,274	0	3,274	4,513	993	1,012	6,518
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,274	0	3,274	4,513	993	1,012	6,518
Commercial	3,274	0	3,274	4,405	952	669	6,026
Military	0	0	0	108	41	343	492
Kerosene	275	31	306	122	8	35	165
Distillate Fuel Oil	12,487	786	13,273	16,490	3,529	7,183	27,202
0.05 percent sulfur and under	7,483	676	8,159	13,506	3,072	5,689	22,267
Greater than 0.05 percent sulfur	5,004	110	5,114	2,984	457	1,494	4,935
Residual Fuel Oil	3,407	24	3,431	1,475	338	218	2,031
Less than 0.31 percent sulfur	1,342	6	1,348	0	0	0	0
0.31 to 1.00 percent sulfur	1,533	18	1,551	249	0	-32	217
Greater than 1.00 percent sulfur	532	0	532	1,226	338	250	1,814
Naphtha for Petrochemical Feedstock Use	490	0	490	930	0	-1	929
Other Oils for Petrochemical Feedstock Use	0	0	0	232	0	65	297
Special Naphthas	27	27	54	118	0	27	145
Lubricants	374	184	558	145	0	268	413
Naphthenic	0	0	0	0	0	0	0
Paraffinic	374	184	558	145	0	268	413
Waxes	0	17	17	31	0	50	81
Petroleum Coke	1,516	24	1,540	2,803	729	914	4,446
Marketable	552	0	552	1,847	547	707	3,101
Catalyst	964	24	988	956	182	207	1,345
Asphalt and Road Oil	3,392	550	3,942	4,131	1,211	589	5,931
Still Gas	1,974	74	2,048	2,941	622	924	4,487
Miscellaneous Products	35	8	43	296	95	17	408
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	8	43	296	95	17	408
Total	**62,687**	**3,003**	**65,690**	**74,570**	**13,107**	**25,526**	**113,203**
Processing Gain(-) or Loss(+)[a]	-2,656	-49	-2,705	-3,665	-1,084	-471	-5,220

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,075	8,179	5,719	54	98	15,125	286	2,502	24,908
Ethane/Ethylene	0	522	86	0	0	608	0	0	619
Ethane	W	W	W	W	W	W	W	W	508
Ethylene	W	W	W	W	W	W	W	W	111
Propane/Propylene	791	5,515	4,123	43	72	10,544	285	1,656	17,434
Propane	W	2,589	1,721	W	W	4,905	W	W	9,964
Propylene	W	2,926	2,402	W	W	5,639	W	W	7,470
Normal Butane/Butylene	308	2,225	1,562	11	26	4,132	53	1,150	7,614
Normal Butane	W	W	W	W	W	W	W	W	7,722
Butylene	W	W	W	W	W	W	W	W	-108
Isobutane/Isobutylene	-24	-83	-52	0	0	-159	-52	-304	-759
Isobutane	W	W	W	W	W	W	W	W	-817
Isobutylene	W	W	W	W	W	W	W	W	58
Finished Motor Gasoline	10,592	54,377	41,294	1,156	1,302	108,721	9,242	42,365	250,085
Reformulated	1,645	15,928	3,887	0	0	21,460	0	30,548	85,847
Oxygenated	0	0	0	0	0	0	0	0	0
Other	8,947	38,449	37,407	1,156	1,302	87,261	9,242	11,817	164,238
Finished Aviation Gasoline	87	47	130	0	0	264	10	80	466
Jet Fuel	1,311	10,537	10,554	32	172	22,606	770	12,803	45,971
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,311	10,537	10,554	32	172	22,606	770	12,803	45,971
Commercial	965	9,409	10,087	0	0	20,461	619	11,320	41,700
Military	346	1,128	467	32	172	2,145	151	1,483	4,271
Kerosene	-3	1,152	158	27	0	1,334	43	8	1,856
Distillate Fuel Oil	4,977	27,707	23,300	1,217	825	58,026	5,024	15,151	118,676
0.05 percent sulfur and under	4,042	23,268	14,316	396	791	42,813	4,301	12,325	89,865
Greater than 0.05 percent sulfur	935	4,439	8,984	821	34	15,213	723	2,826	28,811
Residual Fuel Oil	138	4,830	3,993	149	8	9,118	471	4,387	19,438
Less than 0.31 percent sulfur	28	94	751	0	0	873	39	228	2,488
0.31 to 1.00 percent sulfur	0	239	452	117	8	816	141	1,275	4,000
Greater than 1.00 percent sulfur	110	4,497	2,790	32	0	7,429	291	2,884	12,950
Naphtha for Petrochemical Feedstock Use	78	4,343	1,413	0	-15	5,819	0	1	7,239
Other Oils for Petrochemical Feedstock Use	137	2,547	3,132	0	0	5,816	22	309	6,444
Special Naphthas	117	507	560	197	0	1,381	0	27	1,607
Lubricants	W	1,662	W	W	W	3,753	0	710	5,434
Naphthenic	W	89	W	W	W	710	0	114	824
Paraffinic	W	1,573	W	W	W	3,043	0	596	4,610
Waxes	0	204	119	-28	0	295	71	0	464
Petroleum Coke	277	8,333	5,343	75	32	14,060	636	5,195	25,877
Marketable	24	6,091	4,376	55	0	10,546	408	3,961	18,568
Catalyst	253	2,242	967	20	32	3,514	228	1,234	7,309
Asphalt and Road Oil	615	1,037	1,121	1,081	194	4,048	1,445	1,589	16,955
Still Gas	892	5,380	4,065	147	82	10,566	715	4,582	22,398
Miscellaneous Products	33	627	339	0	0	999	75	243	1,768
Fuel Use	0	0	0	0	0	0	10	0	10
Nonfuel Use	33	627	339	0	0	999	65	243	1,758
Total	**20,348**	**131,469**	**102,598**	**4,818**	**2,698**	**261,931**	**18,810**	**89,952**	**549,586**
Processing Gain(-) or Loss(+)[a]	-773	-8,989	-7,138	-31	2	-16,929	-472	-4,834	-30,160

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,082	70	2,152	3,721	489	546	4,756
Ethane/Ethylene	11	0	11	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,430	34	1,464	2,529	310	598	3,437
Propane	W	W	W	1,748	W	W	W
Propylene	W	W	W	781	W	W	W
Normal Butane/Butylene	738	36	774	1,158	205	98	1,461
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-97	0	-97	34	-26	-150	-142
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	35,018	1,138	36,156	37,415	5,317	13,167	55,899
Reformulated	22,701	0	22,701	8,675	1,542	1,119	11,336
Oxygenated	0	0	0	0	0	0	0
Other	12,317	1,138	13,455	28,740	3,775	12,048	44,563
Finished Aviation Gasoline	0	0	0	9	71	17	97
Jet Fuel	3,547	0	3,547	5,120	1,059	1,163	7,342
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,547	0	3,547	5,120	1,059	1,163	7,342
Commercial	3,547	0	3,547	5,001	970	748	6,719
Military	0	0	0	119	89	415	623
Kerosene	231	20	251	51	49	-21	79
Distillate Fuel Oil	12,974	666	13,640	15,876	3,565	6,794	26,235
0.05 percent sulfur and under	7,831	561	8,392	13,156	3,149	5,422	21,727
Greater than 0.05 percent sulfur	5,143	105	5,248	2,720	416	1,372	4,508
Residual Fuel Oil	3,259	18	3,277	1,359	369	202	1,930
Less than 0.31 percent sulfur	1,334	3	1,337	0	0	0	0
0.31 to 1.00 percent sulfur	1,462	15	1,477	108	0	-47	61
Greater than 1.00 percent sulfur	463	0	463	1,251	369	249	1,869
Naphtha for Petrochemical Feedstock Use	471	0	471	975	0	0	975
Other Oils for Petrochemical Feedstock Use	0	0	0	272	0	75	347
Special Naphthas	44	19	63	113	0	20	133
Lubricants	360	157	517	206	0	278	484
Naphthenic	0	0	0	0	0	0	0
Paraffinic	360	157	517	206	0	278	484
Waxes	0	10	10	45	0	59	104
Petroleum Coke	1,587	28	1,615	2,820	760	873	4,453
Marketable	636	0	636	1,842	574	666	3,082
Catalyst	951	28	979	978	186	207	1,371
Asphalt and Road Oil	3,462	613	4,075	4,766	1,228	648	6,642
Still Gas	2,172	64	2,236	2,898	632	890	4,420
Miscellaneous Products	37	10	47	282	95	15	392
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	37	10	47	282	95	15	392
Total	**65,244**	**2,813**	**68,057**	**75,928**	**13,634**	**24,726**	**114,288**
Processing Gain(-) or Loss(+)[a]	-2,813	-62	-2,875	-3,429	-1,090	-624	-5,143

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	957	8,823	5,749	54	86	15,669	259	2,830	25,666
Ethane/Ethylene	0	533	53	0	0	586	0	0	597
Ethane	W	W	W	W	W	W	W	W	325
Ethylene	W	W	W	W	W	W	W	W	272
Propane/Propylene	760	5,887	4,274	40	59	11,020	267	1,823	18,011
Propane	W	2,870	1,913	W	W	5,361	W	W	10,455
Propylene	W	3,017	2,361	W	W	5,659	W	W	7,556
Normal Butane/Butylene	251	2,575	1,452	14	27	4,319	69	1,210	7,833
Normal Butane	W	W	W	W	W	W	W	W	8,015
Butylene	W	W	W	W	W	W	W	W	-182
Isobutane/Isobutylene	-54	-172	-30	0	0	-256	-77	-203	-775
Isobutane	W	W	W	W	W	W	W	W	-836
Isobutylene	W	W	W	W	W	W	W	W	61
Finished Motor Gasoline	10,924	56,743	44,001	1,217	1,415	114,300	9,225	43,889	259,469
Reformulated	1,492	17,348	3,204	0	0	22,044	0	31,573	87,654
Oxygenated	0	0	0	0	0	0	0	0	0
Other	9,432	39,395	40,797	1,217	1,415	92,256	9,225	12,316	171,815
Finished Aviation Gasoline	134	48	120	0	0	302	14	128	541
Jet Fuel	1,507	11,634	11,501	40	157	24,839	848	13,887	50,463
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,507	11,634	11,501	40	157	24,839	848	13,887	50,463
Commercial	1,090	10,822	10,966	0	0	22,878	674	12,211	46,029
Military	417	812	535	40	157	1,961	174	1,676	4,434
Kerosene	-11	945	100	46	2	1,082	3	51	1,466
Distillate Fuel Oil	5,135	28,256	23,356	1,359	725	58,831	5,382	16,871	120,959
0.05 percent sulfur and under	4,212	23,936	15,050	355	661	44,214	4,557	13,891	92,781
Greater than 0.05 percent sulfur	923	4,320	8,306	1,004	64	14,617	825	2,980	28,178
Residual Fuel Oil	174	4,607	4,152	194	17	9,144	475	4,320	19,146
Less than 0.31 percent sulfur	35	98	617	0	0	750	38	199	2,324
0.31 to 1.00 percent sulfur	0	268	706	156	17	1,147	139	1,432	4,256
Greater than 1.00 percent sulfur	139	4,241	2,829	38	0	7,247	298	2,689	12,566
Naphtha for Petrochemical Feedstock Use	55	5,449	1,424	0	7	6,935	0	2	8,383
Other Oils for Petrochemical Feedstock Use	135	3,141	3,437	0	0	6,713	18	301	7,379
Special Naphthas	157	505	548	218	0	1,428	0	20	1,644
Lubricants	W	1,791	W	W	W	4,052	0	765	5,818
Naphthenic	W	104	W	W	W	777	0	154	931
Paraffinic	W	1,687	W	W	W	3,275	0	611	4,887
Waxes	0	189	131	-29	0	291	70	0	475
Petroleum Coke	305	8,457	5,600	76	31	14,469	542	5,114	26,193
Marketable	25	6,147	4,566	56	0	10,794	307	3,804	18,623
Catalyst	280	2,310	1,034	20	31	3,675	235	1,310	7,570
Asphalt and Road Oil	630	808	808	1,134	192	3,572	1,710	1,805	17,804
Still Gas	920	5,555	4,315	155	76	11,021	771	4,754	23,202
Miscellaneous Products	53	682	402	0	0	1,137	75	245	1,896
Fuel Use	0	0	0	0	0	0	6	9	15
Nonfuel Use	53	682	402	0	0	1,137	69	236	1,881
Total	**21,112**	**137,633**	**107,110**	**5,222**	**2,708**	**273,785**	**19,392**	**94,982**	**570,504**
Processing Gain(-) or Loss(+)[a]	-615	-9,979	-6,679	-67	13	-17,327	-678	-5,460	-31,483

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,974	66	2,040	3,757	472	653	4,882
Ethane/Ethylene	9	0	9	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,511	30	1,541	2,581	306	642	3,529
Propane	W	W	W	1,757	W	W	W
Propylene	W	W	W	824	W	W	W
Normal Butane/Butylene	518	37	555	1,123	196	175	1,494
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-64	-1	-65	53	-30	-164	-141
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	33,497	1,101	34,598	35,658	5,068	13,746	54,472
Reformulated	22,262	0	22,262	8,535	1,491	1,102	11,128
Oxygenated	0	0	0	0	0	0	0
Other	11,235	1,101	12,336	27,123	3,577	12,644	43,344
Finished Aviation Gasoline	0	0	0	24	92	24	140
Jet Fuel	3,598	0	3,598	4,835	1,093	1,148	7,076
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,598	0	3,598	4,835	1,093	1,148	7,076
Commercial	3,598	0	3,598	4,682	1,048	850	6,580
Military	0	0	0	153	45	298	496
Kerosene	240	65	305	115	-4	21	132
Distillate Fuel Oil	13,092	796	13,888	16,353	3,266	7,869	27,488
0.05 percent sulfur and under	8,291	689	8,980	13,306	2,886	6,225	22,417
Greater than 0.05 percent sulfur	4,801	107	4,908	3,047	380	1,644	5,071
Residual Fuel Oil	2,958	20	2,978	1,206	312	248	1,766
Less than 0.31 percent sulfur	1,407	2	1,409	0	0	0	0
0.31 to 1.00 percent sulfur	1,088	18	1,106	104	0	-4	100
Greater than 1.00 percent sulfur	463	0	463	1,102	312	252	1,666
Naphtha for Petrochemical Feedstock Use	506	0	506	963	0	-1	962
Other Oils for Petrochemical Feedstock Use	0	0	0	231	0	81	312
Special Naphthas	29	26	55	130	0	18	148
Lubricants	357	155	512	215	0	262	477
Naphthenic	0	0	0	0	0	0	0
Paraffinic	357	155	512	215	0	262	477
Waxes	0	17	17	47	0	56	103
Petroleum Coke	1,570	27	1,597	2,528	747	930	4,205
Marketable	642	0	642	1,558	572	713	2,843
Catalyst	928	27	955	970	175	217	1,362
Asphalt and Road Oil	3,333	586	3,919	4,721	786	625	6,132
Still Gas	2,141	68	2,209	2,848	588	923	4,359
Miscellaneous Products	41	8	49	290	92	21	403
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	41	8	49	290	92	21	403
Total	**63,336**	**2,935**	**66,271**	**73,921**	**12,512**	**26,624**	**113,057**
Processing Gain(-) or Loss(+)[a]	-2,528	-45	-2,573	-3,747	-1,040	-763	-5,550

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	807	8,855	6,136	53	120	15,971	236	2,855	25,984
Ethane/Ethylene	0	707	26	0	0	733	0	0	742
Ethane	W	W	W	W	W	W	W	W	460
Ethylene	W	W	W	W	W	W	W	W	282
Propane/Propylene	556	6,083	4,624	47	78	11,388	261	1,860	18,579
Propane	W	2,908	2,167	W	W	5,546	W	W	10,778
Propylene	W	3,175	2,457	W	W	5,842	W	W	7,801
Normal Butane/Butylene	220	2,200	1,511	6	42	3,979	51	1,207	7,286
Normal Butane	W	W	W	W	W	W	W	W	7,467
Butylene	W	W	W	W	W	W	W	W	-181
Isobutane/Isobutylene	31	-135	-25	0	0	-129	-76	-212	-623
Isobutane	W	W	W	W	W	W	W	W	-688
Isobutylene	W	W	W	W	W	W	W	W	65
Finished Motor Gasoline	10,281	57,393	45,133	1,276	1,351	115,434	9,294	45,265	259,063
Reformulated	1,238	16,336	3,744	0	0	21,318	0	32,438	87,146
Oxygenated	0	0	0	0	0	0	0	0	0
Other	9,043	41,057	41,389	1,276	1,351	94,116	9,294	12,827	171,917
Finished Aviation Gasoline	136	47	125	0	0	308	15	106	569
Jet Fuel	1,362	12,543	11,695	49	173	25,822	922	13,722	51,140
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,362	12,543	11,695	49	173	25,822	922	13,722	51,140
Commercial	1,076	10,916	11,209	0	0	23,201	738	12,540	46,657
Military	286	1,627	486	49	173	2,621	184	1,182	4,483
Kerosene	-3	959	171	28	0	1,155	5	50	1,647
Distillate Fuel Oil	5,075	29,455	22,507	1,390	844	59,271	5,520	17,259	123,426
0.05 percent sulfur and under	4,239	24,143	14,588	416	822	44,208	4,627	14,121	94,353
Greater than 0.05 percent sulfur	836	5,312	7,919	974	22	15,063	893	3,138	29,073
Residual Fuel Oil	178	4,721	4,574	171	7	9,651	467	4,696	19,558
Less than 0.31 percent sulfur	31	97	585	0	0	713	38	231	2,391
0.31 to 1.00 percent sulfur	0	161	937	127	7	1,232	99	1,516	4,053
Greater than 1.00 percent sulfur	147	4,463	3,052	44	0	7,706	330	2,949	13,114
Naphtha for Petrochemical Feedstock Use	11	5,698	1,486	0	-5	7,190	0	1	8,659
Other Oils for Petrochemical Feedstock Use	121	2,842	3,283	0	0	6,246	21	307	6,886
Special Naphthas	210	664	195	211	0	1,280	0	22	1,505
Lubricants	W	1,828	W	W	W	3,933	0	673	5,595
Naphthenic	W	100	W	W	W	768	0	120	888
Paraffinic	W	1,728	W	W	W	3,165	0	553	4,707
Waxes	0	193	93	-35	0	251	69	0	440
Petroleum Coke	287	8,730	5,534	78	34	14,663	559	5,071	26,095
Marketable	29	6,436	4,464	58	0	10,987	305	3,741	18,518
Catalyst	258	2,294	1,070	20	34	3,676	254	1,330	7,577
Asphalt and Road Oil	592	1,344	962	1,158	194	4,250	1,832	1,858	17,991
Still Gas	896	5,511	4,370	165	87	11,029	809	4,749	23,155
Miscellaneous Products	43	642	375	0	0	1,060	68	256	1,836
Fuel Use	0	0	0	0	0	0	6	9	15
Nonfuel Use	43	642	375	0	0	1,060	62	247	1,821
Total	**20,039**	**141,425**	**107,938**	**5,307**	**2,805**	**277,514**	**19,817**	**96,890**	**573,549**
Processing Gain(-) or Loss(+)[a]	-943	-11,969	-6,974	-9	-16	-19,911	-755	-4,777	-33,566

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	516	13	529	2,850	230	712	3,792
Ethane/Ethylene	6	0	6	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,093	28	1,121	2,439	220	648	3,307
Propane	W	W	W	1,699	W	W	W
Propylene	W	W	W	740	W	W	W
Normal Butane/Butylene	-409	-12	-421	326	2	50	378
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-174	-3	-177	85	8	14	107
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,053	1,149	33,202	34,115	4,343	12,945	51,403
Reformulated	20,364	0	20,364	8,142	1,429	1,155	10,726
Oxygenated	0	0	0	0	0	0	0
Other	11,689	1,149	12,838	25,973	2,914	11,790	40,677
Finished Aviation Gasoline	0	0	0	71	36	29	136
Jet Fuel	2,669	0	2,669	4,749	746	1,145	6,640
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,669	0	2,669	4,749	746	1,145	6,640
Commercial	2,669	0	2,669	4,647	702	785	6,134
Military	0	0	0	102	44	360	506
Kerosene	379	48	427	78	60	-16	122
Distillate Fuel Oil	9,911	784	10,695	15,211	2,374	7,691	25,276
0.05 percent sulfur and under	6,447	687	7,134	12,206	1,900	6,367	20,473
Greater than 0.05 percent sulfur	3,464	97	3,561	3,005	474	1,324	4,803
Residual Fuel Oil	2,594	21	2,615	1,164	239	234	1,637
Less than 0.31 percent sulfur	1,276	5	1,281	0	0	0	0
0.31 to 1.00 percent sulfur	1,016	16	1,032	127	0	0	127
Greater than 1.00 percent sulfur	302	0	302	1,037	239	234	1,510
Naphtha for Petrochemical Feedstock Use	416	0	416	1,007	0	-1	1,006
Other Oils for Petrochemical Feedstock Use	0	0	0	172	0	67	239
Special Naphthas	40	25	65	100	0	12	112
Lubricants	274	217	491	118	0	283	401
Naphthenic	0	0	0	0	0	0	0
Paraffinic	274	217	491	118	0	283	401
Waxes	0	20	20	17	0	57	74
Petroleum Coke	1,267	27	1,294	2,835	518	895	4,248
Marketable	516	0	516	1,873	394	694	2,961
Catalyst	751	27	778	962	124	201	1,287
Asphalt and Road Oil	3,361	596	3,957	4,090	1,092	624	5,806
Still Gas	1,787	60	1,847	2,641	467	877	3,985
Miscellaneous Products	33	8	41	266	54	17	337
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	8	41	266	54	17	337
Total	**55,300**	**2,968**	**58,268**	**69,484**	**10,159**	**25,571**	**105,214**
Processing Gain(-) or Loss(+)[a]	-2,652	-65	-2,717	-3,548	-707	-924	-5,179

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	880	6,895	3,676	32	83	11,566	170	2,441	18,498
Ethane/Ethylene	0	604	14	0	0	618	0	0	624
Ethane	W	W	W	W	W	W	W	W	368
Ethylene	W	W	W	W	W	W	W	W	256
Propane/Propylene	715	5,873	3,868	41	56	10,553	252	1,686	16,919
Propane	W	2,850	1,679	W	W	5,057	W	W	9,874
Propylene	W	3,023	2,189	W	W	5,496	W	W	7,045
Normal Butane/Butylene	169	523	-132	-9	27	578	-18	930	1,447
Normal Butane	W	W	W	W	W	W	W	W	1,458
Butylene	W	W	W	W	W	W	W	W	-11
Isobutane/Isobutylene	-4	-105	-74	0	0	-183	-64	-175	-492
Isobutane	W	W	W	W	W	W	W	W	-539
Isobutylene	W	W	W	W	W	W	W	W	47
Finished Motor Gasoline	10,421	54,908	36,651	1,138	1,296	104,414	8,531	42,225	239,775
Reformulated	1,355	14,999	3,839	0	0	20,193	0	30,484	81,767
Oxygenated	0	0	0	0	0	0	0	0	0
Other	9,066	39,909	32,812	1,138	1,296	84,221	8,531	11,741	158,008
Finished Aviation Gasoline	111	131	132	0	0	374	12	53	575
Jet Fuel	1,462	12,860	8,672	42	187	23,223	855	13,207	46,594
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,462	12,860	8,672	42	187	23,223	855	13,207	46,594
Commercial	1,228	11,562	8,400	0	0	21,190	690	11,603	42,286
Military	234	1,298	272	42	187	2,033	165	1,604	4,308
Kerosene	12	736	149	18	0	915	74	13	1,551
Distillate Fuel Oil	5,293	26,808	18,461	1,132	809	52,503	5,179	15,096	108,749
0.05 percent sulfur and under	4,432	22,768	11,780	296	779	40,055	4,302	12,450	84,414
Greater than 0.05 percent sulfur	861	4,040	6,681	836	30	12,448	877	2,646	24,335
Residual Fuel Oil	164	4,523	3,774	141	8	8,610	433	5,203	18,498
Less than 0.31 percent sulfur	29	96	629	0	0	754	30	246	2,311
0.31 to 1.00 percent sulfur	0	194	375	106	3	678	107	2,181	4,125
Greater than 1.00 percent sulfur	135	4,233	2,770	35	5	7,178	296	2,776	12,062
Naphtha for Petrochemical Feedstock Use	19	5,659	1,087	0	12	6,777	0	2	8,201
Other Oils for Petrochemical Feedstock Use	120	2,815	2,680	0	0	5,615	19	281	6,154
Special Naphthas	146	465	131	194	0	936	0	30	1,143
Lubricants	W	1,653	W	W	W	3,765	0	564	5,221
Naphthenic	W	92	W	W	W	724	0	102	826
Paraffinic	W	1,561	W	W	W	3,041	0	462	4,395
Waxes	0	155	116	-26	0	245	64	0	403
Petroleum Coke	279	7,979	4,942	65	35	13,300	549	4,846	24,237
Marketable	23	5,785	4,025	45	0	9,878	344	3,647	17,346
Catalyst	256	2,194	917	20	35	3,422	205	1,199	6,891
Asphalt and Road Oil	554	1,336	899	1,050	198	4,037	1,651	1,672	17,123
Still Gas	893	5,289	3,418	157	72	9,829	729	4,240	20,630
Miscellaneous Products	49	694	295	0	0	1,038	70	243	1,729
Fuel Use	0	0	0	0	0	0	5	0	5
Nonfuel Use	49	694	295	0	0	1,038	65	243	1,724
Total	**20,450**	**132,906**	**86,405**	**4,686**	**2,700**	**247,147**	**18,336**	**90,116**	**519,081**
Processing Gain(-) or Loss(+)[a]	-732	-9,921	-5,639	-93	-20	-16,405	-835	-4,500	-29,636

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	426	6	432	2,038	-86	267	2,219
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,298	36	1,334	2,586	275	602	3,463
Propane	W	W	W	1,761	W	W	W
Propylene	W	W	W	825	W	W	W
Normal Butane/Butylene	-699	-31	-730	-532	-343	-364	-1,239
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-183	1	-182	-16	-18	29	-5
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	35,322	1,163	36,485	37,036	4,863	13,164	55,063
Reformulated	23,798	0	23,798	8,346	1,421	1,116	10,883
Oxygenated	0	0	0	0	0	0	0
Other	11,524	1,163	12,687	28,690	3,442	12,048	44,180
Finished Aviation Gasoline	0	0	0	38	94	9	141
Jet Fuel	3,210	0	3,210	5,040	700	851	6,591
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,210	0	3,210	5,040	700	851	6,591
Commercial	3,210	0	3,210	4,951	672	531	6,154
Military	0	0	0	89	28	320	437
Kerosene	298	62	360	466	57	85	608
Distillate Fuel Oil	11,786	826	12,612	16,073	3,138	7,098	26,309
0.05 percent sulfur and under	7,762	718	8,480	12,633	2,646	5,746	21,025
Greater than 0.05 percent sulfur	4,024	108	4,132	3,440	492	1,352	5,284
Residual Fuel Oil	3,128	28	3,156	1,355	387	190	1,932
Less than 0.31 percent sulfur	1,434	11	1,445	0	0	0	0
0.31 to 1.00 percent sulfur	1,396	17	1,413	109	0	0	109
Greater than 1.00 percent sulfur	298	0	298	1,246	387	190	1,823
Naphtha for Petrochemical Feedstock Use	391	0	391	763	0	0	763
Other Oils for Petrochemical Feedstock Use	0	0	0	249	0	67	316
Special Naphthas	40	27	67	73	0	26	99
Lubricants	396	192	588	204	0	280	484
Naphthenic	0	0	0	0	0	0	0
Paraffinic	396	192	588	204	0	280	484
Waxes	0	24	24	31	0	63	94
Petroleum Coke	1,491	27	1,518	3,105	688	718	4,511
Marketable	640	0	640	2,133	509	513	3,155
Catalyst	851	27	878	972	179	205	1,356
Asphalt and Road Oil	3,463	512	3,975	4,317	866	595	5,778
Still Gas	1,945	70	2,015	2,794	521	868	4,183
Miscellaneous Products	32	9	41	279	76	18	373
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	9	41	279	76	18	373
Total	**61,928**	**2,946**	**64,874**	**73,861**	**11,304**	**24,299**	**109,464**
Processing Gain(-) or Loss(+)[a]	-2,470	-30	-2,500	-3,982	-1,029	-970	-5,981

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	707	6,290	3,048	-5	44	10,084	61	1,586	14,382
Ethane/Ethylene	0	709	20	0	0	729	0	0	739
Ethane	W	W	W	W	W	W	W	W	451
Ethylene	W	W	W	W	W	W	W	W	288
Propane/Propylene	751	6,143	4,261	34	51	11,240	277	1,516	17,830
Propane	W	2,992	1,895	W	W	5,427	W	W	10,141
Propylene	W	3,151	2,366	W	W	5,813	W	W	7,689
Normal Butane/Butylene	-103	-383	-1,169	-39	-7	-1,701	-168	400	-3,438
Normal Butane	W	W	W	W	W	W	W	W	-3,545
Butylene	W	W	W	W	W	W	W	W	107
Isobutane/Isobutylene	59	-179	-64	0	0	-184	-48	-330	-749
Isobutane	W	W	W	W	W	W	W	W	-803
Isobutylene	W	W	W	W	W	W	W	W	54
Finished Motor Gasoline	10,321	57,750	44,693	1,044	1,395	115,203	8,857	44,283	259,891
Reformulated	1,393	16,397	4,201	0	0	21,991	0	32,829	89,501
Oxygenated	0	0	0	0	0	0	0	0	0
Other	8,928	41,353	40,492	1,044	1,395	93,212	8,857	11,454	170,390
Finished Aviation Gasoline	127	115	137	0	0	379	16	86	622
Jet Fuel	1,368	12,535	9,612	36	202	23,753	815	11,968	46,337
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,368	12,535	9,612	36	202	23,753	815	11,968	46,337
Commercial	1,156	11,868	9,070	0	0	22,094	677	10,578	42,713
Military	212	667	542	36	202	1,659	138	1,390	3,624
Kerosene	-1	898	241	45	0	1,183	77	24	2,252
Distillate Fuel Oil	5,204	28,741	20,990	1,184	843	56,962	5,519	16,639	118,041
0.05 percent sulfur and under	4,564	24,415	13,496	387	794	43,656	4,745	13,268	91,174
Greater than 0.05 percent sulfur	640	4,326	7,494	797	49	13,306	774	3,371	26,867
Residual Fuel Oil	177	4,780	3,028	86	5	8,076	445	5,301	18,910
Less than 0.31 percent sulfur	23	19	618	0	0	660	36	199	2,340
0.31 to 1.00 percent sulfur	0	296	511	63	5	875	117	2,089	4,603
Greater than 1.00 percent sulfur	154	4,465	1,899	23	0	6,541	292	3,013	11,967
Naphtha for Petrochemical Feedstock Use	19	5,577	1,342	0	-2	6,936	0	69	8,159
Other Oils for Petrochemical Feedstock Use	129	2,636	2,677	0	0	5,442	23	151	5,932
Special Naphthas	143	565	293	208	0	1,209	0	31	1,406
Lubricants	W	1,812	W	W	W	3,771	0	625	5,468
Naphthenic	W	88	W	W	W	734	0	131	865
Paraffinic	W	1,724	W	W	W	3,037	0	494	4,603
Waxes	0	170	111	-48	0	233	67	0	418
Petroleum Coke	294	8,657	5,705	43	36	14,735	528	4,614	25,906
Marketable	28	6,276	4,631	29	0	10,964	307	3,493	18,559
Catalyst	266	2,381	1,074	14	36	3,771	221	1,121	7,347
Asphalt and Road Oil	578	785	811	1,235	210	3,619	1,596	1,507	16,475
Still Gas	916	5,491	3,694	118	79	10,298	681	3,883	21,060
Miscellaneous Products	34	620	341	0	0	995	75	183	1,667
Fuel Use	0	0	0	0	0	0	4	8	12
Nonfuel Use	34	620	341	0	0	995	71	175	1,655
Total	**20,066**	**137,422**	**97,908**	**4,670**	**2,812**	**262,878**	**18,760**	**90,950**	**546,926**
Processing Gain(-) or Loss(+)[a]	-1,292	-10,605	-7,636	-44	-13	-19,590	-555	-4,251	-32,877

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	402	-10	392	2,180	-102	-42	2,036
Ethane/Ethylene	15	0	15	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,421	27	1,448	2,679	276	538	3,493
Propane	W	W	W	1,740	W	W	W
Propylene	W	W	W	939	W	W	W
Normal Butane/Butylene	-838	-29	-867	-483	-398	-622	-1,503
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-196	-8	-204	-16	20	42	46
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,966	977	33,943	35,129	5,362	12,277	52,768
Reformulated	22,258	0	22,258	7,988	1,397	1,098	10,483
Oxygenated	0	0	0	0	0	0	0
Other	10,708	977	11,685	27,141	3,965	11,179	42,285
Finished Aviation Gasoline	0	0	0	28	61	-2	87
Jet Fuel	2,856	0	2,856	4,985	790	912	6,687
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,856	0	2,856	4,985	790	912	6,687
Commercial	2,856	0	2,856	4,878	752	635	6,265
Military	0	0	0	107	38	277	422
Kerosene	534	35	569	427	35	-21	441
Distillate Fuel Oil	13,601	642	14,243	17,229	3,568	6,832	27,629
0.05 percent sulfur and under	6,885	546	7,431	13,758	3,026	5,758	22,542
Greater than 0.05 percent sulfur	6,716	96	6,812	3,471	542	1,074	5,087
Residual Fuel Oil	3,591	23	3,614	1,308	316	209	1,833
Less than 0.31 percent sulfur	1,524	7	1,531	0	0	0	0
0.31 to 1.00 percent sulfur	1,791	16	1,807	67	0	0	67
Greater than 1.00 percent sulfur	276	0	276	1,241	316	209	1,766
Naphtha for Petrochemical Feedstock Use	360	0	360	990	0	0	990
Other Oils for Petrochemical Feedstock Use	0	0	0	249	0	66	315
Special Naphthas	32	20	52	120	0	17	137
Lubricants	369	210	579	216	0	266	482
Naphthenic	0	0	0	0	0	0	0
Paraffinic	369	210	579	216	0	266	482
Waxes	0	16	16	48	0	58	106
Petroleum Coke	1,683	22	1,705	2,965	739	786	4,490
Marketable	776	0	776	2,012	563	589	3,164
Catalyst	907	22	929	953	176	197	1,326
Asphalt and Road Oil	2,577	455	3,032	4,162	903	578	5,643
Still Gas	1,808	54	1,862	2,802	557	827	4,186
Miscellaneous Products	39	9	48	313	95	19	427
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	39	9	48	313	95	19	427
Total	**60,818**	**2,453**	**63,271**	**73,151**	**12,324**	**22,782**	**108,257**
Processing Gain(-) or Loss(+)[a]	-2,782	6	-2,776	-3,875	-1,055	-929	-5,859

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	560	6,284	2,838	43	17	9,742	19	883	13,072
Ethane/Ethylene	0	721	11	0	0	732	0	0	747
Ethane	W	W	W	W	W	W	W	W	460
Ethylene	W	W	W	W	W	W	W	W	287
Propane/Propylene	728	6,405	4,192	39	53	11,417	277	1,837	18,472
Propane	W	3,077	1,752	W	W	5,398	W	W	10,311
Propylene	W	3,328	2,440	W	W	6,019	W	W	8,161
Normal Butane/Butylene	-247	-802	-1,271	4	-36	-2,352	-180	-817	-5,719
Normal Butane	W	W	W	W	W	W	W	W	-5,541
Butylene	W	W	W	W	W	W	W	W	-178
Isobutane/Isobutylene	79	-40	-94	0	0	-55	-78	-137	-428
Isobutane	W	W	W	W	W	W	W	W	-434
Isobutylene	W	W	W	W	W	W	W	W	6
Finished Motor Gasoline	10,115	56,217	41,788	1,112	1,461	110,693	8,629	44,332	250,365
Reformulated	1,271	14,581	4,020	0	0	19,872	0	32,864	85,477
Oxygenated	0	0	0	0	0	0	0	0	0
Other	8,844	41,636	37,768	1,112	1,461	90,821	8,629	11,468	164,888
Finished Aviation Gasoline	109	163	122	0	0	394	0	116	597
Jet Fuel	1,239	11,855	11,204	29	213	24,540	733	13,573	48,389
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,239	11,855	11,204	29	213	24,540	733	13,573	48,389
Commercial	931	10,765	10,725	0	0	22,421	637	12,324	44,503
Military	308	1,090	479	29	213	2,119	96	1,249	3,886
Kerosene	2	959	136	37	2	1,136	87	34	2,267
Distillate Fuel Oil	4,908	28,856	22,290	1,198	728	57,980	5,084	15,177	120,113
0.05 percent sulfur and under	4,305	23,567	13,419	383	690	42,364	4,225	12,378	88,940
Greater than 0.05 percent sulfur	603	5,289	8,871	815	38	15,616	859	2,799	31,173
Residual Fuel Oil	191	5,673	3,981	162	6	10,013	412	5,218	21,090
Less than 0.31 percent sulfur	26	-2	531	0	0	555	44	221	2,351
0.31 to 1.00 percent sulfur	0	325	567	134	6	1,032	100	1,453	4,459
Greater than 1.00 percent sulfur	165	5,350	2,883	28	0	8,426	268	3,544	14,280
Naphtha for Petrochemical Feedstock Use	19	4,764	1,369	0	-4	6,148	0	4	7,502
Other Oils for Petrochemical Feedstock Use	124	2,325	2,799	0	0	5,248	36	239	5,838
Special Naphthas	117	524	49	198	0	888	0	31	1,108
Lubricants	W	1,847	W	W	W	3,882	0	644	5,587
Naphthenic	W	87	W	W	W	729	0	84	813
Paraffinic	W	1,760	W	W	W	3,153	0	560	4,774
Waxes	0	188	106	-10	0	284	55	0	461
Petroleum Coke	289	8,544	5,211	55	31	14,130	595	4,998	25,918
Marketable	26	6,095	4,127	36	0	10,284	395	3,766	18,385
Catalyst	263	2,449	1,084	19	31	3,846	200	1,232	7,533
Asphalt and Road Oil	537	877	567	1,090	191	3,262	1,488	1,336	14,761
Still Gas	883	5,280	3,824	131	88	10,206	649	4,004	20,907
Miscellaneous Products	69	644	342	0	0	1,055	71	199	1,800
Fuel Use	0	0	0	0	0	0	5	7	12
Nonfuel Use	69	644	342	0	0	1,055	66	192	1,788
Total	**19,205**	**135,000**	**97,890**	**4,773**	**2,733**	**259,601**	**17,858**	**90,788**	**539,775**
Processing Gain(-) or Loss(+)[a]	-1,208	-10,399	-7,118	-84	7	-18,802	-725	-5,335	-33,497

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	767	27	794	2,363	-207	-302	1,854
Ethane/Ethylene	18	0	18	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,526	27	1,553	2,619	298	656	3,573
Propane	W	W	W	1,722	W	W	W
Propylene	W	W	W	897	W	W	W
Normal Butane/Butylene	-633	-7	-640	-316	-495	-925	-1,736
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-144	7	-137	60	-10	-33	17
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	36,350	1,132	37,482	37,482	6,193	13,965	57,640
Reformulated	25,157	0	25,157	8,999	1,538	1,259	11,796
Oxygenated	0	0	0	0	0	0	0
Other	11,193	1,132	12,325	28,483	4,655	12,706	45,844
Finished Aviation Gasoline	0	0	0	33	54	19	106
Jet Fuel	2,780	0	2,780	4,678	757	1,022	6,457
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,780	0	2,780	4,678	757	1,022	6,457
Commercial	2,780	0	2,780	4,579	747	633	5,959
Military	0	0	0	99	10	389	498
Kerosene	396	58	454	662	93	43	798
Distillate Fuel Oil	14,156	803	14,959	17,759	3,918	7,894	29,571
0.05 percent sulfur and under	6,245	703	6,948	14,701	3,361	6,403	24,465
Greater than 0.05 percent sulfur	7,911	100	8,011	3,058	557	1,491	5,106
Residual Fuel Oil	4,620	31	4,651	1,320	375	227	1,922
Less than 0.31 percent sulfur	2,072	10	2,082	0	0	0	0
0.31 to 1.00 percent sulfur	1,894	21	1,915	86	0	0	86
Greater than 1.00 percent sulfur	654	0	654	1,234	375	227	1,836
Naphtha for Petrochemical Feedstock Use	282	0	282	975	0	0	975
Other Oils for Petrochemical Feedstock Use	0	0	0	215	0	69	284
Special Naphthas	30	20	50	30	0	21	51
Lubricants	376	164	540	119	0	303	422
Naphthenic	0	0	0	0	0	0	0
Paraffinic	376	164	540	119	0	303	422
Waxes	0	17	17	19	0	54	73
Petroleum Coke	1,548	22	1,570	3,094	783	944	4,821
Marketable	540	0	540	2,059	601	745	3,405
Catalyst	1,008	22	1,030	1,035	182	199	1,416
Asphalt and Road Oil	871	610	1,481	4,744	1,055	680	6,479
Still Gas	2,002	58	2,060	2,735	605	923	4,263
Miscellaneous Products	36	1	37	280	103	17	400
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	36	1	37	280	103	17	400
Total	**64,214**	**2,943**	**67,157**	**76,508**	**13,729**	**25,879**	**116,116**
Processing Gain(-) or Loss(+)[a]	-2,781	-40	-2,821	-3,934	-1,158	-1,141	-6,233

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	233	6,492	3,578	47	8	10,358	-65	892	13,833
Ethane/Ethylene	0	663	25	0	0	688	0	0	706
Ethane	W	W	W	W	W	W	W	W	453
Ethylene	W	W	W	W	W	W	W	W	253
Propane/Propylene	539	6,495	4,574	47	59	11,714	305	1,861	19,006
Propane	W	3,147	2,106	W	W	5,649	W	W	10,890
Propylene	W	3,348	2,468	W	W	6,065	W	W	8,116
Normal Butane/Butylene	-252	-583	-932	0	-51	-1,818	-338	-939	-5,471
Normal Butane	W	W	W	W	W	W	W	W	-5,415
Butylene	W	W	W	W	W	W	W	W	-56
Isobutane/Isobutylene	-54	-83	-89	0	0	-226	-32	-30	-408
Isobutane	W	W	W	W	W	W	W	W	-466
Isobutylene	W	W	W	W	W	W	W	W	58
Finished Motor Gasoline	9,879	61,224	44,427	1,284	1,548	118,362	8,976	45,982	268,442
Reformulated	1,334	15,206	3,958	0	0	20,498	0	33,826	91,277
Oxygenated	0	0	0	0	0	0	0	0	0
Other	8,545	46,018	40,469	1,284	1,548	97,864	8,976	12,156	177,165
Finished Aviation Gasoline	40	41	85	0	0	166	9	58	339
Jet Fuel	1,321	11,883	11,953	63	168	25,388	895	13,977	49,497
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,321	11,883	11,953	63	168	25,388	895	13,977	49,497
Commercial	1,022	10,647	11,648	23	0	23,340	784	12,458	45,321
Military	299	1,236	305	40	168	2,048	111	1,519	4,176
Kerosene	11	986	548	-4	2	1,543	44	32	2,871
Distillate Fuel Oil	5,013	30,707	24,636	1,328	832	62,516	5,285	16,598	128,929
0.05 percent sulfur and under	4,193	25,153	12,624	534	815	43,319	4,520	13,601	92,853
Greater than 0.05 percent sulfur	820	5,554	12,012	794	17	19,197	765	2,997	36,076
Residual Fuel Oil	213	4,553	4,670	261	5	9,702	478	5,667	22,420
Less than 0.31 percent sulfur	23	11	596	0	0	630	43	235	2,990
0.31 to 1.00 percent sulfur	0	254	764	229	5	1,252	125	1,654	5,032
Greater than 1.00 percent sulfur	190	4,288	3,310	32	0	7,820	310	3,778	14,398
Naphtha for Petrochemical Feedstock Use	18	4,827	1,553	0	19	6,417	0	4	7,678
Other Oils for Petrochemical Feedstock Use	146	2,639	3,128	0	0	5,913	24	316	6,537
Special Naphthas	41	373	152	209	0	775	0	29	905
Lubricants	W	1,723	W	W	W	3,823	0	651	5,436
Naphthenic	W	78	W	W	W	742	0	89	831
Paraffinic	W	1,645	W	W	W	3,081	0	562	4,605
Waxes	0	149	112	10	0	271	75	0	436
Petroleum Coke	297	9,322	6,103	85	27	15,834	606	4,771	27,602
Marketable	23	6,838	5,031	65	0	11,957	377	3,526	19,805
Catalyst	274	2,484	1,072	20	27	3,877	229	1,245	7,797
Asphalt and Road Oil	584	1,149	697	1,036	202	3,668	1,509	1,348	14,485
Still Gas	914	5,288	4,061	133	93	10,489	696	4,337	21,845
Miscellaneous Products	42	754	347	0	0	1,143	74	220	1,874
Fuel Use	0	0	0	0	0	0	4	0	4
Nonfuel Use	42	754	347	0	0	1,143	70	220	1,870
Total	**18,805**	**142,110**	**107,397**	**5,152**	**2,904**	**276,368**	**18,606**	**94,882**	**573,129**
Processing Gain(-) or Loss(+)[a]	-585	-11,549	-7,949	-7	-14	-20,104	-651	-6,142	-35,951

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**11,674**	**428**	**12,102**	**8,449**	**1,913**	**2,408**	**12,770**
Petroleum Products	**28,993**	**2,038**	**31,031**	**29,560**	**6,849**	**10,347**	**46,756**
Pentanes Plus	0	0	0	89	30	238	357
Liquefied Petroleum Gases	1,579	8	1,587	1,892	291	733	2,916
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	347	2	349	928	16	267	1,211
Normal Butane/Butylene	997	0	997	743	226	262	1,231
Isobutane/Isobutylene	235	6	241	221	49	204	474
Other Hydrocarbons/Hydrogen/Oxygenates	810	0	810	49	14	0	63
Other Hydrocarbons/Hydrogen	0	0	0	48	0	0	48
Oxygenates	W	W	810	1	14	0	15
Fuel Ethanol	W	W	W	W	W	W	15
Methanol	W	W	W	W	W	W	W
MTBE	W	W	810	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	7,173	389	7,562	7,395	570	3,287	11,252
Naphthas and Lighter	1,791	221	2,012	2,196	165	1,355	3,716
Kerosene and Light Gas Oils	2,165	0	2,165	1,382	160	283	1,825
Heavy Gas Oils	1,122	160	1,282	2,266	202	757	3,225
Residuum	2,095	8	2,103	1,551	43	892	2,486
Motor Gasoline Blending Components	4,516	17	4,533	5,661	1,262	935	7,858
Aviation Gasoline Blending Components	136	0	136	25	0	0	25
Finished Motor Gasoline	5,129	297	5,426	3,779	613	1,957	6,349
Reformulated	2,821	0	2,821	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,308	297	2,605	3,779	613	1,957	6,349
Finished Aviation Gasoline	0	0	0	16	80	15	111
Jet Fuel	941	0	941	1,569	133	384	2,086
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	941	0	941	1,569	133	384	2,086
Kerosene	49	51	100	317	42	57	416
Distillate Fuel Oil	4,934	249	5,183	3,594	1,358	1,514	6,466
0.05 percent sulfur and under	1,939	216	2,155	2,552	984	997	4,533
Greater then 0.05 percent sulfur	2,995	33	3,028	1,042	374	517	1,933
Residual Fuel Oil	1,709	14	1,723	842	130	89	1,061
Less than 0.31 percent sulfur	452	6	458	0	0	0	0
0.31 to 1.00 percent sulfur	846	8	854	166	0	1	167
Greater than 1.00 percent sulfur	411	0	411	676	130	88	894
Naphtha for Petrochemical Feedstock Use	303	0	303	357	0	1	358
Other Oils for Petrochemical Feedstock Use	0	0	0	87	0	0	87
Special Naphthas	8	13	21	172	0	6	178
Lubricants	532	257	789	101	0	295	396
Waxes	0	185	185	34	0	38	72
Petroleum Coke (Marketable)	417	0	417	525	570	86	1,181
Asphalt and Road Oil	755	544	1,299	2,911	1,736	708	5,355
Miscellaneous Products	2	14	16	145	20	4	169
Total Stocks, All Oils	**40,667**	**2,466**	**43,133**	**38,009**	**8,762**	**12,755**	**59,526**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,124**	**26,862**	**19,612**	**741**	**380**	**48,719**	**1,849**	**20,728**	**96,168**
Petroleum Products	**7,550**	**59,955**	**53,046**	**4,092**	**1,365**	**126,008**	**11,168**	**53,781**	**268,744**
Pentanes Plus	51	26	201	9	9	296	14	0	667
Liquefied Petroleum Gases	866	890	5,352	16	32	7,156	295	1,191	13,145
Ethane/Ethylene	38	0	0	0	0	38	0	0	38
Propane/Propylene	495	68	532	5	5	1,105	39	118	2,822
Normal Butane/Butylene	178	659	4,167	5	10	5,019	158	616	8,021
Isobutane/Isobutylene	155	163	653	6	17	994	98	457	2,264
Other Hydrocarbons/Hydrogen/Oxygenates	55	756	994	0	12	1,817	51	28	2,769
Other Hydrocarbons/Hydrogen	0	0	5	0	0	5	0	5	58
Oxygenates	55	756	989	W	W	1,812	51	23	2,711
Fuel Ethanol	W	W	W	W	W	W	W	W	109
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	751	W	W	W	1,778	W	0	2,588
Other Oxygenates [a]	W	W	W	W	W	W	W	W	14
Unfinished Oils	2,487	22,429	18,246	783	585	44,530	2,491	18,388	84,223
Naphthas and Lighter	710	6,275	3,526	310	208	11,029	561	3,810	21,128
Kerosene and Light Gas Oils	562	3,514	3,854	189	70	8,189	320	3,799	16,298
Heavy Gas Oils	280	8,880	8,274	278	307	18,019	1,153	7,969	31,648
Residuum	935	3,760	2,592	6	0	7,293	457	2,810	15,149
Motor Gasoline Blending Components	702	6,689	4,949	84	268	12,692	1,659	13,908	40,650
Aviation Gasoline Blending Components	5	0	17	0	0	22	0	0	183
Finished Motor Gasoline	1,348	7,002	6,506	186	141	15,183	2,430	3,314	32,702
Reformulated	64	1,688	449	0	0	2,201	0	429	5,451
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,284	5,314	6,057	186	141	12,982	2,430	2,885	27,251
Finished Aviation Gasoline	54	188	196	0	0	438	20	159	728
Jet Fuel	405	2,917	2,130	16	34	5,502	359	3,795	12,683
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	405	2,917	2,130	16	34	5,502	359	3,795	12,683
Kerosene	15	268	55	9	4	351	65	79	1,011
Distillate Fuel Oil	833	5,700	5,498	528	144	12,703	1,587	4,754	30,693
0.05 percent sulfur and under	593	4,178	2,985	293	81	8,130	1,109	3,327	19,254
Greater then 0.05 percent sulfur	240	1,522	2,513	235	63	4,573	478	1,427	11,439
Residual Fuel Oil	52	2,983	2,220	462	9	5,726	396	2,955	11,861
Less than 0.31 percent sulfur	3	0	112	0	0	115	8	126	707
0.31 to 1.00 percent sulfur	0	233	166	379	4	782	159	1,418	3,380
Greater than 1.00 percent sulfur	49	2,750	1,942	83	5	4,829	229	1,411	7,774
Naphtha for Petrochemical Feedstock Use	34	787	275	0	16	1,112	0	43	1,816
Other Oils for Petrochemical Feedstock Use	44	620	219	0	0	883	0	106	1,076
Special Naphthas	95	804	170	127	0	1,196	4	29	1,428
Lubricants	51	2,703	1,645	727	0	5,126	0	993	7,304
Waxes	0	125	237	130	0	492	12	0	761
Petroleum Coke (Marketable)	0	4,113	3,092	0	0	7,205	71	2,594	11,468
Asphalt and Road Oil	443	711	921	1,015	111	3,201	1,712	1,404	12,971
Miscellaneous Products	10	244	123	0	0	377	2	41	605
Total Stocks, All Oils	**8,674**	**86,817**	**72,658**	**4,833**	**1,745**	**174,727**	**13,017**	**74,509**	**364,912**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**13,580**	**332**	**13,912**	**8,678**	**1,903**	**2,290**	**12,871**
Petroleum Products	**30,346**	**1,985**	**32,331**	**30,540**	**7,299**	**10,888**	**48,727**
Pentanes Plus	0	0	0	99	53	167	319
Liquefied Petroleum Gases	1,186	11	1,197	1,576	150	570	2,296
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	336	8	344	879	25	162	1,066
Normal Butane/Butylene	566	0	566	474	86	189	749
Isobutane/Isobutylene	284	3	287	223	39	219	481
Other Hydrocarbons/Hydrogen/Oxygenates	817	0	817	52	14	0	66
Other Hydrocarbons/Hydrogen	0	0	0	51	0	0	51
Oxygenates	W	W	817	1	14	0	15
Fuel Ethanol	W	W	W	W	W	W	15
Methanol	W	W	W	W	W	W	W
MTBE	W	W	817	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	8,685	326	9,011	8,135	658	4,069	12,862
Naphthas and Lighter	1,882	183	2,065	2,526	206	1,382	4,114
Kerosene and Light Gas Oils	2,052	0	2,052	1,413	149	353	1,915
Heavy Gas Oils	1,669	135	1,804	2,474	247	1,102	3,823
Residuum	3,082	8	3,090	1,722	56	1,232	3,010
Motor Gasoline Blending Components	5,577	17	5,594	6,238	1,483	1,080	8,801
Aviation Gasoline Blending Components	180	0	180	38	0	0	38
Finished Motor Gasoline	4,032	300	4,332	3,404	543	1,901	5,848
Reformulated	2,273	0	2,273	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	1,759	300	2,059	3,404	543	1,901	5,848
Finished Aviation Gasoline	0	0	0	8	71	23	102
Jet Fuel	1,155	0	1,155	1,453	121	382	1,956
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,155	0	1,155	1,453	121	382	1,956
Kerosene	149	41	190	243	62	47	352
Distillate Fuel Oil	4,525	203	4,728	3,687	1,132	1,353	6,172
0.05 percent sulfur and under	1,667	163	1,830	2,490	672	787	3,949
Greater then 0.05 percent sulfur	2,858	40	2,898	1,197	460	566	2,223
Residual Fuel Oil	1,673	15	1,688	911	194	89	1,194
Less than 0.31 percent sulfur	427	7	434	0	0	0	0
0.31 to 1.00 percent sulfur	806	8	814	123	0	1	124
Greater than 1.00 percent sulfur	440	0	440	788	194	88	1,070
Naphtha for Petrochemical Feedstock Use	360	0	360	391	0	1	392
Other Oils for Petrochemical Feedstock Use	0	0	0	142	0	0	142
Special Naphthas	5	11	16	149	0	8	157
Lubricants	463	258	721	105	0	249	354
Waxes	0	215	215	36	0	48	84
Petroleum Coke (Marketable)	450	0	450	645	765	113	1,523
Asphalt and Road Oil	1,087	578	1,665	3,085	2,031	784	5,900
Miscellaneous Products	2	10	12	143	22	4	169
Total Stocks, All Oils	**43,926**	**2,317**	**46,243**	**39,218**	**9,202**	**13,178**	**61,598**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,162**	**25,092**	**18,097**	**764**	**396**	**45,511**	**2,016**	**21,389**	**95,699**
Petroleum Products	**7,192**	**62,219**	**54,537**	**4,285**	**1,322**	**129,555**	**11,004**	**54,653**	**276,270**
Pentanes Plus	98	30	278	2	8	416	24	0	759
Liquefied Petroleum Gases	627	852	4,924	8	38	6,449	287	1,198	11,427
Ethane/Ethylene	76	0	0	0	0	76	0	0	76
Propane/Propylene	251	83	545	3	4	886	52	137	2,485
Normal Butane/Butylene	172	610	3,809	2	13	4,606	166	650	6,737
Isobutane/Isobutylene	128	159	570	3	21	881	69	411	2,129
Other Hydrocarbons/Hydrogen/Oxygenates	56	846	995	0	11	1,908	49	31	2,871
Other Hydrocarbons/Hydrogen	0	0	7	0	0	7	0	5	63
Oxygenates	56	846	988	W	W	1,901	49	26	2,808
Fuel Ethanol	W	W	W	W	W	W	W	W	101
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	843	W	W	W	1,887	W	0	2,704
Other Oxygenates [a]	W	W	W	W	W	W	W	W	3
Unfinished Oils	2,293	23,474	19,561	826	566	46,720	2,872	21,781	93,246
Naphthas and Lighter	721	7,666	4,701	273	223	13,584	687	3,903	24,353
Kerosene and Light Gas Oils	572	3,490	3,650	178	70	7,960	464	4,852	17,243
Heavy Gas Oils	212	9,615	8,464	373	273	18,937	1,219	9,629	35,412
Residuum	788	2,703	2,746	2	0	6,239	502	3,397	16,238
Motor Gasoline Blending Components	763	7,706	5,177	168	210	14,024	1,652	12,109	42,180
Aviation Gasoline Blending Components	4	0	0	0	0	4	0	0	222
Finished Motor Gasoline	1,337	7,390	6,999	158	134	16,018	2,022	3,102	31,322
Reformulated	59	2,227	609	0	0	2,895	0	294	5,462
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,278	5,163	6,390	158	134	13,123	2,022	2,808	25,860
Finished Aviation Gasoline	35	184	139	0	0	358	15	154	629
Jet Fuel	382	2,648	1,925	30	39	5,024	276	3,580	11,991
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	382	2,648	1,925	30	39	5,024	276	3,580	11,991
Kerosene	25	318	137	53	4	537	34	99	1,212
Distillate Fuel Oil	778	5,726	4,901	510	155	12,070	1,366	4,682	29,018
0.05 percent sulfur and under	526	3,898	2,891	196	91	7,602	956	3,703	18,040
Greater then 0.05 percent sulfur	252	1,828	2,010	314	64	4,468	410	979	10,978
Residual Fuel Oil	77	3,054	2,469	337	9	5,946	387	2,947	12,162
Less than 0.31 percent sulfur	2	0	146	0	0	148	9	111	702
0.31 to 1.00 percent sulfur	0	242	169	270	4	685	151	1,462	3,236
Greater than 1.00 percent sulfur	75	2,812	2,154	67	5	5,113	227	1,374	8,224
Naphtha for Petrochemical Feedstock Use	34	802	261	0	15	1,112	0	75	1,939
Other Oils for Petrochemical Feedstock Use	49	655	228	0	0	932	0	128	1,202
Special Naphthas	105	908	137	128	0	1,278	4	36	1,491
Lubricants	33	2,265	2,201	765	0	5,264	0	641	6,980
Waxes	0	114	226	133	0	473	13	0	785
Petroleum Coke (Marketable)	0	4,261	3,251	0	0	7,512	35	2,360	11,880
Asphalt and Road Oil	476	769	630	1,167	133	3,175	1,965	1,686	14,391
Miscellaneous Products	20	217	98	0	0	335	3	44	563
Total Stocks, All Oils	**8,354**	**87,311**	**72,634**	**5,049**	**1,718**	**175,066**	**13,020**	**76,042**	**371,969**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**14,225**	**382**	**14,607**	**9,229**	**2,254**	**2,536**	**14,019**
Petroleum Products	**31,787**	**2,023**	**33,810**	**28,644**	**7,484**	**11,057**	**47,185**
Pentanes Plus	0	0	0	55	42	219	316
Liquefied Petroleum Gases	1,104	26	1,130	1,092	189	808	2,089
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	417	4	421	599	28	178	805
Normal Butane/Butylene	388	18	406	315	111	402	828
Isobutane/Isobutylene	299	4	303	178	50	228	456
Other Hydrocarbons/Hydrogen/Oxygenates	823	0	823	46	11	0	57
Other Hydrocarbons/Hydrogen	0	0	0	45	0	0	45
Oxygenates	W	W	823	1	11	0	12
Fuel Ethanol	W	W	W	W	W	W	12
Methanol	W	W	W	W	W	W	W
MTBE	W	W	823	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,452	368	9,820	10,224	625	4,078	14,927
Naphthas and Lighter	2,429	243	2,672	3,731	155	1,630	5,516
Kerosene and Light Gas Oils	2,183	0	2,183	1,947	183	378	2,508
Heavy Gas Oils	1,932	121	2,053	2,995	225	926	4,146
Residuum	2,908	4	2,912	1,551	62	1,144	2,757
Motor Gasoline Blending Components	5,188	13	5,201	5,054	1,239	958	7,251
Aviation Gasoline Blending Components	128	0	128	15	0	0	15
Finished Motor Gasoline	4,858	404	5,262	2,737	737	1,808	5,282
Reformulated	2,598	0	2,598	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,260	404	2,664	2,737	737	1,808	5,282
Finished Aviation Gasoline	0	0	0	4	58	25	87
Jet Fuel	1,227	0	1,227	1,269	99	307	1,675
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,227	0	1,227	1,269	99	307	1,675
Kerosene	179	21	200	204	67	187	458
Distillate Fuel Oil	5,047	150	5,197	2,593	1,094	1,425	5,112
0.05 percent sulfur and under	2,187	110	2,297	1,789	801	751	3,341
Greater then 0.05 percent sulfur	2,860	40	2,900	804	293	674	1,771
Residual Fuel Oil	1,776	13	1,789	910	165	105	1,180
Less than 0.31 percent sulfur	476	5	481	0	0	0	0
0.31 to 1.00 percent sulfur	894	8	902	145	0	0	145
Greater than 1.00 percent sulfur	406	0	406	765	165	105	1,035
Naphtha for Petrochemical Feedstock Use	318	0	318	321	0	0	321
Other Oils for Petrochemical Feedstock Use	0	0	0	130	0	0	130
Special Naphthas	3	7	10	166	0	5	171
Lubricants	489	230	719	70	0	205	275
Waxes	0	206	206	29	0	45	74
Petroleum Coke (Marketable)	312	0	312	473	867	96	1,436
Asphalt and Road Oil	881	570	1,451	3,164	2,272	782	6,218
Miscellaneous Products	2	15	17	88	19	4	111
Total Stocks, All Oils	**46,012**	**2,405**	**48,417**	**37,873**	**9,738**	**13,593**	**61,204**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,109**	**28,286**	**19,570**	**658**	**216**	**49,839**	**2,134**	**22,741**	**103,340**
Petroleum Products	**7,077**	**62,448**	**49,683**	**3,953**	**1,213**	**124,374**	**11,661**	**52,520**	**269,550**
Pentanes Plus	82	14	168	2	8	274	15	0	605
Liquefied Petroleum Gases	674	756	4,604	17	25	6,076	362	1,338	10,995
Ethane/Ethylene	62	0	0	0	0	62	0	0	62
Propane/Propylene	235	69	681	5	3	993	70	150	2,439
Normal Butane/Butylene	198	551	3,333	6	6	4,094	187	840	6,355
Isobutane/Isobutylene	179	136	590	6	16	927	105	348	2,139
Other Hydrocarbons/Hydrogen/Oxygenates	47	782	1,037	0	13	1,879	51	31	2,841
Other Hydrocarbons/Hydrogen	0	0	5	0	0	5	0	6	56
Oxygenates	47	782	1,032	W	W	1,874	51	25	2,785
Fuel Ethanol	W	W	W	W	W	W	W	W	103
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	780	W	W	W	1,847	W	0	2,670
Other Oxygenates [a]	W	W	W	W	W	W	W	W	12
Unfinished Oils	1,975	25,220	18,211	902	505	46,813	2,963	20,870	95,393
Naphthas and Lighter	768	8,766	4,002	151	188	13,875	589	4,225	26,877
Kerosene and Light Gas Oils	372	3,600	3,251	312	63	7,598	560	4,168	17,017
Heavy Gas Oils	230	9,470	8,290	434	254	18,678	1,332	9,235	35,444
Residuum	605	3,384	2,668	5	0	6,662	482	3,242	16,055
Motor Gasoline Blending Components	728	8,139	4,813	73	244	13,997	1,639	12,439	40,527
Aviation Gasoline Blending Components	4	0	19	0	0	23	0	0	166
Finished Motor Gasoline	1,411	6,372	5,764	201	99	13,847	2,166	3,300	29,857
Reformulated	137	1,801	321	0	0	2,259	0	290	5,147
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,274	4,571	5,443	201	99	11,588	2,166	3,010	24,710
Finished Aviation Gasoline	60	180	197	0	0	437	21	158	703
Jet Fuel	457	2,431	1,936	23	35	4,882	407	2,888	11,079
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	457	2,431	1,936	23	35	4,882	407	2,888	11,079
Kerosene	22	309	96	12	3	442	52	75	1,227
Distillate Fuel Oil	799	5,948	4,305	381	112	11,545	1,376	3,808	27,038
0.05 percent sulfur and under	490	4,242	2,430	113	50	7,325	931	2,796	16,690
Greater then 0.05 percent sulfur	309	1,706	1,875	268	62	4,220	445	1,012	10,348
Residual Fuel Oil	42	2,905	2,141	373	11	5,472	423	3,019	11,883
Less than 0.31 percent sulfur	2	0	183	0	0	185	10	190	866
0.31 to 1.00 percent sulfur	0	285	128	301	7	721	146	1,402	3,316
Greater than 1.00 percent sulfur	40	2,620	1,830	72	4	4,566	267	1,427	7,701
Naphtha for Petrochemical Feedstock Use	21	645	195	0	15	876	0	73	1,588
Other Oils for Petrochemical Feedstock Use	42	725	350	0	0	1,117	0	80	1,327
Special Naphthas	90	963	137	109	0	1,299	4	30	1,514
Lubricants	35	2,435	1,836	721	0	5,027	0	660	6,681
Waxes	0	132	200	114	0	446	7	0	733
Petroleum Coke (Marketable)	0	3,687	2,996	0	0	6,683	41	1,979	10,451
Asphalt and Road Oil	563	582	503	1,025	143	2,816	2,133	1,731	14,349
Miscellaneous Products	25	223	175	0	0	423	1	41	593
Total Stocks, All Oils	**8,186**	**90,734**	**69,253**	**4,611**	**1,429**	**174,213**	**13,795**	**75,261**	**372,890**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**12,800**	**488**	**13,288**	**10,363**	**1,786**	**2,498**	**14,647**
Petroleum Products	**30,703**	**2,005**	**32,708**	**31,082**	**7,701**	**11,402**	**50,185**
Pentanes Plus	0	0	0	29	33	232	294
Liquefied Petroleum Gases	1,357	36	1,393	1,862	270	1,007	3,139
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	284	4	288	830	27	229	1,086
Normal Butane/Butylene	717	27	744	792	192	446	1,430
Isobutane/Isobutylene	356	5	361	240	51	332	623
Other Hydrocarbons/Hydrogen/Oxygenates	694	0	694	43	21	0	64
Other Hydrocarbons/Hydrogen	0	0	0	42	0	0	42
Oxygenates	W	W	694	1	21	0	22
Fuel Ethanol	W	W	W	W	W	W	22
Methanol	W	W	W	W	W	W	W
MTBE	W	W	690	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,562	610	10,172	10,207	756	4,115	15,078
Naphthas and Lighter	2,622	371	2,993	2,974	310	1,610	4,894
Kerosene and Light Gas Oils	2,175	0	2,175	2,177	167	432	2,776
Heavy Gas Oils	1,661	231	1,892	3,234	219	948	4,401
Residuum	3,104	8	3,112	1,822	60	1,125	3,007
Motor Gasoline Blending Components	4,889	40	4,929	5,418	1,192	884	7,494
Aviation Gasoline Blending Components	79	0	79	11	0	0	11
Finished Motor Gasoline	4,249	151	4,400	3,083	630	1,625	5,338
Reformulated	2,296	0	2,296	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	1,953	151	2,104	3,083	630	1,625	5,338
Finished Aviation Gasoline	0	0	0	14	95	20	129
Jet Fuel	1,362	0	1,362	1,132	90	328	1,550
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,362	0	1,362	1,132	90	328	1,550
Kerosene	130	56	186	221	23	65	309
Distillate Fuel Oil	4,804	124	4,928	3,627	1,136	1,854	6,617
0.05 percent sulfur and under	2,204	84	2,288	2,535	913	1,112	4,560
Greater then 0.05 percent sulfur	2,600	40	2,640	1,092	223	742	2,057
Residual Fuel Oil	1,772	14	1,786	948	192	83	1,223
Less than 0.31 percent sulfur	587	6	593	0	0	0	0
0.31 to 1.00 percent sulfur	778	5	783	144	0	5	149
Greater than 1.00 percent sulfur	407	3	410	804	192	78	1,074
Naphtha for Petrochemical Feedstock Use	452	0	452	366	0	2	368
Other Oils for Petrochemical Feedstock Use	0	0	0	111	0	0	111
Special Naphthas	6	13	19	166	0	8	174
Lubricants	378	217	595	67	0	198	265
Waxes	0	216	216	20	0	39	59
Petroleum Coke (Marketable)	218	0	218	486	885	142	1,513
Asphalt and Road Oil	749	516	1,265	3,193	2,365	797	6,355
Miscellaneous Products	2	12	14	78	13	3	94
Total Stocks, All Oils	**43,503**	**2,493**	**45,996**	**41,445**	**9,487**	**13,900**	**64,832**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,161**	**28,933**	**18,617**	**910**	**398**	**50,019**	**2,022**	**21,837**	**101,813**
Petroleum Products	**7,362**	**61,260**	**48,389**	**3,770**	**1,169**	**121,950**	**10,979**	**52,468**	**268,290**
Pentanes Plus	33	44	268	5	16	366	21	0	681
Liquefied Petroleum Gases	1,012	629	3,532	11	33	5,217	324	1,297	11,370
Ethane/Ethylene	35	0	0	0	0	35	0	0	35
Propane/Propylene	447	72	700	2	3	1,224	78	99	2,775
Normal Butane/Butylene	283	412	2,291	2	14	3,002	177	820	6,173
Isobutane/Isobutylene	247	145	541	7	16	956	69	378	2,387
Other Hydrocarbons/Hydrogen/Oxygenates	56	679	426	0	13	1,174	49	31	2,012
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	3	49
Oxygenates	56	679	422	W	W	1,170	49	28	1,963
Fuel Ethanol	W	W	W	W	W	W	W	W	115
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	669	W	W	W	1,134	W	0	1,824
Other Oxygenates [a]	W	W	W	W	W	W	W	W	24
Unfinished Oils	1,982	24,641	17,403	877	447	45,350	2,924	18,953	92,477
Naphthas and Lighter	749	7,682	3,590	79	176	12,276	714	4,024	24,901
Kerosene and Light Gas Oils	287	3,229	2,479	335	45	6,375	409	3,395	15,130
Heavy Gas Oils	240	9,832	8,456	459	226	19,213	1,326	8,132	34,964
Residuum	706	3,898	2,878	4	0	7,486	475	3,402	17,482
Motor Gasoline Blending Components	658	7,135	5,097	70	234	13,194	1,387	12,829	39,833
Aviation Gasoline Blending Components	6	0	13	0	0	19	0	0	109
Finished Motor Gasoline	1,398	6,791	6,703	220	109	15,221	1,809	3,577	30,345
Reformulated	199	1,847	631	0	0	2,677	0	584	5,557
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,199	4,944	6,072	220	109	12,544	1,809	2,993	24,788
Finished Aviation Gasoline	57	113	191	0	0	361	31	169	690
Jet Fuel	540	2,892	1,522	25	24	5,003	356	3,128	11,399
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	540	2,892	1,522	25	24	5,003	356	3,128	11,399
Kerosene	16	262	41	10	2	331	59	64	949
Distillate Fuel Oil	825	5,678	4,477	343	117	11,440	1,132	4,552	28,669
0.05 percent sulfur and under	520	4,318	2,603	137	67	7,645	769	3,251	18,513
Greater then 0.05 percent sulfur	305	1,360	1,874	206	50	3,795	363	1,301	10,156
Residual Fuel Oil	55	3,249	2,292	355	15	5,966	340	2,890	12,205
Less than 0.31 percent sulfur	20	0	135	0	0	155	6	131	885
0.31 to 1.00 percent sulfur	0	249	521	292	15	1,077	56	1,171	3,236
Greater than 1.00 percent sulfur	35	3,000	1,636	63	0	4,734	278	1,588	8,084
Naphtha for Petrochemical Feedstock Use	20	651	245	0	22	938	0	92	1,850
Other Oils for Petrochemical Feedstock Use	45	687	359	0	0	1,091	0	77	1,279
Special Naphthas	97	948	0	93	0	1,138	4	15	1,350
Lubricants	19	2,144	1,378	674	0	4,215	0	832	5,907
Waxes	0	130	92	129	0	351	13	0	639
Petroleum Coke (Marketable)	0	3,893	3,117	0	0	7,010	58	2,231	11,030
Asphalt and Road Oil	531	478	826	958	137	2,930	2,469	1,689	14,708
Miscellaneous Products	12	216	407	0	0	635	3	42	788
Total Stocks, All Oils	**8,523**	**90,193**	**67,006**	**4,680**	**1,567**	**171,969**	**13,001**	**74,305**	**370,103**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**14,628**	**419**	**15,047**	**9,840**	**2,120**	**2,438**	**14,398**
Petroleum Products	**31,711**	**2,222**	**33,933**	**32,747**	**8,467**	**11,858**	**53,072**
Pentanes Plus	0	0	0	105	70	216	391
Liquefied Petroleum Gases	1,961	33	1,994	2,368	372	1,140	3,880
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	443	5	448	1,224	45	279	1,548
Normal Butane/Butylene	1,061	25	1,086	955	277	586	1,818
Isobutane/Isobutylene	457	3	460	189	50	275	514
Other Hydrocarbons/Hydrogen/Oxygenates	608	0	608	23	3	0	26
Other Hydrocarbons/Hydrogen	0	0	0	22	0	0	22
Oxygenates	W	W	608	1	3	0	4
Fuel Ethanol	W	W	W	W	W	W	4
Methanol	W	W	W	W	W	W	W
MTBE	W	W	607	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	8,990	471	9,461	9,799	681	4,442	14,922
Naphthas and Lighter	2,351	222	2,573	2,487	174	1,368	4,029
Kerosene and Light Gas Oils	2,063	0	2,063	2,071	171	565	2,807
Heavy Gas Oils	2,562	244	2,806	2,817	315	1,398	4,530
Residuum	2,014	5	2,019	2,424	21	1,111	3,556
Motor Gasoline Blending Components	5,809	27	5,836	5,344	1,431	1,010	7,785
Aviation Gasoline Blending Components	133	0	133	12	0	0	12
Finished Motor Gasoline	4,464	265	4,729	2,758	601	1,437	4,796
Reformulated	2,644	0	2,644	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	1,820	265	2,085	2,758	601	1,437	4,796
Finished Aviation Gasoline	0	0	0	9	97	13	119
Jet Fuel	884	0	884	1,659	69	305	2,033
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	884	0	884	1,659	69	305	2,033
Kerosene	110	51	161	199	20	61	280
Distillate Fuel Oil	4,909	225	5,134	4,257	1,379	1,933	7,569
0.05 percent sulfur and under	1,971	182	2,153	2,650	1,086	1,083	4,819
Greater then 0.05 percent sulfur	2,938	43	2,981	1,607	293	850	2,750
Residual Fuel Oil	1,886	16	1,902	1,012	211	110	1,333
Less than 0.31 percent sulfur	392	8	400	0	0	0	0
0.31 to 1.00 percent sulfur	1,181	5	1,186	164	0	2	166
Greater than 1.00 percent sulfur	313	3	316	848	211	108	1,167
Naphtha for Petrochemical Feedstock Use	424	0	424	414	0	2	416
Other Oils for Petrochemical Feedstock Use	0	0	0	154	0	0	154
Special Naphthas	9	18	27	186	0	5	191
Lubricants	334	223	557	84	0	169	253
Waxes	0	234	234	35	0	41	76
Petroleum Coke (Marketable)	289	0	289	609	1,104	199	1,912
Asphalt and Road Oil	899	642	1,541	3,618	2,408	771	6,797
Miscellaneous Products	2	17	19	102	21	4	127
Total Stocks, All Oils	**46,339**	**2,641**	**48,980**	**42,587**	**10,587**	**14,296**	**67,470**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,072**	**28,032**	**19,063**	**785**	**328**	**49,280**	**1,859**	**23,792**	**104,376**
Petroleum Products	**7,940**	**60,686**	**50,905**	**3,902**	**1,362**	**124,795**	**12,156**	**52,631**	**276,587**
Pentanes Plus	145	83	171	5	20	424	19	0	834
Liquefied Petroleum Gases	1,626	580	4,985	13	57	7,261	336	1,512	14,983
Ethane/Ethylene	106	0	0	0	0	106	0	0	106
Propane/Propylene	823	85	1,061	2	11	1,982	112	171	4,261
Normal Butane/Butylene	497	355	3,313	3	24	4,192	170	903	8,169
Isobutane/Isobutylene	200	140	611	8	22	981	54	438	2,447
Other Hydrocarbons/Hydrogen/Oxygenates	45	645	382	0	12	1,084	32	29	1,779
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	4	30
Oxygenates	45	645	378	W	W	1,080	32	25	1,749
Fuel Ethanol	W	W	W	W	W	W	W	W	75
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	639	W	W	W	1,050	W	0	1,657
Other Oxygenates [a]	W	W	W	W	W	W	W	W	17
Unfinished Oils	1,904	23,079	17,050	765	491	43,289	3,160	19,585	90,417
Naphthas and Lighter	736	7,130	3,088	83	171	11,208	739	4,028	22,577
Kerosene and Light Gas Oils	253	3,628	2,377	285	111	6,654	391	3,503	15,418
Heavy Gas Oils	313	8,994	8,749	395	209	18,660	1,302	8,887	36,185
Residuum	602	3,327	2,836	2	0	6,767	728	3,167	16,237
Motor Gasoline Blending Components	576	7,476	5,143	106	251	13,552	1,620	11,727	40,520
Aviation Gasoline Blending Components	6	0	5	0	0	11	0	0	156
Finished Motor Gasoline	1,537	7,383	6,368	226	94	15,608	1,879	3,062	30,074
Reformulated	246	2,161	351	0	0	2,758	0	467	5,869
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,291	5,222	6,017	226	94	12,850	1,879	2,595	24,205
Finished Aviation Gasoline	51	192	184	0	0	427	27	132	705
Jet Fuel	508	3,211	2,409	30	48	6,206	446	3,329	12,898
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	508	3,211	2,409	30	48	6,206	446	3,329	12,898
Kerosene	33	330	107	40	2	512	44	82	1,079
Distillate Fuel Oil	747	6,139	5,059	435	157	12,537	1,565	4,963	31,768
0.05 percent sulfur and under	517	4,372	3,052	177	107	8,225	1,091	3,485	19,773
Greater then 0.05 percent sulfur	230	1,767	2,007	258	50	4,312	474	1,478	11,995
Residual Fuel Oil	57	3,321	2,410	198	19	6,005	375	2,928	12,543
Less than 0.31 percent sulfur	26	0	124	0	0	150	7	148	705
0.31 to 1.00 percent sulfur	0	238	503	165	19	925	38	1,070	3,385
Greater than 1.00 percent sulfur	31	3,083	1,783	33	0	4,930	330	1,710	8,453
Naphtha for Petrochemical Feedstock Use	22	734	248	0	33	1,037	0	3	1,880
Other Oils for Petrochemical Feedstock Use	35	722	286	0	0	1,043	0	217	1,414
Special Naphthas	135	922	0	92	0	1,149	4	42	1,413
Lubricants	0	2,167	1,366	697	0	4,230	0	699	5,739
Waxes	0	143	93	147	0	383	20	0	713
Petroleum Coke (Marketable)	0	2,799	3,399	0	0	6,198	50	2,372	10,821
Asphalt and Road Oil	485	527	877	1,148	178	3,215	2,577	1,901	16,031
Miscellaneous Products	28	233	363	0	0	624	2	48	820
Total Stocks, All Oils	**9,012**	**88,718**	**69,968**	**4,687**	**1,690**	**174,075**	**14,015**	**76,423**	**380,963**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**12,625**	**405**	**13,030**	**9,684**	**1,715**	**2,390**	**13,789**
Petroleum Products	**31,451**	**2,075**	**33,526**	**32,061**	**7,880**	**12,107**	**52,048**
Pentanes Plus	0	0	0	21	30	251	302
Liquefied Petroleum Gases	2,235	32	2,267	2,502	362	1,158	4,022
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	474	8	482	1,116	32	271	1,419
Normal Butane/Butylene	1,391	20	1,411	1,169	285	608	2,062
Isobutane/Isobutylene	370	4	374	217	45	279	541
Other Hydrocarbons/Hydrogen/Oxygenates	780	0	780	24	13	0	37
Other Hydrocarbons/Hydrogen	0	0	0	23	0	0	23
Oxygenates	W	W	780	1	13	0	14
Fuel Ethanol	W	W	W	W	W	W	14
Methanol	W	W	W	W	W	W	W
MTBE	W	W	780	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	8,821	438	9,259	9,147	555	4,534	14,236
Naphthas and Lighter	2,462	197	2,659	2,548	215	1,573	4,336
Kerosene and Light Gas Oils	2,145	0	2,145	1,890	125	448	2,463
Heavy Gas Oils	2,280	237	2,517	2,976	190	1,506	4,672
Residuum	1,934	4	1,938	1,733	25	1,007	2,765
Motor Gasoline Blending Components	5,220	22	5,242	5,422	1,233	860	7,515
Aviation Gasoline Blending Components	142	0	142	7	0	0	7
Finished Motor Gasoline	4,932	297	5,229	3,055	681	1,804	5,540
Reformulated	2,732	0	2,732	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,200	297	2,497	3,055	681	1,804	5,540
Finished Aviation Gasoline	0	0	0	3	104	22	129
Jet Fuel	1,196	0	1,196	1,360	94	323	1,777
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,196	0	1,196	1,360	94	323	1,777
Kerosene	59	37	96	162	19	89	270
Distillate Fuel Oil	4,508	161	4,669	4,266	1,246	1,717	7,229
0.05 percent sulfur and under	2,080	112	2,192	2,580	942	1,024	4,546
Greater then 0.05 percent sulfur	2,428	49	2,477	1,686	304	693	2,683
Residual Fuel Oil	1,966	16	1,982	1,055	165	110	1,330
Less than 0.31 percent sulfur	461	8	469	0	0	0	0
0.31 to 1.00 percent sulfur	1,186	5	1,191	135	0	2	137
Greater than 1.00 percent sulfur	319	3	322	920	165	108	1,193
Naphtha for Petrochemical Feedstock Use	366	0	366	393	0	2	395
Other Oils for Petrochemical Feedstock Use	0	0	0	139	0	0	139
Special Naphthas	4	19	23	181	0	8	189
Lubricants	324	261	585	57	0	152	209
Waxes	0	231	231	38	0	30	68
Petroleum Coke (Marketable)	98	0	98	528	1,093	215	1,836
Asphalt and Road Oil	797	549	1,346	3,596	2,267	828	6,691
Miscellaneous Products	3	12	15	105	18	4	127
Total Stocks, All Oils	**44,076**	**2,480**	**46,556**	**41,745**	**9,595**	**14,497**	**65,837**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,146**	**26,058**	**18,793**	**841**	**402**	**47,240**	**2,056**	**21,925**	**98,040**
Petroleum Products	**8,192**	**63,208**	**49,632**	**3,747**	**1,345**	**126,124**	**10,998**	**53,694**	**276,390**
Pentanes Plus	68	19	236	3	14	340	17	0	659
Liquefied Petroleum Gases	1,826	731	5,612	14	54	8,237	341	1,420	16,287
Ethane/Ethylene	65	0	0	0	0	65	0	0	65
Propane/Propylene	974	81	1,008	3	5	2,071	112	95	4,179
Normal Butane/Butylene	632	501	4,126	4	24	5,287	151	889	9,800
Isobutane/Isobutylene	155	149	478	7	25	814	78	436	2,243
Other Hydrocarbons/Hydrogen/Oxygenates	45	766	354	0	17	1,182	32	27	2,058
Other Hydrocarbons/Hydrogen	0	0	5	0	0	5	0	3	31
Oxygenates	45	766	349	W	W	1,177	32	24	2,027
Fuel Ethanol	W	W	W	W	W	W	W	W	84
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	761	W	W	W	1,158	W	0	1,938
Other Oxygenates [a]	W	W	W	W	W	W	W	W	5
Unfinished Oils	2,357	25,205	16,695	690	524	45,471	2,734	20,362	92,062
Naphthas and Lighter	1,025	7,858	2,834	77	172	11,966	463	4,553	23,977
Kerosene and Light Gas Oils	429	3,852	2,473	275	115	7,144	420	3,676	15,848
Heavy Gas Oils	311	10,598	8,730	336	237	20,212	1,262	9,202	37,865
Residuum	592	2,897	2,658	2	0	6,149	589	2,931	14,372
Motor Gasoline Blending Components	514	7,723	4,902	94	252	13,485	1,490	12,171	39,903
Aviation Gasoline Blending Components	3	0	6	0	0	9	0	0	158
Finished Motor Gasoline	1,333	7,534	6,587	209	99	15,762	2,128	3,063	31,722
Reformulated	287	1,942	474	0	0	2,703	0	506	5,941
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,046	5,592	6,113	209	99	13,059	2,128	2,557	25,781
Finished Aviation Gasoline	50	183	157	0	0	390	26	97	642
Jet Fuel	503	2,922	2,078	23	38	5,564	327	3,305	12,169
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	503	2,922	2,078	23	38	5,564	327	3,305	12,169
Kerosene	28	251	29	40	2	350	44	59	819
Distillate Fuel Oil	815	6,212	5,130	447	139	12,743	1,432	5,007	31,080
0.05 percent sulfur and under	601	4,394	2,855	180	89	8,119	993	3,306	19,156
Greater then 0.05 percent sulfur	214	1,818	2,275	267	50	4,624	439	1,701	11,924
Residual Fuel Oil	73	3,202	1,604	188	15	5,082	353	2,653	11,400
Less than 0.31 percent sulfur	2	3	62	0	0	67	13	154	703
0.31 to 1.00 percent sulfur	0	269	459	155	15	898	59	929	3,214
Greater than 1.00 percent sulfur	71	2,930	1,083	33	0	4,117	281	1,570	7,483
Naphtha for Petrochemical Feedstock Use	17	663	247	0	9	936	0	2	1,699
Other Oils for Petrochemical Feedstock Use	33	757	350	0	0	1,140	0	223	1,502
Special Naphthas	95	857	0	83	0	1,035	4	26	1,277
Lubricants	22	2,043	1,467	639	0	4,171	0	880	5,845
Waxes	0	148	122	150	0	420	9	0	728
Petroleum Coke (Marketable)	0	3,254	2,719	0	0	5,973	50	2,641	10,598
Asphalt and Road Oil	391	581	1,036	1,167	182	3,357	2,011	1,704	15,109
Miscellaneous Products	19	157	301	0	0	477	0	54	673
Total Stocks, All Oils	**9,338**	**89,266**	**68,425**	**4,588**	**1,747**	**173,364**	**13,054**	**75,619**	**374,430**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**13,964**	**470**	**14,434**	**9,787**	**1,877**	**2,265**	**13,929**
Petroleum Products	**31,870**	**1,727**	**33,597**	**30,775**	**8,033**	**12,298**	**51,106**
Pentanes Plus	0	0	0	61	58	251	370
Liquefied Petroleum Gases	2,479	40	2,519	2,612	466	1,312	4,390
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	501	13	514	1,078	30	295	1,403
Normal Butane/Butylene	1,663	23	1,686	1,332	384	716	2,432
Isobutane/Isobutylene	315	4	319	202	52	301	555
Other Hydrocarbons/Hydrogen/Oxygenates	769	0	769	18	29	0	47
Other Hydrocarbons/Hydrogen	0	0	0	17	0	0	17
Oxygenates	W	W	769	1	29	0	30
Fuel Ethanol	W	W	W	W	W	W	30
Methanol	W	W	W	W	W	W	W
MTBE	W	W	769	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,063	377	9,440	8,626	496	4,542	13,664
Naphthas and Lighter	2,054	149	2,203	2,354	169	1,511	4,034
Kerosene and Light Gas Oils	2,257	0	2,257	1,587	156	372	2,115
Heavy Gas Oils	2,630	220	2,850	2,811	150	1,618	4,579
Residuum	2,122	8	2,130	1,874	21	1,041	2,936
Motor Gasoline Blending Components	5,270	16	5,286	4,737	1,487	973	7,197
Aviation Gasoline Blending Components	181	0	181	5	0	0	5
Finished Motor Gasoline	4,727	183	4,910	2,905	712	1,597	5,214
Reformulated	2,582	0	2,582	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,145	183	2,328	2,905	712	1,597	5,214
Finished Aviation Gasoline	0	0	0	4	85	17	106
Jet Fuel	1,051	0	1,051	1,482	77	370	1,929
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,051	0	1,051	1,482	77	370	1,929
Kerosene	117	19	136	175	62	72	309
Distillate Fuel Oil	4,546	154	4,700	4,356	1,210	1,735	7,301
0.05 percent sulfur and under	1,926	93	2,019	3,029	984	1,195	5,208
Greater then 0.05 percent sulfur	2,620	61	2,681	1,327	226	540	2,093
Residual Fuel Oil	1,952	15	1,967	1,008	110	111	1,229
Less than 0.31 percent sulfur	376	7	383	0	0	0	0
0.31 to 1.00 percent sulfur	1,239	5	1,244	120	0	4	124
Greater than 1.00 percent sulfur	337	3	340	888	110	107	1,105
Naphtha for Petrochemical Feedstock Use	327	0	327	383	0	3	386
Other Oils for Petrochemical Feedstock Use	0	0	0	146	0	0	146
Special Naphthas	7	15	22	182	0	15	197
Lubricants	322	201	523	42	0	181	223
Waxes	0	215	215	49	0	36	85
Petroleum Coke (Marketable)	207	0	207	481	977	227	1,685
Asphalt and Road Oil	849	477	1,326	3,393	2,239	852	6,484
Miscellaneous Products	3	15	18	110	25	4	139
Total Stocks, All Oils	**45,834**	**2,197**	**48,031**	**40,562**	**9,910**	**14,563**	**65,035**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,444**	**26,048**	**17,831**	**796**	**450**	**46,569**	**1,928**	**21,142**	**98,002**
Petroleum Products	**8,403**	**60,673**	**51,589**	**3,939**	**1,433**	**126,037**	**9,891**	**54,563**	**275,194**
Pentanes Plus	41	69	158	8	15	291	18	0	679
Liquefied Petroleum Gases	2,329	772	7,179	15	51	10,346	332	1,420	19,007
Ethane/Ethylene	57	0	0	0	0	57	0	0	57
Propane/Propylene	1,308	86	1,205	3	6	2,608	121	132	4,778
Normal Butane/Butylene	827	538	5,419	4	21	6,809	145	878	11,950
Isobutane/Isobutylene	137	148	555	8	24	872	66	410	2,222
Other Hydrocarbons/Hydrogen/Oxygenates	32	614	389	0	14	1,049	33	29	1,927
Other Hydrocarbons/Hydrogen	0	0	3	0	0	3	0	5	25
Oxygenates	32	614	386	W	W	1,046	33	24	1,902
Fuel Ethanol	W	W	W	W	W	W	W	W	101
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	612	W	W	W	1,030	W	0	1,799
Other Oxygenates [a]	W	W	W	W	W	W	W	W	2
Unfinished Oils	2,343	24,185	16,281	769	713	44,291	2,749	20,234	90,378
Naphthas and Lighter	1,038	7,847	2,914	82	276	12,157	504	4,032	22,930
Kerosene and Light Gas Oils	458	3,573	2,315	295	147	6,788	367	3,455	14,982
Heavy Gas Oils	349	8,791	8,208	390	290	18,028	1,269	9,668	36,394
Residuum	498	3,974	2,844	2	0	7,318	609	3,079	16,072
Motor Gasoline Blending Components	573	7,072	5,329	112	188	13,274	1,401	13,154	40,312
Aviation Gasoline Blending Components	4	0	3	0	0	7	0	0	193
Finished Motor Gasoline	1,298	6,547	6,506	175	104	14,630	1,738	3,246	29,738
Reformulated	174	2,021	326	0	0	2,521	0	338	5,441
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,124	4,526	6,180	175	104	12,109	1,738	2,908	24,297
Finished Aviation Gasoline	84	116	121	0	0	321	17	179	623
Jet Fuel	423	3,009	2,441	20	11	5,904	289	3,361	12,534
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	423	3,009	2,441	20	11	5,904	289	3,361	12,534
Kerosene	15	444	129	34	3	625	45	77	1,192
Distillate Fuel Oil	733	6,947	5,207	401	137	13,425	1,276	4,862	31,564
0.05 percent sulfur and under	525	4,978	3,215	109	66	8,893	837	3,819	20,776
Greater then 0.05 percent sulfur	208	1,969	1,992	292	71	4,532	439	1,043	10,788
Residual Fuel Oil	65	2,791	2,178	303	19	5,356	334	2,775	11,661
Less than 0.31 percent sulfur	2	3	141	0	0	146	11	191	731
0.31 to 1.00 percent sulfur	0	292	566	237	19	1,114	64	1,103	3,649
Greater than 1.00 percent sulfur	63	2,496	1,471	66	0	4,096	259	1,481	7,281
Naphtha for Petrochemical Feedstock Use	5	753	254	0	16	1,028	0	2	1,743
Other Oils for Petrochemical Feedstock Use	44	684	336	0	0	1,064	0	89	1,299
Special Naphthas	91	792	0	96	0	979	4	28	1,230
Lubricants	37	2,059	1,488	699	0	4,283	0	840	5,869
Waxes	0	149	120	160	0	429	9	0	738
Petroleum Coke (Marketable)	0	2,935	2,514	0	0	5,449	54	2,609	10,004
Asphalt and Road Oil	257	524	762	1,147	162	2,852	1,588	1,608	13,858
Miscellaneous Products	29	211	194	0	0	434	4	50	645
Total Stocks, All Oils	**9,847**	**86,721**	**69,420**	**4,735**	**1,883**	**172,606**	**11,819**	**75,705**	**373,196**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**13,295**	**530**	**13,825**	**11,084**	**2,013**	**2,342**	**15,439**
Petroleum Products	**33,839**	**1,634**	**35,473**	**30,780**	**7,357**	**11,865**	**50,002**
Pentanes Plus	0	0	0	125	14	196	335
Liquefied Petroleum Gases	2,854	63	2,917	2,896	620	1,453	4,969
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	607	8	615	1,264	29	415	1,708
Normal Butane/Butylene	1,891	52	1,943	1,419	557	786	2,762
Isobutane/Isobutylene	356	3	359	213	34	252	499
Other Hydrocarbons/Hydrogen/Oxygenates	920	0	920	17	19	0	36
Other Hydrocarbons/Hydrogen	0	0	0	16	0	0	16
Oxygenates	W	W	920	1	19	0	20
Fuel Ethanol	W	W	W	W	W	W	20
Methanol	W	W	W	W	W	W	W
MTBE	W	W	920	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,544	441	9,985	8,794	509	4,107	13,410
Naphthas and Lighter	2,295	227	2,522	2,469	165	1,396	4,030
Kerosene and Light Gas Oils	2,010	0	2,010	1,524	160	326	2,010
Heavy Gas Oils	2,595	206	2,801	2,455	148	1,288	3,891
Residuum	2,644	8	2,652	2,346	36	1,097	3,479
Motor Gasoline Blending Components	5,373	12	5,385	5,228	1,469	826	7,523
Aviation Gasoline Blending Components	219	0	219	23	0	0	23
Finished Motor Gasoline	4,842	194	5,036	3,190	568	1,548	5,306
Reformulated	2,652	0	2,652	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,190	194	2,384	3,190	568	1,548	5,306
Finished Aviation Gasoline	0	0	0	3	79	20	102
Jet Fuel	1,237	0	1,237	1,375	83	387	1,845
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,237	0	1,237	1,375	83	387	1,845
Kerosene	134	30	164	180	52	87	319
Distillate Fuel Oil	5,167	190	5,357	3,847	1,453	2,023	7,323
0.05 percent sulfur and under	2,022	113	2,135	2,368	1,267	1,327	4,962
Greater then 0.05 percent sulfur	3,145	77	3,222	1,479	186	696	2,361
Residual Fuel Oil	1,591	13	1,604	969	97	95	1,161
Less than 0.31 percent sulfur	371	5	376	0	0	0	0
0.31 to 1.00 percent sulfur	933	5	938	168	0	0	168
Greater than 1.00 percent sulfur	287	3	290	801	97	95	993
Naphtha for Petrochemical Feedstock Use	402	0	402	400	0	2	402
Other Oils for Petrochemical Feedstock Use	0	0	0	95	0	0	95
Special Naphthas	4	8	12	188	0	11	199
Lubricants	312	125	437	50	0	163	213
Waxes	0	210	210	47	0	40	87
Petroleum Coke (Marketable)	302	0	302	369	832	221	1,422
Asphalt and Road Oil	935	333	1,268	2,875	1,533	683	5,091
Miscellaneous Products	3	15	18	109	29	3	141
Total Stocks, All Oils	**47,134**	**2,164**	**49,298**	**41,864**	**9,370**	**14,207**	**65,441**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,339**	**23,988**	**18,570**	**685**	**409**	**44,991**	**1,817**	**20,452**	**96,524**
Petroleum Products	**8,563**	**59,535**	**51,251**	**3,921**	**1,386**	**124,656**	**9,564**	**55,003**	**274,698**
Pentanes Plus	64	55	151	6	13	289	16	0	640
Liquefied Petroleum Gases	2,806	736	7,984	13	58	11,597	394	1,698	21,575
Ethane/Ethylene	53	0	0	0	0	53	0	0	53
Propane/Propylene	1,586	72	1,165	2	10	2,835	134	129	5,421
Normal Butane/Butylene	989	542	6,277	4	32	7,844	181	1,154	13,884
Isobutane/Isobutylene	178	122	542	7	16	865	79	415	2,217
Other Hydrocarbons/Hydrogen/Oxygenates	17	727	282	0	12	1,038	52	30	2,076
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	5	25
Oxygenates	17	727	278	W	W	1,034	52	25	2,051
Fuel Ethanol	W	W	W	W	W	W	W	W	114
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	720	W	W	W	1,010	W	0	1,930
Other Oxygenates [a]	W	W	W	W	W	W	W	W	7
Unfinished Oils	2,336	24,081	17,094	781	628	44,920	2,433	19,724	90,472
Naphthas and Lighter	1,097	7,127	3,313	98	232	11,867	392	3,632	22,443
Kerosene and Light Gas Oils	428	3,448	2,720	267	106	6,969	349	3,485	14,823
Heavy Gas Oils	420	9,686	8,106	414	290	18,916	1,085	9,794	36,487
Residuum	391	3,820	2,955	2	0	7,168	607	2,813	16,719
Motor Gasoline Blending Components	517	6,878	5,047	93	262	12,797	1,351	13,220	40,276
Aviation Gasoline Blending Components	3	0	0	0	0	3	0	0	245
Finished Motor Gasoline	1,182	6,830	6,593	167	98	14,870	2,264	3,062	30,538
Reformulated	270	1,644	384	0	0	2,298	0	379	5,329
Oxygenated	0	0	0	0	0	0	0	0	0
Other	912	5,186	6,209	167	98	12,572	2,264	2,683	25,209
Finished Aviation Gasoline	46	116	124	0	0	286	22	159	569
Jet Fuel	331	2,848	2,185	23	34	5,421	322	3,742	12,567
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	331	2,848	2,185	23	34	5,421	322	3,742	12,567
Kerosene	12	257	120	34	3	426	46	94	1,049
Distillate Fuel Oil	713	6,487	4,429	501	115	12,245	1,167	5,419	31,511
0.05 percent sulfur and under	497	4,223	2,573	140	60	7,493	729	4,460	19,779
Greater then 0.05 percent sulfur	216	2,264	1,856	361	55	4,752	438	959	11,732
Residual Fuel Oil	67	3,021	1,827	263	10	5,188	369	3,067	11,389
Less than 0.31 percent sulfur	3	3	139	0	0	145	12	186	719
0.31 to 1.00 percent sulfur	0	218	384	218	10	830	65	1,179	3,180
Greater than 1.00 percent sulfur	64	2,800	1,304	45	0	4,213	292	1,702	7,490
Naphtha for Petrochemical Feedstock Use	5	648	223	0	11	887	0	1	1,692
Other Oils for Petrochemical Feedstock Use	41	651	421	0	0	1,113	0	105	1,313
Special Naphthas	136	954	0	89	0	1,179	4	31	1,425
Lubricants	40	2,141	1,455	747	0	4,383	0	858	5,891
Waxes	0	147	110	153	0	410	12	0	719
Petroleum Coke (Marketable)	0	2,362	2,191	0	0	4,553	44	2,309	8,630
Asphalt and Road Oil	227	441	731	1,051	142	2,592	1,065	1,425	11,441
Miscellaneous Products	20	155	284	0	0	459	3	59	680
Total Stocks, All Oils	**9,902**	**83,523**	**69,821**	**4,606**	**1,795**	**169,647**	**11,381**	**75,455**	**371,222**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**12,947**	**378**	**13,325**	**9,891**	**1,931**	**2,149**	**13,971**
Petroleum Products	**33,380**	**1,677**	**35,057**	**29,579**	**6,579**	**12,342**	**48,500**
Pentanes Plus	0	0	0	188	13	261	462
Liquefied Petroleum Gases	2,565	49	2,614	2,996	619	1,779	5,394
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	657	2	659	1,294	17	630	1,941
Normal Butane/Butylene	1,625	44	1,669	1,483	551	898	2,932
Isobutane/Isobutylene	283	3	286	219	51	251	521
Other Hydrocarbons/Hydrogen/Oxygenates	810	0	810	24	16	0	40
Other Hydrocarbons/Hydrogen	0	0	0	23	0	0	23
Oxygenates	W	W	810	1	16	0	17
Fuel Ethanol	W	W	W	W	W	W	17
Methanol	W	W	W	W	W	W	W
MTBE	W	W	810	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	10,835	415	11,250	8,125	956	4,028	13,109
Naphthas and Lighter	2,405	221	2,626	2,046	166	1,398	3,610
Kerosene and Light Gas Oils	2,498	0	2,498	1,798	136	304	2,238
Heavy Gas Oils	2,987	183	3,170	2,447	611	1,362	4,420
Residuum	2,945	11	2,956	1,834	43	964	2,841
Motor Gasoline Blending Components	5,218	15	5,233	5,066	1,144	1,074	7,284
Aviation Gasoline Blending Components	107	0	107	6	0	0	6
Finished Motor Gasoline	4,520	247	4,767	2,828	630	1,748	5,206
Reformulated	2,430	0	2,430	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,090	247	2,337	2,828	630	1,748	5,206
Finished Aviation Gasoline	0	0	0	12	39	32	83
Jet Fuel	1,128	0	1,128	1,428	57	413	1,898
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,128	0	1,128	1,428	57	413	1,898
Kerosene	118	37	155	174	53	46	273
Distillate Fuel Oil	4,286	191	4,477	3,874	1,043	1,831	6,748
0.05 percent sulfur and under	1,838	119	1,957	2,263	871	1,379	4,513
Greater then 0.05 percent sulfur	2,448	72	2,520	1,611	172	452	2,235
Residual Fuel Oil	1,828	12	1,840	1,047	106	85	1,238
Less than 0.31 percent sulfur	571	4	575	0	0	0	0
0.31 to 1.00 percent sulfur	905	5	910	152	0	0	152
Greater than 1.00 percent sulfur	352	3	355	895	106	85	1,086
Naphtha for Petrochemical Feedstock Use	349	0	349	409	0	1	410
Other Oils for Petrochemical Feedstock Use	0	0	0	149	0	0	149
Special Naphthas	4	4	8	180	0	6	186
Lubricants	301	181	482	69	0	169	238
Waxes	0	207	207	39	0	37	76
Petroleum Coke (Marketable)	419	0	419	318	709	242	1,269
Asphalt and Road Oil	890	305	1,195	2,553	1,176	586	4,315
Miscellaneous Products	2	14	16	94	18	4	116
Total Stocks, All Oils	**46,327**	**2,055**	**48,382**	**39,470**	**8,510**	**14,491**	**62,471**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,330**	**26,023**	**17,102**	**735**	**306**	**45,496**	**1,998**	**19,084**	**93,874**
Petroleum Products	**8,334**	**59,825**	**52,526**	**3,636**	**1,269**	**125,590**	**9,218**	**53,052**	**271,417**
Pentanes Plus	48	69	222	8	6	353	19	0	834
Liquefied Petroleum Gases	2,446	773	7,260	13	62	10,554	453	2,024	21,039
Ethane/Ethylene	60	0	0	0	0	60	0	0	60
Propane/Propylene	1,163	73	998	2	3	2,239	158	96	5,093
Normal Butane/Butylene	1,093	549	5,753	4	35	7,434	184	1,359	13,578
Isobutane/Isobutylene	130	151	509	7	24	821	111	569	2,308
Other Hydrocarbons/Hydrogen/Oxygenates	50	770	367	0	14	1,201	62	32	2,145
Other Hydrocarbons/Hydrogen	0	0	5	0	0	5	0	6	34
Oxygenates	50	770	362	W	W	1,196	62	26	2,111
Fuel Ethanol	W	W	W	W	W	W	W	W	117
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	754	W	W	W	1,168	W	0	1,978
Other Oxygenates [a]	W	W	W	W	W	W	W	W	16
Unfinished Oils	2,188	23,564	17,706	660	540	44,658	2,697	19,050	90,764
Naphthas and Lighter	832	7,081	3,422	74	237	11,646	635	3,987	22,504
Kerosene and Light Gas Oils	417	3,264	3,154	290	83	7,208	333	3,555	15,832
Heavy Gas Oils	407	9,492	8,336	294	220	18,749	1,158	9,295	36,792
Residuum	532	3,727	2,794	2	0	7,055	571	2,213	15,636
Motor Gasoline Blending Components	687	6,913	6,000	90	268	13,958	1,172	13,430	41,077
Aviation Gasoline Blending Components	7	0	0	0	0	7	0	0	120
Finished Motor Gasoline	1,002	7,515	5,996	152	94	14,759	2,023	3,190	29,945
Reformulated	148	2,222	540	0	0	2,910	0	437	5,777
Oxygenated	0	0	0	0	0	0	0	0	0
Other	854	5,293	5,456	152	94	11,849	2,023	2,753	24,168
Finished Aviation Gasoline	45	184	143	0	0	372	24	59	538
Jet Fuel	438	3,194	2,020	27	36	5,715	327	3,941	13,009
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	438	3,194	2,020	27	36	5,715	327	3,941	13,009
Kerosene	22	127	28	24	2	203	100	75	806
Distillate Fuel Oil	874	5,864	5,042	293	99	12,172	1,097	4,294	28,788
0.05 percent sulfur and under	606	3,951	2,933	84	52	7,626	679	3,622	18,397
Greater then 0.05 percent sulfur	268	1,913	2,109	209	47	4,546	418	672	10,391
Residual Fuel Oil	50	2,713	2,308	288	9	5,368	392	2,551	11,389
Less than 0.31 percent sulfur	2	3	129	0	0	134	7	195	911
0.31 to 1.00 percent sulfur	0	226	344	241	5	816	90	956	2,924
Greater than 1.00 percent sulfur	48	2,484	1,835	47	4	4,418	295	1,400	7,554
Naphtha for Petrochemical Feedstock Use	5	754	211	0	23	993	0	1	1,753
Other Oils for Petrochemical Feedstock Use	51	748	259	0	0	1,058	0	103	1,310
Special Naphthas	137	886	0	84	0	1,107	4	23	1,328
Lubricants	38	2,122	1,501	798	0	4,459	0	629	5,808
Waxes	0	132	118	150	0	400	8	0	691
Petroleum Coke (Marketable)	0	2,613	2,516	0	0	5,129	47	2,403	9,267
Asphalt and Road Oil	221	648	565	1,049	116	2,599	791	1,186	10,086
Miscellaneous Products	25	236	264	0	0	525	2	61	720
Total Stocks, All Oils	**9,664**	**85,848**	**69,628**	**4,371**	**1,575**	**171,086**	**11,216**	**72,136**	**365,291**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**14,957**	**474**	**15,431**	**8,760**	**2,136**	**1,885**	**12,781**
Petroleum Products	**33,842**	**1,928**	**35,770**	**30,156**	**6,402**	**11,197**	**47,755**
Pentanes Plus	0	0	0	175	13	213	401
Liquefied Petroleum Gases	2,580	40	2,620	2,625	492	1,668	4,785
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	696	10	706	1,318	34	708	2,060
Normal Butane/Butylene	1,659	23	1,682	1,093	418	742	2,253
Isobutane/Isobutylene	225	7	232	214	40	218	472
Other Hydrocarbons/Hydrogen/Oxygenates	899	0	899	37	12	0	49
Other Hydrocarbons/Hydrogen	0	0	0	36	0	0	36
Oxygenates	W	W	899	1	12	0	13
Fuel Ethanol	W	W	W	W	W	W	13
Methanol	W	W	W	W	W	W	W
MTBE	W	W	899	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,614	467	10,081	9,569	627	3,523	13,719
Naphthas and Lighter	2,336	216	2,552	2,583	150	1,310	4,043
Kerosene and Light Gas Oils	2,708	0	2,708	2,230	136	274	2,640
Heavy Gas Oils	2,072	220	2,292	2,923	307	1,046	4,276
Residuum	2,498	31	2,529	1,833	34	893	2,760
Motor Gasoline Blending Components	4,531	27	4,558	5,122	1,348	882	7,352
Aviation Gasoline Blending Components	132	0	132	26	0	0	26
Finished Motor Gasoline	5,101	362	5,463	2,747	642	1,758	5,147
Reformulated	2,810	0	2,810	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,291	362	2,653	2,747	642	1,758	5,147
Finished Aviation Gasoline	0	0	0	20	66	21	107
Jet Fuel	1,184	0	1,184	1,319	73	197	1,589
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,184	0	1,184	1,319	73	197	1,589
Kerosene	164	44	208	236	99	109	444
Distillate Fuel Oil	5,022	275	5,297	3,499	1,236	1,541	6,276
0.05 percent sulfur and under	1,574	199	1,773	2,191	1,038	1,011	4,240
Greater then 0.05 percent sulfur	3,448	76	3,524	1,308	198	530	2,036
Residual Fuel Oil	2,036	18	2,054	1,099	157	181	1,437
Less than 0.31 percent sulfur	378	10	388	0	0	0	0
0.31 to 1.00 percent sulfur	1,145	5	1,150	179	0	0	179
Greater than 1.00 percent sulfur	513	3	516	920	157	181	1,258
Naphtha for Petrochemical Feedstock Use	397	0	397	307	0	2	309
Other Oils for Petrochemical Feedstock Use	0	0	0	153	0	0	153
Special Naphthas	9	7	16	155	0	12	167
Lubricants	332	201	533	74	0	182	256
Waxes	0	206	206	35	0	44	79
Petroleum Coke (Marketable)	570	0	570	284	799	257	1,340
Asphalt and Road Oil	1,269	268	1,537	2,538	807	604	3,949
Miscellaneous Products	2	13	15	136	31	3	170
Total Stocks, All Oils	**48,799**	**2,402**	**51,201**	**38,916**	**8,538**	**13,082**	**60,536**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,301**	**24,960**	**20,450**	**800**	**283**	**47,794**	**1,893**	**20,488**	**98,387**
Petroleum Products	**8,473**	**58,466**	**48,801**	**3,724**	**1,281**	**120,745**	**9,429**	**52,798**	**266,497**
Pentanes Plus	41	141	127	5	17	331	25	0	757
Liquefied Petroleum Gases	2,554	749	6,264	7	52	9,626	411	2,129	19,571
Ethane/Ethylene	70	0	0	0	0	70	0	0	70
Propane/Propylene	1,312	78	979	1	5	2,375	172	124	5,437
Normal Butane/Butylene	1,025	500	4,764	3	30	6,322	151	1,618	12,026
Isobutane/Isobutylene	147	171	521	3	17	859	88	387	2,038
Other Hydrocarbons/Hydrogen/Oxygenates	43	875	440	0	6	1,364	67	27	2,406
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	5	45
Oxygenates	43	875	436	W	W	1,360	67	22	2,361
Fuel Ethanol	W	W	W	W	W	W	W	W	109
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	869	W	W	W	1,347	W	0	2,246
Other Oxygenates [a]	W	W	W	W	W	W	W	W	6
Unfinished Oils	2,044	22,148	15,471	764	532	40,959	2,800	18,790	86,349
Naphthas and Lighter	583	6,967	2,800	57	252	10,659	605	4,165	22,024
Kerosene and Light Gas Oils	456	3,205	3,080	331	78	7,150	369	3,368	16,235
Heavy Gas Oils	267	8,339	7,024	374	202	16,206	1,342	8,913	33,029
Residuum	738	3,637	2,567	2	0	6,944	484	2,344	15,061
Motor Gasoline Blending Components	671	7,180	5,434	67	251	13,603	1,196	12,920	39,629
Aviation Gasoline Blending Components	7	0	0	0	0	7	0	0	165
Finished Motor Gasoline	1,292	6,779	5,999	186	124	14,380	2,023	2,997	30,010
Reformulated	198	2,029	475	0	0	2,702	0	383	5,895
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,094	4,750	5,524	186	124	11,678	2,023	2,614	24,115
Finished Aviation Gasoline	45	166	163	0	0	374	34	132	647
Jet Fuel	371	2,924	2,289	29	18	5,631	317	3,672	12,393
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	371	2,924	2,289	29	18	5,631	317	3,672	12,393
Kerosene	19	297	58	40	1	415	67	73	1,207
Distillate Fuel Oil	798	6,798	4,761	408	141	12,906	1,397	5,067	30,943
0.05 percent sulfur and under	573	5,025	2,422	143	79	8,242	1,005	4,105	19,365
Greater then 0.05 percent sulfur	225	1,773	2,339	265	62	4,664	392	962	11,578
Residual Fuel Oil	66	2,753	2,131	225	5	5,180	401	2,631	11,703
Less than 0.31 percent sulfur	2	19	134	0	0	155	5	149	697
0.31 to 1.00 percent sulfur	0	235	331	187	5	758	123	1,011	3,221
Greater than 1.00 percent sulfur	64	2,499	1,666	38	0	4,267	273	1,471	7,785
Naphtha for Petrochemical Feedstock Use	6	793	382	0	21	1,202	0	1	1,909
Other Oils for Petrochemical Feedstock Use	44	605	385	0	0	1,034	0	117	1,304
Special Naphthas	148	938	0	104	0	1,190	4	35	1,412
Lubricants	41	2,102	1,378	735	0	4,256	0	705	5,750
Waxes	0	137	121	126	0	384	15	0	684
Petroleum Coke (Marketable)	0	2,401	2,684	0	0	5,085	43	2,250	9,288
Asphalt and Road Oil	265	477	373	1,028	113	2,256	626	1,185	9,553
Miscellaneous Products	18	203	341	0	0	562	3	67	817
Total Stocks, All Oils	**9,774**	**83,426**	**69,251**	**4,524**	**1,564**	**168,539**	**11,322**	**73,286**	**364,884**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**11,672**	**425**	**12,097**	**9,292**	**2,050**	**2,181**	**13,523**
Petroleum Products	**31,903**	**1,913**	**33,816**	**29,718**	**6,633**	**11,245**	**47,596**
Pentanes Plus	0	0	0	151	13	192	356
Liquefied Petroleum Gases	2,040	16	2,056	2,417	475	1,437	4,329
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	648	13	661	1,244	25	684	1,953
Normal Butane/Butylene	1,162	0	1,162	1,010	389	491	1,890
Isobutane/Isobutylene	230	3	233	163	61	262	486
Other Hydrocarbons/Hydrogen/Oxygenates	1,077	0	1,077	36	21	0	57
Other Hydrocarbons/Hydrogen	0	0	0	35	0	0	35
Oxygenates	W	W	1,077	1	21	0	22
Fuel Ethanol	W	W	W	W	W	W	22
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,077	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	8,095	457	8,552	9,269	581	3,556	13,406
Naphthas and Lighter	1,926	263	2,189	2,601	150	1,445	4,196
Kerosene and Light Gas Oils	2,235	0	2,235	1,928	129	352	2,409
Heavy Gas Oils	1,940	188	2,128	2,639	235	865	3,739
Residuum	1,994	6	2,000	2,101	67	894	3,062
Motor Gasoline Blending Components	4,944	21	4,965	5,354	1,252	863	7,469
Aviation Gasoline Blending Components	136	0	136	26	0	0	26
Finished Motor Gasoline	5,324	289	5,613	2,379	750	1,564	4,693
Reformulated	2,788	0	2,788	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	2,536	289	2,825	2,379	750	1,564	4,693
Finished Aviation Gasoline	0	0	0	15	76	12	103
Jet Fuel	1,316	0	1,316	1,445	76	334	1,855
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,316	0	1,316	1,445	76	334	1,855
Kerosene	88	33	121	233	57	44	334
Distillate Fuel Oil	4,830	226	5,056	3,341	1,281	1,796	6,418
0.05 percent sulfur and under	1,725	160	1,885	2,048	968	1,344	4,360
Greater then 0.05 percent sulfur	3,105	66	3,171	1,293	313	452	2,058
Residual Fuel Oil	2,068	17	2,085	1,089	156	237	1,482
Less than 0.31 percent sulfur	625	9	634	0	0	0	0
0.31 to 1.00 percent sulfur	1,111	5	1,116	156	0	0	156
Greater than 1.00 percent sulfur	332	3	335	933	156	237	1,326
Naphtha for Petrochemical Feedstock Use	396	0	396	388	0	2	390
Other Oils for Petrochemical Feedstock Use	0	0	0	150	0	0	150
Special Naphthas	5	8	13	193	0	9	202
Lubricants	435	248	683	146	0	190	336
Waxes	0	194	194	47	0	46	93
Petroleum Coke (Marketable)	102	0	102	324	854	269	1,447
Asphalt and Road Oil	1,045	387	1,432	2,600	1,016	690	4,306
Miscellaneous Products	2	17	19	115	25	4	144
Total Stocks, All Oils	**43,575**	**2,338**	**45,913**	**39,010**	**8,683**	**13,426**	**61,119**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,357**	**25,730**	**18,283**	**1,045**	**328**	**46,743**	**2,176**	**20,068**	**94,607**
Petroleum Products	**8,956**	**61,027**	**50,224**	**4,224**	**1,228**	**125,659**	**9,933**	**54,386**	**271,390**
Pentanes Plus	29	44	280	8	11	372	16	0	744
Liquefied Petroleum Gases	2,168	625	5,280	14	38	8,125	379	1,908	16,797
Ethane/Ethylene	28	0	0	0	0	28	0	0	28
Propane/Propylene	1,198	71	822	2	2	2,095	155	143	5,007
Normal Butane/Butylene	745	392	3,868	7	17	5,029	158	1,305	9,544
Isobutane/Isobutylene	197	162	590	5	19	973	66	460	2,218
Other Hydrocarbons/Hydrogen/Oxygenates	25	875	300	0	7	1,207	75	22	2,438
Other Hydrocarbons/Hydrogen	0	0	6	0	0	6	0	4	45
Oxygenates	25	875	294	W	W	1,201	75	18	2,393
Fuel Ethanol	W	W	W	W	W	W	W	W	119
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	870	W	W	W	1,192	W	0	2,269
Other Oxygenates [a]	W	W	W	W	W	W	W	W	5
Unfinished Oils	2,229	22,756	16,887	801	510	43,183	2,831	18,956	86,928
Naphthas and Lighter	707	7,588	2,960	63	227	11,545	638	4,544	23,112
Kerosene and Light Gas Oils	610	3,691	2,605	313	77	7,296	420	3,340	15,700
Heavy Gas Oils	355	8,558	8,026	422	206	17,567	1,308	8,494	33,236
Residuum	557	2,919	3,296	3	0	6,775	465	2,578	14,880
Motor Gasoline Blending Components	1,139	7,512	6,351	93	227	15,322	1,395	12,922	42,073
Aviation Gasoline Blending Components	2	0	0	0	0	2	0	0	164
Finished Motor Gasoline	1,319	7,737	6,171	197	105	15,529	1,908	3,374	31,117
Reformulated	214	2,000	580	0	0	2,794	0	510	6,092
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,105	5,737	5,591	197	105	12,735	1,908	2,864	25,025
Finished Aviation Gasoline	66	239	186	0	0	491	26	120	740
Jet Fuel	401	2,691	2,335	25	18	5,470	295	4,282	13,218
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	401	2,691	2,335	25	18	5,470	295	4,282	13,218
Kerosene	19	283	32	47	2	383	80	78	996
Distillate Fuel Oil	854	6,965	4,796	460	160	13,235	1,570	5,184	31,463
0.05 percent sulfur and under	706	4,800	2,886	163	82	8,637	1,033	4,012	19,927
Greater then 0.05 percent sulfur	148	2,165	1,910	297	78	4,598	537	1,172	11,536
Residual Fuel Oil	55	2,979	1,941	333	8	5,316	349	2,980	12,212
Less than 0.31 percent sulfur	2	16	146	0	0	164	7	130	935
0.31 to 1.00 percent sulfur	0	311	163	261	8	743	105	1,239	3,359
Greater than 1.00 percent sulfur	53	2,652	1,632	72	0	4,409	237	1,611	7,918
Naphtha for Petrochemical Feedstock Use	7	953	299	0	17	1,276	0	2	2,064
Other Oils for Petrochemical Feedstock Use	40	701	342	0	0	1,083	0	173	1,406
Special Naphthas	156	1,019	0	100	0	1,275	4	25	1,519
Lubricants	43	2,411	1,457	782	0	4,693	0	782	6,494
Waxes	0	140	122	124	0	386	17	0	690
Petroleum Coke (Marketable)	0	2,296	2,746	0	0	5,042	53	2,300	8,944
Asphalt and Road Oil	361	638	398	1,240	125	2,762	932	1,209	10,641
Miscellaneous Products	43	163	301	0	0	507	3	69	742
Total Stocks, All Oils	**10,313**	**86,757**	**68,507**	**5,269**	**1,556**	**172,402**	**12,109**	**74,454**	**365,997**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2004

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**12,985**	**369**	**13,354**	**9,845**	**1,982**	**2,132**	**13,959**
Petroleum Products	**27,328**	**1,931**	**29,259**	**30,306**	**7,012**	**10,759**	**48,077**
Pentanes Plus	0	0	0	248	13	159	420
Liquefied Petroleum Gases	1,396	7	1,403	2,038	359	1,221	3,618
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	540	3	543	926	23	643	1,592
Normal Butane/Butylene	681	0	681	926	286	285	1,497
Isobutane/Isobutylene	175	4	179	186	50	293	529
Other Hydrocarbons/Hydrogen/Oxygenates	604	0	604	30	15	0	45
Other Hydrocarbons/Hydrogen	0	0	0	29	0	0	29
Oxygenates	W	W	604	1	15	0	16
Fuel Ethanol	W	W	W	W	W	W	16
Methanol	W	W	W	W	W	W	W
MTBE	W	W	604	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	7,570	412	7,982	8,818	552	2,983	12,353
Naphthas and Lighter	1,712	229	1,941	2,291	160	1,141	3,592
Kerosene and Light Gas Oils	1,832	0	1,832	1,953	138	253	2,344
Heavy Gas Oils	1,984	172	2,156	2,771	207	882	3,860
Residuum	2,042	11	2,053	1,803	47	707	2,557
Motor Gasoline Blending Components	4,833	17	4,850	5,290	1,206	814	7,310
Aviation Gasoline Blending Components	118	0	118	14	0	0	14
Finished Motor Gasoline	3,960	215	4,175	2,786	715	1,917	5,418
Reformulated	2,274	0	2,274	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	1,686	215	1,901	2,786	715	1,917	5,418
Finished Aviation Gasoline	0	0	0	12	84	23	119
Jet Fuel	1,039	0	1,039	1,169	44	373	1,586
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,039	0	1,039	1,169	44	373	1,586
Kerosene	68	31	99	311	36	45	392
Distillate Fuel Oil	3,992	219	4,211	3,569	1,284	1,740	6,593
0.05 percent sulfur and under	2,024	180	2,204	2,560	930	1,172	4,662
Greater then 0.05 percent sulfur	1,968	39	2,007	1,009	354	568	1,931
Residual Fuel Oil	2,020	16	2,036	1,053	168	122	1,343
Less than 0.31 percent sulfur	643	8	651	0	0	0	0
0.31 to 1.00 percent sulfur	1,011	5	1,016	129	0	0	129
Greater than 1.00 percent sulfur	366	3	369	924	168	122	1,214
Naphtha for Petrochemical Feedstock Use	305	0	305	335	0	2	337
Other Oils for Petrochemical Feedstock Use	0	0	0	143	0	0	143
Special Naphthas	6	15	21	164	0	14	178
Lubricants	504	188	692	129	0	236	365
Waxes	0	165	165	44	0	41	85
Petroleum Coke (Marketable)	173	0	173	416	1,013	255	1,684
Asphalt and Road Oil	738	634	1,372	3,626	1,496	810	5,932
Miscellaneous Products	2	12	14	111	27	4	142
Total Stocks, All Oils	**40,313**	**2,300**	**42,613**	**40,151**	**8,994**	**12,891**	**62,036**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2004 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,317**	**22,632**	**17,674**	**997**	**276**	**42,896**	**1,993**	**20,970**	**93,172**
Petroleum Products	**8,845**	**53,959**	**49,503**	**4,333**	**1,457**	**118,097**	**10,843**	**52,730**	**259,006**
Pentanes Plus	247	33	158	9	6	453	10	0	883
Liquefied Petroleum Gases	1,536	697	4,897	17	37	7,184	306	1,409	13,920
Ethane/Ethylene	212	0	0	0	0	212	0	0	212
Propane/Propylene	708	76	711	2	3	1,500	130	95	3,860
Normal Butane/Butylene	494	465	3,547	7	15	4,528	101	771	7,578
Isobutane/Isobutylene	122	156	639	8	19	944	75	543	2,270
Other Hydrocarbons/Hydrogen/Oxygenates	27	484	384	0	9	904	60	36	1,649
Other Hydrocarbons/Hydrogen	0	0	3	0	0	3	0	4	36
Oxygenates	27	484	381	W	W	901	60	32	1,613
Fuel Ethanol	W	W	W	W	W	W	W	W	115
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	475	W	W	W	885	W	0	1,489
Other Oxygenates [a]	W	W	W	W	W	W	W	W	9
Unfinished Oils	2,610	20,520	15,884	661	592	40,267	2,590	18,188	81,380
Naphthas and Lighter	845	6,273	2,471	105	217	9,911	428	3,796	19,668
Kerosene and Light Gas Oils	705	2,907	2,629	262	78	6,581	431	3,303	14,491
Heavy Gas Oils	410	8,400	7,946	286	297	17,339	1,256	8,642	33,253
Residuum	650	2,940	2,838	8	0	6,436	475	2,447	13,968
Motor Gasoline Blending Components	1,049	6,424	5,534	81	246	13,334	1,885	13,463	40,842
Aviation Gasoline Blending Components	5	0	0	0	0	5	0	0	137
Finished Motor Gasoline	1,177	5,830	6,675	121	130	13,933	2,245	2,878	28,649
Reformulated	168	1,560	508	0	0	2,236	0	294	4,804
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,009	4,270	6,167	121	130	11,697	2,245	2,584	23,845
Finished Aviation Gasoline	30	209	197	0	0	436	23	142	720
Jet Fuel	397	2,582	2,396	58	21	5,454	298	3,882	12,259
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	397	2,582	2,396	58	21	5,454	298	3,882	12,259
Kerosene	26	202	124	6	2	360	46	79	976
Distillate Fuel Oil	958	6,260	5,338	475	169	13,200	1,528	5,615	31,147
0.05 percent sulfur and under	658	4,661	2,850	213	113	8,495	981	4,378	20,720
Greater then 0.05 percent sulfur	300	1,599	2,488	262	56	4,705	547	1,237	10,427
Residual Fuel Oil	51	2,347	2,401	377	9	5,185	341	3,039	11,944
Less than 0.31 percent sulfur	4	27	134	0	0	165	14	196	1,026
0.31 to 1.00 percent sulfur	0	190	467	313	9	979	108	1,265	3,497
Greater than 1.00 percent sulfur	47	2,130	1,800	64	0	4,041	219	1,578	7,421
Naphtha for Petrochemical Feedstock Use	9	613	383	0	36	1,041	0	2	1,685
Other Oils for Petrochemical Feedstock Use	45	644	364	0	0	1,053	0	117	1,313
Special Naphthas	101	918	0	122	0	1,141	4	24	1,368
Lubricants	47	2,364	1,599	824	0	4,834	0	829	6,720
Waxes	0	93	121	145	0	359	31	0	640
Petroleum Coke (Marketable)	0	2,846	2,025	0	0	4,871	58	1,397	8,183
Asphalt and Road Oil	501	709	644	1,437	200	3,491	1,415	1,565	13,775
Miscellaneous Products	29	184	379	0	0	592	3	65	816
Total Stocks, All Oils	**10,162**	**76,591**	**67,177**	**5,330**	**1,733**	**160,993**	**12,836**	**73,700**	**352,178**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] January 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.9	0.0	1.8	3.2	-1.0	-0.3	2.0
Finished Motor Gasoline[b]	51.9	38.2	51.2	54.1	53.7	51.9	53.6
Finished Aviation Gasoline[c]	0.3	0.0	0.3	0.0	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.9	0.0	5.6	6.6	7.7	4.9	6.4
Kerosene	1.1	3.8	1.3	1.0	0.6	0.6	0.9
Distillate Fuel Oil	27.9	27.5	27.9	22.7	29.4	33.0	25.7
Residual Fuel Oil	7.2	1.4	6.9	1.8	2.7	0.9	1.7
Naphtha for Petrochemical Feedstock Use	0.6	0.0	0.5	0.7	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.0	0.0	0.3	0.1
Special Naphthas	0.0	0.7	0.1	0.3	0.0	0.1	0.2
Lubricants	0.8	7.1	1.1	0.3	0.0	1.4	0.5
Waxes	0.0	0.7	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.4	0.9	3.2	4.4	6.5	3.7	4.5
Asphalt and Road Oil	0.9	19.3	1.9	6.3	4.3	2.4	5.2
Still Gas	3.6	2.3	3.5	4.0	4.9	4.4	4.2
Miscellaneous Products	0.1	0.3	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.6	-2.2	-5.4	-5.8	-9.8	-3.7	-5.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.7	5.2	4.3	1.1	0.3	4.6	-0.2	1.3	3.0
Finished Motor Gasoline[b]	51.9	45.1	44.3	21.9	58.5	45.0	48.2	50.5	48.5
Finished Aviation Gasoline[c]	0.3	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.3	9.4	12.4	0.4	6.6	10.2	5.9	16.6	9.8
Kerosene	-0.1	0.9	0.1	0.2	0.1	0.5	0.9	0.0	0.6
Distillate Fuel Oil	25.5	21.9	23.9	27.6	25.3	23.1	29.2	18.8	23.7
Residual Fuel Oil	0.3	4.2	5.6	4.5	0.3	4.4	2.2	6.0	4.3
Naphtha for Petrochemical Feedstock Use	0.5	4.4	1.1	0.0	0.2	2.6	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.7	2.3	2.5	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	0.7	0.4	0.1	5.3	0.0	0.4	0.0	0.0	0.2
Lubricants	0.8	1.5	1.6	15.1	0.0	1.7	0.0	0.4	1.1
Waxes	0.0	0.2	0.1	-0.6	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.8	7.4	6.2	1.9	0.9	6.3	3.5	6.1	5.5
Asphalt and Road Oil	3.2	0.8	0.6	20.0	5.6	1.3	8.3	1.5	2.5
Still Gas	5.3	4.4	4.1	3.4	2.9	4.3	4.5	5.4	4.4
Miscellaneous Products	0.2	0.6	0.3	0.0	0.0	0.4	0.3	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-2.1	-8.8	-7.4	-1.0	-0.7	-7.5	-3.4	-7.4	-6.7

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] February 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.5	0.7	1.5	3.2	-0.2	0.6	2.2
Finished Motor Gasoline[b]	48.1	39.4	47.6	55.1	54.6	53.2	54.6
Finished Aviation Gasoline[c]	0.2	0.0	0.2	0.0	0.2	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.4	0.0	6.1	7.0	7.8	4.8	6.6
Kerosene	0.9	2.9	1.0	0.6	0.9	0.4	0.6
Distillate Fuel Oil	27.1	24.8	26.9	21.8	24.8	31.8	24.3
Residual Fuel Oil	8.1	1.2	7.8	1.9	2.6	0.9	1.7
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.2	0.0	0.3	0.2
Special Naphthas	0.1	0.5	0.1	0.1	0.0	0.1	0.1
Lubricants	0.7	7.0	1.0	0.3	0.0	1.2	0.4
Waxes	0.0	1.0	0.1	0.1	0.0	0.3	0.1
Petroleum Coke	3.4	0.9	3.3	4.2	6.3	4.0	4.4
Asphalt and Road Oil	4.3	20.9	5.2	5.8	6.1	2.3	5.1
Still Gas	3.9	2.2	3.8	4.1	4.9	4.4	4.3
Miscellaneous Products	0.1	0.3	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.6	-1.7	-5.4	-5.6	-8.9	-4.5	-5.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.6	5.4	3.7	0.8	0.9	4.5	0.4	2.4	3.2
Finished Motor Gasoline[b]	54.1	45.1	46.5	13.3	57.3	46.1	47.7	47.2	48.3
Finished Aviation Gasoline[c]	0.6	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.1	9.6	11.8	1.5	5.8	10.2	5.4	16.7	9.8
Kerosene	0.1	1.0	0.3	1.7	0.0	0.6	0.4	0.0	0.6
Distillate Fuel Oil	25.9	21.5	23.2	23.2	27.0	22.6	30.7	19.2	23.2
Residual Fuel Oil	0.4	4.0	5.5	0.2	0.3	4.1	2.7	6.8	4.4
Naphtha for Petrochemical Feedstock Use	0.5	5.3	1.2	0.0	0.0	3.2	0.0	0.1	1.7
Other Oils for Petrochemical Feedstock Use	1.2	3.0	3.1	0.0	0.0	2.8	0.1	0.3	1.4
Special Naphthas	0.8	0.5	0.1	7.0	0.0	0.5	0.0	0.0	0.3
Lubricants	0.2	1.2	1.6	21.3	0.0	1.6	0.0	0.2	1.0
Waxes	0.0	0.2	0.1	0.0	0.0	0.2	0.5	0.0	0.1
Petroleum Coke	1.6	6.9	6.2	1.5	0.9	6.0	2.9	5.7	5.2
Asphalt and Road Oil	3.1	0.7	0.3	28.3	6.1	1.3	9.7	1.5	2.9
Still Gas	4.3	4.5	4.0	2.3	2.9	4.3	4.4	5.5	4.4
Miscellaneous Products	0.2	0.6	0.3	0.0	0.0	0.4	0.4	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.6	-9.6	-8.0	-1.0	-1.2	-8.3	-5.3	-6.2	-7.0

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] March 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.4	2.0	2.4	3.9	1.0	3.0	3.2
Finished Motor Gasoline[b]	46.5	38.9	46.1	55.9	52.6	48.6	53.7
Finished Aviation Gasoline[c]	0.4	0.0	0.3	0.1	0.4	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.9	0.0	6.6	6.8	6.8	4.0	6.1
Kerosene	0.3	1.6	0.4	0.2	0.2	0.9	0.4
Distillate Fuel Oil	27.6	26.5	27.5	22.4	26.3	33.2	25.6
Residual Fuel Oil	7.9	1.0	7.5	1.8	2.5	0.9	1.7
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.3	0.0	0.0	0.2
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.2	0.0	0.3	0.2
Special Naphthas	0.0	0.8	0.1	0.0	0.0	0.0	0.0
Lubricants	0.7	7.5	1.1	0.3	0.0	1.4	0.5
Waxes	0.0	0.4	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.3	1.0	3.2	4.2	5.6	4.4	4.5
Asphalt and Road Oil	4.4	19.6	5.2	6.1	7.3	2.5	5.4
Still Gas	3.9	2.4	3.8	4.0	4.8	3.8	4.1
Miscellaneous Products	0.1	0.5	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+)[d]	-5.1	-2.3	-5.0	-6.5	-8.2	-3.5	-6.0

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.8	7.0	4.6	0.3	1.7	5.7	1.4	3.3	4.3
Finished Motor Gasoline[b]	51.1	45.1	43.1	10.7	57.0	44.4	47.2	46.6	46.8
Finished Aviation Gasoline[c]	0.8	0.0	0.2	0.0	0.0	0.2	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.3	8.9	12.3	1.7	5.3	10.0	4.9	16.8	9.9
Kerosene	0.0	0.9	0.2	1.1	0.0	0.5	0.4	0.0	0.4
Distillate Fuel Oil	26.6	21.4	23.4	22.0	26.5	22.7	30.1	18.9	23.4
Residual Fuel Oil	0.8	4.2	4.4	6.5	0.4	4.0	2.6	5.7	4.2
Naphtha for Petrochemical Feedstock Use	0.6	4.9	1.4	0.0	0.0	3.1	0.0	0.0	1.7
Other Oils for Petrochemical Feedstock Use	0.6	2.7	3.4	0.0	0.0	2.7	0.1	0.4	1.4
Special Naphthas	0.8	0.4	0.5	6.8	0.0	0.6	0.0	0.0	0.3
Lubricants	0.2	1.5	1.2	21.5	0.0	1.5	0.0	0.7	1.1
Waxes	0.0	0.2	0.1	-2.4	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	6.7	5.3	1.8	1.0	5.6	3.2	6.1	5.1
Asphalt and Road Oil	3.3	0.6	0.9	25.5	5.9	1.4	9.6	1.7	2.9
Still Gas	4.8	4.4	4.4	2.4	2.8	4.4	4.4	5.8	4.5
Miscellaneous Products	0.2	0.5	0.4	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-4.4	-9.4	-5.9	2.1	-0.6	-7.3	-4.8	-6.5	-6.6

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] April 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.7	3.9	4.7	5.5	2.7	2.6	4.5
Finished Motor Gasoline[b]	45.0	26.9	44.2	52.5	47.2	50.0	51.3
Finished Aviation Gasoline[c]	0.2	0.0	0.2	0.1	0.8	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.2	0.0	5.9	6.1	7.1	4.6	5.9
Kerosene	0.4	4.0	0.6	0.1	0.0	-0.5	0.0
Distillate Fuel Oil	26.0	29.2	26.1	22.9	28.2	32.4	25.6
Residual Fuel Oil	7.5	1.1	7.2	2.0	2.9	1.1	1.9
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	1.3	0.0	0.0	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.1	1.0	0.1	0.2	0.0	0.1	0.2
Lubricants	0.6	9.4	1.0	0.3	0.0	1.2	0.4
Waxes	0.0	0.7	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.3	3.1	3.8	5.9	4.2	4.1
Asphalt and Road Oil	6.1	21.0	6.7	6.0	8.5	2.3	5.5
Still Gas	3.9	1.9	3.8	3.9	4.8	4.0	4.0
Miscellaneous Products	0.1	0.2	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-4.9	0.5	-4.6	-5.4	-8.8	-2.8	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.6	7.4	5.8	1.1	2.7	6.5	1.2	3.4	5.2
Finished Motor Gasoline[b]	52.2	43.7	42.5	20.5	54.4	43.6	47.5	46.7	45.9
Finished Aviation Gasoline[c]	0.3	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.0	8.5	11.8	0.6	6.5	9.6	4.5	15.4	9.3
Kerosene	0.0	0.6	0.0	0.6	0.0	0.3	0.1	0.0	0.2
Distillate Fuel Oil	26.3	23.1	24.2	25.3	26.7	23.8	31.6	19.6	24.0
Residual Fuel Oil	0.5	4.4	4.5	4.1	0.3	4.1	1.9	6.8	4.3
Naphtha for Petrochemical Feedstock Use	0.4	4.4	1.4	0.0	0.2	2.8	0.0	0.1	1.7
Other Oils for Petrochemical Feedstock Use	0.7	2.2	3.1	0.0	0.0	2.4	0.1	0.3	1.3
Special Naphthas	0.8	0.4	0.6	5.1	0.0	0.6	0.0	0.0	0.3
Lubricants	0.0	1.3	1.4	16.1	0.0	1.5	0.0	0.9	1.1
Waxes	0.0	0.2	0.1	-0.3	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.5	6.5	6.3	1.6	0.4	5.9	3.0	6.1	5.2
Asphalt and Road Oil	3.4	0.9	1.1	23.0	6.8	1.6	10.2	1.8	3.3
Still Gas	4.4	4.2	4.2	3.0	3.2	4.2	4.3	5.5	4.4
Miscellaneous Products	0.2	0.5	0.5	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-4.4	-8.4	-7.7	-0.8	-1.2	-7.6	-5.2	-7.0	-6.6

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] May 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.4	2.3	4.3	5.5	3.9	2.6	4.7
Finished Motor Gasoline[b]	46.0	37.2	45.4	50.9	46.5	51.8	50.6
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.0	0.4	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.4	0.0	6.1	6.8	6.2	4.6	6.2
Kerosene	0.4	1.2	0.4	0.1	0.1	0.0	0.0
Distillate Fuel Oil	25.7	28.1	25.8	23.3	28.1	29.4	25.2
Residual Fuel Oil	6.7	0.7	6.4	1.6	2.6	1.2	1.6
Naphtha for Petrochemical Feedstock Use	1.1	0.0	1.0	1.4	0.0	0.0	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.1	0.8	0.1	0.2	0.0	0.1	0.2
Lubricants	0.5	7.3	0.9	0.3	0.0	1.2	0.4
Waxes	0.0	0.9	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.5	1.0	3.4	3.9	5.8	3.9	4.1
Asphalt and Road Oil	6.6	18.8	7.3	6.2	9.0	2.7	5.8
Still Gas	4.1	2.6	4.0	4.0	4.7	4.4	4.1
Miscellaneous Products	0.0	0.4	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.9	-1.3	-5.7	-4.8	-7.9	-2.5	-4.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.3	6.9	6.1	1.1	2.8	6.3	1.7	3.4	5.1
Finished Motor Gasoline[b]	51.2	43.8	43.3	22.2	53.3	43.9	46.6	48.1	46.2
Finished Aviation Gasoline[c]	0.3	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.9	9.0	11.9	0.8	6.9	9.9	5.3	14.9	9.4
Kerosene	0.1	0.6	0.2	0.7	0.0	0.4	-0.1	0.1	0.3
Distillate Fuel Oil	26.2	22.6	22.3	25.2	26.0	22.9	31.1	19.2	23.4
Residual Fuel Oil	0.7	4.9	4.6	2.6	0.3	4.3	2.9	5.2	4.0
Naphtha for Petrochemical Feedstock Use	0.5	3.9	1.4	0.0	0.6	2.5	0.0	0.0	1.6
Other Oils for Petrochemical Feedstock Use	0.8	2.2	3.1	0.0	0.0	2.4	0.1	0.4	1.3
Special Naphthas	0.8	0.4	0.6	4.7	0.0	0.6	0.0	0.1	0.4
Lubricants	0.0	1.4	1.5	16.1	0.0	1.6	0.0	0.6	1.1
Waxes	0.0	0.2	0.1	-0.4	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	6.7	6.2	1.4	1.0	5.9	3.3	6.6	5.3
Asphalt and Road Oil	3.2	0.7	0.9	23.9	6.3	1.5	9.1	2.1	3.3
Still Gas	4.2	4.3	4.3	2.9	2.8	4.2	4.1	5.7	4.4
Miscellaneous Products	0.3	0.5	0.5	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-3.1	-8.4	-7.1	-1.2	0.0	-7.2	-5.0	-6.7	-6.4

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] June 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.4	2.6	4.3	5.3	3.7	2.1	4.4
Finished Motor Gasoline[b]	45.9	38.3	45.5	51.8	47.4	49.8	50.8
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.0	0.6	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.6	0.0	6.2	6.3	7.4	4.5	6.1
Kerosene	0.6	1.1	0.6	0.2	0.1	0.2	0.2
Distillate Fuel Oil	25.1	27.7	25.2	23.2	26.5	31.8	25.4
Residual Fuel Oil	6.8	0.8	6.5	2.1	2.5	1.0	1.9
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	1.3	0.0	0.0	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.1	1.0	0.1	0.2	0.0	0.1	0.1
Lubricants	0.8	6.5	1.1	0.2	0.0	1.2	0.4
Waxes	0.0	0.6	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.0	0.8	2.9	3.9	5.5	4.0	4.2
Asphalt and Road Oil	6.8	19.4	7.5	5.8	9.1	2.6	5.5
Still Gas	4.0	2.6	3.9	4.1	4.7	4.1	4.2
Miscellaneous Products	0.1	0.3	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.3	-1.7	-5.1	-5.1	-8.1	-2.1	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.8	6.8	6.1	1.2	3.2	6.3	1.6	3.1	5.0
Finished Motor Gasoline[b]	51.3	43.7	42.3	22.6	54.2	43.5	48.0	47.1	46.0
Finished Aviation Gasoline[c]	0.5	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.1	8.7	11.2	0.7	5.6	9.4	4.4	15.8	9.2
Kerosene	0.0	1.0	0.2	0.6	0.0	0.6	0.2	0.0	0.4
Distillate Fuel Oil	27.0	22.9	24.8	25.9	27.0	24.1	28.7	18.7	23.8
Residual Fuel Oil	0.7	4.0	4.3	3.2	0.3	3.8	2.7	5.4	3.9
Naphtha for Petrochemical Feedstock Use	0.4	3.6	1.5	0.0	-0.5	2.4	0.0	0.0	1.5
Other Oils for Petrochemical Feedstock Use	0.7	2.1	3.3	0.0	0.0	2.4	0.1	0.4	1.3
Special Naphthas	0.6	0.4	0.6	4.2	0.0	0.6	0.0	0.0	0.3
Lubricants	0.1	1.4	1.4	15.2	0.0	1.6	0.0	0.9	1.1
Waxes	0.0	0.2	0.1	-0.6	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	6.9	5.7	1.6	1.0	5.8	3.6	6.4	5.2
Asphalt and Road Oil	3.3	0.9	1.2	23.0	6.4	1.7	8.3	2.0	3.4
Still Gas	4.8	4.4	4.3	3.1	2.7	4.4	4.1	5.7	4.5
Miscellaneous Products	0.2	0.5	0.4	0.0	0.0	0.4	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-4.2	-7.4	-7.6	-0.7	0.1	-7.0	-2.7	-6.0	-6.0

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] July 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.1	2.7	4.0	5.1	3.5	2.5	4.4
Finished Motor Gasoline[b]	45.6	38.6	45.2	51.5	47.9	50.1	50.8
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.0	0.5	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.0	0.0	6.6	7.1	7.6	5.3	6.8
Kerosene	0.5	0.8	0.5	0.1	0.4	-0.1	0.1
Distillate Fuel Oil	25.6	25.3	25.6	21.9	25.7	31.0	24.3
Residual Fuel Oil	6.4	0.7	6.1	1.9	2.7	0.9	1.8
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	1.3	0.0	0.0	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.1	0.7	0.1	0.2	0.0	0.1	0.1
Lubricants	0.7	6.0	1.0	0.3	0.0	1.3	0.4
Waxes	0.0	0.4	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	1.1	3.0	3.9	5.5	4.0	4.1
Asphalt and Road Oil	6.8	23.3	7.6	6.6	8.9	3.0	6.1
Still Gas	4.3	2.4	4.2	4.0	4.6	4.1	4.1
Miscellaneous Products	0.1	0.4	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.5	-2.4	-5.4	-4.7	-7.9	-2.8	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.9	7.0	5.8	1.1	3.0	6.2	1.4	3.3	5.0
Finished Motor Gasoline[b]	51.0	43.8	42.7	23.1	54.4	43.6	47.4	46.9	46.0
Finished Aviation Gasoline[c]	0.7	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.7	9.2	11.7	0.8	5.5	9.8	4.7	16.2	9.7
Kerosene	-0.1	0.7	0.1	0.9	0.1	0.4	0.0	0.1	0.3
Distillate Fuel Oil	26.3	22.4	23.7	26.6	25.3	23.3	29.8	19.6	23.4
Residual Fuel Oil	0.9	3.6	4.2	3.8	0.6	3.6	2.6	5.0	3.7
Naphtha for Petrochemical Feedstock Use	0.3	4.3	1.4	0.0	0.2	2.7	0.0	0.0	1.6
Other Oils for Petrochemical Feedstock Use	0.7	2.5	3.5	0.0	0.0	2.7	0.1	0.4	1.4
Special Naphthas	0.8	0.4	0.6	4.3	0.0	0.6	0.0	0.0	0.3
Lubricants	0.2	1.4	1.5	14.8	0.0	1.6	0.0	0.9	1.1
Waxes	0.0	0.1	0.1	-0.6	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	6.7	5.7	1.5	1.1	5.7	3.0	6.0	5.1
Asphalt and Road Oil	3.2	0.6	0.8	22.2	6.7	1.4	9.5	2.1	3.4
Still Gas	4.7	4.4	4.4	3.0	2.7	4.4	4.3	5.5	4.5
Miscellaneous Products	0.3	0.5	0.4	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-3.1	-7.9	-6.8	-1.3	0.5	-6.9	-3.8	-6.4	-6.1

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] August 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.9	2.4	3.9	5.3	3.7	2.8	4.6
Finished Motor Gasoline[b]	45.2	35.3	44.6	51.2	49.4	48.3	50.4
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.1	0.7	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.2	0.0	6.8	6.8	8.6	4.9	6.6
Kerosene	0.5	2.3	0.6	0.2	0.0	0.1	0.1
Distillate Fuel Oil	26.1	28.8	26.2	23.1	25.8	33.6	25.7
Residual Fuel Oil	5.9	0.7	5.6	1.7	2.5	1.1	1.7
Naphtha for Petrochemical Feedstock Use	1.0	0.0	1.0	1.4	0.0	0.0	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.1	0.9	0.1	0.2	0.0	0.1	0.1
Lubricants	0.7	5.6	1.0	0.3	0.0	1.1	0.4
Waxes	0.0	0.6	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.1	1.0	3.0	3.6	5.9	4.0	3.9
Asphalt and Road Oil	6.6	21.2	7.4	6.7	6.2	2.7	5.7
Still Gas	4.3	2.5	4.2	4.0	4.7	3.9	4.1
Miscellaneous Products	0.1	0.3	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.0	-1.6	-4.9	-5.3	-8.2	-3.3	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.5	6.9	6.2	1.0	3.8	6.3	1.3	3.3	5.0
Finished Motor Gasoline[b]	51.2	43.6	43.2	23.2	54.5	43.7	46.7	46.2	45.7
Finished Aviation Gasoline[c]	0.7	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.5	9.8	11.9	0.9	5.5	10.2	5.0	15.8	9.9
Kerosene	0.0	0.8	0.2	0.5	0.0	0.5	0.0	0.1	0.3
Distillate Fuel Oil	28.1	23.1	22.9	26.5	26.7	23.5	30.1	19.8	23.8
Residual Fuel Oil	1.0	3.7	4.7	3.3	0.2	3.8	2.5	5.4	3.8
Naphtha for Petrochemical Feedstock Use	0.1	4.5	1.5	0.0	-0.2	2.8	0.0	0.0	1.7
Other Oils for Petrochemical Feedstock Use	0.7	2.2	3.3	0.0	0.0	2.5	0.1	0.4	1.3
Special Naphthas	1.2	0.5	0.2	4.0	0.0	0.5	0.0	0.0	0.3
Lubricants	0.2	1.4	1.3	14.6	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	-0.7	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	6.8	5.6	1.5	1.1	5.8	3.1	5.8	5.0
Asphalt and Road Oil	3.3	1.1	1.0	22.1	6.1	1.7	10.0	2.1	3.5
Still Gas	5.0	4.3	4.4	3.1	2.8	4.4	4.4	5.5	4.5
Miscellaneous Products	0.2	0.5	0.4	0.0	0.0	0.4	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-5.2	-9.4	-7.1	-0.2	-0.5	-7.9	-4.1	-5.5	-6.5

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] September 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.3	0.5	1.2	4.3	2.3	3.2	3.9
Finished Motor Gasoline[b]	48.5	37.3	47.8	51.7	49.3	47.9	50.6
Finished Aviation Gasoline[c]	0.5	0.0	0.5	0.1	0.4	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.6	0.0	6.2	7.2	7.4	5.1	6.7
Kerosene	0.9	1.7	1.0	0.1	0.6	-0.1	0.1
Distillate Fuel Oil	24.5	28.0	24.8	23.1	23.6	34.3	25.7
Residual Fuel Oil	6.4	0.8	6.1	1.8	2.4	1.0	1.7
Naphtha for Petrochemical Feedstock Use	1.0	0.0	1.0	1.5	0.0	0.0	1.0
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.3	0.0	0.3	0.2
Special Naphthas	0.1	0.9	0.2	0.2	0.0	0.1	0.1
Lubricants	0.7	7.8	1.1	0.2	0.0	1.3	0.4
Waxes	0.0	0.7	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.1	1.0	3.0	4.3	5.1	4.0	4.3
Asphalt and Road Oil	8.3	21.3	9.2	6.2	10.8	2.8	5.9
Still Gas	4.4	2.1	4.3	4.0	4.6	3.9	4.0
Miscellaneous Products	0.1	0.3	0.1	0.4	0.5	0.1	0.3
Processing Gain(-) or Loss(+)[d]	-6.6	-2.3	-6.3	-5.4	-7.0	-4.1	-5.3

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.6	5.7	4.6	0.7	2.7	5.1	1.0	3.0	4.0
Finished Motor Gasoline[b]	50.9	44.0	44.6	23.9	54.9	44.5	46.6	46.9	46.6
Finished Aviation Gasoline[c]	0.6	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.7	10.6	10.9	0.9	6.1	10.2	5.1	16.2	10.0
Kerosene	0.1	0.6	0.2	0.4	0.0	0.4	0.4	0.0	0.3
Distillate Fuel Oil	27.9	22.1	23.2	24.9	26.4	23.0	30.8	18.5	23.2
Residual Fuel Oil	0.9	3.7	4.7	3.1	0.3	3.8	2.6	6.4	4.0
Naphtha for Petrochemical Feedstock Use	0.1	4.7	1.4	0.0	0.4	3.0	0.0	0.0	1.8
Other Oils for Petrochemical Feedstock Use	0.6	2.3	3.4	0.0	0.0	2.5	0.1	0.3	1.3
Special Naphthas	0.8	0.4	0.2	4.3	0.0	0.4	0.0	0.0	0.2
Lubricants	0.2	1.4	1.7	16.4	0.0	1.7	0.0	0.7	1.1
Waxes	0.0	0.1	0.1	-0.6	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	6.6	6.2	1.4	1.1	5.8	3.3	5.9	5.2
Asphalt and Road Oil	2.9	1.1	1.1	23.1	6.5	1.8	9.8	2.0	3.7
Still Gas	4.7	4.4	4.3	3.5	2.3	4.3	4.3	5.2	4.4
Miscellaneous Products	0.3	0.6	0.4	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-3.9	-8.2	-7.1	-2.0	-0.7	-7.2	-5.0	-5.5	-6.3

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] October 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	0.9	0.2	0.9	2.9	-0.7	1.3	2.2
Finished Motor Gasoline[b]	46.8	37.7	46.2	52.6	54.2	50.3	52.3
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.1	0.8	0.0	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.0	0.0	6.6	7.3	5.9	4.2	6.5
Kerosene	0.7	2.2	0.7	0.7	0.5	0.4	0.6
Distillate Fuel Oil	25.8	29.3	26.0	23.2	26.6	34.7	25.9
Residual Fuel Oil	6.8	1.0	6.5	2.0	3.3	0.9	1.9
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	1.1	0.0	0.0	0.8
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.1	1.0	0.1	0.1	0.0	0.1	0.1
Lubricants	0.9	6.8	1.2	0.3	0.0	1.4	0.5
Waxes	0.0	0.9	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.3	1.0	3.1	4.5	5.8	3.5	4.4
Asphalt and Road Oil	7.6	18.2	8.2	6.2	7.3	2.9	5.7
Still Gas	4.3	2.5	4.2	4.0	4.4	4.2	4.1
Miscellaneous Products	0.1	0.3	0.1	0.4	0.6	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.4	-1.1	-5.2	-5.7	-8.7	-4.7	-5.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.8	5.0	3.5	-0.1	1.4	4.2	0.3	2.1	3.0
Finished Motor Gasoline[b]	54.6	45.0	47.8	21.6	56.2	46.5	46.5	44.5	47.4
Finished Aviation Gasoline[c]	0.7	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.4	10.0	11.0	0.8	6.3	9.9	4.7	15.7	9.6
Kerosene	0.0	0.7	0.3	1.0	0.0	0.5	0.4	0.0	0.5
Distillate Fuel Oil	28.0	22.9	24.0	25.9	26.3	23.8	31.6	21.8	24.4
Residual Fuel Oil	1.0	3.8	3.5	1.9	0.2	3.4	2.5	6.9	3.9
Naphtha for Petrochemical Feedstock Use	0.1	4.4	1.5	0.0	-0.1	2.9	0.0	0.1	1.7
Other Oils for Petrochemical Feedstock Use	0.7	2.1	3.1	0.0	0.0	2.3	0.1	0.2	1.2
Special Naphthas	0.8	0.5	0.3	4.6	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.4	1.4	15.9	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.1	0.1	-1.1	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	6.9	6.5	0.9	1.1	6.2	3.0	6.0	5.4
Asphalt and Road Oil	3.1	0.6	0.9	27.0	6.5	1.5	9.1	2.0	3.4
Still Gas	4.9	4.4	4.2	2.6	2.5	4.3	3.9	5.1	4.4
Miscellaneous Products	0.2	0.5	0.4	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+)[d]	-6.9	-8.4	-8.7	-1.0	-0.4	-8.2	-3.2	-5.6	-6.8

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] November 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	0.8	-0.4	0.8	3.2	-0.8	-0.2	2.0
Finished Motor Gasoline[b]	46.9	36.9	46.5	50.5	52.3	50.7	50.7
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.0	0.5	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.0	0.0	5.7	7.2	6.4	4.7	6.6
Kerosene	1.1	1.5	1.1	0.6	0.3	-0.1	0.4
Distillate Fuel Oil	28.6	27.4	28.5	25.0	28.8	35.2	27.4
Residual Fuel Oil	7.5	1.0	7.2	1.9	2.5	1.1	1.8
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	1.4	0.0	0.0	1.0
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Special Naphthas	0.1	0.9	0.1	0.2	0.0	0.1	0.1
Lubricants	0.8	8.9	1.2	0.3	0.0	1.4	0.5
Waxes	0.0	0.7	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.5	0.9	3.4	4.3	6.0	4.0	4.5
Asphalt and Road Oil	5.4	19.4	6.1	6.0	7.3	3.0	5.6
Still Gas	3.8	2.3	3.7	4.1	4.5	4.3	4.2
Miscellaneous Products	0.1	0.4	0.1	0.5	0.8	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.8	0.3	-5.6	-5.6	-8.5	-4.8	-5.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.2	5.0	3.2	0.9	0.6	4.1	0.1	1.1	2.7
Finished Motor Gasoline[b]	55.7	45.1	45.3	22.5	57.5	45.7	48.7	47.5	47.2
Finished Aviation Gasoline[c]	0.6	0.1	0.1	0.0	0.0	0.2	0.0	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.0	9.5	12.5	0.6	7.1	10.2	4.4	17.3	10.0
Kerosene	0.0	0.8	0.2	0.8	0.1	0.5	0.5	0.0	0.5
Distillate Fuel Oil	27.6	23.2	24.9	26.0	24.2	24.2	30.7	19.4	24.8
Residual Fuel Oil	1.1	4.6	4.4	3.5	0.2	4.2	2.5	6.7	4.3
Naphtha for Petrochemical Feedstock Use	0.1	3.8	1.5	0.0	-0.1	2.6	0.0	0.0	1.5
Other Oils for Petrochemical Feedstock Use	0.7	1.9	3.1	0.0	0.0	2.2	0.2	0.3	1.2
Special Naphthas	0.7	0.4	0.1	4.3	0.0	0.4	0.0	0.0	0.2
Lubricants	0.2	1.5	1.4	15.8	0.0	1.6	0.0	0.8	1.2
Waxes	0.0	0.2	0.1	-0.2	0.0	0.1	0.3	0.0	0.1
Petroleum Coke	1.6	6.9	5.8	1.2	1.0	5.9	3.6	6.4	5.3
Asphalt and Road Oil	3.0	0.7	0.6	23.6	6.4	1.4	9.0	1.7	3.0
Still Gas	5.0	4.2	4.3	2.8	2.9	4.3	3.9	5.1	4.3
Miscellaneous Products	0.4	0.5	0.4	0.0	0.0	0.4	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-6.8	-8.4	-7.9	-1.8	0.2	-7.9	-4.4	-6.8	-6.9

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] December 2004

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.6	1.0	1.5	3.3	-1.6	-1.4	1.7
Finished Motor Gasoline[b]	48.6	36.5	48.0	50.5	52.1	51.4	50.9
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.0	0.4	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.7	0.0	5.3	6.6	5.7	4.6	6.1
Kerosene	0.8	2.1	0.9	0.9	0.7	0.2	0.8
Distillate Fuel Oil	28.8	28.8	28.8	25.0	29.4	35.6	27.8
Residual Fuel Oil	9.4	1.1	8.9	1.9	2.8	1.0	1.8
Naphtha for Petrochemical Feedstock Use	0.6	0.0	0.5	1.4	0.0	0.0	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.1	0.7	0.1	0.0	0.0	0.1	0.0
Lubricants	0.8	5.9	1.0	0.2	0.0	1.4	0.4
Waxes	0.0	0.6	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.1	0.8	3.0	4.4	5.9	4.3	4.5
Asphalt and Road Oil	1.8	21.9	2.8	6.7	7.9	3.1	6.1
Still Gas	4.1	2.1	4.0	3.9	4.5	4.2	4.0
Miscellaneous Products	0.1	0.0	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+)[d]	-5.7	-1.4	-5.4	-5.5	-8.7	-5.2	-5.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1.3	5.0	3.7	0.9	0.2	4.1	-0.4	1.1	2.7
Finished Motor Gasoline[b]	53.6	46.2	43.5	22.3	58.2	45.3	48.9	48.9	47.5
Finished Aviation Gasoline[c]	0.2	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.4	9.2	12.3	1.3	5.2	10.1	5.1	16.7	9.7
Kerosene	0.1	0.8	0.6	-0.1	0.1	0.6	0.3	0.0	0.6
Distillate Fuel Oil	27.9	23.8	25.3	26.7	25.9	24.8	30.1	19.8	25.2
Residual Fuel Oil	1.2	3.5	4.8	5.3	0.2	3.8	2.7	6.8	4.4
Naphtha for Petrochemical Feedstock Use	0.1	3.7	1.6	0.0	0.6	2.5	0.0	0.0	1.5
Other Oils for Petrochemical Feedstock Use	0.8	2.0	3.2	0.0	0.0	2.3	0.1	0.4	1.3
Special Naphthas	0.2	0.3	0.2	4.2	0.0	0.3	0.0	0.0	0.2
Lubricants	0.3	1.3	1.4	14.1	0.0	1.5	0.0	0.8	1.1
Waxes	0.0	0.1	0.1	0.2	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.7	7.2	6.3	1.7	0.8	6.3	3.4	5.7	5.4
Asphalt and Road Oil	3.3	0.9	0.7	20.9	6.3	1.5	8.6	1.6	2.8
Still Gas	5.1	4.1	4.2	2.7	2.9	4.2	4.0	5.2	4.3
Miscellaneous Products	0.2	0.6	0.4	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-3.3	-9.0	-8.2	-0.1	-0.4	-8.0	-3.7	-7.3	-7.0

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 16 and 17.

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, January 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**42,515**	**49,417**	**163,898**	**8,235**	**25,697**	**289,762**	**9,347**
Natural Gas Liquids	**2,237**	**4,398**	**2,065**	**595**	**54**	**9,349**	**302**
Pentanes Plus	0	13	779	0	0	792	26
Liquefied Petroleum Gases	2,237	4,385	1,286	595	54	8,557	276
Ethane	0	0	0	0	0	0	0
Ethylene	0	14	0	0	0	14	(s)
Propane	1,727	4,042	787	464	54	7,074	228
Propylene	0	274	0	0	0	274	9
Normal Butane	414	54	140	131	0	739	24
Butylene	0	0	252	0	0	252	8
Isobutane	96	1	107	0	0	204	7
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**11,831**	**0**	**11,560**	**0**	**2,398**	**25,789**	**832**
Other Hydrocarbons/Hydrogen/Oxygenates	1,250	0	163	0	9	1,422	46
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,250	0	163	0	9	1,422	46
Fuel Ethanol	100	0	0	0	9	109	4
MTBE	1,150	0	163	0	0	1,313	42
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,860	0	9,815	0	726	14,401	465
Naphthas and Lighter	316	0	323	0	0	639	21
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,544	0	6,816	0	726	11,086	358
Residuum	0	0	2,676	0	0	2,676	86
Motor Gasoline Blending Components	6,721	0	1,582	0	1,663	9,966	321
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**34,887**	**528**	**10,265**	**384**	**1,470**	**47,534**	**1,533**
Finished Motor Gasoline	10,340	105	0	13	155	10,613	342
Reformulated	4,562	0	0	0	0	4,562	147
Oxygenated	0	0	0	0	0	0	0
Other	5,778	105	0	13	155	6,051	195
Finished Aviation Gasoline	0	43	13	21	1	78	3
Jet Fuel	1,670	0	0	1	731	2,402	77
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,670	0	0	1	731	2,402	77
Bonded Aircraft Fuel	0	0	0	0	575	575	19
Other	1,670	0	0	1	156	1,827	59
Kerosene	232	0	0	0	0	232	7
Distillate Fuel Oil	10,350	191	604	285	36	11,466	370
Bonded Ship Bunkers	0	0	0	0	17	17	1
0.05 percent sulfur and under	0	0	0	0	17	17	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	10,350	191	604	285	19	11,449	369
0.05 percent sulfur and under	3,690	142	604	251	19	4,706	152
Greater than 0.05 percent sulfur	6,660	49	0	34	0	6,743	218
Residual Fuel Oil	10,486	49	2,315	0	484	13,334	430
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	10,486	49	2,315	0	484	13,334	430
Less than 0.31 percent sulfur	2,600	0	1,049	0	326	3,975	128
0.31 to 1.00 percent sulfur	3,620	49	141	0	81	3,891	126
Greater than 1.00 percent sulfur	4,266	0	1,125	0	77	5,468	176
Naphtha for Petrochemical Feedstock Use	288	12	2,334	0	0	2,634	85
Other Oils for Petrochemical Feedstock Use	6	26	4,619	0	0	4,651	150
Special Naphthas	54	12	28	0	0	94	3
Lubricants	241	61	0	1	0	303	10
Waxes	70	8	4	0	17	99	3
Petroleum Coke	425	0	348	0	32	805	26
Asphalt and Road Oil	725	20	0	63	14	822	27
Miscellaneous Products	0	1	0	0	0	1	(s)
Total	**91,470**	**54,343**	**187,788**	**9,214**	**29,619**	**372,434**	**12,014**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, February 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**49,099**	**41,889**	**147,506**	**7,106**	**24,588**	**270,188**	**9,317**
Natural Gas Liquids	**2,965**	**4,117**	**5,454**	**370**	**120**	**13,026**	**449**
Pentanes Plus	0	0	1,375	49	0	1,424	49
Liquefied Petroleum Gases	2,965	4,117	4,079	321	120	11,602	400
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	(s)
Propane	2,854	3,759	1,988	282	120	9,003	310
Propylene	0	268	37	0	0	305	11
Normal Butane	111	17	1,204	37	0	1,369	47
Butylene	0	0	247	0	0	247	9
Isobutane	0	61	603	2	0	666	23
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**12,236**	**884**	**11,276**	**0**	**1,255**	**25,651**	**885**
Other Hydrocarbons/Hydrogen/Oxygenates	904	0	131	0	31	1,066	37
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	904	0	131	0	31	1,066	37
Fuel Ethanol	126	0	0	0	31	157	5
MTBE	778	0	131	0	0	909	31
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,833	884	9,924	0	816	14,457	499
Naphthas and Lighter	0	0	682	0	0	682	24
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,611	884	5,869	0	816	10,180	351
Residuum	222	0	3,373	0	0	3,595	124
Motor Gasoline Blending Components	8,499	0	1,221	0	408	10,128	349
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**43,429**	**547**	**11,186**	**348**	**2,707**	**58,217**	**2,007**
Finished Motor Gasoline	11,713	51	287	12	266	12,329	425
Reformulated	5,771	0	0	0	0	5,771	199
Oxygenated	0	0	0	0	0	0	0
Other	5,942	51	287	12	266	6,558	226
Finished Aviation Gasoline	0	0	0	1	0	1	(s)
Jet Fuel	1,657	54	18	9	1,449	3,187	110
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,657	54	18	9	1,449	3,187	110
Bonded Aircraft Fuel	0	0	0	0	618	618	21
Other	1,657	54	18	9	831	2,569	89
Kerosene	59	0	0	0	0	59	2
Distillate Fuel Oil	13,730	207	484	258	25	14,704	507
Bonded Ship Bunkers	489	0	0	0	25	514	18
0.05 percent sulfur and under	227	0	0	0	25	252	9
Greater than 0.05 percent sulfur	262	0	0	0	0	262	9
Other	13,241	207	484	258	0	14,190	489
0.05 percent sulfur and under	3,806	121	484	214	0	4,625	159
Greater than 0.05 percent sulfur	9,435	86	0	44	0	9,565	330
Residual Fuel Oil	13,605	90	1,275	0	881	15,851	547
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	13,605	90	1,275	0	881	15,851	547
Less than 0.31 percent sulfur	2,886	0	135	0	427	3,448	119
0.31 to 1.00 percent sulfur	4,297	90	0	0	0	4,387	151
Greater than 1.00 percent sulfur	6,422	0	1,140	0	454	8,016	276
Naphtha for Petrochemical Feedstock Use	546	7	3,223	0	0	3,776	130
Other Oils for Petrochemical Feedstock Use	6	28	5,677	0	0	5,711	197
Special Naphthas	50	27	67	0	0	144	5
Lubricants	105	46	7	0	0	158	5
Waxes	47	7	17	0	43	114	4
Petroleum Coke	1,076	0	131	0	26	1,233	43
Asphalt and Road Oil	835	27	0	68	17	947	33
Miscellaneous Products	0	3	0	0	0	3	(s)
Total	**107,729**	**47,437**	**175,422**	**7,824**	**28,670**	**367,082**	**12,658**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, March 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**52,732**	**46,293**	**180,162**	**7,782**	**25,770**	**312,739**	**10,088**
Natural Gas Liquids	**1,605**	**3,167**	**5,599**	**271**	**87**	**10,729**	**346**
Pentanes Plus	0	13	2,032	40	0	2,085	67
Liquefied Petroleum Gases	1,605	3,154	3,567	231	87	8,644	279
Ethane	0	0	0	0	0	0	0
Ethylene	0	15	0	0	0	15	(s)
Propane	1,440	2,604	2,243	154	87	6,528	211
Propylene	0	285	54	0	0	339	11
Normal Butane	63	176	754	77	0	1,070	35
Butylene	0	0	271	0	0	271	9
Isobutane	102	74	245	0	0	421	14
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**18,396**	**0**	**13,578**	**0**	**3,560**	**35,534**	**1,146**
Other Hydrocarbons/Hydrogen/Oxygenates	1,218	0	158	0	143	1,519	49
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,218	0	158	0	143	1,519	49
Fuel Ethanol	0	0	0	0	143	143	5
MTBE	1,218	0	158	0	0	1,376	44
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,334	0	12,655	0	1,151	16,140	521
Naphthas and Lighter	98	0	1,691	0	0	1,789	58
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,236	0	6,502	0	1,151	9,889	319
Residuum	0	0	4,462	0	0	4,462	144
Motor Gasoline Blending Components	14,844	0	765	0	2,266	17,875	577
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**41,588**	**608**	**9,419**	**444**	**2,750**	**54,809**	**1,768**
Finished Motor Gasoline	16,204	77	79	17	520	16,897	545
Reformulated	6,012	0	0	0	0	6,012	194
Oxygenated	0	0	0	0	0	0	0
Other	10,192	77	79	17	520	10,885	351
Finished Aviation Gasoline	0	1	0	1	0	2	(s)
Jet Fuel	1,125	58	20	14	1,005	2,222	72
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,125	58	20	14	1,005	2,222	72
Bonded Aircraft Fuel	0	0	0	0	368	368	12
Other	1,125	58	20	14	637	1,854	60
Kerosene	53	0	0	0	0	53	2
Distillate Fuel Oil	12,263	98	907	365	285	13,918	449
Bonded Ship Bunkers	314	0	0	0	27	341	11
0.05 percent sulfur and under	314	0	0	0	27	341	11
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	11,949	98	907	365	258	13,577	438
0.05 percent sulfur and under	3,994	72	542	312	221	5,141	166
Greater than 0.05 percent sulfur	7,955	26	365	53	37	8,436	272
Residual Fuel Oil	9,447	204	1,168	0	851	11,670	376
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,447	204	1,168	0	851	11,670	376
Less than 0.31 percent sulfur	1,128	0	597	0	0	1,725	56
0.31 to 1.00 percent sulfur	3,857	40	383	0	86	4,366	141
Greater than 1.00 percent sulfur	4,462	164	188	0	765	5,579	180
Naphtha for Petrochemical Feedstock Use	122	24	1,223	0	0	1,369	44
Other Oils for Petrochemical Feedstock Use	5	35	5,429	0	0	5,469	176
Special Naphthas	37	44	73	0	0	154	5
Lubricants	99	57	0	0	0	156	5
Waxes	61	5	2	0	73	141	5
Petroleum Coke	1,022	0	445	0	0	1,467	47
Asphalt and Road Oil	1,150	0	73	47	16	1,286	41
Miscellaneous Products	0	5	0	0	0	5	(s)
Total	**114,321**	**50,068**	**208,758**	**8,497**	**32,167**	**413,811**	**13,349**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, April 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**45,402**	**49,437**	**174,507**	**7,388**	**26,709**	**303,443**	**10,115**
Natural Gas Liquids	**663**	**1,815**	**2,397**	**145**	**67**	**5,087**	**170**
Pentanes Plus	0	0	1,064	31	0	1,095	37
Liquefied Petroleum Gases	663	1,815	1,333	114	67	3,992	133
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	(s)
Propane	522	1,443	505	65	52	2,587	86
Propylene	0	287	0	0	0	287	10
Normal Butane	7	21	352	28	0	408	14
Butylene	0	0	241	0	0	241	8
Isobutane	134	51	235	14	15	449	15
Isobutylene	0	0	0	7	0	7	(s)
Other Liquids	**17,921**	**0**	**14,493**	**0**	**3,137**	**35,551**	**1,185**
Other Hydrocarbons/Hydrogen/Oxygenates	1,343	0	53	0	12	1,408	47
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,343	0	53	0	12	1,408	47
Fuel Ethanol	169	0	0	0	12	181	6
MTBE	1,174	0	53	0	0	1,227	41
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,392	0	11,837	0	1,116	15,345	512
Naphthas and Lighter	0	0	1,537	0	0	1,537	51
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,392	0	5,509	0	1,116	9,017	301
Residuum	0	0	4,791	0	0	4,791	160
Motor Gasoline Blending Components	14,186	0	2,603	0	2,009	18,798	627
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**30,300**	**461**	**8,675**	**480**	**2,493**	**42,409**	**1,414**
Finished Motor Gasoline	12,479	35	530	22	289	13,355	445
Reformulated	6,192	0	0	0	24	6,216	207
Oxygenated	0	0	0	0	0	0	0
Other	6,287	35	530	22	265	7,139	238
Finished Aviation Gasoline	0	1	0	3	0	4	(s)
Jet Fuel	1,122	29	17	18	1,132	2,318	77
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,122	29	17	18	1,132	2,318	77
Bonded Aircraft Fuel	0	0	0	0	636	636	21
Other	1,122	29	17	18	496	1,682	56
Kerosene	32	0	0	0	0	32	1
Distillate Fuel Oil	7,001	97	199	388	317	8,002	267
Bonded Ship Bunkers	0	0	0	0	28	28	1
0.05 percent sulfur and under	0	0	0	0	28	28	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	7,001	97	199	388	289	7,974	266
0.05 percent sulfur and under	2,550	39	0	339	289	3,217	107
Greater than 0.05 percent sulfur	4,451	58	199	49	0	4,757	159
Residual Fuel Oil	7,819	178	1,107	0	686	9,790	326
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,819	178	1,107	0	686	9,790	326
Less than 0.31 percent sulfur	1,749	0	800	0	195	2,744	91
0.31 to 1.00 percent sulfur	1,549	48	0	0	86	1,683	56
Greater than 1.00 percent sulfur	4,521	130	307	0	405	5,363	179
Naphtha for Petrochemical Feedstock Use	171	14	2,005	0	0	2,190	73
Other Oils for Petrochemical Feedstock Use	7	26	4,224	0	0	4,257	142
Special Naphthas	40	35	163	0	0	238	8
Lubricants	104	28	44	0	0	176	6
Waxes	72	8	3	0	51	134	4
Petroleum Coke	221	0	321	0	0	542	18
Asphalt and Road Oil	1,232	5	62	49	18	1,366	46
Miscellaneous Products	0	5	0	0	0	5	(s)
Total	**94,286**	**51,713**	**200,072**	**8,013**	**32,406**	**386,490**	**12,883**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, May 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**49,022**	**55,029**	**184,763**	**8,108**	**27,090**	**324,012**	**10,452**
Natural Gas Liquids	**891**	**1,740**	**4,489**	**156**	**14**	**7,290**	**235**
Pentanes Plus	0	0	1,812	78	0	1,890	61
Liquefied Petroleum Gases	891	1,740	2,677	78	14	5,400	174
Ethane	0	0	5	0	0	5	(s)
Ethylene	0	12	0	0	0	12	(s)
Propane	888	1,368	1,363	38	10	3,667	118
Propylene	0	331	0	0	0	331	11
Normal Butane	3	11	583	40	0	637	21
Butylene	0	0	285	0	0	285	9
Isobutane	0	18	441	0	4	463	15
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**17,028**	**360**	**9,974**	**0**	**3,778**	**31,140**	**1,005**
Other Hydrocarbons/Hydrogen/Oxygenates	1,074	0	145	0	375	1,594	51
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,074	0	145	0	375	1,594	51
Fuel Ethanol	170	0	0	0	375	545	18
MTBE	904	0	145	0	0	1,049	34
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,749	360	8,453	0	2,065	13,627	440
Naphthas and Lighter	144	0	1,609	0	0	1,753	57
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,605	360	3,695	0	2,065	8,725	281
Residuum	0	0	3,149	0	0	3,149	102
Motor Gasoline Blending Components	13,205	0	1,376	0	1,338	15,919	514
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**33,748**	**565**	**9,743**	**453**	**7,674**	**52,183**	**1,683**
Finished Motor Gasoline	13,938	29	132	14	954	15,067	486
Reformulated	7,253	0	0	0	283	7,536	243
Oxygenated	0	0	0	0	0	0	0
Other	6,685	29	132	14	671	7,531	243
Finished Aviation Gasoline	0	2	0	1	0	3	(s)
Jet Fuel	1,156	31	15	16	4,257	5,475	177
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,156	31	15	16	4,257	5,475	177
Bonded Aircraft Fuel	0	0	0	0	1,295	1,295	42
Other	1,156	31	15	16	2,962	4,180	135
Kerosene	15	0	0	0	0	15	(s)
Distillate Fuel Oil	6,397	109	851	379	782	8,518	275
Bonded Ship Bunkers	0	0	0	0	241	241	8
0.05 percent sulfur and under	0	0	0	0	13	13	(s)
Greater than 0.05 percent sulfur	0	0	0	0	228	228	7
Other	6,397	109	851	379	541	8,277	267
0.05 percent sulfur and under	3,980	57	0	333	541	4,911	158
Greater than 0.05 percent sulfur	2,417	52	851	46	0	3,366	109
Residual Fuel Oil	9,298	210	815	0	1,603	11,926	385
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,298	210	815	0	1,603	11,926	385
Less than 0.31 percent sulfur	1,981	0	340	0	329	2,650	85
0.31 to 1.00 percent sulfur	3,524	83	475	0	329	4,411	142
Greater than 1.00 percent sulfur	3,793	127	0	0	945	4,865	157
Naphtha for Petrochemical Feedstock Use	234	13	2,675	0	0	2,922	94
Other Oils for Petrochemical Feedstock Use	248	25	4,376	0	0	4,649	150
Special Naphthas	0	32	484	0	0	516	17
Lubricants	89	80	0	1	0	170	5
Waxes	50	10	4	0	32	96	3
Petroleum Coke	861	0	391	0	25	1,277	41
Asphalt and Road Oil	1,462	20	0	42	21	1,545	50
Miscellaneous Products	0	4	0	0	0	4	(s)
Total	**100,689**	**57,694**	**208,969**	**8,717**	**38,556**	**414,625**	**13,375**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, June 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**49,201**	**51,404**	**181,173**	**7,672**	**26,539**	**315,989**	**10,533**
Natural Gas Liquids	**832**	**2,398**	**3,770**	**167**	**3**	**7,170**	**239**
Pentanes Plus	0	0	1,500	64	0	1,564	52
Liquefied Petroleum Gases	832	2,398	2,270	103	3	5,606	187
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	(s)
Propane	799	1,835	1,578	64	3	4,279	143
Propylene	0	280	0	0	0	280	9
Normal Butane	33	213	343	39	0	628	21
Butylene	0	0	207	0	0	207	7
Isobutane	0	58	142	0	0	200	7
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**18,406**	**0**	**7,879**	**0**	**3,247**	**29,532**	**984**
Other Hydrocarbons/Hydrogen/Oxygenates	1,698	0	49	0	79	1,826	61
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,698	0	49	0	79	1,826	61
Fuel Ethanol	258	0	0	0	79	337	11
MTBE	1,440	0	49	0	0	1,489	50
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,541	0	6,317	0	1,523	11,381	379
Naphthas and Lighter	0	0	739	0	0	739	25
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,086	0	3,752	0	1,523	8,361	279
Residuum	455	0	1,826	0	0	2,281	76
Motor Gasoline Blending Components	13,167	0	1,513	0	1,645	16,325	544
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**35,582**	**532**	**10,209**	**451**	**7,352**	**54,126**	**1,804**
Finished Motor Gasoline	13,147	35	454	13	1,390	15,039	501
Reformulated	6,370	0	0	0	313	6,683	223
Oxygenated	0	0	0	0	0	0	0
Other	6,777	35	454	13	1,077	8,356	279
Finished Aviation Gasoline	0	4	0	2	0	6	(s)
Jet Fuel	2,004	42	28	13	3,516	5,603	187
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,004	42	28	13	3,516	5,603	187
Bonded Aircraft Fuel	0	0	0	0	1,896	1,896	63
Other	2,004	42	28	13	1,620	3,707	124
Kerosene	8	0	0	0	0	8	(s)
Distillate Fuel Oil	7,933	149	74	363	1,187	9,706	324
Bonded Ship Bunkers	239	0	0	0	196	435	15
0.05 percent sulfur and under	239	0	0	0	18	257	9
Greater than 0.05 percent sulfur	0	0	0	0	178	178	6
Other	7,694	149	74	363	991	9,271	309
0.05 percent sulfur and under	3,518	90	74	320	954	4,956	165
Greater than 0.05 percent sulfur	4,176	59	0	43	37	4,315	144
Residual Fuel Oil	10,381	116	1,139	0	1,133	12,769	426
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	10,381	116	1,139	0	1,133	12,769	426
Less than 0.31 percent sulfur	985	0	168	0	215	1,368	46
0.31 to 1.00 percent sulfur	4,491	52	826	0	713	6,082	203
Greater than 1.00 percent sulfur	4,905	64	145	0	205	5,319	177
Naphtha for Petrochemical Feedstock Use	220	15	3,190	0	0	3,425	114
Other Oils for Petrochemical Feedstock Use	5	28	4,774	0	0	4,807	160
Special Naphthas	40	32	110	0	0	182	6
Lubricants	92	50	87	0	0	229	8
Waxes	92	8	5	0	70	175	6
Petroleum Coke	542	0	277	0	33	852	28
Asphalt and Road Oil	1,118	50	71	60	23	1,322	44
Miscellaneous Products	0	3	0	0	0	3	(s)
Total	**104,021**	**54,334**	**203,031**	**8,290**	**37,141**	**406,817**	**13,561**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, July 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**52,163**	**51,753**	**175,369**	**7,964**	**32,004**	**319,253**	**10,298**
Natural Gas Liquids	**962**	**2,514**	**7,694**	**194**	**4**	**11,368**	**367**
Pentanes Plus	0	0	1,875	58	0	1,933	62
Liquefied Petroleum Gases	962	2,514	5,819	136	4	9,435	304
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	(s)
Propane	870	1,972	3,357	91	4	6,294	203
Propylene	0	360	0	0	0	360	12
Normal Butane	92	34	1,634	45	0	1,805	58
Butylene	0	0	327	0	0	327	11
Isobutane	0	138	501	0	0	639	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**18,240**	**0**	**13,087**	**0**	**4,104**	**35,431**	**1,143**
Other Hydrocarbons/Hydrogen/Oxygenates	991	0	179	0	384	1,554	50
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	991	0	179	0	384	1,554	50
Fuel Ethanol	198	0	99	0	384	681	22
MTBE	793	0	80	0	0	873	28
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,837	0	11,376	0	1,865	17,078	551
Naphthas and Lighter	518	0	962	0	0	1,480	48
Kerosene and Light Gas Oils	364	0	0	0	106	470	15
Heavy Gas Oils	2,955	0	6,314	0	1,759	11,028	356
Residuum	0	0	4,100	0	0	4,100	132
Motor Gasoline Blending Components	13,412	0	1,532	0	1,855	16,799	542
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**38,824**	**613**	**9,963**	**446**	**4,764**	**54,610**	**1,762**
Finished Motor Gasoline	17,337	61	669	14	991	19,072	615
Reformulated	7,125	0	0	0	598	7,723	249
Oxygenated	0	0	0	0	0	0	0
Other	10,212	61	669	14	393	11,349	366
Finished Aviation Gasoline	2	7	0	3	0	12	(s)
Jet Fuel	1,401	28	19	24	1,810	3,282	106
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,401	28	19	24	1,810	3,282	106
Bonded Aircraft Fuel	0	0	0	0	1,167	1,167	38
Other	1,401	28	19	24	643	2,115	68
Kerosene	5	0	0	0	0	5	(s)
Distillate Fuel Oil	8,141	254	15	339	23	8,772	283
Bonded Ship Bunkers	0	0	0	0	16	16	1
0.05 percent sulfur and under	0	0	0	0	16	16	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	8,141	254	15	339	7	8,756	282
0.05 percent sulfur and under	3,223	194	15	300	7	3,739	121
Greater than 0.05 percent sulfur	4,918	60	0	39	0	5,017	162
Residual Fuel Oil	8,828	99	946	0	1,840	11,713	378
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	8,828	99	946	0	1,840	11,713	378
Less than 0.31 percent sulfur	3,031	0	213	0	60	3,304	107
0.31 to 1.00 percent sulfur	1,817	35	375	0	0	2,227	72
Greater than 1.00 percent sulfur	3,980	64	358	0	1,780	6,182	199
Naphtha for Petrochemical Feedstock Use	176	18	3,388	0	0	3,582	116
Other Oils for Petrochemical Feedstock Use	6	17	4,686	0	0	4,709	152
Special Naphthas	117	26	74	0	0	217	7
Lubricants	96	45	27	0	0	168	5
Waxes	46	45	8	0	52	151	5
Petroleum Coke	474	0	131	0	0	605	20
Asphalt and Road Oil	2,195	10	0	66	48	2,319	75
Miscellaneous Products	0	3	0	0	0	3	(s)
Total	**110,189**	**54,880**	**206,113**	**8,604**	**40,876**	**420,662**	**13,570**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, August 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**51,569**	**49,806**	**180,789**	**7,220**	**34,874**	**324,258**	**10,460**
Natural Gas Liquids	**1,070**	**2,904**	**5,787**	**230**	**20**	**10,011**	**323**
Pentanes Plus	0	0	750	51	0	801	26
Liquefied Petroleum Gases	1,070	2,904	5,037	179	20	9,210	297
Ethane	0	0	0	0	0	0	0
Ethylene	0	11	0	0	0	11	(s)
Propane	1,031	2,279	2,845	111	20	6,286	203
Propylene	0	335	61	0	0	396	13
Normal Butane	39	10	1,184	68	0	1,301	42
Butylene	0	0	391	0	0	391	13
Isobutane	0	269	491	0	0	760	25
Isobutylene	0	0	65	0	0	65	2
Other Liquids	**16,588**	**0**	**12,545**	**0**	**4,645**	**33,778**	**1,090**
Other Hydrocarbons/Hydrogen/Oxygenates	1,409	0	199	0	103	1,711	55
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,409	0	199	0	103	1,711	55
Fuel Ethanol	197	0	98	0	103	398	13
MTBE	1,212	0	101	0	0	1,313	42
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,629	0	11,990	0	2,859	18,478	596
Naphthas and Lighter	0	0	562	0	0	562	18
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,629	0	6,288	0	2,859	12,776	412
Residuum	0	0	5,140	0	0	5,140	166
Motor Gasoline Blending Components	11,550	0	356	0	1,683	13,589	438
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**36,085**	**712**	**12,173**	**412**	**6,925**	**56,307**	**1,816**
Finished Motor Gasoline	14,293	43	73	23	676	15,108	487
Reformulated	6,623	0	0	0	297	6,920	223
Oxygenated	0	0	0	0	0	0	0
Other	7,670	43	73	23	379	8,188	264
Finished Aviation Gasoline	0	2	0	2	0	4	(s)
Jet Fuel	680	34	15	18	4,341	5,088	164
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	680	34	15	18	4,341	5,088	164
Bonded Aircraft Fuel	0	0	0	0	2,425	2,425	78
Other	680	34	15	18	1,916	2,663	86
Kerosene	21	0	0	0	0	21	1
Distillate Fuel Oil	7,517	339	809	358	695	9,718	313
Bonded Ship Bunkers	103	0	0	0	19	122	4
0.05 percent sulfur and under	103	0	0	0	19	122	4
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	7,414	339	809	358	676	9,596	310
0.05 percent sulfur and under	2,922	256	226	307	676	4,387	142
Greater than 0.05 percent sulfur	4,492	83	583	51	0	5,209	168
Residual Fuel Oil	11,290	97	1,444	0	1,144	13,975	451
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	11,290	97	1,444	0	1,144	13,975	451
Less than 0.31 percent sulfur	1,290	5	0	0	329	1,624	52
0.31 to 1.00 percent sulfur	5,507	51	1,123	0	0	6,681	216
Greater than 1.00 percent sulfur	4,493	41	321	0	815	5,670	183
Naphtha for Petrochemical Feedstock Use	238	20	5,698	0	0	5,956	192
Other Oils for Petrochemical Feedstock Use	4	22	3,419	0	0	3,445	111
Special Naphthas	137	41	109	0	0	287	9
Lubricants	117	51	202	0	23	393	13
Waxes	45	52	7	0	0	104	3
Petroleum Coke	569	0	325	0	31	925	30
Asphalt and Road Oil	1,174	7	72	11	15	1,279	41
Miscellaneous Products	0	4	0	0	0	4	(s)
Total	**105,312**	**53,422**	**211,294**	**7,862**	**46,464**	**424,354**	**13,689**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, September 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**39,286**	**49,216**	**164,404**	**8,707**	**29,310**	**290,923**	**9,697**
Natural Gas Liquids	**930**	**2,779**	**8,233**	**257**	**59**	**12,258**	**409**
Pentanes Plus	0	0	651	40	0	691	23
Liquefied Petroleum Gases	930	2,779	7,582	217	59	11,567	386
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	(s)
Propane	838	2,271	5,583	141	59	8,892	296
Propylene	0	295	19	0	0	314	10
Normal Butane	92	116	1,161	76	0	1,445	48
Butylene	0	0	259	0	0	259	9
Isobutane	0	84	560	0	0	644	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**13,595**	**0**	**11,804**	**0**	**2,751**	**28,150**	**938**
Other Hydrocarbons/Hydrogen/Oxygenates	835	0	256	0	232	1,323	44
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	835	0	256	0	232	1,323	44
Fuel Ethanol	286	0	0	0	232	518	17
MTBE	549	0	256	0	0	805	27
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,974	0	10,611	0	1,524	15,109	504
Naphthas and Lighter	0	0	1,059	0	0	1,059	35
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,974	0	5,445	0	1,524	9,943	331
Residuum	0	0	4,107	0	0	4,107	137
Motor Gasoline Blending Components	9,786	0	937	0	995	11,718	391
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**31,545**	**716**	**12,787**	**450**	**3,449**	**48,947**	**1,632**
Finished Motor Gasoline	14,935	50	0	18	18	15,021	501
Reformulated	6,569	0	0	0	0	6,569	219
Oxygenated	0	0	0	0	0	0	0
Other	8,366	50	0	18	18	8,452	282
Finished Aviation Gasoline	0	1	0	2	0	3	(s)
Jet Fuel	982	37	17	14	2,538	3,588	120
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	982	37	17	14	2,538	3,588	120
Bonded Aircraft Fuel	0	0	0	0	1,635	1,635	55
Other	982	37	17	14	903	1,953	65
Kerosene	27	0	0	0	0	27	1
Distillate Fuel Oil	7,272	328	100	386	65	8,151	272
Bonded Ship Bunkers	403	0	0	0	22	425	14
0.05 percent sulfur and under	274	0	0	0	22	296	10
Greater than 0.05 percent sulfur	129	0	0	0	0	129	4
Other	6,869	328	100	386	43	7,726	258
0.05 percent sulfur and under	3,507	232	100	338	43	4,220	141
Greater than 0.05 percent sulfur	3,362	96	0	48	0	3,506	117
Residual Fuel Oil	6,471	124	2,088	0	766	9,449	315
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,471	124	2,088	0	766	9,449	315
Less than 0.31 percent sulfur	2,362	0	225	0	0	2,587	86
0.31 to 1.00 percent sulfur	1,928	110	1,402	0	0	3,440	115
Greater than 1.00 percent sulfur	2,181	14	461	0	766	3,422	114
Naphtha for Petrochemical Feedstock Use	30	14	5,812	0	0	5,856	195
Other Oils for Petrochemical Feedstock Use	3	24	3,758	0	0	3,785	126
Special Naphthas	136	27	112	0	0	275	9
Lubricants	96	44	78	0	0	218	7
Waxes	28	57	14	0	39	138	5
Petroleum Coke	109	0	808	0	20	937	31
Asphalt and Road Oil	1,456	6	0	30	3	1,495	50
Miscellaneous Products	0	4	0	0	0	4	(s)
Total	**85,356**	**52,711**	**197,228**	**9,414**	**35,569**	**380,278**	**12,676**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, October 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**47,990**	**46,440**	**188,922**	**8,280**	**29,590**	**321,222**	**10,362**
Natural Gas Liquids	**922**	**4,192**	**1,981**	**233**	**93**	**7,421**	**239**
Pentanes Plus	0	18	510	32	0	560	18
Liquefied Petroleum Gases	922	4,174	1,471	201	93	6,861	221
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	(s)
Propane	907	3,467	1,110	165	87	5,736	185
Propylene	0	284	25	0	0	309	10
Normal Butane	15	324	124	34	0	497	16
Butylene	0	0	212	0	0	212	7
Isobutane	0	89	0	2	6	97	3
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**14,831**	**0**	**9,163**	**0**	**3,955**	**27,949**	**902**
Other Hydrocarbons/Hydrogen/Oxygenates	1,159	0	60	0	181	1,400	45
Other Hydrocarbons/Hydrogen	24	0	0	0	0	24	1
Oxygenates	1,135	0	60	0	181	1,376	44
Fuel Ethanol	199	0	0	0	181	380	12
MTBE	936	0	60	0	0	996	32
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,404	0	8,383	0	2,615	14,402	465
Naphthas and Lighter	0	0	1,131	0	282	1,413	46
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,404	0	5,106	0	2,333	10,843	350
Residuum	0	0	2,146	0	0	2,146	69
Motor Gasoline Blending Components	10,268	0	720	0	1,159	12,147	392
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**39,948**	**727**	**14,077**	**441**	**4,781**	**59,974**	**1,935**
Finished Motor Gasoline	15,600	45	229	21	400	16,295	526
Reformulated	6,607	0	0	0	0	6,607	213
Oxygenated	0	0	0	0	0	0	0
Other	8,993	45	229	21	400	9,688	313
Finished Aviation Gasoline	0	1	0	2	0	3	(s)
Jet Fuel	2,096	29	20	15	2,819	4,979	161
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,096	29	20	15	2,819	4,979	161
Bonded Aircraft Fuel	0	0	0	0	1,339	1,339	43
Other	2,096	29	20	15	1,480	3,640	117
Kerosene	43	0	0	0	0	43	1
Distillate Fuel Oil	6,116	336	0	363	729	7,544	243
Bonded Ship Bunkers	0	0	0	0	38	38	1
0.05 percent sulfur and under	0	0	0	0	38	38	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	6,116	336	0	363	691	7,506	242
0.05 percent sulfur and under	2,745	250	0	324	691	4,010	129
Greater than 0.05 percent sulfur	3,371	86	0	39	0	3,496	113
Residual Fuel Oil	13,474	166	2,571	0	733	16,944	547
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	13,474	166	2,571	0	733	16,944	547
Less than 0.31 percent sulfur	3,025	0	446	0	0	3,471	112
0.31 to 1.00 percent sulfur	5,644	71	562	0	0	6,277	202
Greater than 1.00 percent sulfur	4,805	95	1,563	0	733	7,196	232
Naphtha for Petrochemical Feedstock Use	248	29	6,353	0	0	6,630	214
Other Oils for Petrochemical Feedstock Use	1	12	4,146	0	0	4,159	134
Special Naphthas	152	22	28	0	0	202	7
Lubricants	79	25	187	0	23	314	10
Waxes	53	51	4	0	32	140	5
Petroleum Coke	665	0	467	0	21	1,153	37
Asphalt and Road Oil	1,421	8	72	40	24	1,565	50
Miscellaneous Products	0	3	0	0	0	3	(s)
Total	**103,691**	**51,359**	**214,143**	**8,954**	**38,419**	**416,566**	**13,438**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, November 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**40,668**	**44,905**	**184,076**	**9,147**	**28,358**	**307,154**	**10,238**
Natural Gas Liquids	**1,929**	**3,589**	**2,372**	**423**	**160**	**8,473**	**282**
Pentanes Plus	0	48	1,055	31	0	1,134	38
Liquefied Petroleum Gases	1,929	3,541	1,317	392	160	7,339	245
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	(s)
Propane	1,465	2,870	949	309	128	5,721	191
Propylene	194	282	0	0	0	476	16
Normal Butane	137	281	78	83	32	611	20
Butylene	0	0	238	0	0	238	8
Isobutane	133	98	52	0	0	283	9
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**11,135**	**0**	**11,477**	**0**	**2,651**	**25,263**	**842**
Other Hydrocarbons/Hydrogen/Oxygenates	994	0	52	0	12	1,058	35
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	994	0	52	0	12	1,058	35
Fuel Ethanol	0	0	0	0	12	12	(s)
MTBE	994	0	52	0	0	1,046	35
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	1,541	0	10,875	0	1,128	13,544	451
Naphthas and Lighter	55	0	1,874	0	0	1,929	64
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,486	0	7,573	0	1,128	10,187	340
Residuum	0	0	1,428	0	0	1,428	48
Motor Gasoline Blending Components	8,600	0	550	0	1,511	10,661	355
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**40,344**	**507**	**13,922**	**375**	**6,221**	**61,369**	**2,046**
Finished Motor Gasoline	17,368	40	50	20	118	17,596	587
Reformulated	6,615	0	0	0	0	6,615	221
Oxygenated	0	0	0	0	0	0	0
Other	10,753	40	50	20	118	10,981	366
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	1,930	40	16	6	3,115	5,107	170
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,930	40	16	6	3,115	5,107	170
Bonded Aircraft Fuel	0	0	0	0	1,553	1,553	52
Other	1,930	40	16	6	1,562	3,554	118
Kerosene	55	0	0	0	0	55	2
Distillate Fuel Oil	7,730	199	0	240	1,402	9,571	319
Bonded Ship Bunkers	50	0	0	0	274	324	11
0.05 percent sulfur and under	50	0	0	0	274	324	11
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	7,680	199	0	240	1,128	9,247	308
0.05 percent sulfur and under	3,274	130	0	226	1,126	4,756	159
Greater than 0.05 percent sulfur	4,406	69	0	14	2	4,491	150
Residual Fuel Oil	11,751	69	2,324	0	1,510	15,654	522
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	11,751	69	2,324	0	1,510	15,654	522
Less than 0.31 percent sulfur	2,625	0	1,412	0	328	4,365	146
0.31 to 1.00 percent sulfur	3,219	55	419	0	0	3,693	123
Greater than 1.00 percent sulfur	5,907	14	493	0	1,182	7,596	253
Naphtha for Petrochemical Feedstock Use	1	14	4,516	0	0	4,531	151
Other Oils for Petrochemical Feedstock Use	143	23	6,376	0	0	6,542	218
Special Naphthas	303	21	42	0	0	366	12
Lubricants	95	54	216	0	0	365	12
Waxes	19	41	5	0	16	81	3
Petroleum Coke	448	0	305	0	35	788	26
Asphalt and Road Oil	501	1	72	109	20	703	23
Miscellaneous Products	0	5	0	0	5	10	(s)
Total	**94,076**	**49,001**	**211,847**	**9,945**	**37,390**	**402,259**	**13,409**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, December 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**47,204**	**44,300**	**185,576**	**7,472**	**28,568**	**313,120**	**10,101**
Natural Gas Liquids	**2,439**	**4,242**	**2,282**	**500**	**65**	**9,528**	**307**
Pentanes Plus	0	41	1,489	30	0	1,560	50
Liquefied Petroleum Gases	2,439	4,201	793	470	65	7,968	257
Ethane	0	0	0	0	0	0	0
Ethylene	0	11	0	0	0	11	(s)
Propane	2,176	3,578	158	385	54	6,351	205
Propylene	181	305	28	0	0	514	17
Normal Butane	82	181	212	85	11	571	18
Butylene	0	0	259	0	0	259	8
Isobutane	0	126	136	0	0	262	8
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**14,969**	**0**	**10,560**	**0**	**2,286**	**27,815**	**897**
Other Hydrocarbons/Hydrogen/Oxygenates	1,464	0	0	0	12	1,476	48
Other Hydrocarbons/Hydrogen	250	0	0	0	0	250	8
Oxygenates	1,214	0	0	0	12	1,226	40
Fuel Ethanol	69	0	0	0	12	81	3
MTBE	1,145	0	0	0	0	1,145	37
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,222	0	10,234	0	1,914	15,370	496
Naphthas and Lighter	398	0	2,285	0	0	2,683	87
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,824	0	5,065	0	1,914	9,803	316
Residuum	0	0	2,884	0	0	2,884	93
Motor Gasoline Blending Components	10,283	0	326	0	360	10,969	354
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**35,911**	**577**	**14,768**	**653**	**3,354**	**55,263**	**1,783**
Finished Motor Gasoline	14,746	40	225	14	265	15,290	493
Reformulated	6,549	0	0	0	0	6,549	211
Oxygenated	0	0	0	0	0	0	0
Other	8,197	40	225	14	265	8,741	282
Finished Aviation Gasoline	0	1	0	2	0	3	(s)
Jet Fuel	2,029	29	20	9	1,167	3,254	105
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,029	29	20	9	1,167	3,254	105
Bonded Aircraft Fuel	0	0	0	0	1,088	1,088	35
Other	2,029	29	20	9	79	2,166	70
Kerosene	215	0	0	0	0	215	7
Distillate Fuel Oil	8,062	203	0	186	597	9,048	292
Bonded Ship Bunkers	0	0	0	0	16	16	1
0.05 percent sulfur and under	0	0	0	0	16	16	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	8,062	203	0	186	581	9,032	291
0.05 percent sulfur and under	3,048	183	0	156	491	3,878	125
Greater than 0.05 percent sulfur	5,014	20	0	30	90	5,154	166
Residual Fuel Oil	9,283	128	2,334	0	1,204	12,949	418
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,283	128	2,334	0	1,204	12,949	418
Less than 0.31 percent sulfur	943	0	29	0	330	1,302	42
0.31 to 1.00 percent sulfur	3,490	73	646	0	0	4,209	136
Greater than 1.00 percent sulfur	4,850	55	1,659	0	874	7,438	240
Naphtha for Petrochemical Feedstock Use	4	16	5,579	330	0	5,929	191
Other Oils for Petrochemical Feedstock Use	1	32	5,587	0	0	5,620	181
Special Naphthas	227	22	60	0	0	309	10
Lubricants	77	68	94	0	23	262	8
Waxes	15	34	4	0	44	97	3
Petroleum Coke	443	0	865	0	20	1,328	43
Asphalt and Road Oil	809	0	0	112	34	955	31
Miscellaneous Products	0	4	0	0	0	4	(s)
Total	**100,523**	**49,119**	**213,186**	**8,625**	**34,273**	**405,726**	**13,088**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] January 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**73,497**	**777**	**2,465**	**828**	**0**	**0**	**315**	**0**	**0**	**0**
Algeria	3,819	777	2,465	210	0	0	0	0	0	0
Iraq	17,927	0	0	0	0	0	0	0	0	0
Kuwait	7,372	0	0	0	0	0	0	0	0	0
Saudi Arabia	44,379	0	0	618	0	0	315	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**69,412**	**526**	**914**	**1,164**	**240**	**552**	**2,582**	**2,988**	**0**	**0**
Indonesia	437	0	0	0	0	0	0	83	0	0
Nigeria	28,726	526	451	109	0	0	0	1,124	0	0
Venezuela	40,249	0	463	1,055	240	552	2,582	1,781	0	0
Non OPEC	**146,853**	**7,254**	**11,022**	**7,974**	**10,373**	**1,850**	**8,569**	**10,346**	**232**	**94**
Angola	8,601	0	0	0	0	0	0	0	0	0
Argentina	1,397	0	0	468	361	0	0	280	0	0
Australia	623	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	631	0	0
Belgium	0	0	1,270	150	1,113	0	0	13	0	0
Brazil	3,203	0	0	0	62	0	0	1,525	0	28
Brunei	627	0	0	0	0	0	0	0	0	0
Cameroon	488	0	220	0	0	0	0	232	0	0
Canada	50,781	5,961	0	1,354	3,794	141	4,236	929	166	66
China, People's Republic of	209	0	0	0	0	0	0	0	0	0
Colombia	8,558	0	23	0	0	0	0	709	0	0
Ecuador	5,810	0	0	0	0	0	0	288	0	0
Egypt	0	0	166	0	81	0	0	0	0	0
France	0	31	195	1,032	181	0	0	282	0	0
Gabon	3,021	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	543	0	0	0	0	0	0	0
Guatemala	631	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	309	0	0	0
Italy	0	0	191	255	270	0	0	32	0	0
Japan	0	0	0	0	0	128	0	0	0	0
Korea, Republic of	0	0	265	0	0	0	0	0	0	0
Malaysia	430	0	0	0	0	311	0	0	0	0
Mexico	49,720	32	0	0	0	289	0	0	0	0
Netherlands	0	0	353	255	318	0	0	124	0	0
Netherlands Antilles	0	0	1,671	0	0	0	303	309	0	0
Norway	4,619	381	753	0	309	0	0	0	0	0
Peru	383	0	0	0	0	0	0	60	0	0
Russia	242	0	1,608	274	0	0	611	1,492	0	0
Singapore	0	0	0	50	0	0	0	0	0	0
Sweden	0	140	254	558	0	0	237	0	0	0
Syria	0	0	384	0	0	0	0	0	0	0
Thailand	194	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,713	0	0	378	0	0	0	665	0	0
Tunisia	0	0	171	0	0	0	0	0	0	0
Turkey	0	52	0	0	0	0	0	0	0	0
United Kingdom	3,913	657	691	0	1,225	0	0	735	0	0
Virgin Islands, U.S.	0	0	1,225	655	2,659	946	2,551	1,042	66	0
Other	1,690	0	1,039	2,545	0	35	322	998	0	0
Total	**289,762**	**8,557**	**14,401**	**9,966**	**10,613**	**2,402**	**11,466**	**13,334**	**232**	**94**
Persian Gulf [e]	**69,678**	**0**	**0**	**618**	**0**	**0**	**315**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] January 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**581**	**2,313**	**0**	**0**	**1,484**	**8,763**	**82,260**	**2,371**	**283**	**2,654**
Algeria	581	2,313	0	0	518	6,864	10,683	123	221	345
Iraq	0	0	0	0	0	0	17,927	578	0	578
Kuwait	0	0	0	0	200	200	7,572	238	6	244
Saudi Arabia	0	0	0	0	480	1,413	45,792	1,432	46	1,477
United Arab Emirates	0	0	0	0	286	286	286	0	9	9
Other OPEC	**419**	**250**	**0**	**477**	**771**	**10,883**	**80,295**	**2,239**	**351**	**2,590**
Indonesia	0	0	0	0	0	83	520	14	3	17
Nigeria	395	0	0	0	2	2,607	31,333	927	84	1,011
Venezuela	24	250	0	477	769	8,193	48,442	1,298	264	1,563
Non OPEC	**1,634**	**2,088**	**303**	**345**	**942**	**63,026**	**209,879**	**4,737**	**2,033**	**6,770**
Angola	0	0	0	0	0	0	8,601	277	0	277
Argentina	23	0	0	0	0	1,132	2,529	45	37	82
Australia	0	0	0	0	0	0	623	20	0	20
Bahamas	0	0	0	0	0	631	631	0	20	20
Belgium	0	0	0	0	0	2,546	2,546	0	82	82
Brazil	53	0	0	0	37	1,705	4,908	103	55	158
Brunei	0	0	0	0	0	0	627	20	0	20
Cameroon	0	0	0	0	0	452	940	16	15	30
Canada	176	32	178	345	164	17,542	68,323	1,638	566	2,204
China, People's Republic of	0	0	0	0	179	179	388	7	6	13
Colombia	0	0	0	0	0	732	9,290	276	24	300
Ecuador	0	0	0	0	0	288	6,098	187	9	197
Egypt	0	0	0	0	0	247	247	0	8	8
France	0	0	0	0	0	1,721	1,721	0	56	56
Gabon	0	0	0	0	0	0	3,021	97	0	97
Germany, FR	0	0	0	0	0	543	543	0	18	18
Guatemala	0	0	0	0	0	0	631	20	0	20
India	0	0	0	0	0	309	309	0	10	10
Italy	0	0	0	0	0	748	748	0	24	24
Japan	0	0	0	0	0	128	128	0	4	4
Korea, Republic of	0	0	0	0	0	265	265	0	9	9
Malaysia	0	0	0	0	0	311	741	14	10	24
Mexico	1,162	0	0	0	15	1,498	51,218	1,604	48	1,652
Netherlands	0	0	0	0	0	1,050	1,050	0	34	34
Netherlands Antilles	0	0	0	0	194	2,477	2,477	0	80	80
Norway	0	1,396	0	0	0	2,839	7,458	149	92	241
Peru	220	0	0	0	0	280	663	12	9	21
Russia	0	0	0	0	0	3,985	4,227	8	129	136
Singapore	0	0	0	0	0	50	50	0	2	2
Sweden	0	0	0	0	0	1,189	1,189	0	38	38
Syria	0	0	0	0	0	384	384	0	12	12
Thailand	0	0	0	0	17	17	211	6	1	7
Trinidad and Tobago	0	0	125	0	0	1,168	2,881	55	38	93
Tunisia	0	0	0	0	0	171	171	0	6	6
Turkey	0	0	0	0	0	52	52	0	2	2
United Kingdom	0	0	0	0	0	3,308	7,221	126	107	233
Virgin Islands, U.S.	0	0	0	0	231	9,375	9,375	0	302	302
Other	0	660	0	0	105	5,704	7,394	55	184	239
Total	**2,634**	**4,651**	**303**	**822**	**3,197**	**82,672**	**372,434**	**9,347**	**2,667**	**12,014**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**966**	**1,899**	**71,577**	**2,248**	**61**	**2,309**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] February 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**61,272**	**1,830**	**2,769**	**0**	**0**	**637**	**140**	**209**	**0**	**0**
Algeria	2,662	1,289	1,885	0	0	0	140	209	0	0
Iraq	18,725	0	0	0	0	0	0	0	0	0
Kuwait	2,316	0	0	0	0	365	0	0	0	0
Saudi Arabia	37,569	541	884	0	0	272	0	0	0	0
Other OPEC	**69,164**	**1,591**	**3,166**	**919**	**768**	**552**	**1,760**	**1,457**	**0**	**0**
Indonesia	1,287	0	0	0	0	0	0	84	0	0
Nigeria	30,365	1,591	912	110	50	0	236	327	0	0
Venezuela	37,512	0	2,254	809	718	552	1,524	1,046	0	0
Non OPEC	**139,752**	**8,181**	**8,522**	**9,209**	**11,561**	**1,998**	**12,804**	**14,185**	**59**	**144**
Angola	7,869	0	0	0	0	0	0	60	0	0
Argentina	1,628	805	0	146	239	0	0	256	0	0
Australia	653	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,140	0	0
Belgium	0	0	781	647	1,203	0	0	431	0	0
Brazil	1,954	0	0	0	82	0	0	1,272	0	0
Brunei	734	0	0	0	0	0	0	0	0	0
Cameroon	947	0	0	0	0	0	0	0	0	0
Canada	44,107	5,848	0	1,456	3,134	149	4,794	1,548	59	77
China, People's Republic of	1,093	0	0	0	254	0	0	0	0	0
Colombia	1,757	0	0	0	0	0	0	1,442	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	361	0	0
Congo (Kinshasa)[d]	350	0	0	0	0	0	0	0	0	0
Denmark	821	0	0	0	0	0	0	275	0	0
Ecuador	6,428	0	0	0	0	0	0	401	0	0
France	0	31	0	819	344	0	0	0	0	0
Gabon	4,714	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	373	248	262	0	0	539	0	0
Guatemala	647	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	291	0	0
Italy	0	0	207	249	0	0	0	0	0	0
Ivory Coast	178	0	0	0	0	0	0	124	0	0
Japan	0	0	71	0	0	251	0	0	0	0
Malaysia	0	0	0	0	0	0	0	135	0	0
Mexico	43,427	19	0	0	0	402	752	0	0	0
Netherlands	0	260	529	663	1,187	0	491	589	0	0
Netherlands Antilles	0	0	2,514	412	0	35	201	320	0	0
Norway	4,871	786	998	0	319	0	0	0	0	0
Peru	0	0	69	0	0	0	0	99	0	0
Russia	305	0	1,801	434	597	70	1,531	609	0	0
Singapore	0	0	0	0	0	308	0	14	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	762	313	0	0	276	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,296	102	0	482	0	0	484	319	0	0
Tunisia	0	0	0	0	0	0	0	241	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	8,618	75	0	647	1,308	0	0	795	0	0
Virgin Islands, U.S.	0	0	417	444	2,498	552	2,915	1,126	0	67
Other	6,355	188	0	2,249	134	231	1,360	1,798	0	0
Total	**270,188**	**11,602**	**14,457**	**10,128**	**12,329**	**3,187**	**14,704**	**15,851**	**59**	**144**
Persian Gulf[e]	**58,610**	**541**	**884**	**0**	**0**	**637**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] February 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**447**	**3,710**	**0**	**0**	**1,714**	**11,456**	**72,728**	**2,113**	**395**	**2,508**
Algeria	447	3,710	0	0	1,268	8,948	11,610	92	309	400
Iraq	0	0	0	0	0	0	18,725	646	0	646
Kuwait	0	0	0	0	0	365	2,681	80	13	92
Saudi Arabia	0	0	0	0	446	2,143	39,712	1,295	74	1,369
Other OPEC	**229**	**0**	**0**	**623**	**344**	**11,409**	**80,573**	**2,385**	**393**	**2,778**
Indonesia	0	0	0	0	0	84	1,371	44	3	47
Nigeria	229	0	0	0	0	3,455	33,820	1,047	119	1,166
Venezuela	0	0	0	623	344	7,870	45,382	1,294	271	1,565
Non OPEC	**3,100**	**2,001**	**158**	**324**	**1,783**	**74,029**	**213,781**	**4,819**	**2,553**	**7,372**
Angola	0	0	0	0	0	60	7,929	271	2	273
Argentina	0	0	0	0	93	1,539	3,167	56	53	109
Australia	0	0	0	0	0	0	653	23	0	23
Bahamas	0	0	0	0	0	1,140	1,140	0	39	39
Belgium	0	0	7	0	0	3,069	3,069	0	106	106
Brazil	0	0	0	0	190	1,544	3,498	67	53	121
Brunei	0	0	0	0	0	0	734	25	0	25
Cameroon	0	0	0	0	0	0	947	33	0	33
Canada	85	34	151	324	136	17,795	61,902	1,521	614	2,135
China, People's Republic of	0	0	0	0	42	296	1,389	38	10	48
Colombia	0	0	0	0	0	1,442	3,199	61	50	110
Congo (Brazzaville)	0	0	0	0	0	361	361	0	12	12
Congo (Kinshasa)[d]	0	0	0	0	0	0	350	12	0	12
Denmark	0	0	0	0	0	275	1,096	28	9	38
Ecuador	0	0	0	0	0	401	6,829	222	14	235
France	0	0	0	0	0	1,194	1,194	0	41	41
Gabon	0	0	0	0	0	0	4,714	163	0	163
Germany, FR	0	0	0	0	1	1,423	1,423	0	49	49
Guatemala	0	0	0	0	0	0	647	22	0	22
India	0	697	0	0	0	697	697	0	24	24
Ireland	0	0	0	0	0	291	291	0	10	10
Italy	254	0	0	0	0	710	710	0	24	24
Ivory Coast	0	0	0	0	0	124	302	6	4	10
Japan	0	0	0	0	1	323	323	0	11	11
Malaysia	0	0	0	0	0	135	135	0	5	5
Mexico	1,437	0	0	0	112	2,722	46,149	1,497	94	1,591
Netherlands	0	0	0	0	93	3,812	3,812	0	131	131
Netherlands Antilles	278	0	0	0	665	4,425	4,425	0	153	153
Norway	0	659	0	0	0	2,762	7,633	168	95	263
Peru	0	0	0	0	0	168	168	0	6	6
Russia	0	0	0	0	0	5,042	5,347	11	174	184
Singapore	0	0	0	0	11	333	333	0	11	11
Spain	309	0	0	0	0	309	309	0	11	11
Sweden	0	0	0	0	0	1,351	1,351	0	47	47
Syria	232	0	0	0	0	232	232	0	8	8
Trinidad and Tobago	0	0	0	0	0	1,387	3,683	79	48	127
Tunisia	0	0	0	0	0	241	241	0	8	8
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	229	0	0	0	0	3,054	11,672	297	105	402
Virgin Islands, U.S.	64	0	0	0	411	8,494	8,494	0	293	293
Other	212	611	0	0	28	6,811	13,166	219	235	454
Total	**3,776**	**5,711**	**158**	**947**	**3,841**	**96,894**	**367,082**	**9,317**	**3,341**	**12,658**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**446**	**2,508**	**61,118**	**2,021**	**86**	**2,108**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] March 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**80,576**	**841**	**3,035**	**326**	**40**	**0**	**0**	**23**	**0**	**0**
Algeria	7,844	0	3,035	0	0	0	0	0	0	0
Iraq	20,301	0	0	0	0	0	0	0	0	0
Kuwait	6,628	0	0	0	0	0	0	0	0	0
Saudi Arabia	45,803	841	0	326	0	0	0	23	0	0
United Arab Emirates	0	0	0	0	40	0	0	0	0	0
Other OPEC	**80,047**	**1,518**	**2,611**	**1,115**	**580**	**307**	**1,365**	**1,542**	**0**	**0**
Indonesia	986	0	0	0	0	0	0	122	0	0
Nigeria	37,421	1,518	345	65	0	0	0	444	0	0
Venezuela	41,640	0	2,266	1,050	580	307	1,365	976	0	0
Non OPEC	**152,116**	**6,285**	**10,494**	**16,434**	**16,277**	**1,915**	**12,553**	**10,105**	**53**	**154**
Angola	10,403	0	366	0	0	0	0	0	0	0
Argentina	1,901	550	0	62	563	0	42	0	0	0
Australia	680	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,087	0	0
Belgium	0	0	1,503	0	960	0	0	349	0	0
Brazil	1,315	242	0	0	79	0	0	1,970	0	0
Cameroon	467	0	0	0	0	0	0	0	0	0
Canada	49,914	4,339	0	822	4,295	361	3,588	1,230	53	81
China, People's Republic of	200	0	0	0	229	0	0	0	0	0
Colombia	3,268	0	583	0	0	0	0	0	0	0
Congo (Brazzaville)	991	0	0	0	0	0	0	180	0	0
Congo (Kinshasa)[d]	351	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	215	0	0	0	0	0	0
Ecuador	2,937	0	0	0	0	0	0	579	0	0
Egypt	0	0	382	0	0	0	0	0	0	0
France	0	0	0	1,982	639	0	0	0	0	0
Gabon	3,358	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	656	517	378	0	0	623	0	0
Guatemala	602	0	0	0	0	0	0	0	0	0
India	0	0	0	871	0	0	0	0	0	0
Italy	0	0	203	1,500	418	0	0	10	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	48	271	307	0	0	0	0
Malaysia	258	0	409	0	0	0	0	0	0	0
Mexico	48,845	35	0	0	0	459	521	0	0	0
Netherlands	0	0	678	2,512	1,691	0	0	282	0	0
Norway	6,715	662	385	0	160	0	0	268	0	0
Oman	352	0	0	0	0	0	0	0	0	0
Peru	0	0	138	0	0	0	0	333	0	0
Portugal	0	0	184	0	0	0	0	0	0	0
Russia	1,292	0	1,555	380	0	0	2,432	368	0	0
Spain	0	0	0	461	537	0	0	319	0	0
Sweden	0	0	379	989	92	0	0	0	0	0
Syria	0	0	386	0	0	0	0	0	0	0
Trinidad and Tobago	1,738	0	319	343	0	0	0	923	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	9,081	391	100	1,957	1,917	0	0	272	0	0
Virgin Islands, U.S.	0	0	501	823	2,902	788	3,546	301	0	73
Other	7,448	0	1,767	2,952	1,146	0	2,424	1,011	0	0
Total	**312,739**	**8,644**	**16,140**	**17,875**	**16,897**	**2,222**	**13,918**	**11,670**	**53**	**154**
Persian Gulf[e]	**72,732**	**841**	**0**	**326**	**40**	**0**	**0**	**23**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] March 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**3,036**	**0**	**0**	**2,137**	**9,438**	**90,014**	**2,599**	**304**	**2,904**
Algeria	0	3,036	0	0	1,476	7,547	15,391	253	243	496
Iraq	0	0	0	0	0	0	20,301	655	0	655
Kuwait	0	0	0	0	182	182	6,810	214	6	220
Saudi Arabia	0	0	0	0	479	1,669	47,472	1,478	54	1,531
United Arab Emirates	0	0	0	0	0	40	40	0	1	1
Other OPEC	**12**	**0**	**0**	**766**	**931**	**10,747**	**90,794**	**2,582**	**347**	**2,929**
Indonesia	0	0	0	0	0	122	1,108	32	4	36
Nigeria	0	0	0	0	0	2,372	39,793	1,207	77	1,284
Venezuela	12	0	0	766	931	8,253	49,893	1,343	266	1,609
Non OPEC	**1,357**	**2,433**	**156**	**520**	**2,151**	**80,887**	**233,003**	**4,907**	**2,609**	**7,516**
Angola	0	0	0	0	0	366	10,769	336	12	347
Argentina	0	0	0	0	231	1,448	3,349	61	47	108
Australia	0	0	0	0	0	0	680	22	0	22
Bahamas	0	0	0	0	0	1,087	1,087	0	35	35
Belgium	31	0	0	0	0	2,843	2,843	0	92	92
Brazil	32	0	0	0	163	2,486	3,801	42	80	123
Cameroon	0	0	0	0	0	0	467	15	0	15
Canada	101	40	156	520	165	15,751	65,665	1,610	508	2,118
China, People's Republic of	0	0	0	0	40	269	469	6	9	15
Colombia	0	0	0	0	0	583	3,851	105	19	124
Congo (Brazzaville)	0	0	0	0	0	180	1,171	32	6	38
Congo (Kinshasa)[d]	0	0	0	0	0	0	351	11	0	11
Denmark	0	0	0	0	0	215	215	0	7	7
Ecuador	0	0	0	0	0	579	3,516	95	19	113
Egypt	0	0	0	0	0	382	382	0	12	12
France	9	0	0	0	126	2,756	2,756	0	89	89
Gabon	0	0	0	0	0	0	3,358	108	0	108
Germany, FR	0	0	0	0	20	2,194	2,194	0	71	71
Guatemala	0	0	0	0	0	0	602	19	0	19
India	0	0	0	0	0	871	871	0	28	28
Italy	54	0	0	0	0	2,185	2,185	0	70	70
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	626	626	0	20	20
Malaysia	0	0	0	0	0	409	667	8	13	22
Mexico	890	468	0	0	306	2,679	51,524	1,576	86	1,662
Netherlands	51	0	0	0	151	5,365	5,365	0	173	173
Norway	0	702	0	0	0	2,177	8,892	217	70	287
Oman	0	0	0	0	0	0	352	11	0	11
Peru	0	0	0	0	0	471	471	0	15	15
Portugal	0	0	0	0	0	184	184	0	6	6
Russia	0	0	0	0	0	4,735	6,027	42	153	194
Spain	0	0	0	0	0	1,317	1,317	0	42	42
Sweden	0	0	0	0	0	1,460	1,460	0	47	47
Syria	0	0	0	0	0	386	386	0	12	12
Trinidad and Tobago	0	0	0	0	0	1,585	3,323	56	51	107
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	189	0	0	0	0	4,826	13,907	293	156	449
Virgin Islands, U.S.	0	0	0	0	421	9,355	9,355	0	302	302
Other	0	1,223	0	0	527	11,050	18,498	240	356	597
Total	**1,369**	**5,469**	**156**	**1,286**	**5,219**	**101,072**	**413,811**	**10,088**	**3,260**	**13,349**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**661**	**1,891**	**74,623**	**2,346**	**61**	**2,407**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] April 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**76,229**	**0**	**2,633**	**1,176**	**0**	**0**	**0**	**183**	**0**	**0**
Algeria	8,047	0	2,383	695	0	0	0	0	0	0
Iraq	22,636	0	250	0	0	0	0	183	0	0
Kuwait	9,652	0	0	0	0	0	0	0	0	0
Qatar	149	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,869	0	0	0	0	0	0	0	0	0
United Arab Emirates	876	0	0	481	0	0	0	0	0	0
Other OPEC	**75,273**	**551**	**1,786**	**519**	**477**	**421**	**1,099**	**1,082**	**0**	**0**
Indonesia	2,216	0	0	0	0	0	0	0	0	0
Nigeria	31,886	551	334	0	0	0	0	0	0	0
Venezuela	41,171	0	1,452	519	477	421	1,099	1,082	0	0
Non OPEC	**151,941**	**3,441**	**10,926**	**17,103**	**12,878**	**1,897**	**6,903**	**8,525**	**32**	**238**
Angola	9,757	0	378	0	0	0	0	0	0	0
Argentina	2,564	0	0	267	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,256	0	0
Belgium	0	0	1,972	933	552	0	0	0	0	0
Brazil	648	178	0	139	0	0	0	934	0	39
Brunei	952	0	0	0	0	0	0	0	0	0
Cameroon	950	0	362	0	0	0	0	0	0	0
Canada	47,592	2,510	0	1,584	4,561	219	3,386	1,117	32	75
China, People's Republic of	210	0	0	0	0	0	0	0	0	0
Colombia	4,071	0	184	112	0	0	0	478	0	60
Congo (Brazzaville)	0	0	0	0	0	0	0	75	0	0
Denmark	0	0	0	0	0	0	0	86	0	0
Ecuador	6,764	0	0	0	0	0	0	736	0	0
France	0	0	300	776	0	0	0	0	0	0
Gabon	5,067	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,091	642	357	0	0	0	0	0
Guatemala	596	0	0	0	0	0	0	0	0	0
India	0	0	0	644	0	0	0	0	0	0
Italy	0	0	299	631	274	0	0	213	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	419	24	330	0	0	0	64
Mexico	46,965	31	0	0	0	17	0	0	0	0
Netherlands	0	0	662	1,320	998	0	0	357	0	0
Netherlands Antilles	0	0	299	206	0	247	0	0	0	0
Norway	3,924	655	571	0	449	0	0	0	0	0
Portugal	0	0	188	139	0	0	0	0	0	0
Russia	6,848	0	1,860	1,674	100	0	0	631	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	1,231	0	0	0	352	0	0
Sweden	0	0	147	0	291	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,307	0	0	416	0	0	0	591	0	0
Tunisia	0	0	0	0	0	0	0	227	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	9,183	0	244	2,841	1,374	0	0	231	0	0
Virgin Islands, U.S.	0	0	597	808	2,647	806	2,847	839	0	0
Other	3,543	0	1,772	2,321	1,251	278	670	402	0	0
Total	**303,443**	**3,992**	**15,345**	**18,798**	**13,355**	**2,318**	**8,002**	**9,790**	**32**	**238**
Persian Gulf [e]	**68,182**	**0**	**250**	**481**	**0**	**0**	**0**	**183**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] April 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**3,001**	**0**	**0**	**1,389**	**8,382**	**84,611**	**2,541**	**279**	**2,820**
Algeria	0	3,001	0	0	501	6,580	14,627	268	219	488
Iraq	0	0	0	0	0	433	23,069	755	14	769
Kuwait	0	0	0	0	183	183	9,835	322	6	328
Qatar	0	0	0	0	0	0	149	5	0	5
Saudi Arabia	0	0	0	0	432	432	35,301	1,162	14	1,177
United Arab Emirates	0	0	0	0	273	754	1,630	29	25	54
Other OPEC	**310**	**0**	**0**	**1,127**	**545**	**7,917**	**83,190**	**2,509**	**264**	**2,773**
Indonesia	0	0	0	0	0	0	2,216	74	0	74
Nigeria	248	0	0	0	0	1,133	33,019	1,063	38	1,101
Venezuela	62	0	0	1,127	545	6,784	47,955	1,372	226	1,599
Non OPEC	**1,880**	**1,256**	**176**	**239**	**1,254**	**66,748**	**218,689**	**5,065**	**2,225**	**7,290**
Angola	0	0	0	0	0	378	10,135	325	13	338
Argentina	0	0	0	0	105	372	2,936	85	12	98
Bahamas	0	0	0	0	0	1,256	1,256	0	42	42
Belgium	0	0	0	0	0	3,457	3,457	0	115	115
Brazil	0	0	0	0	188	1,478	2,126	22	49	71
Brunei	0	0	0	0	0	0	952	32	0	32
Cameroon	0	0	0	0	0	362	1,312	32	12	44
Canada	212	33	132	239	97	14,197	61,789	1,586	473	2,060
China, People's Republic of	0	0	0	0	66	66	276	7	2	9
Colombia	0	0	0	0	0	834	4,905	136	28	164
Congo (Brazzaville)	0	0	0	0	0	75	75	0	3	3
Denmark	0	0	0	0	0	86	86	0	3	3
Ecuador	75	0	0	0	0	811	7,575	225	27	253
France	0	25	0	0	53	1,154	1,154	0	38	38
Gabon	0	0	0	0	0	0	5,067	169	0	169
Germany, FR	0	0	0	0	1	2,091	2,091	0	70	70
Guatemala	0	0	0	0	0	0	596	20	0	20
India	0	0	0	0	0	644	644	0	21	21
Italy	50	0	0	0	0	1,467	1,467	0	49	49
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	837	837	0	28	28
Mexico	891	0	0	0	296	1,235	48,200	1,566	41	1,607
Netherlands	0	0	0	0	0	3,337	3,337	0	111	111
Netherlands Antilles	100	0	0	0	0	852	852	0	28	28
Norway	0	644	0	0	0	2,319	6,243	131	77	208
Portugal	0	0	0	0	0	327	327	0	11	11
Russia	0	0	0	0	42	4,307	11,155	228	144	372
Singapore	0	0	44	0	0	44	44	0	1	1
Spain	0	0	0	0	0	1,583	1,583	0	53	53
Sweden	0	0	0	0	0	438	438	0	15	15
Thailand	0	0	0	0	9	9	9	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	1,007	3,314	77	34	110
Tunisia	0	0	0	0	0	227	227	0	8	8
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	25	0	0	0	0	4,715	13,898	306	157	463
Virgin Islands, U.S.	0	165	0	0	0	8,709	8,709	0	290	290
Other	527	389	0	0	395	8,005	11,548	118	267	385
Total	**2,190**	**4,257**	**176**	**1,366**	**3,188**	**83,047**	**386,490**	**10,115**	**2,768**	**12,883**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**888**	**1,802**	**69,984**	**2,273**	**60**	**2,333**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] May 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**82,864**	**1,111**	**2,282**	**487**	**386**	**0**	**0**	**0**	**0**	**0**
Algeria	7,245	1,111	2,282	486	0	0	0	0	0	0
Iraq	20,891	0	0	0	0	0	0	0	0	0
Kuwait	8,457	0	0	0	0	0	0	0	0	0
Saudi Arabia	46,271	0	0	1	386	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**80,560**	**1,064**	**1,419**	**830**	**875**	**457**	**951**	**1,537**	**0**	**250**
Indonesia	1,198	0	0	0	0	0	0	0	0	0
Nigeria	36,849	1,064	0	420	55	0	0	656	0	0
Venezuela	42,513	0	1,419	410	820	457	951	881	0	250
Non OPEC	**160,588**	**3,225**	**9,926**	**14,602**	**13,806**	**5,018**	**7,567**	**10,389**	**15**	**266**
Angola	11,891	285	376	0	0	0	0	0	0	0
Argentina	2,122	0	0	326	411	0	0	0	0	0
Australia	1,205	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,182	0	0
Belgium	0	0	1,026	577	1,289	0	0	0	0	0
Brazil	504	350	0	635	0	0	0	145	0	0
Cameroon	649	0	0	0	0	0	0	0	0	0
Canada	51,033	2,242	0	568	4,222	599	2,906	2,231	15	82
China, People's Republic of	204	0	0	232	0	0	0	0	0	0
Colombia	5,374	0	382	0	0	0	0	365	0	0
Denmark	0	0	0	0	0	0	216	0	0	0
Ecuador	8,405	0	0	0	0	0	0	0	0	0
Egypt	0	0	298	514	0	0	0	0	0	0
France	0	32	0	526	278	0	0	0	0	0
Gabon	3,600	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	383	615	98	0	0	386	0	0
Guatemala	438	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	306	0	0	0	36
Italy	0	26	135	770	240	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	50	1	1,606	228	0	0	120
Malaysia	671	0	295	0	0	0	0	0	0	0
Mexico	51,645	37	0	0	0	15	0	1,144	0	0
Netherlands	0	0	571	966	979	0	0	359	0	0
Netherlands Antilles	0	0	0	0	0	0	0	15	0	0
Norway	6,377	0	713	0	140	0	0	616	0	0
Oman	723	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	552	0	0
Portugal	0	0	372	615	136	0	0	0	0	0
Russia	4,413	0	885	770	583	0	0	340	0	0
Singapore	0	0	0	0	0	101	0	0	0	0
Spain	0	0	0	582	167	0	0	342	0	0
Sweden	0	0	577	600	0	0	101	359	0	0
Trinidad and Tobago	1,269	0	319	366	0	0	0	880	0	0
Tunisia	0	0	181	0	0	0	0	0	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	7,752	187	45	3,937	1,143	0	0	520	0	0
Virgin Islands, U.S.	0	0	1,175	764	3,388	809	2,757	463	0	28
Other	2,313	0	2,193	1,189	731	1,582	1,359	490	0	0
Total	**324,012**	**5,400**	**13,627**	**15,919**	**15,067**	**5,475**	**8,518**	**11,926**	**15**	**516**
Persian Gulf[e]	**75,619**	**0**	**0**	**1**	**386**	**213**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] May 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**819**	**2,670**	**0**	**0**	**1,553**	**9,308**	**92,172**	**2,673**	**300**	**2,973**
Algeria	819	2,670	0	0	723	8,091	15,336	234	261	495
Iraq	0	0	0	0	0	0	20,891	674	0	674
Kuwait	0	0	0	0	165	165	8,622	273	5	278
Saudi Arabia	0	0	0	0	435	822	47,093	1,493	27	1,519
United Arab Emirates	0	0	0	0	230	230	230	0	7	7
Other OPEC	**403**	**0**	**0**	**1,162**	**738**	**9,686**	**90,246**	**2,599**	**312**	**2,911**
Indonesia	0	0	0	0	0	0	1,198	39	0	39
Nigeria	322	0	0	0	0	2,517	39,366	1,189	81	1,270
Venezuela	81	0	0	1,162	738	7,169	49,682	1,371	231	1,603
Non OPEC	**1,700**	**1,979**	**170**	**383**	**2,573**	**71,619**	**232,207**	**5,180**	**2,310**	**7,491**
Angola	0	0	0	0	1	662	12,553	384	21	405
Argentina	0	0	0	0	226	963	3,085	68	31	100
Australia	0	0	0	0	0	0	1,205	39	0	39
Bahamas	0	0	0	0	0	1,182	1,182	0	38	38
Belgium	0	0	0	0	0	2,892	2,892	0	93	93
Brazil	0	0	0	0	421	1,551	2,055	16	50	66
Cameroon	0	0	0	0	0	0	649	21	0	21
Canada	42	34	170	383	181	13,675	64,708	1,646	441	2,087
China, People's Republic of	0	0	0	0	32	264	468	7	9	15
Colombia	146	0	0	0	0	893	6,267	173	29	202
Denmark	0	0	0	0	0	216	216	0	7	7
Ecuador	0	0	0	0	0	0	8,405	271	0	271
Egypt	0	0	0	0	0	812	812	0	26	26
France	0	12	0	0	0	848	848	0	27	27
Gabon	0	0	0	0	0	0	3,600	116	0	116
Germany, FR	0	0	0	0	2	1,484	1,484	0	48	48
Guatemala	0	0	0	0	0	0	438	14	0	14
India	0	0	0	0	0	342	342	0	11	11
Italy	0	0	0	0	0	1,171	1,171	0	38	38
Japan	29	0	0	0	1	30	30	0	1	1
Korea, Republic of	0	0	0	0	0	2,005	2,005	0	65	65
Malaysia	0	0	0	0	0	295	966	22	10	31
Mexico	1,140	0	0	0	296	2,632	54,277	1,666	85	1,751
Netherlands	69	0	0	0	0	2,944	2,944	0	95	95
Netherlands Antilles	130	0	0	0	0	145	145	0	5	5
Norway	0	1,377	0	0	0	2,846	9,223	206	92	298
Oman	0	0	0	0	0	0	723	23	0	23
Peru	0	0	0	0	0	552	552	0	18	18
Portugal	0	0	0	0	0	1,123	1,123	0	36	36
Russia	25	0	0	0	0	2,603	7,016	142	84	226
Singapore	0	0	0	0	0	101	101	0	3	3
Spain	0	0	0	0	0	1,091	1,091	0	35	35
Sweden	0	0	0	0	0	1,637	1,637	0	53	53
Trinidad and Tobago	0	0	0	0	275	1,840	3,109	41	59	100
Tunisia	0	0	0	0	0	181	181	0	6	6
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	27	0	0	0	0	5,859	13,611	250	189	439
Virgin Islands, U.S.	92	239	0	0	440	10,155	10,155	0	328	328
Other	0	317	0	0	698	8,559	10,872	75	276	351
Total	**2,922**	**4,649**	**170**	**1,545**	**4,864**	**90,613**	**414,625**	**10,452**	**2,923**	**13,375**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**830**	**1,430**	**77,049**	**2,439**	**46**	**2,485**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] June 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**76,961**	**1,572**	**2,295**	**384**	**26**	**457**	**178**	**0**	**0**	**0**
Algeria	6,483	1,572	2,295	254	0	0	0	0	0	0
Iraq	19,069	0	0	0	0	0	0	0	0	0
Kuwait	6,722	0	0	0	0	0	0	0	0	0
Libya	1,024	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,663	0	0	130	26	0	178	0	0	0
United Arab Emirates	0	0	0	0	0	457	0	0	0	0
Other OPEC	**80,928**	**534**	**357**	**1,475**	**957**	**570**	**1,605**	**3,130**	**0**	**0**
Indonesia	1,530	0	29	0	0	0	0	602	0	0
Nigeria	36,234	534	0	96	0	0	0	545	0	0
Venezuela	43,164	0	328	1,379	957	570	1,605	1,983	0	0
Non OPEC	**158,100**	**3,500**	**8,729**	**14,466**	**14,056**	**4,576**	**7,923**	**9,639**	**8**	**182**
Angola	3,800	0	377	0	0	0	0	0	0	0
Argentina	1,463	0	0	260	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	305	746	0	0
Belgium	0	0	2,025	554	424	0	0	361	0	0
Brazil	2,731	0	0	587	0	0	0	697	0	0
Brunei	221	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	300	0	0	0	0	0	0
Canada	51,711	2,773	7	1,628	4,290	401	3,557	1,877	8	72
China, People's Republic of	200	0	0	0	0	0	0	0	0	0
Colombia	5,771	0	12	208	0	0	0	80	0	0
Congo (Kinshasa)[d]	625	0	0	0	0	0	0	0	0	0
Ecuador	5,594	0	0	190	0	0	0	380	0	0
Egypt	0	0	0	0	0	0	0	273	0	0
France	0	0	447	927	529	0	0	0	0	0
Gabon	5,839	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	629	294	0	0	251	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	595	0	0	0	0	0	0	0	0	0
India	0	0	0	442	0	0	0	0	0	0
Italy	0	61	302	556	186	0	0	0	0	0
Ivory Coast	901	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	387	0	0	0	0
Korea, Republic of	0	0	0	174	694	1,433	0	0	0	0
Malaysia	162	0	292	0	0	0	231	0	0	0
Mexico	50,038	57	0	0	0	335	0	0	0	0
Netherlands	0	0	413	1,687	1,564	0	0	391	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0
Norway	4,642	355	0	0	0	0	0	0	0	0
Peru	0	0	54	0	0	0	0	0	0	0
Portugal	0	0	0	789	0	0	0	0	0	0
Russia	9,636	0	853	627	413	0	37	1,397	0	0
Singapore	0	0	0	0	0	358	0	0	0	0
Spain	0	0	0	240	0	0	0	0	0	0
Sweden	0	0	41	275	0	0	219	142	0	0
Trinidad and Tobago	1,029	0	0	0	0	0	0	448	0	0
Turkey	0	67	0	275	0	0	0	0	0	0
United Kingdom	9,106	187	0	1,344	987	0	0	959	0	0
Virgin Islands, U.S.	0	0	776	699	3,960	1,220	3,574	944	0	110
Other	4,036	0	3,130	2,075	715	442	0	693	0	0
Total	**315,989**	**5,606**	**11,381**	**16,325**	**15,039**	**5,603**	**9,706**	**12,769**	**8**	**182**
Persian Gulf[e]	**69,454**	**0**	**0**	**130**	**26**	**457**	**178**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] June 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**276**	**2,809**	**0**	**0**	**1,425**	**9,422**	**86,383**	**2,565**	**314**	**2,879**
Algeria	0	2,809	0	0	499	7,429	13,912	216	248	464
Iraq	0	0	0	0	0	0	19,069	636	0	636
Kuwait	0	0	0	0	0	0	6,722	224	0	224
Libya	0	0	0	0	0	0	1,024	34	0	34
Saudi Arabia	276	0	0	0	667	1,277	44,940	1,455	43	1,498
United Arab Emirates	0	0	0	0	259	716	716	0	24	24
Other OPEC	**427**	**0**	**0**	**928**	**751**	**10,734**	**91,662**	**2,698**	**358**	**3,055**
Indonesia	0	0	0	0	0	631	2,161	51	21	72
Nigeria	399	0	0	0	0	1,574	37,808	1,208	52	1,260
Venezuela	28	0	0	928	751	8,529	51,693	1,439	284	1,723
Non OPEC	**2,722**	**1,998**	**229**	**394**	**2,250**	**70,672**	**228,772**	**5,270**	**2,356**	**7,626**
Angola	0	0	0	0	0	377	4,177	127	13	139
Argentina	0	0	0	0	78	338	1,801	49	11	60
Australia	0	631	0	0	0	631	631	0	21	21
Bahamas	0	0	0	0	19	1,070	1,070	0	36	36
Belgium	0	0	0	0	0	3,364	3,364	0	112	112
Brazil	53	0	0	0	312	1,649	4,380	91	55	146
Brunei	0	0	0	0	0	0	221	7	0	7
Cameroon	0	0	0	0	0	300	300	0	10	10
Canada	143	33	142	394	178	15,503	67,214	1,724	517	2,240
China, People's Republic of	0	0	0	0	250	250	450	7	8	15
Colombia	0	0	0	0	0	300	6,071	192	10	202
Congo (Kinshasa)[d]	0	0	0	0	0	0	625	21	0	21
Ecuador	0	0	0	0	0	570	6,164	186	19	205
Egypt	0	0	0	0	0	273	273	0	9	9
France	0	0	37	0	0	1,940	1,940	0	65	65
Gabon	0	0	0	0	0	0	5,839	195	0	195
Germany, FR	0	0	0	0	0	1,174	1,174	0	39	39
Greece	723	0	0	0	0	723	723	0	24	24
Guatemala	0	0	0	0	0	0	595	20	0	20
India	0	0	0	0	0	442	442	0	15	15
Italy	128	0	0	0	0	1,233	1,233	0	41	41
Ivory Coast	0	0	0	0	0	0	901	30	0	30
Japan	0	0	0	0	1	388	388	0	13	13
Korea, Republic of	0	0	0	0	0	2,301	2,301	0	77	77
Malaysia	0	0	0	0	0	523	685	5	17	23
Mexico	840	0	0	0	605	1,837	51,875	1,668	61	1,729
Netherlands	0	0	0	0	0	4,055	4,055	0	135	135
Netherlands Antilles	0	0	0	0	41	41	41	0	1	1
Norway	276	1,007	0	0	0	1,638	6,280	155	55	209
Peru	0	0	0	0	0	54	54	0	2	2
Portugal	0	0	0	0	0	789	789	0	26	26
Russia	0	0	0	0	0	3,327	12,963	321	111	432
Singapore	0	0	50	0	0	408	408	0	14	14
Spain	0	0	0	0	0	240	240	0	8	8
Sweden	0	0	0	0	0	677	677	0	23	23
Trinidad and Tobago	150	0	0	0	149	747	1,776	34	25	59
Turkey	0	0	0	0	0	342	342	0	11	11
United Kingdom	222	0	0	0	0	3,699	12,805	304	123	427
Virgin Islands, U.S.	57	0	0	0	0	11,340	11,340	0	378	378
Other	130	327	0	0	617	8,129	12,165	135	271	406
Total	**3,425**	**4,807**	**229**	**1,322**	**4,426**	**90,828**	**406,817**	**10,533**	**3,028**	**13,561**
Persian Gulf[e]	**276**	**0**	**0**	**0**	**926**	**1,993**	**71,447**	**2,315**	**66**	**2,382**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] July 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**87,183**	**2,985**	**1,349**	**628**	**0**	**300**	**0**	**0**	**0**	**0**
Algeria	9,220	2,985	1,349	0	0	0	0	0	0	0
Iraq	18,373	0	0	0	0	0	0	0	0	0
Kuwait	8,297	0	0	0	0	300	0	0	0	0
Libya	999	0	0	0	0	0	0	0	0	0
Saudi Arabia	50,294	0	0	628	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**71,922**	**2,095**	**1,604**	**827**	**1,464**	**259**	**1,221**	**1,525**	**0**	**0**
Indonesia	2,227	0	807	0	0	0	0	199	0	0
Nigeria	31,616	2,095	0	127	0	0	0	0	0	0
Venezuela	38,079	0	797	700	1,464	259	1,221	1,326	0	0
Non OPEC	**160,148**	**4,355**	**14,125**	**15,344**	**17,608**	**2,723**	**7,551**	**10,188**	**5**	**217**
Angola	11,020	0	80	0	0	0	0	383	0	0
Argentina	1,972	0	0	313	954	0	230	284	0	0
Australia	248	0	0	0	269	0	0	0	0	0
Bahamas	0	0	0	0	99	0	219	859	0	0
Belgium	0	0	349	624	313	0	0	213	0	0
Brazil	2,951	0	0	287	102	0	0	519	0	56
Cameroon	0	0	311	0	0	0	0	0	0	0
Canada	51,682	3,115	325	1,154	4,872	212	3,464	1,470	5	87
China, People's Republic of	663	0	0	527	0	0	0	0	0	0
Colombia	2,578	0	0	451	0	0	0	1,192	0	0
Congo (Brazzaville)	903	0	0	0	0	0	0	483	0	0
Congo (Kinshasa)[d]	312	0	0	0	0	0	0	0	0	0
Ecuador	7,722	0	0	185	0	0	0	690	0	0
Egypt	0	0	0	0	263	0	0	0	0	0
France	0	32	405	479	396	0	0	0	0	0
Gabon	3,612	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,369	461	311	0	0	0	0	0
Guatemala	659	0	0	0	0	0	0	0	0	0
India	0	0	377	0	508	0	0	0	0	0
Italy	0	27	112	1,097	761	0	15	0	0	0
Ivory Coast	0	0	0	0	0	0	0	58	0	0
Japan	0	0	0	0	0	825	0	0	0	0
Korea, Republic of	0	0	0	0	0	390	0	0	0	0
Malaysia	1,068	0	0	0	0	0	0	0	0	0
Mexico	49,688	38	700	0	0	19	0	0	0	0
Netherlands	0	0	50	1,330	1,768	0	0	259	0	0
Netherlands Antilles	0	0	0	0	0	0	0	55	0	0
Norway	5,973	811	303	244	636	0	328	0	0	0
Peru	0	0	121	0	0	0	0	330	0	0
Portugal	0	0	490	137	196	0	0	0	0	0
Russia	6,373	0	3,859	1,267	61	0	0	733	0	0
Singapore	0	0	0	0	91	292	0	0	0	0
Spain	0	0	0	0	263	0	0	0	0	0
Sweden	0	0	0	454	0	0	0	0	0	0
Syria	0	0	389	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,666	0	562	67	0	0	0	789	0	0
Tunisia	0	0	0	0	0	0	0	224	0	0
Turkey	0	66	0	258	0	0	0	0	0	0
United Kingdom	8,182	266	458	2,472	876	0	0	414	0	0
Virgin Islands, U.S.	0	0	1,331	1,226	3,959	985	3,295	880	0	74
Other	2,876	0	2,534	2,311	910	0	0	353	0	0
Total	**319,253**	**9,435**	**17,078**	**16,799**	**19,072**	**3,282**	**8,772**	**11,713**	**5**	**217**
Persian Gulf[e]	**76,964**	**0**	**0**	**628**	**0**	**300**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] July 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**474**	**2,529**	**0**	**0**	**2,021**	**10,286**	**97,469**	**2,812**	**332**	**3,144**
Algeria	474	2,529	0	0	1,467	8,804	18,024	297	284	581
Iraq	0	0	0	0	0	0	18,373	593	0	593
Kuwait	0	0	0	0	0	300	8,597	268	10	277
Libya	0	0	0	0	0	0	999	32	0	32
Saudi Arabia	0	0	0	0	373	1,001	51,295	1,622	32	1,655
United Arab Emirates	0	0	0	0	181	181	181	0	6	6
Other OPEC	**348**	**0**	**0**	**1,625**	**832**	**11,800**	**83,722**	**2,320**	**381**	**2,701**
Indonesia	0	0	0	0	0	1,006	3,233	72	32	104
Nigeria	310	0	0	0	0	2,532	34,148	1,020	82	1,102
Venezuela	38	0	0	1,625	832	8,262	46,341	1,228	267	1,495
Non OPEC	**2,760**	**2,180**	**168**	**694**	**1,405**	**79,323**	**239,471**	**5,166**	**2,559**	**7,725**
Angola	0	0	0	0	0	463	11,483	355	15	370
Argentina	0	0	0	0	131	1,912	3,884	64	62	125
Australia	0	656	0	0	0	925	1,173	8	30	38
Bahamas	0	0	0	0	0	1,177	1,177	0	38	38
Belgium	0	0	0	0	0	1,499	1,499	0	48	48
Brazil	14	0	0	0	499	1,477	4,428	95	48	143
Cameroon	0	0	0	0	0	311	311	0	10	10
Canada	50	23	141	694	209	15,821	67,503	1,667	510	2,178
China, People's Republic of	0	0	0	0	0	527	1,190	21	17	38
Colombia	0	0	0	0	0	1,643	4,221	83	53	136
Congo (Brazzaville)	0	0	0	0	0	483	1,386	29	16	45
Congo (Kinshasa)[d]	0	0	0	0	0	0	312	10	0	10
Ecuador	0	0	0	0	0	875	8,597	249	28	277
Egypt	0	0	0	0	0	263	263	0	8	8
France	0	7	0	0	0	1,319	1,319	0	43	43
Gabon	0	0	0	0	0	0	3,612	117	0	117
Germany, FR	0	0	0	0	2	2,143	2,143	0	69	69
Guatemala	0	0	0	0	0	0	659	21	0	21
India	0	0	0	0	0	885	885	0	29	29
Italy	50	0	0	0	0	2,062	2,062	0	67	67
Ivory Coast	0	0	0	0	0	58	58	0	2	2
Japan	0	0	0	0	2	827	827	0	27	27
Korea, Republic of	0	0	0	0	0	390	390	0	13	13
Malaysia	0	0	0	0	0	0	1,068	34	0	34
Mexico	1,497	0	0	0	2	2,256	51,944	1,603	73	1,676
Netherlands	0	0	0	0	0	3,407	3,407	0	110	110
Netherlands Antilles	0	0	0	0	0	55	55	0	2	2
Norway	680	877	0	0	0	3,879	9,852	193	125	318
Peru	0	0	0	0	0	451	451	0	15	15
Portugal	0	0	0	0	0	823	823	0	27	27
Russia	0	0	0	0	0	5,920	12,293	206	191	397
Singapore	30	0	27	0	0	440	440	0	14	14
Spain	0	0	0	0	0	263	263	0	8	8
Sweden	0	0	0	0	0	454	454	0	15	15
Syria	0	0	0	0	0	389	389	0	13	13
Thailand	0	0	0	0	12	12	12	0	(s)	(s)
Trinidad and Tobago	100	0	0	0	150	1,668	3,334	54	54	108
Tunisia	0	0	0	0	0	224	224	0	7	7
Turkey	0	0	0	0	0	324	324	0	10	10
United Kingdom	254	0	0	0	0	4,740	12,922	264	153	417
Virgin Islands, U.S.	0	0	0	0	0	11,750	11,750	0	379	379
Other	85	617	0	0	398	7,208	10,084	93	233	325
Total	**3,582**	**4,709**	**168**	**2,319**	**4,258**	**101,409**	**420,662**	**10,298**	**3,271**	**13,570**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**554**	**1,482**	**78,446**	**2,483**	**48**	**2,531**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] August 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**98,075**	**2,424**	**2,548**	**477**	**10**	**0**	**0**	**0**	**0**	**0**
Algeria	10,897	777	2,548	0	0	0	0	0	0	0
Iraq	24,805	0	0	0	0	0	0	0	0	0
Kuwait	5,907	0	0	0	0	0	0	0	0	0
Libya	1,064	0	0	0	0	0	0	0	0	0
Saudi Arabia	54,393	1,647	0	477	10	0	0	0	0	0
United Arab Emirates	1,009	0	0	0	0	0	0	0	0	0
Other OPEC	**73,979**	**1,071**	**1,901**	**1,407**	**1,267**	**244**	**1,475**	**2,246**	**0**	**0**
Indonesia	269	0	1,076	0	0	0	0	43	0	0
Nigeria	36,698	1,071	722	106	0	0	0	0	0	0
Venezuela	37,012	0	103	1,301	1,267	244	1,475	2,203	0	0
Non OPEC	**152,204**	**5,715**	**14,029**	**11,705**	**13,831**	**4,844**	**8,243**	**11,729**	**21**	**287**
Angola	10,582	0	0	0	0	0	0	378	0	0
Argentina	1,406	0	220	0	606	0	0	0	0	0
Australia	655	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	175	148	0	691	834	0	0
Belgium	0	35	1,225	1,018	320	0	0	195	0	0
Brazil	1,560	0	0	27	98	0	0	473	0	23
Brunei	1,228	0	0	0	0	0	0	0	0	0
Cameroon	484	0	0	0	0	0	0	0	0	0
Canada	46,586	3,533	20	1,264	4,503	239	2,716	2,298	21	163
China, People's Republic of	204	0	0	0	0	0	0	0	0	0
Colombia	4,437	0	0	0	0	0	226	1,116	0	0
Congo (Brazzaville)	902	0	0	0	0	0	0	209	0	0
Ecuador	7,927	0	0	0	0	0	0	647	0	0
Egypt	0	0	0	65	0	0	0	298	0	0
France	0	0	0	315	194	0	0	0	0	0
Gabon	2,023	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,913	384	702	0	0	0	0	0
Guatemala	434	0	0	0	0	0	0	0	0	0
Italy	0	23	0	1,566	393	0	0	0	0	0
Japan	0	0	0	0	0	630	0	0	0	0
Korea, Republic of	0	0	0	199	0	1,871	316	0	0	0
Malaysia	1,017	0	416	0	0	0	475	0	0	0
Mexico	49,239	37	0	0	0	236	0	0	0	0
Netherlands	0	0	466	1,768	744	0	0	0	0	29
Netherlands Antilles	0	0	0	0	0	0	0	134	0	0
Norway	5,064	1,466	751	0	322	0	0	801	0	0
Oman	1,484	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	329	0	0
Portugal	0	0	0	913	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	245	0	0
Russia	3,906	0	2,025	1,182	0	0	0	825	0	0
Singapore	0	0	0	0	0	418	0	0	0	0
Spain	0	132	0	272	130	0	0	0	0	0
Sweden	0	0	780	0	0	0	0	0	0	0
Syria	0	0	366	0	0	0	0	0	0	0
Trinidad and Tobago	1,736	0	323	276	226	0	0	558	0	0
Tunisia	0	0	0	0	0	0	0	257	0	0
Turkey	0	132	0	0	0	0	0	0	0	0
United Kingdom	5,395	357	664	1,597	187	0	0	558	0	0
Virgin Islands, U.S.	0	0	1,142	530	4,644	254	3,236	735	0	72
Yemen	684	0	0	0	0	0	0	0	0	0
Other	5,251	0	3,718	154	614	1,196	583	839	0	0
Total	**324,258**	**9,210**	**18,478**	**13,589**	**15,108**	**5,088**	**9,718**	**13,975**	**21**	**287**
Persian Gulf [e]	**86,114**	**1,647**	**394**	**477**	**10**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] August 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**1,857**	**1,593**	**0**	**0**	**1,078**	**9,987**	**108,062**	**3,164**	**322**	**3,486**
Algeria	815	1,593	0	0	0	5,733	16,630	352	185	536
Iraq	0	0	0	0	0	0	24,805	800	0	800
Kuwait	0	0	0	0	212	212	6,119	191	7	197
Libya	0	0	0	0	0	0	1,064	34	0	34
Saudi Arabia	692	0	0	0	582	3,408	57,801	1,755	110	1,865
United Arab Emirates	350	0	0	0	284	634	1,643	33	20	53
Other OPEC	**234**	**0**	**0**	**948**	**1,117**	**11,910**	**85,889**	**2,386**	**384**	**2,771**
Indonesia	0	0	0	0	0	1,119	1,388	9	36	45
Nigeria	207	0	0	0	0	2,106	38,804	1,184	68	1,252
Venezuela	27	0	0	948	1,117	8,685	45,697	1,194	280	1,474
Non OPEC	**3,865**	**1,852**	**393**	**331**	**1,354**	**78,199**	**230,403**	**4,910**	**2,523**	**7,432**
Angola	0	0	0	0	0	378	10,960	341	12	354
Argentina	58	0	0	0	113	997	2,403	45	32	78
Australia	0	0	0	0	0	0	655	21	0	21
Bahamas	0	0	0	0	0	1,848	1,848	0	60	60
Belgium	0	0	0	0	0	2,793	2,793	0	90	90
Brazil	26	0	0	0	385	1,032	2,592	50	33	84
Brunei	0	0	0	0	0	0	1,228	40	0	40
Cameroon	0	0	0	0	0	0	484	16	0	16
Canada	329	26	168	331	161	15,772	62,358	1,503	509	2,012
China, People's Republic of	0	0	0	0	35	35	239	7	1	8
Colombia	133	0	0	0	0	1,475	5,912	143	48	191
Congo (Brazzaville)	0	0	0	0	0	209	1,111	29	7	36
Ecuador	160	0	0	0	0	807	8,734	256	26	282
Egypt	566	0	0	0	0	929	929	0	30	30
France	0	0	0	0	0	509	509	0	16	16
Gabon	0	0	0	0	0	0	2,023	65	0	65
Germany, FR	0	0	0	0	0	2,999	2,999	0	97	97
Guatemala	0	0	0	0	0	0	434	14	0	14
Italy	58	0	0	0	0	2,040	2,040	0	66	66
Japan	0	0	0	0	1	631	631	0	20	20
Korea, Republic of	0	64	50	0	0	2,500	2,500	0	81	81
Malaysia	0	0	0	0	80	971	1,988	33	31	64
Mexico	1,806	0	0	0	2	2,081	51,320	1,588	67	1,655
Netherlands	0	0	0	0	0	3,007	3,007	0	97	97
Netherlands Antilles	274	0	0	0	0	408	408	0	13	13
Norway	0	1,560	0	0	0	4,900	9,964	163	158	321
Oman	0	0	0	0	0	0	1,484	48	0	48
Peru	303	0	0	0	0	632	632	0	20	20
Portugal	0	0	0	0	0	913	913	0	29	29
Romania	0	0	0	0	0	245	245	0	8	8
Russia	0	0	0	0	0	4,032	7,938	126	130	256
Singapore	0	0	175	0	0	593	593	0	19	19
Spain	0	0	0	0	0	534	534	0	17	17
Sweden	0	0	0	0	0	780	780	0	25	25
Syria	0	0	0	0	0	366	366	0	12	12
Trinidad and Tobago	0	0	0	0	0	1,383	3,119	56	45	101
Tunisia	0	0	0	0	0	257	257	0	8	8
Turkey	0	0	0	0	0	132	132	0	4	4
United Kingdom	0	0	0	0	0	3,363	8,758	174	108	283
Virgin Islands, U.S.	0	0	0	0	394	11,007	11,007	0	355	355
Yemen	0	0	0	0	0	0	684	22	0	22
Other	152	202	0	0	183	7,641	12,892	169	246	416
Total	**5,956**	**3,445**	**393**	**1,279**	**3,549**	**100,096**	**424,354**	**10,460**	**3,229**	**13,689**
Persian Gulf[e]	**1,042**	**0**	**0**	**0**	**1,078**	**4,648**	**90,762**	**2,778**	**150**	**2,928**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] September 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**82,103**	**4,949**	**1,392**	**100**	**37**	**0**	**0**	**394**	**0**	**0**
Algeria	5,614	1,139	1,392	0	0	0	0	394	0	0
Iraq	18,680	0	0	0	0	0	0	0	0	0
Kuwait	9,811	550	0	0	0	0	0	0	0	0
Libya	988	0	0	0	0	0	0	0	0	0
Qatar	0	514	0	0	0	0	0	0	0	0
Saudi Arabia	47,010	2,250	0	100	0	0	0	0	0	0
United Arab Emirates	0	496	0	0	37	0	0	0	0	0
Other OPEC	**63,710**	**762**	**1,330**	**1,340**	**1,085**	**108**	**1,347**	**1,399**	**0**	**0**
Indonesia	1,243	0	0	0	0	0	0	0	0	0
Nigeria	30,355	762	676	249	0	0	0	217	0	0
Venezuela	32,112	0	654	1,091	1,085	108	1,347	1,182	0	0
Non OPEC	**145,110**	**5,856**	**12,387**	**10,278**	**13,899**	**3,480**	**6,804**	**7,656**	**27**	**275**
Angola	10,835	0	373	256	0	0	0	0	0	0
Argentina	1,461	0	0	687	640	0	0	0	0	0
Australia	650	0	0	0	0	0	0	0	0	0
Bahamas	0	0	592	129	0	0	0	577	0	0
Belgium	0	0	876	71	973	0	0	221	0	0
Brazil	3,052	0	0	137	137	0	0	398	0	14
Brunei	1,168	0	0	0	0	0	0	0	0	0
Cameroon	529	0	0	0	0	0	0	0	0	0
Canada	50,586	3,648	388	469	3,455	421	3,170	776	27	113
China, People's Republic of	194	0	0	0	0	0	0	0	0	0
Colombia	4,425	0	343	215	0	0	0	500	0	0
Congo (Brazzaville)	122	333	0	0	0	0	0	313	0	0
Congo (Kinshasa)[d]	902	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	382	0	0
Ecuador	9,068	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	426	346	862	0	0	75	0	0
Gabon	2,820	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,161	0	0	0	0	662	0	0
Guatemala	477	0	0	0	0	0	0	0	0	0
Italy	0	23	229	274	756	0	0	0	0	0
Japan	0	0	0	0	0	603	0	0	0	0
Korea, Republic of	0	0	0	21	0	956	0	0	0	0
Malaysia	350	0	0	0	0	0	0	150	0	0
Mexico	45,808	32	0	0	0	17	0	0	0	0
Netherlands	0	0	0	407	1,028	0	0	0	0	79
Netherlands Antilles	0	0	0	0	0	0	0	748	0	0
Norway	1,760	1,337	451	596	118	0	0	185	0	0
Portugal	0	19	0	313	231	0	0	0	0	0
Russia	2,025	0	2,497	740	301	0	0	1,466	0	0
Singapore	0	0	0	0	0	465	0	0	0	0
Sweden	0	0	340	294	0	0	0	0	0	0
Syria	0	0	199	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,126	0	0	646	8	0	0	0	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	2,830	398	137	1,311	551	0	0	269	0	0
Virgin Islands, U.S.	0	0	1,153	717	3,983	730	3,260	344	0	69
Yemen	681	0	0	0	0	0	0	0	0	0
Other	4,241	0	3,222	2,649	856	288	374	590	0	0
Total	**290,923**	**11,567**	**15,109**	**11,718**	**15,021**	**3,588**	**8,151**	**9,449**	**27**	**275**
Persian Gulf[e]	**75,501**	**3,810**	**0**	**100**	**37**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] September 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**2,445**	**3,006**	**0**	**0**	**1,020**	**13,343**	**95,446**	**2,737**	**445**	**3,182**
Algeria	0	3,006	0	0	0	5,931	11,545	187	198	385
Iraq	0	0	0	0	0	0	18,680	623	0	623
Kuwait	0	0	0	0	575	1,125	10,936	327	38	365
Libya	0	0	0	0	0	0	988	33	0	33
Qatar	0	0	0	0	0	514	514	0	17	17
Saudi Arabia	2,445	0	0	0	159	4,954	51,964	1,567	165	1,732
United Arab Emirates	0	0	0	0	286	819	819	0	27	27
Other OPEC	**52**	**0**	**0**	**1,023**	**783**	**9,229**	**72,939**	**2,124**	**308**	**2,431**
Indonesia	0	0	0	0	0	0	1,243	41	0	41
Nigeria	28	0	0	0	1	1,933	32,288	1,012	64	1,076
Venezuela	24	0	0	1,023	782	7,296	39,408	1,070	243	1,314
Non OPEC	**3,359**	**779**	**218**	**472**	**1,293**	**66,783**	**211,893**	**4,837**	**2,226**	**7,063**
Angola	0	0	0	0	0	629	11,464	361	21	382
Argentina	0	0	0	0	92	1,419	2,880	49	47	96
Australia	0	0	0	0	0	0	650	22	0	22
Bahamas	0	0	0	0	0	1,298	1,298	0	43	43
Belgium	11	0	0	0	0	2,152	2,152	0	72	72
Brazil	0	0	0	0	396	1,082	4,134	102	36	138
Brunei	0	0	0	0	0	0	1,168	39	0	39
Cameroon	0	0	0	0	0	0	529	18	0	18
Canada	397	27	140	472	141	13,644	64,230	1,686	455	2,141
China, People's Republic of	0	0	0	0	56	56	250	6	2	8
Colombia	0	0	0	0	0	1,058	5,483	148	35	183
Congo (Brazzaville)	0	0	0	0	0	646	768	4	22	26
Congo (Kinshasa)[d]	0	0	0	0	0	0	902	30	0	30
Denmark	0	0	0	0	0	382	382	0	13	13
Ecuador	0	0	0	0	0	0	9,068	302	0	302
Egypt	277	0	0	0	0	277	277	0	9	9
France	0	43	33	0	0	1,785	1,785	0	60	60
Gabon	0	0	0	0	0	0	2,820	94	0	94
Germany, FR	0	0	0	0	2	1,825	1,825	0	61	61
Guatemala	0	0	0	0	0	0	477	16	0	16
Italy	293	0	0	0	0	1,575	1,575	0	53	53
Japan	0	0	0	0	1	604	604	0	20	20
Korea, Republic of	0	43	45	0	0	1,065	1,065	0	36	36
Malaysia	0	0	0	0	141	291	641	12	10	21
Mexico	2,126	0	0	0	2	2,177	47,985	1,527	73	1,600
Netherlands	0	0	0	0	0	1,514	1,514	0	50	50
Netherlands Antilles	0	0	0	0	0	748	748	0	25	25
Norway	0	0	0	0	0	2,687	4,447	59	90	148
Portugal	0	0	0	0	0	563	563	0	19	19
Russia	0	0	0	0	0	5,004	7,029	68	167	234
Singapore	0	61	0	0	0	526	526	0	18	18
Sweden	0	0	0	0	0	634	634	0	21	21
Syria	0	0	0	0	0	199	199	0	7	7
Thailand	0	0	0	0	8	8	8	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	150	804	1,930	38	27	64
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	255	0	0	0	0	2,921	5,751	94	97	192
Virgin Islands, U.S.	0	0	0	0	0	10,256	10,256	0	342	342
Yemen	0	0	0	0	0	0	681	23	0	23
Other	0	605	0	0	304	8,888	13,129	141	296	438
Total	**5,856**	**3,785**	**218**	**1,495**	**3,096**	**89,355**	**380,278**	**9,697**	**2,979**	**12,676**
Persian Gulf[e]	**2,445**	**0**	**0**	**0**	**1,020**	**7,412**	**82,913**	**2,517**	**247**	**2,764**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] October 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**81,756**	**959**	**2,297**	**282**	**24**	**0**	**0**	**0**	**0**	**0**
Algeria	3,520	959	2,297	0	0	0	0	0	0	0
Iraq	20,070	0	0	0	0	0	0	0	0	0
Kuwait	7,110	0	0	0	0	0	0	0	0	0
Libya	2,045	0	0	0	0	0	0	0	0	0
Saudi Arabia	49,011	0	0	210	0	0	0	0	0	0
United Arab Emirates	0	0	0	72	24	0	0	0	0	0
Other OPEC	**73,812**	**524**	**309**	**1,892**	**919**	**714**	**1,024**	**1,461**	**0**	**0**
Indonesia	298	524	0	0	0	0	0	0	0	0
Nigeria	32,285	0	0	199	0	0	0	706	0	0
Venezuela	41,229	0	309	1,693	919	714	1,024	755	0	0
Non OPEC	**165,654**	**5,378**	**11,796**	**9,973**	**15,352**	**4,265**	**6,520**	**15,483**	**43**	**202**
Angola	5,722	0	377	0	0	0	0	0	0	0
Argentina	1,308	0	0	0	619	0	0	700	0	0
Australia	589	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,056	0	0
Belgium	0	0	1,210	141	1,174	0	0	9	0	0
Brazil	815	0	0	50	0	0	0	1,879	0	36
Brunei	686	0	0	0	0	0	0	0	0	0
Cameroon	1,730	0	308	0	0	0	0	59	0	0
Canada	52,447	5,162	65	977	3,770	421	3,037	1,744	43	138
China, People's Republic of	731	0	0	0	262	0	0	0	0	0
Colombia	3,925	0	0	0	0	0	0	800	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	121	0	0
Congo (Kinshasa)[d]	664	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	275	0	0
Ecuador	9,093	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	316	0	0	0	0	0	0
France	0	0	0	658	2	0	0	435	0	0
Gabon	7,306	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,535	445	0	0	0	451	0	0
Guatemala	475	0	0	0	0	0	0	0	0	0
India	0	0	101	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0
Italy	0	70	0	98	270	0	0	274	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,586	0	0	0	0
Malaysia	920	0	681	0	0	0	231	0	0	0
Mexico	53,394	22	0	0	0	200	0	0	0	0
Netherlands	0	0	35	667	2,873	0	0	490	0	28
Netherlands Antilles	0	0	0	0	0	0	0	465	0	0
Norway	3,308	124	523	5	0	0	0	383	0	0
Oman	287	0	0	0	0	0	0	0	0	0
Peru	0	0	205	94	0	0	0	0	0	0
Portugal	0	0	0	365	12	0	0	44	0	0
Russia	4,829	0	1,714	479	147	0	0	1,702	0	0
Singapore	0	0	52	0	0	295	0	0	0	0
Spain	0	0	0	282	0	0	0	349	0	0
Sweden	0	0	129	300	313	0	0	144	0	0
Syria	0	0	378	0	0	0	0	0	0	0
Trinidad and Tobago	1,486	0	0	294	0	0	0	0	0	0
Tunisia	0	0	0	232	0	0	0	226	0	0
Turkey	0	0	259	0	0	0	0	0	0	0
United Kingdom	9,057	0	126	2,720	1,550	0	0	1,586	0	0
Virgin Islands, U.S.	0	0	1,630	489	3,376	1,008	2,645	1,308	0	0
Other	6,882	0	2,468	1,361	984	455	607	983	0	0
Total	**321,222**	**6,861**	**14,402**	**12,147**	**16,295**	**4,979**	**7,544**	**16,944**	**43**	**202**
Persian Gulf[e]	**76,191**	**0**	**392**	**282**	**24**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] October 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**1,897**	**2,191**	**0**	**0**	**936**	**8,586**	**90,342**	**2,637**	**277**	**2,914**
Algeria	290	2,191	0	0	0	5,737	9,257	114	185	299
Iraq	0	0	0	0	0	0	20,070	647	0	647
Kuwait	0	0	0	0	0	0	7,110	229	0	229
Libya	0	0	0	0	0	0	2,045	66	0	66
Saudi Arabia	1,147	0	0	0	654	2,011	51,022	1,581	65	1,646
United Arab Emirates	460	0	0	0	282	838	838	0	27	27
Other OPEC	**521**	**0**	**0**	**895**	**570**	**8,829**	**82,641**	**2,381**	**285**	**2,666**
Indonesia	0	0	0	0	0	524	822	10	17	27
Nigeria	247	0	0	0	0	1,152	33,437	1,041	37	1,079
Venezuela	274	0	0	895	570	7,153	48,382	1,330	231	1,561
Non OPEC	**4,212**	**1,968**	**314**	**670**	**1,753**	**77,929**	**243,583**	**5,344**	**2,514**	**7,858**
Angola	0	0	0	0	0	377	6,099	185	12	197
Argentina	0	0	0	0	314	1,633	2,941	42	53	95
Australia	0	0	0	0	0	0	589	19	0	19
Bahamas	0	0	0	0	0	1,056	1,056	0	34	34
Belgium	17	0	0	0	0	2,551	2,551	0	82	82
Brazil	0	0	0	0	96	2,061	2,876	26	66	93
Brunei	0	0	0	0	0	0	686	22	0	22
Cameroon	0	0	0	0	0	367	2,097	56	12	68
Canada	60	139	104	670	195	16,525	68,972	1,692	533	2,225
China, People's Republic of	0	0	0	0	178	440	1,171	24	14	38
Colombia	99	0	0	0	0	899	4,824	127	29	156
Congo (Brazzaville)	0	0	0	0	0	121	121	0	4	4
Congo (Kinshasa)[d]	0	0	0	0	0	0	664	21	0	21
Denmark	0	0	0	0	0	275	275	0	9	9
Ecuador	181	0	0	0	0	181	9,274	293	6	299
Egypt	592	0	0	0	0	908	908	0	29	29
France	122	199	46	0	0	1,462	1,462	0	47	47
Gabon	0	0	0	0	0	0	7,306	236	0	236
Germany, FR	0	0	0	0	0	2,431	2,431	0	78	78
Guatemala	0	0	0	0	0	0	475	15	0	15
India	0	0	0	0	0	101	101	0	3	3
Ireland	0	0	0	0	19	19	19	0	1	1
Italy	0	0	0	0	0	712	712	0	23	23
Japan	0	0	0	0	3	303	303	0	10	10
Korea, Republic of	0	0	61	0	0	1,647	1,647	0	53	53
Malaysia	0	0	0	0	0	912	1,832	30	29	59
Mexico	1,226	0	0	0	1	1,449	54,843	1,722	47	1,769
Netherlands	0	0	0	0	0	4,093	4,093	0	132	132
Netherlands Antilles	0	0	0	0	0	465	465	0	15	15
Norway	934	1,630	0	0	0	3,599	6,907	107	116	223
Oman	0	0	0	0	0	0	287	9	0	9
Peru	578	0	0	0	0	877	877	0	28	28
Portugal	0	0	0	0	0	421	421	0	14	14
Russia	272	0	0	0	0	4,314	9,143	156	139	295
Singapore	0	0	60	0	0	407	407	0	13	13
Spain	0	0	0	0	0	631	631	0	20	20
Sweden	0	0	0	0	0	886	886	0	29	29
Syria	0	0	0	0	0	378	378	0	12	12
Trinidad and Tobago	0	0	0	0	0	294	1,780	48	9	57
Tunisia	0	0	0	0	0	458	458	0	15	15
Turkey	0	0	0	0	0	259	259	0	8	8
United Kingdom	9	0	43	0	5	6,039	15,096	292	195	487
Virgin Islands, U.S.	0	0	0	0	444	10,900	10,900	0	352	352
Other	122	0	0	0	498	7,478	14,360	222	241	463
Total	**6,630**	**4,159**	**314**	**1,565**	**3,259**	**95,344**	**416,566**	**10,362**	**3,076**	**13,438**
Persian Gulf[e]	**1,607**	**0**	**0**	**0**	**936**	**3,241**	**79,432**	**2,458**	**105**	**2,562**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] November 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**85,355**	**788**	**2,211**	**288**	**13**	**77**	**0**	**384**	**0**	**0**
Algeria	7,202	414	1,899	0	0	0	0	384	0	0
Iraq	18,872	0	0	0	0	0	0	0	0	0
Kuwait	9,734	0	0	0	0	0	0	0	0	0
Libya	604	0	312	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	48,943	374	0	288	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	13	77	0	0	0	0
Other OPEC	**68,366**	**546**	**641**	**1,053**	**1,414**	**517**	**1,790**	**2,498**	**0**	**0**
Indonesia	317	546	0	0	0	0	0	0	0	0
Nigeria	30,953	0	0	186	0	0	0	369	0	0
Venezuela	37,096	0	641	867	1,414	517	1,790	2,129	0	0
Non OPEC	**153,433**	**6,005**	**10,692**	**9,320**	**16,169**	**4,513**	**7,781**	**12,772**	**55**	**366**
Angola	12,065	0	0	0	0	0	0	0	0	0
Argentina	1,035	533	0	317	630	0	0	110	0	0
Australia	622	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,425	0	0
Belgium	0	0	2,169	276	1,313	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	908	0	0
Cameroon	417	0	0	0	0	0	0	0	0	0
Canada	46,821	5,247	241	499	4,496	117	3,511	1,175	55	324
China, People's Republic of	690	0	0	66	0	0	0	0	0	0
Colombia	3,698	0	219	212	0	220	0	425	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	104	0	0
Denmark	0	0	294	0	0	0	0	0	0	0
Ecuador	7,111	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	298	631	3	0	0	272	0	0
Gabon	3,470	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	208	189	126	0	0	655	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	660	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	592	0	0
Italy	0	0	139	86	166	0	0	39	0	0
Ivory Coast	501	0	208	0	0	0	0	101	0	0
Japan	0	0	0	0	0	314	0	0	0	0
Korea, Republic of	0	0	0	30	0	1,678	639	0	0	21
Malaysia	365	0	0	0	0	0	477	0	0	0
Mexico	48,132	25	219	0	0	16	0	0	0	0
Netherlands	0	0	73	29	1,159	0	0	0	0	21
Netherlands Antilles	0	0	0	94	0	0	0	805	0	0
Norway	3,155	133	760	0	1,290	0	0	0	0	0
Oman	724	0	0	0	0	0	0	0	0	0
Peru	0	0	208	96	0	0	0	658	0	0
Portugal	0	0	0	639	0	0	0	0	0	0
Russia	12,054	0	1,330	512	249	0	0	566	0	0
Singapore	0	0	0	0	0	252	0	0	0	0
Spain	0	0	0	822	115	0	0	274	0	0
Sweden	0	0	204	329	313	0	0	0	0	0
Syria	501	0	363	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	301	0	0	0	0
Trinidad and Tobago	969	0	55	281	0	0	0	589	0	0
Turkey	0	67	150	0	0	0	0	0	0	0
United Kingdom	4,671	0	0	1,730	1,885	0	0	290	0	0
Virgin Islands, U.S.	0	0	768	341	3,209	1,066	2,533	953	0	0
Yemen	0	0	357	0	0	0	0	0	0	0
Other	5,772	0	2,429	2,141	1,215	549	621	2,831	0	0
Total	**307,154**	**7,339**	**13,544**	**10,661**	**17,596**	**5,107**	**9,571**	**15,654**	**55**	**366**
Persian Gulf [e]	**77,549**	**374**	**313**	**288**	**13**	**77**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] November 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**1,462**	**3,769**	**0**	**0**	**820**	**9,812**	**95,167**	**2,845**	**327**	**3,172**
Algeria	0	3,769	0	0	270	6,736	13,938	240	225	465
Iraq	0	0	0	0	0	0	18,872	629	0	629
Kuwait	0	0	0	0	0	0	9,734	324	0	324
Libya	0	0	0	0	0	312	916	20	10	31
Qatar	0	0	0	0	106	106	106	0	4	4
Saudi Arabia	1,462	0	0	0	131	2,255	51,198	1,631	75	1,707
United Arab Emirates	0	0	0	0	313	403	403	0	13	13
Other OPEC	**0**	**0**	**0**	**393**	**1,119**	**9,971**	**78,337**	**2,279**	**332**	**2,611**
Indonesia	0	0	0	0	0	546	863	11	18	29
Nigeria	0	0	0	0	0	555	31,508	1,032	19	1,050
Venezuela	0	0	0	393	1,119	8,870	45,966	1,237	296	1,532
Non OPEC	**3,069**	**2,773**	**365**	**310**	**1,132**	**75,322**	**228,755**	**5,114**	**2,511**	**7,625**
Angola	0	0	0	0	0	0	12,065	402	0	402
Argentina	0	0	0	0	124	1,714	2,749	35	57	92
Australia	0	0	0	0	0	0	622	21	0	21
Bahamas	0	0	0	0	0	1,425	1,425	0	48	48
Belgium	26	0	0	0	0	3,784	3,784	0	126	126
Brazil	11	0	0	0	162	1,081	1,081	0	36	36
Cameroon	0	0	0	0	0	0	417	14	0	14
Canada	79	23	149	310	188	16,414	63,235	1,561	547	2,108
China, People's Republic of	0	0	0	0	196	262	952	23	9	32
Colombia	0	0	0	0	0	1,076	4,774	123	36	159
Congo (Brazzaville)	0	0	0	0	0	104	104	0	3	3
Denmark	0	0	0	0	0	294	294	0	10	10
Ecuador	0	0	0	0	0	0	7,111	237	0	237
Egypt	502	0	0	0	0	502	502	0	17	17
France	34	292	0	0	0	1,530	1,530	0	51	51
Gabon	0	0	0	0	0	0	3,470	116	0	116
Germany, FR	5	0	0	0	1	1,184	1,184	0	39	39
Greece	318	0	0	0	0	318	318	0	11	11
Guatemala	0	0	0	0	0	0	660	22	0	22
Ireland	0	0	0	0	0	592	592	0	20	20
Italy	0	0	0	0	0	430	430	0	14	14
Ivory Coast	0	0	0	0	0	309	810	17	10	27
Japan	0	0	0	0	2	316	316	0	11	11
Korea, Republic of	0	0	87	0	0	2,455	2,455	0	82	82
Malaysia	0	0	0	0	0	477	842	12	16	28
Mexico	1,517	0	0	0	2	1,779	49,911	1,604	59	1,664
Netherlands	149	308	0	0	0	1,739	1,739	0	58	58
Netherlands Antilles	0	0	0	0	0	899	899	0	30	30
Norway	0	2,007	0	0	0	4,190	7,345	105	140	245
Oman	0	0	0	0	0	0	724	24	0	24
Peru	308	0	0	0	0	1,270	1,270	0	42	42
Portugal	0	0	0	0	0	639	639	0	21	21
Russia	0	0	0	0	0	2,657	14,711	402	89	490
Singapore	0	0	80	0	0	332	332	0	11	11
Spain	0	143	0	0	0	1,354	1,354	0	45	45
Sweden	0	0	0	0	0	846	846	0	28	28
Syria	0	0	0	0	0	363	864	17	12	29
Thailand	0	0	0	0	0	301	301	0	10	10
Trinidad and Tobago	0	0	0	0	0	925	1,894	32	31	63
Turkey	0	0	0	0	0	217	217	0	7	7
United Kingdom	62	0	49	0	0	4,016	8,687	156	134	290
Virgin Islands, U.S.	0	0	0	0	0	8,870	8,870	0	296	296
Yemen	0	0	0	0	0	357	357	0	12	12
Other	58	0	0	0	457	10,301	16,073	192	343	536
Total	**4,531**	**6,542**	**365**	**703**	**3,071**	**95,105**	**402,259**	**10,238**	**3,170**	**13,409**
Persian Gulf [e]	**1,462**	**0**	**0**	**0**	**550**	**3,077**	**80,626**	**2,585**	**103**	**2,688**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] December 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**78,082**	**814**	**3,120**	**0**	**0**	**255**	**0**	**0**	**123**	**0**
Algeria	6,166	814	2,746	0	0	0	0	0	0	0
Iraq	19,409	0	0	0	0	0	0	0	0	0
Kuwait	6,353	0	0	0	0	0	0	0	0	0
Libya	0	0	374	0	0	0	0	0	0	0
Qatar	1,234	0	0	0	0	0	0	0	0	0
Saudi Arabia	44,920	0	0	0	0	115	0	0	123	0
United Arab Emirates	0	0	0	0	0	140	0	0	0	0
Other OPEC	**74,278**	**496**	**672**	**630**	**1,211**	**659**	**1,640**	**1,181**	**0**	**0**
Indonesia	352	0	0	0	0	0	0	0	0	0
Nigeria	31,172	496	0	160	0	0	0	0	0	0
Venezuela	42,754	0	672	470	1,211	659	1,640	1,181	0	0
Non OPEC	**160,760**	**6,658**	**11,578**	**10,339**	**14,079**	**2,340**	**7,408**	**11,768**	**92**	**309**
Angola	9,473	0	0	0	0	0	0	0	0	0
Argentina	3,242	370	0	0	0	0	0	96	0	0
Australia	1,930	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	746	0	0
Belgium	0	0	852	389	893	0	293	0	0	0
Brazil	0	0	0	134	220	0	0	1,626	0	60
Cameroon	95	0	0	0	0	0	0	0	0	0
Canada	48,229	5,742	83	243	5,166	366	3,745	1,589	92	249
China, People's Republic of	675	0	0	0	0	0	0	0	0	0
Colombia	4,187	0	342	117	0	0	0	752	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	149	0	0
Congo (Kinshasa)[d]	1,897	0	0	0	0	0	0	0	0	0
Denmark	0	0	67	0	0	0	0	0	0	0
Ecuador	8,078	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	571	1,288	526	0	0	0	0	0
Gabon	7,231	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	380	0	336	0	0	29	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	485	0	0	0	0	0	0	0	0	0
Italy	0	0	280	740	0	0	0	0	0	0
Ivory Coast	260	0	0	0	0	0	0	25	0	0
Japan	0	0	0	0	0	320	0	0	0	0
Korea, Republic of	0	0	0	31	0	589	0	0	0	0
Malaysia	1,310	0	0	0	0	0	0	0	0	0
Mexico	48,122	43	50	150	100	20	0	330	0	0
Netherlands	0	0	1,315	667	650	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	126	0	0
Norway	1,957	439	505	320	318	0	0	272	0	0
Peru	0	0	283	59	0	0	0	660	0	0
Portugal	0	0	0	318	0	0	0	0	0	0
Russia	6,087	0	1,295	1,469	375	0	38	2,038	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	753	321	0	0	0	0	0
Sweden	0	0	398	0	0	0	0	19	0	0
Syria	0	0	386	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	692	0	0	240	0	0	0	791	0	0
Turkey	0	64	0	0	0	0	0	0	0	0
United Kingdom	9,405	0	1,129	1,397	2,476	0	0	289	0	0
Virgin Islands, U.S.	0	0	1,723	534	2,698	1,045	3,332	1,090	0	0
Other	7,405	0	1,919	1,490	0	0	0	1,141	0	0
Total	**313,120**	**7,968**	**15,370**	**10,969**	**15,290**	**3,254**	**9,048**	**12,949**	**215**	**309**
Persian Gulf[e]	**71,916**	**0**	**0**	**0**	**0**	**255**	**0**	**0**	**123**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] December 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**1,357**	**3,402**	**0**	**0**	**2,084**	**11,155**	**89,237**	**2,519**	**360**	**2,879**
Algeria	311	3,402	0	0	954	8,227	14,393	199	265	464
Iraq	0	0	0	0	0	0	19,409	626	0	626
Kuwait	0	0	0	0	449	449	6,802	205	14	219
Libya	0	0	0	0	0	374	374	0	12	12
Qatar	0	0	0	0	0	0	1,234	40	0	40
Saudi Arabia	1,046	0	0	0	343	1,627	46,547	1,449	52	1,502
United Arab Emirates	0	0	0	0	338	478	478	0	15	15
Other OPEC	**0**	**0**	**0**	**517**	**999**	**8,005**	**82,283**	**2,396**	**258**	**2,654**
Indonesia	0	0	0	0	0	0	352	11	0	11
Nigeria	0	0	0	0	0	656	31,828	1,006	21	1,027
Venezuela	0	0	0	517	999	7,349	50,103	1,379	237	1,616
Non OPEC	**4,572**	**2,218**	**262**	**438**	**1,385**	**73,446**	**234,206**	**5,186**	**2,369**	**7,555**
Angola	0	0	0	0	0	0	9,473	306	0	306
Argentina	0	0	0	0	104	570	3,812	105	18	123
Australia	0	618	0	0	0	618	2,548	62	20	82
Bahamas	0	0	0	0	0	746	746	0	24	24
Belgium	0	0	0	0	0	2,427	2,427	0	78	78
Brazil	20	0	0	0	113	2,173	2,173	0	70	70
Cameroon	0	0	0	0	0	0	95	3	0	3
Canada	427	33	145	438	152	18,470	66,699	1,556	596	2,152
China, People's Republic of	0	0	0	0	221	221	896	22	7	29
Colombia	218	0	0	0	0	1,429	5,616	135	46	181
Congo (Brazzaville)	0	0	0	0	0	149	149	0	5	5
Congo (Kinshasa)[d]	0	0	0	0	0	0	1,897	61	0	61
Denmark	0	0	0	0	0	67	67	0	2	2
Ecuador	191	0	0	0	0	191	8,269	261	6	267
Egypt	554	0	0	0	0	554	554	0	18	18
France	47	22	0	0	0	2,454	2,454	0	79	79
Gabon	0	0	0	0	0	0	7,231	233	0	233
Germany, FR	0	0	0	0	0	745	745	0	24	24
Greece	288	0	0	0	0	288	288	0	9	9
Guatemala	0	0	0	0	0	0	485	16	0	16
Italy	0	226	0	0	0	1,246	1,246	0	40	40
Ivory Coast	0	0	0	0	0	25	285	8	1	9
Japan	0	0	0	0	0	320	320	0	10	10
Korea, Republic of	0	0	83	0	0	703	703	0	23	23
Malaysia	0	0	0	0	0	0	1,310	42	0	42
Mexico	1,162	0	0	0	2	1,857	49,979	1,552	60	1,612
Netherlands	0	0	0	0	0	2,632	2,632	0	85	85
Netherlands Antilles	0	0	0	0	0	126	126	0	4	4
Norway	0	1,319	0	0	0	3,173	5,130	63	102	165
Peru	532	0	0	0	0	1,534	1,534	0	49	49
Portugal	0	0	0	0	0	318	318	0	10	10
Russia	0	0	0	0	0	5,215	11,302	196	168	365
Singapore	0	0	34	0	0	34	34	0	1	1
Spain	569	0	0	0	0	1,643	1,643	0	53	53
Sweden	0	0	0	0	0	417	417	0	13	13
Syria	0	0	0	0	0	386	386	0	12	12
Thailand	0	0	0	0	22	22	22	0	1	1
Trinidad and Tobago	0	0	0	0	250	1,281	1,973	22	41	64
Turkey	0	0	0	0	0	64	64	0	2	2
United Kingdom	199	0	0	0	0	5,490	14,895	303	177	480
Virgin Islands, U.S.	0	0	0	0	227	10,649	10,649	0	344	344
Other	365	0	0	0	294	5,209	12,614	239	168	407
Total	**5,929**	**5,620**	**262**	**955**	**4,468**	**92,606**	**405,726**	**10,101**	**2,987**	**13,088**
Persian Gulf[e]	**1,046**	**0**	**0**	**0**	**1,130**	**2,554**	**74,470**	**2,320**	**82**	**2,402**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,048**	**270**	**1,709**	**210**	**0**	**0**	**315**	**0**	**0**	**0**
Algeria	0	270	1,709	210	0	0	0	0	0	0
Saudi Arabia	6,048	0	0	0	0	0	315	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**12,185**	**0**	**451**	**109**	**240**	**552**	**2,582**	**2,552**	**0**	**0**
Indonesia	0	0	0	0	0	0	0	83	0	0
Nigeria	10,861	0	451	109	0	0	0	829	0	0
Venezuela	1,324	0	0	0	240	552	2,582	1,640	0	0
Non OPEC	**24,282**	**1,967**	**1,700**	**6,402**	**10,100**	**1,118**	**7,453**	**7,934**	**232**	**54**
Angola	6,626	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	468	361	0	0	280	0	0
Bahamas	0	0	0	0	0	0	0	631	0	0
Belgium	0	0	48	0	982	0	0	13	0	0
Brazil	1,718	0	0	0	62	0	0	1,525	0	0
Cameroon	488	0	220	0	0	0	0	232	0	0
Canada	6,559	789	0	509	3,652	137	3,724	765	166	54
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,406	0	0	0	0	0	0	709	0	0
Egypt	0	0	0	0	81	0	0	0	0	0
France	0	0	195	781	181	0	0	282	0	0
Gabon	2,063	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	309	0	0	0
Italy	0	0	0	255	270	0	0	32	0	0
Korea, Republic of	0	0	265	0	0	0	0	0	0	0
Mexico	500	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	255	318	0	0	124	0	0
Netherlands Antilles	0	0	0	0	0	0	303	0	0	0
Norway	3,061	381	368	0	309	0	0	0	0	0
Russia	0	0	0	274	0	0	329	476	0	0
Sweden	0	140	0	558	0	0	237	0	0	0
Trinidad and Tobago	0	0	0	378	0	0	0	665	0	0
United Kingdom	1,861	657	112	0	1,225	0	0	735	0	0
Virgin Islands, U.S.	0	0	0	655	2,659	946	2,551	1,042	66	0
Other	0	0	492	2,269	0	35	0	423	0	0
Total	**42,515**	**2,237**	**3,860**	**6,721**	**10,340**	**1,670**	**10,350**	**10,486**	**232**	**54**
Persian Gulf[e]	**6,048**	**0**	**0**	**0**	**0**	**0**	**315**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**652**	**3,156**	**9,204**	**195**	**102**	**297**
Algeria	0	0	0	0	0	2,189	2,189	0	71	71
Saudi Arabia	0	0	0	0	366	681	6,729	195	22	217
United Arab Emirates	0	0	0	0	286	286	286	0	9	9
Other OPEC	**71**	**0**	**0**	**477**	**461**	**7,495**	**19,680**	**393**	**242**	**635**
Indonesia	0	0	0	0	0	83	83	0	3	3
Nigeria	71	0	0	0	0	1,460	12,321	350	47	397
Venezuela	0	0	0	477	461	5,952	7,276	43	192	235
Non OPEC	**217**	**6**	**241**	**248**	**632**	**38,304**	**62,586**	**783**	**1,236**	**2,019**
Angola	0	0	0	0	0	0	6,626	214	0	214
Argentina	0	0	0	0	0	1,109	1,109	0	36	36
Bahamas	0	0	0	0	0	631	631	0	20	20
Belgium	0	0	0	0	0	1,043	1,043	0	34	34
Brazil	53	0	0	0	37	1,677	3,395	55	54	110
Cameroon	0	0	0	0	0	452	940	16	15	30
Canada	164	6	116	248	36	10,366	16,925	212	334	546
China, People's Republic of	0	0	0	0	31	31	31	0	1	1
Colombia	0	0	0	0	0	709	2,115	45	23	68
Egypt	0	0	0	0	0	81	81	0	3	3
France	0	0	0	0	0	1,439	1,439	0	46	46
Gabon	0	0	0	0	0	0	2,063	67	0	67
India	0	0	0	0	0	309	309	0	10	10
Italy	0	0	0	0	0	557	557	0	18	18
Korea, Republic of	0	0	0	0	0	265	265	0	9	9
Mexico	0	0	0	0	0	0	500	16	0	16
Netherlands	0	0	0	0	0	697	697	0	22	22
Netherlands Antilles	0	0	0	0	194	497	497	0	16	16
Norway	0	0	0	0	0	1,058	4,119	99	34	133
Russia	0	0	0	0	0	1,079	1,079	0	35	35
Sweden	0	0	0	0	0	935	935	0	30	30
Trinidad and Tobago	0	0	125	0	0	1,168	1,168	0	38	38
United Kingdom	0	0	0	0	0	2,729	4,590	60	88	148
Virgin Islands, U.S.	0	0	0	0	231	8,150	8,150	0	263	263
Other	0	0	0	0	103	3,322	3,322	0	107	107
Total	**288**	**6**	**241**	**725**	**1,745**	**48,955**	**91,470**	**1,371**	**1,579**	**2,951**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**652**	**967**	**7,015**	**195**	**31**	**226**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**5,239**	**773**	**1,004**	**0**	**0**	**365**	**140**	**209**	**0**	**0**
Algeria	1,020	773	1,004	0	0	0	140	209	0	0
Kuwait	0	0	0	0	0	365	0	0	0	0
Saudi Arabia	4,219	0	0	0	0	0	0	0	0	0
Other OPEC	**14,747**	**0**	**739**	**110**	**768**	**552**	**1,760**	**1,309**	**0**	**0**
Indonesia	0	0	0	0	0	0	0	84	0	0
Nigeria	12,741	0	739	110	50	0	236	179	0	0
Venezuela	2,006	0	0	0	718	552	1,524	1,046	0	0
Non OPEC	**29,113**	**2,192**	**1,090**	**8,389**	**10,945**	**740**	**11,830**	**12,087**	**59**	**50**
Angola	2,585	0	0	0	0	0	0	60	0	0
Argentina	0	204	0	146	239	0	0	256	0	0
Bahamas	0	0	0	0	0	0	0	1,140	0	0
Belgium	0	0	0	647	1,203	0	0	431	0	0
Brazil	1,112	0	0	0	82	0	0	1,272	0	0
Cameroon	947	0	0	0	0	0	0	0	0	0
Canada	5,087	1,160	0	1,048	3,059	83	4,304	1,225	59	50
Colombia	35	0	0	0	0	0	0	1,442	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	361	0	0
Congo (Kinshasa)[d]	350	0	0	0	0	0	0	0	0	0
Denmark	821	0	0	0	0	0	0	0	0	0
France	0	0	0	819	344	0	0	0	0	0
Gabon	4,714	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	5	248	262	0	0	539	0	0
Ireland	0	0	0	0	0	0	0	291	0	0
Italy	0	0	0	249	0	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	124	0	0
Mexico	452	0	0	0	0	0	752	0	0	0
Netherlands	0	260	201	663	1,187	0	491	589	0	0
Netherlands Antilles	0	0	0	0	0	35	201	320	0	0
Norway	4,153	415	260	0	319	0	0	0	0	0
Russia	0	0	373	434	310	70	1,531	0	0	0
Singapore	0	0	0	0	0	0	0	14	0	0
Sweden	0	0	0	313	0	0	276	0	0	0
Trinidad and Tobago	0	0	0	482	0	0	0	319	0	0
Tunisia	0	0	0	0	0	0	0	241	0	0
United Kingdom	6,959	75	0	647	1,308	0	0	795	0	0
Virgin Islands, U.S.	0	0	251	444	2,498	552	2,915	1,126	0	0
Other	1,898	78	0	2,249	134	0	1,360	1,542	0	0
Total	**49,099**	**2,965**	**2,833**	**8,499**	**11,713**	**1,657**	**13,730**	**13,605**	**59**	**50**
Persian Gulf[e]	**4,219**	**0**	**0**	**0**	**0**	**365**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**446**	**2,937**	**8,176**	**181**	**101**	**282**
Algeria	0	0	0	0	0	2,126	3,146	35	73	108
Kuwait	0	0	0	0	0	365	365	0	13	13
Saudi Arabia	0	0	0	0	446	446	4,665	145	15	161
Other OPEC	**229**	**0**	**0**	**623**	**239**	**6,329**	**21,076**	**509**	**218**	**727**
Indonesia	0	0	0	0	0	84	84	0	3	3
Nigeria	229	0	0	0	0	1,543	14,284	439	53	493
Venezuela	0	0	0	623	239	4,702	6,708	69	162	231
Non OPEC	**317**	**6**	**105**	**212**	**1,342**	**49,364**	**78,477**	**1,004**	**1,702**	**2,706**
Angola	0	0	0	0	0	60	2,645	89	2	91
Argentina	0	0	0	0	0	845	845	0	29	29
Bahamas	0	0	0	0	0	1,140	1,140	0	39	39
Belgium	0	0	0	0	0	2,281	2,281	0	79	79
Brazil	0	0	0	0	126	1,480	2,592	38	51	89
Cameroon	0	0	0	0	0	0	947	33	0	33
Canada	41	6	105	212	40	11,392	16,479	175	393	568
Colombia	0	0	0	0	0	1,442	1,477	1	50	51
Congo (Brazzaville)	0	0	0	0	0	361	361	0	12	12
Congo (Kinshasa)[d]	0	0	0	0	0	0	350	12	0	12
Denmark	0	0	0	0	0	0	821	28	0	28
France	0	0	0	0	0	1,163	1,163	0	40	40
Gabon	0	0	0	0	0	0	4,714	163	0	163
Germany, FR	0	0	0	0	1	1,055	1,055	0	36	36
Ireland	0	0	0	0	0	291	291	0	10	10
Italy	0	0	0	0	0	249	249	0	9	9
Ivory Coast	0	0	0	0	0	124	124	0	4	4
Mexico	0	0	0	0	0	752	1,204	16	26	42
Netherlands	0	0	0	0	93	3,484	3,484	0	120	120
Netherlands Antilles	0	0	0	0	665	1,221	1,221	0	42	42
Norway	0	0	0	0	0	994	5,147	143	34	177
Russia	0	0	0	0	0	2,718	2,718	0	94	94
Singapore	0	0	0	0	0	14	14	0	(s)	(s)
Sweden	0	0	0	0	0	589	589	0	20	20
Trinidad and Tobago	0	0	0	0	0	801	801	0	28	28
Tunisia	0	0	0	0	0	241	241	0	8	8
United Kingdom	0	0	0	0	0	2,825	9,784	240	97	337
Virgin Islands, U.S.	64	0	0	0	411	8,261	8,261	0	285	285
Other	212	0	0	0	6	5,581	7,479	65	192	258
Total	**546**	**6**	**105**	**835**	**2,027**	**58,630**	**107,729**	**1,693**	**2,022**	**3,715**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**446**	**811**	**5,030**	**145**	**28**	**173**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,075**	**415**	**1,917**	**0**	**40**	**0**	**0**	**23**	**0**	**0**
Algeria	0	0	1,917	0	0	0	0	0	0	0
Saudi Arabia	6,075	415	0	0	0	0	0	23	0	0
United Arab Emirates	0	0	0	0	40	0	0	0	0	0
Other OPEC	**18,124**	**0**	**98**	**468**	**580**	**53**	**1,365**	**1,542**	**0**	**0**
Indonesia	0	0	0	0	0	0	0	122	0	0
Nigeria	14,043	0	0	65	0	0	0	444	0	0
Venezuela	4,081	0	98	403	580	53	1,365	976	0	0
Non OPEC	**28,533**	**1,190**	**319**	**14,376**	**15,584**	**1,072**	**10,898**	**7,882**	**53**	**37**
Angola	3,535	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	62	563	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,087	0	0
Belgium	0	0	0	0	960	0	0	349	0	0
Brazil	1,315	0	0	0	0	0	0	1,970	0	0
Cameroon	467	0	0	0	0	0	0	0	0	0
Canada	8,685	697	0	215	4,181	284	3,098	899	53	37
Colombia	593	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	991	0	0	0	0	0	0	180	0	0
Congo (Kinshasa)[d]	351	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	215	0	0	0	0	0	0
Ecuador	375	0	0	0	0	0	0	0	0	0
France	0	0	0	1,982	639	0	0	0	0	0
Gabon	2,581	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	425	378	0	0	622	0	0
India	0	0	0	871	0	0	0	0	0	0
Italy	0	0	0	1,500	418	0	0	10	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,404	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	2,283	1,691	0	0	282	0	0
Norway	5,006	102	0	0	160	0	0	268	0	0
Russia	1,292	0	0	380	0	0	2,395	0	0	0
Spain	0	0	0	461	537	0	0	319	0	0
Sweden	0	0	0	989	92	0	0	0	0	0
Trinidad and Tobago	0	0	319	343	0	0	0	923	0	0
United Kingdom	1,938	391	0	1,831	1,917	0	0	272	0	0
Virgin Islands, U.S.	0	0	0	503	2,902	788	3,546	301	0	0
Other	0	0	0	2,316	1,146	0	1,859	400	0	0
Total	**52,732**	**1,605**	**2,334**	**14,844**	**16,204**	**1,125**	**12,263**	**9,447**	**53**	**37**
Persian Gulf[e]	**6,075**	**415**	**0**	**0**	**40**	**0**	**0**	**23**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**401**	**2,796**	**8,871**	**196**	**90**	**286**
Algeria	0	0	0	0	0	1,917	1,917	0	62	62
Saudi Arabia	0	0	0	0	401	839	6,914	196	27	223
United Arab Emirates	0	0	0	0	0	40	40	0	1	1
Other OPEC	**0**	**0**	**0**	**693**	**680**	**5,479**	**23,603**	**585**	**177**	**761**
Indonesia	0	0	0	0	0	122	122	0	4	4
Nigeria	0	0	0	0	0	509	14,552	453	16	469
Venezuela	0	0	0	693	680	4,848	8,929	132	156	288
Non OPEC	**122**	**5**	**99**	**457**	**1,220**	**53,314**	**81,847**	**920**	**1,720**	**2,640**
Angola	0	0	0	0	0	0	3,535	114	0	114
Argentina	0	0	0	0	0	625	625	0	20	20
Bahamas	0	0	0	0	0	1,087	1,087	0	35	35
Belgium	0	0	0	0	0	1,309	1,309	0	42	42
Brazil	32	0	0	0	51	2,053	3,368	42	66	109
Cameroon	0	0	0	0	0	0	467	15	0	15
Canada	30	5	99	457	54	10,109	18,794	280	326	606
Colombia	0	0	0	0	0	0	593	19	0	19
Congo (Brazzaville)	0	0	0	0	0	180	1,171	32	6	38
Congo (Kinshasa)[d]	0	0	0	0	0	0	351	11	0	11
Denmark	0	0	0	0	0	215	215	0	7	7
Ecuador	0	0	0	0	0	0	375	12	0	12
France	9	0	0	0	126	2,756	2,756	0	89	89
Gabon	0	0	0	0	0	0	2,581	83	0	83
Germany, FR	0	0	0	0	20	1,445	1,445	0	47	47
India	0	0	0	0	0	871	871	0	28	28
Italy	0	0	0	0	0	1,928	1,928	0	62	62
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,404	45	0	45
Netherlands	51	0	0	0	151	4,458	4,458	0	144	144
Norway	0	0	0	0	0	530	5,536	161	17	179
Russia	0	0	0	0	0	2,775	4,067	42	90	131
Spain	0	0	0	0	0	1,317	1,317	0	42	42
Sweden	0	0	0	0	0	1,081	1,081	0	35	35
Trinidad and Tobago	0	0	0	0	0	1,585	1,585	0	51	51
United Kingdom	0	0	0	0	0	4,411	6,349	63	142	205
Virgin Islands, U.S.	0	0	0	0	421	8,461	8,461	0	273	273
Other	0	0	0	0	396	6,117	6,117	0	197	197
Total	**122**	**5**	**99**	**1,150**	**2,301**	**61,589**	**114,321**	**1,701**	**1,987**	**3,688**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**401**	**879**	**6,954**	**196**	**28**	**224**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**5,657**	**0**	**1,513**	**1,176**	**0**	**0**	**0**	**183**	**0**	**0**
Algeria	2,144	0	1,263	695	0	0	0	0	0	0
Iraq	0	0	250	0	0	0	0	183	0	0
Saudi Arabia	3,513	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	481	0	0	0	0	0	0
Other OPEC	**13,519**	**158**	**334**	**245**	**238**	**421**	**1,099**	**1,082**	**0**	**0**
Nigeria	10,228	158	334	0	0	0	0	0	0	0
Venezuela	3,291	0	0	245	238	421	1,099	1,082	0	0
Non OPEC	**26,226**	**505**	**545**	**12,765**	**12,241**	**701**	**5,902**	**6,554**	**32**	**40**
Angola	5,526	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	267	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,256	0	0
Belgium	0	0	0	823	552	0	0	0	0	0
Brazil	648	0	0	28	0	0	0	934	0	0
Canada	8,009	371	0	627	4,488	168	2,828	813	32	40
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	478	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	75	0	0
Ecuador	721	0	0	0	0	0	0	176	0	0
France	0	0	0	776	0	0	0	0	0	0
Gabon	3,986	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	642	357	0	0	0	0	0
Italy	0	0	0	631	274	0	0	213	0	0
Mexico	1,409	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	1,022	998	0	0	357	0	0
Norway	1,979	134	0	0	449	0	0	0	0	0
Portugal	0	0	0	139	0	0	0	0	0	0
Russia	0	0	0	1,424	100	0	0	12	0	0
Spain	0	0	0	949	0	0	0	352	0	0
Trinidad and Tobago	0	0	0	416	0	0	0	591	0	0
Tunisia	0	0	0	0	0	0	0	227	0	0
United Kingdom	3,948	0	0	2,271	1,374	0	0	231	0	0
Virgin Islands, U.S.	0	0	218	808	2,647	533	2,847	839	0	0
Other	0	0	327	1,942	1,002	0	227	0	0	0
Total	**45,402**	**663**	**2,392**	**14,186**	**12,479**	**1,122**	**7,001**	**7,819**	**32**	**40**
Persian Gulf[e]	**3,513**	**0**	**250**	**481**	**0**	**0**	**0**	**183**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**705**	**3,577**	**9,234**	**189**	**119**	**308**
Algeria	0	0	0	0	0	1,958	4,102	71	65	137
Iraq	0	0	0	0	0	433	433	0	14	14
Saudi Arabia	0	0	0	0	432	432	3,945	117	14	132
United Arab Emirates	0	0	0	0	273	754	754	0	25	25
Other OPEC	**38**	**0**	**0**	**1,065**	**376**	**5,056**	**18,575**	**451**	**169**	**619**
Nigeria	0	0	0	0	0	492	10,720	341	16	357
Venezuela	38	0	0	1,065	376	4,564	7,855	110	152	262
Non OPEC	**133**	**7**	**104**	**167**	**555**	**40,251**	**66,477**	**874**	**1,342**	**2,216**
Angola	0	0	0	0	0	0	5,526	184	0	184
Argentina	0	0	0	0	0	267	267	0	9	9
Bahamas	0	0	0	0	0	1,256	1,256	0	42	42
Belgium	0	0	0	0	0	1,375	1,375	0	46	46
Brazil	0	0	0	0	155	1,117	1,765	22	37	59
Canada	133	7	104	167	39	9,817	17,826	267	327	594
China, People's Republic of	0	0	0	0	26	26	26	0	1	1
Colombia	0	0	0	0	0	478	478	0	16	16
Congo (Brazzaville)	0	0	0	0	0	75	75	0	3	3
Ecuador	0	0	0	0	0	176	897	24	6	30
France	0	0	0	0	0	776	776	0	26	26
Gabon	0	0	0	0	0	0	3,986	133	0	133
Germany, FR	0	0	0	0	1	1,000	1,000	0	33	33
Italy	0	0	0	0	0	1,118	1,118	0	37	37
Mexico	0	0	0	0	0	0	1,409	47	0	47
Netherlands	0	0	0	0	0	2,377	2,377	0	79	79
Norway	0	0	0	0	0	583	2,562	66	19	85
Portugal	0	0	0	0	0	139	139	0	5	5
Russia	0	0	0	0	42	1,578	1,578	0	53	53
Spain	0	0	0	0	0	1,301	1,301	0	43	43
Trinidad and Tobago	0	0	0	0	0	1,007	1,007	0	34	34
Tunisia	0	0	0	0	0	227	227	0	8	8
United Kingdom	0	0	0	0	0	3,876	7,824	132	129	261
Virgin Islands, U.S.	0	0	0	0	0	7,892	7,892	0	263	263
Other	0	0	0	0	292	3,790	3,790	0	126	126
Total	**171**	**7**	**104**	**1,232**	**1,636**	**48,884**	**94,286**	**1,513**	**1,629**	**3,143**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**705**	**1,619**	**5,132**	**117**	**54**	**171**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,911**	**418**	**1,314**	**486**	**70**	**0**	**0**	**0**	**0**	**0**
Algeria	2,071	418	1,314	486	0	0	0	0	0	0
Saudi Arabia	4,840	0	0	0	70	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**18,466**	**0**	**0**	**830**	**775**	**217**	**951**	**1,537**	**0**	**0**
Nigeria	15,386	0	0	420	55	0	0	656	0	0
Venezuela	3,080	0	0	410	720	217	951	881	0	0
Non OPEC	**23,645**	**473**	**1,435**	**11,889**	**13,093**	**939**	**5,446**	**7,761**	**15**	**0**
Angola	6,949	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	326	411	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,182	0	0
Belgium	0	0	0	577	1,289	0	0	0	0	0
Brazil	0	0	0	624	0	0	0	145	0	0
Canada	7,165	286	0	240	3,870	396	2,405	1,946	15	0
Colombia	0	0	0	0	0	0	0	64	0	0
Denmark	0	0	0	0	0	0	216	0	0	0
Ecuador	973	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	514	0	0	0	0	0	0
France	0	0	0	526	278	0	0	0	0	0
Gabon	2,634	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	383	410	98	0	0	138	0	0
Italy	0	0	0	770	240	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,802	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	966	979	0	0	359	0	0
Netherlands Antilles	0	0	0	0	0	0	0	15	0	0
Norway	1,669	0	0	0	140	0	0	616	0	0
Peru	0	0	0	0	0	0	0	242	0	0
Portugal	0	0	0	615	136	0	0	0	0	0
Russia	1,457	0	99	768	583	0	0	0	0	0
Spain	0	0	0	582	135	0	0	342	0	0
Sweden	0	0	0	600	0	0	101	359	0	0
Trinidad and Tobago	110	0	319	239	0	0	0	880	0	0
United Kingdom	886	187	45	2,414	918	0	0	520	0	0
Virgin Islands, U.S.	0	0	589	764	3,388	543	2,724	463	0	0
Other	0	0	0	954	628	0	0	490	0	0
Total	**49,022**	**891**	**2,749**	**13,205**	**13,938**	**1,156**	**6,397**	**9,298**	**15**	**0**
Persian Gulf[e]	**4,840**	**0**	**0**	**0**	**70**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**569**	**2,857**	**9,768**	**223**	**92**	**315**
Algeria	0	0	0	0	0	2,218	4,289	67	72	138
Saudi Arabia	0	0	0	0	339	409	5,249	156	13	169
United Arab Emirates	0	0	0	0	230	230	230	0	7	7
Other OPEC	**122**	**0**	**0**	**1,162**	**218**	**5,812**	**24,278**	**596**	**187**	**783**
Nigeria	41	0	0	0	0	1,172	16,558	496	38	534
Venezuela	81	0	0	1,162	218	4,640	7,720	99	150	249
Non OPEC	**112**	**248**	**89**	**300**	**1,198**	**42,998**	**66,643**	**763**	**1,387**	**2,150**
Angola	0	0	0	0	0	0	6,949	224	0	224
Argentina	0	0	0	0	0	737	737	0	24	24
Bahamas	0	0	0	0	0	1,182	1,182	0	38	38
Belgium	0	0	0	0	0	1,866	1,866	0	60	60
Brazil	0	0	0	0	245	1,014	1,014	0	33	33
Canada	6	9	89	300	46	9,608	16,773	231	310	541
Colombia	0	0	0	0	0	64	64	0	2	2
Denmark	0	0	0	0	0	216	216	0	7	7
Ecuador	0	0	0	0	0	0	973	31	0	31
Egypt	0	0	0	0	0	514	514	0	17	17
France	0	0	0	0	0	804	804	0	26	26
Gabon	0	0	0	0	0	0	2,634	85	0	85
Germany, FR	0	0	0	0	2	1,031	1,031	0	33	33
Italy	0	0	0	0	0	1,010	1,010	0	33	33
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,802	58	0	58
Netherlands	69	0	0	0	0	2,373	2,373	0	77	77
Netherlands Antilles	0	0	0	0	0	15	15	0	(s)	(s)
Norway	0	0	0	0	0	756	2,425	54	24	78
Peru	0	0	0	0	0	242	242	0	8	8
Portugal	0	0	0	0	0	751	751	0	24	24
Russia	25	0	0	0	0	1,475	2,932	47	48	95
Spain	0	0	0	0	0	1,059	1,059	0	34	34
Sweden	0	0	0	0	0	1,060	1,060	0	34	34
Trinidad and Tobago	0	0	0	0	0	1,438	1,548	4	46	50
United Kingdom	12	0	0	0	0	4,096	4,982	29	132	161
Virgin Islands, U.S.	0	239	0	0	440	9,150	9,150	0	295	295
Other	0	0	0	0	464	2,536	2,536	0	82	82
Total	**234**	**248**	**89**	**1,462**	**1,985**	**51,667**	**100,689**	**1,581**	**1,667**	**3,248**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**569**	**639**	**5,479**	**156**	**21**	**177**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,422**	**398**	**1,926**	**254**	**6**	**0**	**0**	**0**	**0**	**0**
Algeria	0	398	1,926	254	0	0	0	0	0	0
Saudi Arabia	6,422	0	0	0	6	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**17,416**	**0**	**0**	**976**	**957**	**570**	**1,605**	**2,606**	**0**	**0**
Indonesia	0	0	0	0	0	0	0	387	0	0
Nigeria	13,015	0	0	96	0	0	0	377	0	0
Venezuela	4,401	0	0	880	957	570	1,605	1,842	0	0
Non OPEC	**25,363**	**434**	**1,615**	**11,937**	**12,184**	**1,434**	**6,328**	**7,775**	**8**	**40**
Angola	3,327	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	231	746	0	0
Belgium	0	0	0	554	424	0	0	361	0	0
Brazil	810	0	0	574	0	0	0	697	0	0
Cameroon	0	0	0	300	0	0	0	0	0	0
Canada	6,751	247	7	1,003	3,914	214	2,569	1,698	8	40
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	80	0	0
Congo (Kinshasa)[d]	625	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	190	0	0	0	175	0	0
Egypt	0	0	0	0	0	0	0	273	0	0
France	0	0	0	927	75	0	0	0	0	0
Gabon	3,928	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	238	294	0	0	251	0	0
India	0	0	0	442	0	0	0	0	0	0
Italy	0	0	0	556	186	0	0	0	0	0
Korea, Republic of	0	0	0	0	212	0	0	0	0	0
Mexico	1,685	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	1,457	1,322	0	0	10	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0
Norway	3,665	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	789	0	0	0	0	0	0
Russia	1,589	0	455	627	413	0	0	952	0	0
Spain	0	0	0	240	0	0	0	0	0	0
Sweden	0	0	0	275	0	0	219	142	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	448	0	0
Turkey	0	0	0	275	0	0	0	0	0	0
United Kingdom	2,983	187	0	1,031	987	0	0	959	0	0
Virgin Islands, U.S.	0	0	409	699	3,960	1,220	3,309	944	0	0
Other	0	0	744	1,760	397	0	0	39	0	0
Total	**49,201**	**832**	**3,541**	**13,167**	**13,147**	**2,004**	**7,933**	**10,381**	**8**	**40**
Persian Gulf[e]	**6,422**	**0**	**0**	**0**	**6**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**926**	**3,510**	**9,932**	**214**	**117**	**331**
Algeria	0	0	0	0	0	2,578	2,578	0	86	86
Saudi Arabia	0	0	0	0	667	673	7,095	214	22	237
United Arab Emirates	0	0	0	0	259	259	259	0	9	9
Other OPEC	**97**	**0**	**0**	**857**	**454**	**8,122**	**25,538**	**581**	**271**	**851**
Indonesia	0	0	0	0	0	387	387	0	13	13
Nigeria	97	0	0	0	0	570	13,585	434	19	453
Venezuela	0	0	0	857	454	7,165	11,566	147	239	386
Non OPEC	**123**	**5**	**92**	**261**	**952**	**43,188**	**68,551**	**845**	**1,440**	**2,285**
Angola	0	0	0	0	0	0	3,327	111	0	111
Bahamas	0	0	0	0	19	996	996	0	33	33
Belgium	0	0	0	0	0	1,339	1,339	0	45	45
Brazil	53	0	0	0	258	1,582	2,392	27	53	80
Cameroon	0	0	0	0	0	300	300	0	10	10
Canada	70	5	92	261	51	10,179	16,930	225	339	564
China, People's Republic of	0	0	0	0	36	36	36	0	1	1
Colombia	0	0	0	0	0	80	80	0	3	3
Congo (Kinshasa)[d]	0	0	0	0	0	0	625	21	0	21
Ecuador	0	0	0	0	0	365	365	0	12	12
Egypt	0	0	0	0	0	273	273	0	9	9
France	0	0	0	0	0	1,002	1,002	0	33	33
Gabon	0	0	0	0	0	0	3,928	131	0	131
Germany, FR	0	0	0	0	0	783	783	0	26	26
India	0	0	0	0	0	442	442	0	15	15
Italy	0	0	0	0	0	742	742	0	25	25
Korea, Republic of	0	0	0	0	0	212	212	0	7	7
Mexico	0	0	0	0	0	0	1,685	56	0	56
Netherlands	0	0	0	0	0	2,789	2,789	0	93	93
Netherlands Antilles	0	0	0	0	41	41	41	0	1	1
Norway	0	0	0	0	0	0	3,665	122	0	122
Portugal	0	0	0	0	0	789	789	0	26	26
Russia	0	0	0	0	0	2,447	4,036	53	82	135
Spain	0	0	0	0	0	240	240	0	8	8
Sweden	0	0	0	0	0	636	636	0	21	21
Trinidad and Tobago	0	0	0	0	0	448	448	0	15	15
Turkey	0	0	0	0	0	275	275	0	9	9
United Kingdom	0	0	0	0	0	3,164	6,147	99	105	205
Virgin Islands, U.S.	0	0	0	0	0	10,541	10,541	0	351	351
Other	0	0	0	0	547	3,487	3,487	0	116	116
Total	**220**	**5**	**92**	**1,118**	**2,332**	**54,820**	**104,021**	**1,640**	**1,827**	**3,467**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**926**	**932**	**7,354**	**214**	**31**	**245**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,329**	**399**	**0**	**628**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	399	0	0	0	0	0	0	0	0
Libya	999	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,330	0	0	628	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**20,779**	**0**	**404**	**767**	**1,212**	**259**	**1,221**	**829**	**0**	**0**
Indonesia	0	0	218	0	0	0	0	199	0	0
Nigeria	16,095	0	0	127	0	0	0	0	0	0
Venezuela	4,684	0	186	640	1,212	259	1,221	630	0	0
Non OPEC	**25,055**	**563**	**3,433**	**12,017**	**16,125**	**1,142**	**6,920**	**7,999**	**5**	**117**
Angola	5,371	0	0	0	0	0	0	383	0	0
Argentina	0	0	0	313	954	0	230	284	0	0
Bahamas	0	0	0	0	99	0	219	859	0	0
Belgium	0	0	0	624	313	0	0	0	0	0
Brazil	1,485	0	0	222	102	0	0	519	0	56
Cameroon	0	0	311	0	0	0	0	0	0	0
Canada	5,331	297	194	853	4,166	157	2,848	1,333	5	61
China, People's Republic of	0	0	0	310	0	0	0	0	0	0
Colombia	0	0	0	221	0	0	0	1,192	0	0
Congo (Brazzaville)	903	0	0	0	0	0	0	483	0	0
Congo (Kinshasa)[d]	312	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	150	0	0
Egypt	0	0	0	0	263	0	0	0	0	0
France	0	0	0	361	212	0	0	0	0	0
Gabon	2,646	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	383	214	311	0	0	0	0	0
India	0	0	0	0	508	0	0	0	0	0
Italy	0	0	0	1,097	761	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	58	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,186	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	1,330	1,768	0	0	259	0	0
Netherlands Antilles	0	0	0	0	0	0	0	55	0	0
Norway	2,405	0	303	244	636	0	328	0	0	0
Portugal	0	0	0	137	196	0	0	0	0	0
Russia	1,256	0	626	1,267	61	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	263	0	0	0	0	0
Sweden	0	0	0	454	0	0	0	0	0	0
Trinidad and Tobago	0	0	241	0	0	0	0	789	0	0
Tunisia	0	0	0	0	0	0	0	224	0	0
Turkey	0	0	0	258	0	0	0	0	0	0
United Kingdom	3,160	266	458	1,783	876	0	0	414	0	0
Virgin Islands, U.S.	0	0	415	906	3,959	985	3,295	880	0	0
Other	0	0	502	1,423	677	0	0	117	0	0
Total	**52,163**	**962**	**3,837**	**13,412**	**17,337**	**1,401**	**8,141**	**8,828**	**5**	**117**
Persian Gulf[e]	**5,330**	**0**	**0**	**628**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**554**	**1,581**	**7,910**	**204**	**51**	**255**
Algeria	0	0	0	0	0	399	399	0	13	13
Libya	0	0	0	0	0	0	999	32	0	32
Saudi Arabia	0	0	0	0	373	1,001	6,331	172	32	204
United Arab Emirates	0	0	0	0	181	181	181	0	6	6
Other OPEC	**60**	**0**	**0**	**1,625**	**525**	**6,902**	**27,681**	**670**	**223**	**893**
Indonesia	0	0	0	0	0	417	417	0	13	13
Nigeria	60	0	0	0	0	187	16,282	519	6	525
Venezuela	0	0	0	1,625	525	6,298	10,982	151	203	354
Non OPEC	**116**	**6**	**96**	**570**	**434**	**49,543**	**74,598**	**808**	**1,598**	**2,406**
Angola	0	0	0	0	0	383	5,754	173	12	186
Argentina	0	0	0	0	0	1,781	1,781	0	57	57
Bahamas	0	0	0	0	0	1,177	1,177	0	38	38
Belgium	0	0	0	0	0	937	937	0	30	30
Brazil	0	0	0	0	99	998	2,483	48	32	80
Cameroon	0	0	0	0	0	311	311	0	10	10
Canada	1	6	96	570	43	10,630	15,961	172	343	515
China, People's Republic of	0	0	0	0	0	310	310	0	10	10
Colombia	0	0	0	0	0	1,413	1,413	0	46	46
Congo (Brazzaville)	0	0	0	0	0	483	1,386	29	16	45
Congo (Kinshasa)[d]	0	0	0	0	0	0	312	10	0	10
Ecuador	0	0	0	0	0	150	150	0	5	5
Egypt	0	0	0	0	0	263	263	0	8	8
France	0	0	0	0	0	573	573	0	18	18
Gabon	0	0	0	0	0	0	2,646	85	0	85
Germany, FR	0	0	0	0	2	910	910	0	29	29
India	0	0	0	0	0	508	508	0	16	16
Italy	0	0	0	0	0	1,858	1,858	0	60	60
Ivory Coast	0	0	0	0	0	58	58	0	2	2
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	2,186	71	0	71
Netherlands	0	0	0	0	0	3,357	3,357	0	108	108
Netherlands Antilles	0	0	0	0	0	55	55	0	2	2
Norway	0	0	0	0	0	1,511	3,916	78	49	126
Portugal	0	0	0	0	0	333	333	0	11	11
Russia	0	0	0	0	0	1,954	3,210	41	63	104
Singapore	30	0	0	0	0	30	30	0	1	1
Spain	0	0	0	0	0	263	263	0	8	8
Sweden	0	0	0	0	0	454	454	0	15	15
Trinidad and Tobago	0	0	0	0	0	1,030	1,030	0	33	33
Tunisia	0	0	0	0	0	224	224	0	7	7
Turkey	0	0	0	0	0	258	258	0	8	8
United Kingdom	0	0	0	0	0	3,797	6,957	102	122	224
Virgin Islands, U.S.	0	0	0	0	0	10,440	10,440	0	337	337
Other	85	0	0	0	289	3,093	3,093	0	100	100
Total	**176**	**6**	**96**	**2,195**	**1,513**	**58,026**	**110,189**	**1,683**	**1,872**	**3,554**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**554**	**1,182**	**6,512**	**172**	**38**	**210**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**8,009**	**798**	**1,656**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	2,127	246	1,656	0	0	0	0	0	0	0
Saudi Arabia	5,882	552	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**19,170**	**0**	**335**	**1,194**	**1,267**	**244**	**1,475**	**1,905**	**0**	**0**
Indonesia	0	0	0	0	0	0	0	43	0	0
Nigeria	14,730	0	335	106	0	0	0	0	0	0
Venezuela	4,440	0	0	1,088	1,267	244	1,475	1,862	0	0
Non OPEC	**24,390**	**272**	**1,638**	**10,356**	**13,026**	**436**	**6,042**	**9,385**	**21**	**137**
Angola	6,525	0	0	0	0	0	0	378	0	0
Argentina	0	0	0	0	606	0	0	0	0	0
Bahamas	0	0	0	175	148	0	691	725	0	0
Belgium	0	0	0	960	320	0	0	195	0	0
Brazil	0	0	0	27	98	0	0	473	0	15
Cameroon	484	0	0	0	0	0	0	0	0	0
Canada	6,768	272	20	636	4,101	182	1,950	2,162	21	122
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	1,116	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	209	0	0
Ecuador	1,483	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	65	0	0	0	0	0	0
France	0	0	0	315	194	0	0	0	0	0
Gabon	2,023	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	749	375	629	0	0	0	0	0
Italy	0	0	0	1,566	393	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	165	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	1,507	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	1,735	744	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	134	0	0
Norway	3,052	0	0	0	322	0	0	801	0	0
Portugal	0	0	0	801	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	245	0	0
Russia	1,711	0	203	1,182	0	0	0	0	0	0
Spain	0	0	0	272	130	0	0	0	0	0
Trinidad and Tobago	0	0	0	276	226	0	0	558	0	0
Tunisia	0	0	0	0	0	0	0	257	0	0
United Kingdom	599	0	280	1,597	187	0	0	558	0	0
Virgin Islands, U.S.	0	0	386	220	4,314	254	3,236	735	0	0
Other	238	0	0	154	614	0	0	839	0	0
Total	**51,569**	**1,070**	**3,629**	**11,550**	**14,293**	**680**	**7,517**	**11,290**	**21**	**137**
Persian Gulf[e]	**5,882**	**552**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**866**	**3,320**	**11,329**	**258**	**107**	**365**
Algeria	0	0	0	0	0	1,902	4,029	69	61	130
Saudi Arabia	0	0	0	0	582	1,134	7,016	190	37	226
United Arab Emirates	0	0	0	0	284	284	284	0	9	9
Other OPEC	**0**	**0**	**0**	**876**	**266**	**7,562**	**26,732**	**618**	**244**	**862**
Indonesia	0	0	0	0	0	43	43	0	1	1
Nigeria	0	0	0	0	0	441	15,171	475	14	489
Venezuela	0	0	0	876	266	7,078	11,518	143	228	372
Non OPEC	**238**	**4**	**117**	**298**	**891**	**42,861**	**67,251**	**787**	**1,383**	**2,169**
Angola	0	0	0	0	0	378	6,903	210	12	223
Argentina	0	0	0	0	0	606	606	0	20	20
Bahamas	0	0	0	0	0	1,739	1,739	0	56	56
Belgium	0	0	0	0	0	1,475	1,475	0	48	48
Brazil	0	0	0	0	197	810	810	0	26	26
Cameroon	0	0	0	0	0	0	484	16	0	16
Canada	1	4	117	298	6	9,892	16,660	218	319	537
China, People's Republic of	0	0	0	0	35	35	35	0	1	1
Colombia	133	0	0	0	0	1,249	1,249	0	40	40
Congo (Brazzaville)	0	0	0	0	0	209	209	0	7	7
Ecuador	0	0	0	0	0	0	1,483	48	0	48
Egypt	0	0	0	0	0	65	65	0	2	2
France	0	0	0	0	0	509	509	0	16	16
Gabon	0	0	0	0	0	0	2,023	65	0	65
Germany, FR	0	0	0	0	0	1,753	1,753	0	57	57
Italy	0	0	0	0	0	1,959	1,959	0	63	63
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	165	165	0	5	5
Malaysia	0	0	0	0	80	80	80	0	3	3
Mexico	0	0	0	0	0	0	1,507	49	0	49
Netherlands	0	0	0	0	0	2,479	2,479	0	80	80
Netherlands Antilles	0	0	0	0	0	134	134	0	4	4
Norway	0	0	0	0	0	1,123	4,175	98	36	135
Portugal	0	0	0	0	0	801	801	0	26	26
Romania	0	0	0	0	0	245	245	0	8	8
Russia	0	0	0	0	0	1,385	3,096	55	45	100
Spain	0	0	0	0	0	402	402	0	13	13
Trinidad and Tobago	0	0	0	0	0	1,060	1,060	0	34	34
Tunisia	0	0	0	0	0	257	257	0	8	8
United Kingdom	0	0	0	0	0	2,622	3,221	19	85	104
Virgin Islands, U.S.	0	0	0	0	394	9,539	9,539	0	308	308
Other	104	0	0	0	178	1,889	2,127	8	61	69
Total	**238**	**4**	**117**	**1,174**	**2,023**	**53,743**	**105,312**	**1,664**	**1,734**	**3,397**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**866**	**1,418**	**7,300**	**190**	**46**	**235**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**5,754**	**142**	**636**	**0**	**37**	**0**	**0**	**394**	**0**	**0**
Algeria	1,031	0	636	0	0	0	0	394	0	0
Saudi Arabia	4,723	142	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	37	0	0	0	0	0
Other OPEC	**16,409**	**0**	**0**	**1,340**	**1,085**	**108**	**1,347**	**706**	**0**	**0**
Nigeria	11,102	0	0	249	0	0	0	217	0	0
Venezuela	5,307	0	0	1,091	1,085	108	1,347	489	0	0
Non OPEC	**17,123**	**788**	**2,338**	**8,446**	**13,813**	**874**	**5,925**	**5,371**	**27**	**136**
Angola	4,148	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	687	640	0	0	0	0	0
Bahamas	0	0	0	129	0	0	0	577	0	0
Belgium	0	0	0	0	973	0	0	221	0	0
Brazil	1,101	0	0	137	137	0	0	398	0	14
Canada	5,118	455	388	134	3,369	370	2,391	579	27	86
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	500	0	0
Congo (Brazzaville)	0	333	0	0	0	0	0	313	0	0
Congo (Kinshasa)[d]	902	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	382	0	0
Ecuador	890	0	0	0	0	0	0	0	0	0
France	0	0	0	346	862	0	0	0	0	0
Gabon	1,005	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	779	0	0	0	0	662	0	0
Italy	0	0	0	274	756	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,874	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	407	1,028	0	0	0	0	36
Netherlands Antilles	0	0	0	0	0	0	0	748	0	0
Norway	1,376	0	451	596	118	0	0	185	0	0
Portugal	0	0	0	313	231	0	0	0	0	0
Russia	0	0	0	740	301	0	0	192	0	0
Sweden	0	0	238	294	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	520	8	0	0	0	0	0
United Kingdom	709	0	0	983	551	0	0	269	0	0
Virgin Islands, U.S.	0	0	0	717	3,983	504	3,260	344	0	0
Other	0	0	482	2,169	856	0	274	1	0	0
Total	**39,286**	**930**	**2,974**	**9,786**	**14,935**	**982**	**7,272**	**6,471**	**27**	**136**
Persian Gulf[e]	**4,723**	**142**	**0**	**0**	**37**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**445**	**1,654**	**7,408**	**192**	**55**	**247**
Algeria	0	0	0	0	0	1,030	2,061	34	34	69
Saudi Arabia	0	0	0	0	159	301	5,024	157	10	167
United Arab Emirates	0	0	0	0	286	323	323	0	11	11
Other OPEC	**28**	**0**	**0**	**1,023**	**104**	**5,741**	**22,150**	**547**	**191**	**738**
Nigeria	28	0	0	0	0	494	11,596	370	16	387
Venezuela	0	0	0	1,023	104	5,247	10,554	177	175	352
Non OPEC	**2**	**3**	**96**	**433**	**423**	**38,675**	**55,798**	**571**	**1,289**	**1,860**
Angola	0	0	0	0	0	0	4,148	138	0	138
Argentina	0	0	0	0	0	1,327	1,327	0	44	44
Bahamas	0	0	0	0	0	706	706	0	24	24
Belgium	0	0	0	0	0	1,194	1,194	0	40	40
Brazil	0	0	0	0	194	880	1,981	37	29	66
Canada	2	3	96	433	6	8,339	13,457	171	278	449
China, People's Republic of	0	0	0	0	17	17	17	0	1	1
Colombia	0	0	0	0	0	500	500	0	17	17
Congo (Brazzaville)	0	0	0	0	0	646	646	0	22	22
Congo (Kinshasa)[d]	0	0	0	0	0	0	902	30	0	30
Denmark	0	0	0	0	0	382	382	0	13	13
Ecuador	0	0	0	0	0	0	890	30	0	30
France	0	0	0	0	0	1,208	1,208	0	40	40
Gabon	0	0	0	0	0	0	1,005	34	0	34
Germany, FR	0	0	0	0	2	1,443	1,443	0	48	48
Italy	0	0	0	0	0	1,030	1,030	0	34	34
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,874	62	0	62
Netherlands	0	0	0	0	0	1,471	1,471	0	49	49
Netherlands Antilles	0	0	0	0	0	748	748	0	25	25
Norway	0	0	0	0	0	1,350	2,726	46	45	91
Portugal	0	0	0	0	0	544	544	0	18	18
Russia	0	0	0	0	0	1,233	1,233	0	41	41
Sweden	0	0	0	0	0	532	532	0	18	18
Trinidad and Tobago	0	0	0	0	0	528	528	0	18	18
United Kingdom	0	0	0	0	0	1,803	2,512	24	60	84
Virgin Islands, U.S.	0	0	0	0	0	8,808	8,808	0	294	294
Other	0	0	0	0	203	3,985	3,985	0	133	133
Total	**30**	**3**	**96**	**1,456**	**972**	**46,070**	**85,356**	**1,310**	**1,536**	**2,845**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**445**	**624**	**5,347**	**157**	**21**	**178**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,040**	**373**	**1,291**	**72**	**24**	**0**	**0**	**0**	**0**	**0**
Algeria	0	373	1,291	0	0	0	0	0	0	0
Saudi Arabia	6,040	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	72	24	0	0	0	0	0
Other OPEC	**22,834**	**0**	**0**	**1,892**	**919**	**714**	**1,024**	**1,461**	**0**	**0**
Nigeria	16,876	0	0	199	0	0	0	706	0	0
Venezuela	5,958	0	0	1,693	919	714	1,024	755	0	0
Non OPEC	**19,116**	**549**	**2,113**	**8,304**	**14,657**	**1,382**	**5,092**	**12,013**	**43**	**152**
Angola	3,513	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	619	0	0	401	0	0
Bahamas	0	0	0	0	0	0	0	1,056	0	0
Belgium	0	0	0	0	1,174	0	0	9	0	0
Brazil	0	0	0	50	0	0	0	1,879	0	36
Cameroon	932	0	0	0	0	0	0	59	0	0
Canada	5,536	549	65	513	3,663	374	2,172	1,469	43	116
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	659	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	121	0	0
Congo (Kinshasa)[d]	351	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	275	0	0
Ecuador	1,204	0	0	0	0	0	0	0	0	0
France	0	0	0	658	2	0	0	435	0	0
Gabon	2,505	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,535	415	0	0	0	451	0	0
Ireland	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	98	270	0	0	274	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,126	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	667	2,842	0	0	132	0	0
Netherlands Antilles	0	0	0	0	0	0	0	465	0	0
Norway	1,886	0	0	5	0	0	0	383	0	0
Portugal	0	0	0	322	0	0	0	44	0	0
Russia	0	0	0	340	147	0	0	54	0	0
Spain	0	0	0	282	0	0	0	349	0	0
Sweden	0	0	129	150	313	0	0	144	0	0
Trinidad and Tobago	0	0	0	294	0	0	0	0	0	0
Tunisia	0	0	0	232	0	0	0	226	0	0
United Kingdom	1,063	0	0	2,720	1,550	0	0	1,586	0	0
Virgin Islands, U.S.	0	0	0	197	3,376	1,008	2,645	1,308	0	0
Other	0	0	384	1,361	701	0	275	234	0	0
Total	**47,990**	**922**	**3,404**	**10,268**	**15,600**	**2,096**	**6,116**	**13,474**	**43**	**152**
Persian Gulf[e]	**6,040**	**0**	**0**	**72**	**24**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**936**	**2,696**	**8,736**	**195**	**87**	**282**
Algeria	0	0	0	0	0	1,664	1,664	0	54	54
Saudi Arabia	0	0	0	0	654	654	6,694	195	21	216
United Arab Emirates	0	0	0	0	282	378	378	0	12	12
Other OPEC	**247**	**0**	**0**	**813**	**0**	**7,070**	**29,904**	**737**	**228**	**965**
Nigeria	247	0	0	0	0	1,152	18,028	544	37	582
Venezuela	0	0	0	813	0	5,918	11,876	192	191	383
Non OPEC	**1**	**1**	**79**	**608**	**941**	**45,935**	**65,051**	**617**	**1,482**	**2,098**
Angola	0	0	0	0	0	0	3,513	113	0	113
Argentina	0	0	0	0	0	1,020	1,020	0	33	33
Bahamas	0	0	0	0	0	1,056	1,056	0	34	34
Belgium	0	0	0	0	0	1,183	1,183	0	38	38
Brazil	0	0	0	0	96	2,061	2,061	0	66	66
Cameroon	0	0	0	0	0	59	991	30	2	32
Canada	1	1	79	608	24	9,677	15,213	179	312	491
China, People's Republic of	0	0	0	0	25	25	25	0	1	1
Colombia	0	0	0	0	0	659	659	0	21	21
Congo (Brazzaville)	0	0	0	0	0	121	121	0	4	4
Congo (Kinshasa)[d]	0	0	0	0	0	0	351	11	0	11
Denmark	0	0	0	0	0	275	275	0	9	9
Ecuador	0	0	0	0	0	0	1,204	39	0	39
France	0	0	0	0	0	1,095	1,095	0	35	35
Gabon	0	0	0	0	0	0	2,505	81	0	81
Germany, FR	0	0	0	0	0	2,401	2,401	0	77	77
Ireland	0	0	0	0	19	19	19	0	1	1
Italy	0	0	0	0	0	642	642	0	21	21
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	2,126	69	0	69
Netherlands	0	0	0	0	0	3,641	3,641	0	117	117
Netherlands Antilles	0	0	0	0	0	465	465	0	15	15
Norway	0	0	0	0	0	388	2,274	61	13	73
Portugal	0	0	0	0	0	366	366	0	12	12
Russia	0	0	0	0	0	541	541	0	17	17
Spain	0	0	0	0	0	631	631	0	20	20
Sweden	0	0	0	0	0	736	736	0	24	24
Trinidad and Tobago	0	0	0	0	0	294	294	0	9	9
Tunisia	0	0	0	0	0	458	458	0	15	15
United Kingdom	0	0	0	0	5	5,861	6,924	34	189	223
Virgin Islands, U.S.	0	0	0	0	444	8,978	8,978	0	290	290
Other	0	0	0	0	326	3,281	3,281	0	106	106
Total	**248**	**1**	**79**	**1,421**	**1,877**	**55,701**	**103,691**	**1,548**	**1,797**	**3,345**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**936**	**1,032**	**7,072**	**195**	**33**	**228**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**9,763**	**788**	**1,153**	**0**	**13**	**0**	**0**	**384**	**0**	**0**
Algeria	3,178	414	1,153	0	0	0	0	384	0	0
Libya	604	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,981	374	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	13	0	0	0	0	0
Other OPEC	**12,380**	**0**	**0**	**905**	**1,414**	**517**	**1,790**	**2,148**	**0**	**0**
Nigeria	10,009	0	0	186	0	0	0	369	0	0
Venezuela	2,371	0	0	719	1,414	517	1,790	1,779	0	0
Non OPEC	**18,525**	**1,141**	**388**	**7,695**	**15,941**	**1,413**	**5,940**	**9,219**	**55**	**303**
Angola	5,177	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	317	630	0	0	110	0	0
Bahamas	0	0	0	0	0	0	0	1,315	0	0
Belgium	0	0	0	276	1,313	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	908	0	0
Cameroon	417	0	0	0	0	0	0	0	0	0
Canada	3,044	1,008	20	0	4,318	68	2,786	929	55	303
Colombia	530	0	0	0	0	220	0	347	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	104	0	0
Ecuador	360	0	0	0	0	0	0	0	0	0
France	0	0	0	631	3	0	0	0	0	0
Gabon	1,962	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	189	126	0	0	655	0	0
Ireland	0	0	0	0	0	0	0	592	0	0
Italy	0	0	0	86	166	0	0	39	0	0
Ivory Coast	0	0	0	0	0	0	0	101	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	222	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	29	1,159	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	805	0	0
Norway	2,334	133	0	0	1,290	0	0	0	0	0
Portugal	0	0	0	639	0	0	0	0	0	0
Russia	728	0	0	512	249	0	0	0	0	0
Spain	0	0	0	822	115	0	0	274	0	0
Sweden	0	0	0	329	313	0	0	0	0	0
Trinidad and Tobago	0	0	55	281	0	0	0	589	0	0
United Kingdom	2,146	0	0	1,403	1,885	0	0	290	0	0
Virgin Islands, U.S.	0	0	0	40	3,209	1,066	2,533	953	0	0
Other	1,605	0	313	2,141	1,165	59	621	1,208	0	0
Total	**40,668**	**1,929**	**1,541**	**8,600**	**17,368**	**1,930**	**7,730**	**11,751**	**55**	**303**
Persian Gulf[e]	**5,981**	**374**	**313**	**0**	**13**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**550**	**2,888**	**12,651**	**325**	**96**	**422**
Algeria	0	0	0	0	0	1,951	5,129	106	65	171
Libya	0	0	0	0	0	0	604	20	0	20
Qatar	0	0	0	0	106	106	106	0	4	4
Saudi Arabia	0	0	0	0	131	505	6,486	199	17	216
United Arab Emirates	0	0	0	0	313	326	326	0	11	11
Other OPEC	**0**	**0**	**0**	**321**	**282**	**7,377**	**19,757**	**413**	**246**	**659**
Nigeria	0	0	0	0	0	555	10,564	334	19	352
Venezuela	0	0	0	321	282	6,822	9,193	79	227	306
Non OPEC	**1**	**143**	**95**	**180**	**629**	**43,143**	**61,668**	**618**	**1,438**	**2,056**
Angola	0	0	0	0	0	0	5,177	173	0	173
Argentina	0	0	0	0	0	1,057	1,057	0	35	35
Bahamas	0	0	0	0	0	1,315	1,315	0	44	44
Belgium	0	0	0	0	0	1,589	1,589	0	53	53
Brazil	0	0	0	0	162	1,070	1,070	0	36	36
Cameroon	0	0	0	0	0	0	417	14	0	14
Canada	1	0	95	180	11	9,774	12,818	101	326	427
Colombia	0	0	0	0	0	567	1,097	18	19	37
Congo (Brazzaville)	0	0	0	0	0	104	104	0	3	3
Ecuador	0	0	0	0	0	0	360	12	0	12
France	0	0	0	0	0	634	634	0	21	21
Gabon	0	0	0	0	0	0	1,962	65	0	65
Germany, FR	0	0	0	0	1	971	971	0	32	32
Ireland	0	0	0	0	0	592	592	0	20	20
Italy	0	0	0	0	0	291	291	0	10	10
Ivory Coast	0	0	0	0	0	101	101	0	3	3
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	222	7	0	7
Netherlands	0	0	0	0	0	1,188	1,188	0	40	40
Netherlands Antilles	0	0	0	0	0	805	805	0	27	27
Norway	0	0	0	0	0	1,423	3,757	78	47	125
Portugal	0	0	0	0	0	639	639	0	21	21
Russia	0	0	0	0	0	761	1,489	24	25	50
Spain	0	143	0	0	0	1,354	1,354	0	45	45
Sweden	0	0	0	0	0	642	642	0	21	21
Trinidad and Tobago	0	0	0	0	0	925	925	0	31	31
United Kingdom	0	0	0	0	0	3,578	5,724	72	119	191
Virgin Islands, U.S.	0	0	0	0	0	7,801	7,801	0	260	260
Other	0	0	0	0	454	5,961	7,566	54	199	252
Total	**1**	**143**	**95**	**501**	**1,461**	**53,408**	**94,076**	**1,356**	**1,780**	**3,136**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**550**	**1,250**	**7,231**	**199**	**42**	**241**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**5,325**	**814**	**1,977**	**0**	**0**	**0**	**0**	**0**	**123**	**0**
Algeria	1,047	814	1,977	0	0	0	0	0	0	0
Saudi Arabia	4,278	0	0	0	0	0	0	0	123	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**16,192**	**0**	**0**	**630**	**1,211**	**659**	**1,640**	**833**	**0**	**0**
Nigeria	13,859	0	0	160	0	0	0	0	0	0
Venezuela	2,333	0	0	470	1,211	659	1,640	833	0	0
Non OPEC	**25,687**	**1,625**	**1,245**	**9,653**	**13,535**	**1,370**	**6,422**	**8,450**	**92**	**227**
Angola	4,545	0	0	0	0	0	0	0	0	0
Argentina	0	370	0	0	0	0	0	96	0	0
Bahamas	0	0	0	0	0	0	0	746	0	0
Belgium	0	0	0	389	893	0	293	0	0	0
Brazil	0	0	0	0	83	0	0	1,626	0	0
Canada	4,194	854	4	48	5,061	325	3,270	1,265	92	227
Colombia	525	0	0	0	0	0	0	752	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	149	0	0
Congo (Kinshasa)[d]	1,897	0	0	0	0	0	0	0	0	0
Ecuador	599	0	0	0	0	0	0	0	0	0
France	0	0	26	1,288	329	0	0	0	0	0
Gabon	4,211	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	308	0	0	0	0	0
Italy	0	0	130	740	0	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	25	0	0
Mexico	219	0	50	150	100	0	0	0	0	0
Netherlands	0	0	0	517	650	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	126	0	0
Norway	1,766	401	0	320	318	0	0	272	0	0
Portugal	0	0	0	318	0	0	0	0	0	0
Russia	1,502	0	0	1,469	375	0	0	585	0	0
Spain	0	0	0	753	321	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	791	0	0
United Kingdom	3,881	0	625	1,397	2,476	0	0	240	0	0
Virgin Islands, U.S.	0	0	410	534	2,621	1,045	2,859	1,090	0	0
Other	2,348	0	0	1,490	0	0	0	687	0	0
Total	**47,204**	**2,439**	**3,222**	**10,283**	**14,746**	**2,029**	**8,062**	**9,283**	**215**	**227**
Persian Gulf[e]	**4,278**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**123**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**681**	**3,595**	**8,920**	**172**	**116**	**288**
Algeria	0	0	0	0	0	2,791	3,838	34	90	124
Saudi Arabia	0	0	0	0	343	466	4,744	138	15	153
United Arab Emirates	0	0	0	0	338	338	338	0	11	11
Other OPEC	**0**	**0**	**0**	**517**	**464**	**5,954**	**22,146**	**522**	**192**	**714**
Nigeria	0	0	0	0	0	160	14,019	447	5	452
Venezuela	0	0	0	517	464	5,794	8,127	75	187	262
Non OPEC	**4**	**1**	**77**	**292**	**777**	**43,770**	**69,457**	**829**	**1,412**	**2,241**
Angola	0	0	0	0	0	0	4,545	147	0	147
Argentina	0	0	0	0	0	466	466	0	15	15
Bahamas	0	0	0	0	0	746	746	0	24	24
Belgium	0	0	0	0	0	1,575	1,575	0	51	51
Brazil	0	0	0	0	0	1,709	1,709	0	55	55
Canada	4	1	77	292	8	11,528	15,722	135	372	507
Colombia	0	0	0	0	0	752	1,277	17	24	41
Congo (Brazzaville)	0	0	0	0	0	149	149	0	5	5
Congo (Kinshasa)[d]	0	0	0	0	0	0	1,897	61	0	61
Ecuador	0	0	0	0	0	0	599	19	0	19
France	0	0	0	0	0	1,643	1,643	0	53	53
Gabon	0	0	0	0	0	0	4,211	136	0	136
Germany, FR	0	0	0	0	0	308	308	0	10	10
Italy	0	0	0	0	0	870	870	0	28	28
Ivory Coast	0	0	0	0	0	25	25	0	1	1
Mexico	0	0	0	0	0	300	519	7	10	17
Netherlands	0	0	0	0	0	1,167	1,167	0	38	38
Netherlands Antilles	0	0	0	0	0	126	126	0	4	4
Norway	0	0	0	0	0	1,311	3,077	57	42	99
Portugal	0	0	0	0	0	318	318	0	10	10
Russia	0	0	0	0	0	2,429	3,931	48	78	127
Spain	0	0	0	0	0	1,074	1,074	0	35	35
Trinidad and Tobago	0	0	0	0	250	1,281	1,281	0	41	41
United Kingdom	0	0	0	0	0	4,738	8,619	125	153	278
Virgin Islands, U.S.	0	0	0	0	227	8,786	8,786	0	283	283
Other	0	0	0	0	292	2,469	4,817	76	80	155
Total	**4**	**1**	**77**	**809**	**1,922**	**53,319**	**100,523**	**1,523**	**1,720**	**3,243**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**681**	**804**	**5,082**	**138**	**26**	**164**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,410**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	506	0	0	0	0	0	0	0	0	0
Iraq	1,425	0	0	0	0	0	0	0	0	0
Kuwait	1,450	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,029	0	0	0	0	0	0	0	0	0
Other OPEC	**2,843**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	2,843	0	0	0	0	0	0	0	0	0
Non OPEC	**39,164**	**4,385**	**0**	**0**	**105**	**0**	**191**	**49**	**0**	**12**
Angola	480	0	0	0	0	0	0	0	0	0
Brazil	525	0	0	0	0	0	0	0	0	0
Canada	32,722	4,385	0	0	105	0	191	49	0	12
Colombia	1,957	0	0	0	0	0	0	0	0	0
Mexico	2,433	0	0	0	0	0	0	0	0	0
Norway	1,047	0	0	0	0	0	0	0	0	0
Total	**49,417**	**4,385**	**0**	**0**	**105**	**0**	**191**	**49**	**0**	**12**
Persian Gulf[e]	**6,904**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**7,410**	**239**	**0**	**239**
Algeria	0	0	0	0	0	0	506	16	0	16
Iraq	0	0	0	0	0	0	1,425	46	0	46
Kuwait	0	0	0	0	0	0	1,450	47	0	47
Saudi Arabia	0	0	0	0	0	0	4,029	130	0	130
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**2,843**	**92**	**0**	**92**
Nigeria	0	0	0	0	0	0	2,843	92	0	92
Non OPEC	**12**	**26**	**61**	**20**	**65**	**4,926**	**44,090**	**1,263**	**159**	**1,422**
Angola	0	0	0	0	0	0	480	15	0	15
Brazil	0	0	0	0	0	0	525	17	0	17
Canada	12	26	61	20	65	4,926	37,648	1,056	159	1,214
Colombia	0	0	0	0	0	0	1,957	63	0	63
Mexico	0	0	0	0	0	0	2,433	78	0	78
Norway	0	0	0	0	0	0	1,047	34	0	34
Total	**12**	**26**	**61**	**20**	**65**	**4,926**	**54,343**	**1,594**	**159**	**1,753**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**6,904**	**223**	**0**	**223**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,712**	**0**	**884**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Iraq	2,489	0	0	0	0	0	0	0	0	0
Kuwait	179	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,044	0	884	0	0	0	0	0	0	0
Other OPEC	**2,660**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	2,660	0	0	0	0	0	0	0	0	0
Non OPEC	**32,517**	**4,117**	**0**	**0**	**51**	**54**	**207**	**90**	**0**	**27**
Angola	322	0	0	0	0	0	0	0	0	0
Brazil	500	0	0	0	0	0	0	0	0	0
Canada	29,115	4,117	0	0	51	54	207	90	0	27
Colombia	1,106	0	0	0	0	0	0	0	0	0
Ecuador	361	0	0	0	0	0	0	0	0	0
United Kingdom	1,113	0	0	0	0	0	0	0	0	0
Total	**41,889**	**4,117**	**884**	**0**	**51**	**54**	**207**	**90**	**0**	**27**
Persian Gulf[e]	**6,712**	**0**	**884**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**884**	**7,596**	**231**	**30**	**262**
Iraq	0	0	0	0	0	0	2,489	86	0	86
Kuwait	0	0	0	0	0	0	179	6	0	6
Saudi Arabia	0	0	0	0	0	884	4,928	139	30	170
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**2,660**	**92**	**0**	**92**
Nigeria	0	0	0	0	0	0	2,660	92	0	92
Non OPEC	**7**	**28**	**46**	**27**	**10**	**4,664**	**37,181**	**1,121**	**161**	**1,282**
Angola	0	0	0	0	0	0	322	11	0	11
Brazil	0	0	0	0	0	0	500	17	0	17
Canada	7	28	46	27	10	4,664	33,779	1,004	161	1,165
Colombia	0	0	0	0	0	0	1,106	38	0	38
Ecuador	0	0	0	0	0	0	361	12	0	12
United Kingdom	0	0	0	0	0	0	1,113	38	0	38
Total	**7**	**28**	**46**	**27**	**10**	**5,548**	**47,437**	**1,444**	**191**	**1,636**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**0**	**884**	**7,596**	**231**	**30**	**262**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**10,418**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	2,101	0	0	0	0	0	0	0	0	0
Iraq	2,674	0	0	0	0	0	0	0	0	0
Kuwait	123	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,520	0	0	0	0	0	0	0	0	0
Other OPEC	**1,992**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	1,992	0	0	0	0	0	0	0	0	0
Non OPEC	**33,883**	**3,154**	**0**	**0**	**77**	**58**	**98**	**204**	**0**	**44**
Angola	1,145	0	0	0	0	0	0	0	0	0
Canada	30,293	3,154	0	0	77	58	98	204	0	44
Colombia	576	0	0	0	0	0	0	0	0	0
Norway	1,023	0	0	0	0	0	0	0	0	0
United Kingdom	846	0	0	0	0	0	0	0	0	0
Total	**46,293**	**3,154**	**0**	**0**	**77**	**58**	**98**	**204**	**0**	**44**
Persian Gulf[e]	**8,317**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**10,418**	**336**	**0**	**336**
Algeria	0	0	0	0	0	0	2,101	68	0	68
Iraq	0	0	0	0	0	0	2,674	86	0	86
Kuwait	0	0	0	0	0	0	123	4	0	4
Saudi Arabia	0	0	0	0	0	0	5,520	178	0	178
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**1,992**	**64**	**0**	**64**
Nigeria	0	0	0	0	0	0	1,992	64	0	64
Non OPEC	**24**	**35**	**57**	**0**	**24**	**3,775**	**37,658**	**1,093**	**122**	**1,215**
Angola	0	0	0	0	0	0	1,145	37	0	37
Canada	24	35	57	0	24	3,775	34,068	977	122	1,099
Colombia	0	0	0	0	0	0	576	19	0	19
Norway	0	0	0	0	0	0	1,023	33	0	33
United Kingdom	0	0	0	0	0	0	846	27	0	27
Total	**24**	**35**	**57**	**0**	**24**	**3,775**	**50,068**	**1,493**	**122**	**1,615**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**8,317**	**268**	**0**	**268**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**8,947**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	1,595	0	0	0	0	0	0	0	0	0
Iraq	2,181	0	0	0	0	0	0	0	0	0
Kuwait	1,037	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,134	0	0	0	0	0	0	0	0	0
Other OPEC	**4,689**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	4,689	0	0	0	0	0	0	0	0	0
Non OPEC	**35,801**	**1,815**	**0**	**0**	**35**	**29**	**97**	**178**	**0**	**35**
Angola	483	0	0	0	0	0	0	0	0	0
Canada	29,508	1,815	0	0	35	29	97	178	0	35
Colombia	1,061	0	0	0	0	0	0	0	0	0
Norway	525	0	0	0	0	0	0	0	0	0
Russia	2,066	0	0	0	0	0	0	0	0	0
United Kingdom	2,158	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	**49,437**	**1,815**	**0**	**0**	**35**	**29**	**97**	**178**	**0**	**35**
Persian Gulf[e]	**7,352**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**8,947**	**298**	**0**	**298**
Algeria	0	0	0	0	0	0	1,595	53	0	53
Iraq	0	0	0	0	0	0	2,181	73	0	73
Kuwait	0	0	0	0	0	0	1,037	35	0	35
Saudi Arabia	0	0	0	0	0	0	4,134	138	0	138
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**4,689**	**156**	**0**	**156**
Nigeria	0	0	0	0	0	0	4,689	156	0	156
Non OPEC	**14**	**26**	**28**	**5**	**14**	**2,276**	**38,077**	**1,193**	**76**	**1,269**
Angola	0	0	0	0	0	0	483	16	0	16
Canada	14	26	28	5	12	2,274	31,782	984	76	1,059
Colombia	0	0	0	0	0	0	1,061	35	0	35
Norway	0	0	0	0	0	0	525	18	0	18
Russia	0	0	0	0	0	0	2,066	69	0	69
United Kingdom	0	0	0	0	0	0	2,158	72	0	72
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	**14**	**26**	**28**	**5**	**14**	**2,276**	**51,713**	**1,648**	**76**	**1,724**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,352**	**245**	**0**	**245**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,671**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	574	0	0	0	0	0	0	0	0	0
Iraq	874	0	0	0	0	0	0	0	0	0
Kuwait	902	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,321	0	0	0	0	0	0	0	0	0
Other OPEC	**4,699**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	3,813	0	0	0	0	0	0	0	0	0
Venezuela	886	0	0	0	0	0	0	0	0	0
Non OPEC	**42,659**	**1,740**	**360**	**0**	**29**	**31**	**109**	**210**	**0**	**32**
Angola	1,515	0	0	0	0	0	0	0	0	0
Canada	34,054	1,740	0	0	29	31	109	210	0	32
Colombia	2,233	0	0	0	0	0	0	0	0	0
Norway	1,627	0	360	0	0	0	0	0	0	0
Russia	515	0	0	0	0	0	0	0	0	0
United Kingdom	2,715	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	**55,029**	**1,740**	**360**	**0**	**29**	**31**	**109**	**210**	**0**	**32**
Persian Gulf[e]	**7,097**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**7,671**	**247**	**0**	**247**
Algeria	0	0	0	0	0	0	574	19	0	19
Iraq	0	0	0	0	0	0	874	28	0	28
Kuwait	0	0	0	0	0	0	902	29	0	29
Saudi Arabia	0	0	0	0	0	0	5,321	172	0	172
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**4,699**	**152**	**0**	**152**
Nigeria	0	0	0	0	0	0	3,813	123	0	123
Venezuela	0	0	0	0	0	0	886	29	0	29
Non OPEC	**13**	**25**	**80**	**20**	**16**	**2,665**	**45,324**	**1,376**	**86**	**1,462**
Angola	0	0	0	0	0	0	1,515	49	0	49
Canada	13	25	80	20	15	2,304	36,358	1,099	74	1,173
Colombia	0	0	0	0	0	0	2,233	72	0	72
Norway	0	0	0	0	0	360	1,987	52	12	64
Russia	0	0	0	0	0	0	515	17	0	17
United Kingdom	0	0	0	0	0	0	2,715	88	0	88
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	**13**	**25**	**80**	**20**	**16**	**2,665**	**57,694**	**1,775**	**86**	**1,861**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,097**	**229**	**0**	**229**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,579**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	498	0	0	0	0	0	0	0	0	0
Iraq	1,789	0	0	0	0	0	0	0	0	0
Kuwait	1,250	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,042	0	0	0	0	0	0	0	0	0
Other OPEC	**2,617**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	1,798	0	0	0	0	0	0	0	0	0
Venezuela	819	0	0	0	0	0	0	0	0	0
Non OPEC	**41,208**	**2,398**	**0**	**0**	**35**	**42**	**149**	**116**	**0**	**32**
Angola	473	0	0	0	0	0	0	0	0	0
Canada	34,382	2,398	0	0	35	42	149	116	0	32
Colombia	2,470	0	0	0	0	0	0	0	0	0
Ecuador	352	0	0	0	0	0	0	0	0	0
Ivory Coast	548	0	0	0	0	0	0	0	0	0
Russia	510	0	0	0	0	0	0	0	0	0
United Kingdom	2,473	0	0	0	0	0	0	0	0	0
Total	**51,404**	**2,398**	**0**	**0**	**35**	**42**	**149**	**116**	**0**	**32**
Persian Gulf[e]	**7,081**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**7,579**	**253**	**0**	**253**
Algeria	0	0	0	0	0	0	498	17	0	17
Iraq	0	0	0	0	0	0	1,789	60	0	60
Kuwait	0	0	0	0	0	0	1,250	42	0	42
Saudi Arabia	0	0	0	0	0	0	4,042	135	0	135
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**2,617**	**87**	**0**	**87**
Nigeria	0	0	0	0	0	0	1,798	60	0	60
Venezuela	0	0	0	0	0	0	819	27	0	27
Non OPEC	**15**	**28**	**50**	**50**	**15**	**2,930**	**44,138**	**1,374**	**98**	**1,471**
Angola	0	0	0	0	0	0	473	16	0	16
Canada	15	28	50	50	15	2,930	37,312	1,146	98	1,244
Colombia	0	0	0	0	0	0	2,470	82	0	82
Ecuador	0	0	0	0	0	0	352	12	0	12
Ivory Coast	0	0	0	0	0	0	548	18	0	18
Russia	0	0	0	0	0	0	510	17	0	17
United Kingdom	0	0	0	0	0	0	2,473	82	0	82
Total	**15**	**28**	**50**	**50**	**15**	**2,930**	**54,334**	**1,713**	**98**	**1,811**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,081**	**236**	**0**	**236**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**8,977**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	1,611	0	0	0	0	0	0	0	0	0
Iraq	2,761	0	0	0	0	0	0	0	0	0
Kuwait	173	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,432	0	0	0	0	0	0	0	0	0
Other OPEC	**3,421**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	3,199	0	0	0	0	0	0	0	0	0
Venezuela	222	0	0	0	0	0	0	0	0	0
Non OPEC	**39,355**	**2,514**	**0**	**0**	**61**	**28**	**254**	**99**	**0**	**26**
Angola	1,372	0	0	0	0	0	0	0	0	0
Canada	33,880	2,514	0	0	61	28	254	99	0	26
Colombia	705	0	0	0	0	0	0	0	0	0
Ecuador	357	0	0	0	0	0	0	0	0	0
Norway	1,036	0	0	0	0	0	0	0	0	0
United Kingdom	2,005	0	0	0	0	0	0	0	0	0
Total	**51,753**	**2,514**	**0**	**0**	**61**	**28**	**254**	**99**	**0**	**26**
Persian Gulf[e]	**7,366**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**8,977**	**290**	**0**	**290**
Algeria	0	0	0	0	0	0	1,611	52	0	52
Iraq	0	0	0	0	0	0	2,761	89	0	89
Kuwait	0	0	0	0	0	0	173	6	0	6
Saudi Arabia	0	0	0	0	0	0	4,432	143	0	143
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**3,421**	**110**	**0**	**110**
Nigeria	0	0	0	0	0	0	3,199	103	0	103
Venezuela	0	0	0	0	0	0	222	7	0	7
Non OPEC	**18**	**17**	**45**	**10**	**55**	**3,127**	**42,482**	**1,270**	**101**	**1,370**
Angola	0	0	0	0	0	0	1,372	44	0	44
Canada	18	17	45	10	55	3,127	37,007	1,093	101	1,194
Colombia	0	0	0	0	0	0	705	23	0	23
Ecuador	0	0	0	0	0	0	357	12	0	12
Norway	0	0	0	0	0	0	1,036	33	0	33
United Kingdom	0	0	0	0	0	0	2,005	65	0	65
Total	**18**	**17**	**45**	**10**	**55**	**3,127**	**54,880**	**1,669**	**101**	**1,770**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,366**	**238**	**0**	**238**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**11,655**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	3,083	0	0	0	0	0	0	0	0	0
Iraq	1,490	0	0	0	0	0	0	0	0	0
Kuwait	1,643	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,439	0	0	0	0	0	0	0	0	0
Other OPEC	**3,287**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	2,785	0	0	0	0	0	0	0	0	0
Venezuela	502	0	0	0	0	0	0	0	0	0
Non OPEC	**34,864**	**2,904**	**0**	**0**	**43**	**34**	**339**	**97**	**0**	**41**
Angola	449	0	0	0	0	0	0	0	0	0
Canada	30,784	2,904	0	0	43	34	339	97	0	41
Colombia	984	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	450	0	0	0	0	0	0	0	0	0
Ecuador	524	0	0	0	0	0	0	0	0	0
Russia	665	0	0	0	0	0	0	0	0	0
United Kingdom	1,008	0	0	0	0	0	0	0	0	0
Total	**49,806**	**2,904**	**0**	**0**	**43**	**34**	**339**	**97**	**0**	**41**
Persian Gulf[e]	**8,572**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**11,655**	**376**	**0**	**376**
Algeria	0	0	0	0	0	0	3,083	99	0	99
Iraq	0	0	0	0	0	0	1,490	48	0	48
Kuwait	0	0	0	0	0	0	1,643	53	0	53
Saudi Arabia	0	0	0	0	0	0	5,439	175	0	175
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**3,287**	**106**	**0**	**106**
Nigeria	0	0	0	0	0	0	2,785	90	0	90
Venezuela	0	0	0	0	0	0	502	16	0	16
Non OPEC	**20**	**22**	**51**	**7**	**58**	**3,616**	**38,480**	**1,125**	**117**	**1,241**
Angola	0	0	0	0	0	0	449	14	0	14
Canada	20	22	51	7	58	3,616	34,400	993	117	1,110
Colombia	0	0	0	0	0	0	984	32	0	32
Congo (Brazzaville)	0	0	0	0	0	0	450	15	0	15
Ecuador	0	0	0	0	0	0	524	17	0	17
Russia	0	0	0	0	0	0	665	21	0	21
United Kingdom	0	0	0	0	0	0	1,008	33	0	33
Total	**20**	**22**	**51**	**7**	**58**	**3,616**	**53,422**	**1,607**	**117**	**1,723**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**8,572**	**277**	**0**	**277**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**8,415**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	1,079	0	0	0	0	0	0	0	0	0
Iraq	1,604	0	0	0	0	0	0	0	0	0
Kuwait	801	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,931	0	0	0	0	0	0	0	0	0
Other OPEC	**2,438**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	2,005	0	0	0	0	0	0	0	0	0
Venezuela	433	0	0	0	0	0	0	0	0	0
Non OPEC	**38,363**	**2,779**	**0**	**0**	**50**	**37**	**328**	**124**	**0**	**27**
Angola	2,310	0	0	0	0	0	0	0	0	0
Canada	33,025	2,779	0	0	50	37	328	124	0	27
Colombia	995	0	0	0	0	0	0	0	0	0
Ecuador	523	0	0	0	0	0	0	0	0	0
Gabon	528	0	0	0	0	0	0	0	0	0
Russia	728	0	0	0	0	0	0	0	0	0
United Kingdom	254	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	**49,216**	**2,779**	**0**	**0**	**50**	**37**	**328**	**124**	**0**	**27**
Persian Gulf[e]	**7,336**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**8,415**	**281**	**0**	**281**
Algeria	0	0	0	0	0	0	1,079	36	0	36
Iraq	0	0	0	0	0	0	1,604	53	0	53
Kuwait	0	0	0	0	0	0	801	27	0	27
Saudi Arabia	0	0	0	0	0	0	4,931	164	0	164
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**2,438**	**81**	**0**	**81**
Nigeria	0	0	0	0	0	0	2,005	67	0	67
Venezuela	0	0	0	0	0	0	433	14	0	14
Non OPEC	**14**	**24**	**44**	**6**	**62**	**3,495**	**41,858**	**1,279**	**117**	**1,395**
Angola	0	0	0	0	0	0	2,310	77	0	77
Canada	14	24	44	6	60	3,493	36,518	1,101	116	1,217
Colombia	0	0	0	0	0	0	995	33	0	33
Ecuador	0	0	0	0	0	0	523	17	0	17
Gabon	0	0	0	0	0	0	528	18	0	18
Russia	0	0	0	0	0	0	728	24	0	24
United Kingdom	0	0	0	0	0	0	254	8	0	8
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	**14**	**24**	**44**	**6**	**62**	**3,495**	**52,711**	**1,641**	**117**	**1,757**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,336**	**245**	**0**	**245**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,725**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	430	0	0	0	0	0	0	0	0	0
Iraq	1,739	0	0	0	0	0	0	0	0	0
Kuwait	793	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,763	0	0	0	0	0	0	0	0	0
Other OPEC	**946**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	150	0	0	0	0	0	0	0	0	0
Venezuela	796	0	0	0	0	0	0	0	0	0
Non OPEC	**37,769**	**4,174**	**0**	**0**	**45**	**29**	**336**	**166**	**0**	**22**
Angola	807	0	0	0	0	0	0	0	0	0
Canada	33,914	4,174	0	0	45	29	336	166	0	22
Colombia	500	0	0	0	0	0	0	0	0	0
Russia	2,050	0	0	0	0	0	0	0	0	0
United Kingdom	498	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	**46,440**	**4,174**	**0**	**0**	**45**	**29**	**336**	**166**	**0**	**22**
Persian Gulf[e]	**7,295**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**7,725**	**249**	**0**	**249**
Algeria	0	0	0	0	0	0	430	14	0	14
Iraq	0	0	0	0	0	0	1,739	56	0	56
Kuwait	0	0	0	0	0	0	793	26	0	26
Saudi Arabia	0	0	0	0	0	0	4,763	154	0	154
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**946**	**31**	**0**	**31**
Nigeria	0	0	0	0	0	0	150	5	0	5
Venezuela	0	0	0	0	0	0	796	26	0	26
Non OPEC	**29**	**12**	**25**	**8**	**73**	**4,919**	**42,688**	**1,218**	**159**	**1,377**
Angola	0	0	0	0	0	0	807	26	0	26
Canada	20	12	25	8	72	4,909	38,823	1,094	158	1,252
Colombia	0	0	0	0	0	0	500	16	0	16
Russia	0	0	0	0	0	0	2,050	66	0	66
United Kingdom	9	0	0	0	0	9	507	16	(s)	16
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	**29**	**12**	**25**	**8**	**73**	**4,919**	**51,359**	**1,498**	**159**	**1,657**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,295**	**235**	**0**	**235**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**9,897**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	374	0	0	0	0	0	0	0	0	0
Iraq	3,655	0	0	0	0	0	0	0	0	0
Kuwait	1,482	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,386	0	0	0	0	0	0	0	0	0
Other OPEC	**1,438**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	950	0	0	0	0	0	0	0	0	0
Venezuela	488	0	0	0	0	0	0	0	0	0
Non OPEC	**33,570**	**3,541**	**0**	**0**	**40**	**40**	**199**	**69**	**0**	**21**
Angola	782	0	0	0	0	0	0	0	0	0
Canada	31,288	3,541	0	0	40	40	199	69	0	21
Colombia	500	0	0	0	0	0	0	0	0	0
Russia	1,000	0	0	0	0	0	0	0	0	0
Total	**44,905**	**3,541**	**0**	**0**	**40**	**40**	**199**	**69**	**0**	**21**
Persian Gulf[e]	**9,523**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**9,897**	**330**	**0**	**330**
Algeria	0	0	0	0	0	0	374	12	0	12
Iraq	0	0	0	0	0	0	3,655	122	0	122
Kuwait	0	0	0	0	0	0	1,482	49	0	49
Saudi Arabia	0	0	0	0	0	0	4,386	146	0	146
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**1,438**	**48**	**0**	**48**
Nigeria	0	0	0	0	0	0	950	32	0	32
Venezuela	0	0	0	0	0	0	488	16	0	16
Non OPEC	**14**	**23**	**54**	**1**	**94**	**4,096**	**37,666**	**1,119**	**137**	**1,256**
Angola	0	0	0	0	0	0	782	26	0	26
Canada	14	23	54	1	94	4,096	35,384	1,043	137	1,179
Colombia	0	0	0	0	0	0	500	17	0	17
Russia	0	0	0	0	0	0	1,000	33	0	33
Total	**14**	**23**	**54**	**1**	**94**	**4,096**	**49,001**	**1,497**	**137**	**1,633**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**0**	**0**	**9,523**	**317**	**0**	**317**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,820**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	344	0	0	0	0	0	0	0	0	0
Iraq	1,593	0	0	0	0	0	0	0	0	0
Kuwait	773	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,110	0	0	0	0	0	0	0	0	0
Other OPEC	**1,050**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	353	0	0	0	0	0	0	0	0	0
Venezuela	697	0	0	0	0	0	0	0	0	0
Non OPEC	**35,430**	**4,201**	**0**	**0**	**40**	**29**	**203**	**128**	**0**	**22**
Angola	362	0	0	0	0	0	0	0	0	0
Australia	315	0	0	0	0	0	0	0	0	0
Canada	32,811	4,201	0	0	40	29	203	128	0	22
Colombia	500	0	0	0	0	0	0	0	0	0
Ecuador	362	0	0	0	0	0	0	0	0	0
Norway	191	0	0	0	0	0	0	0	0	0
Russia	241	0	0	0	0	0	0	0	0	0
United Kingdom	648	0	0	0	0	0	0	0	0	0
Total	**44,300**	**4,201**	**0**	**0**	**40**	**29**	**203**	**128**	**0**	**22**
Persian Gulf[e]	**7,476**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**7,820**	**252**	**0**	**252**
Algeria	0	0	0	0	0	0	344	11	0	11
Iraq	0	0	0	0	0	0	1,593	51	0	51
Kuwait	0	0	0	0	0	0	773	25	0	25
Saudi Arabia	0	0	0	0	0	0	5,110	165	0	165
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**1,050**	**34**	**0**	**34**
Nigeria	0	0	0	0	0	0	353	11	0	11
Venezuela	0	0	0	0	0	0	697	22	0	22
Non OPEC	**16**	**32**	**68**	**0**	**80**	**4,819**	**40,249**	**1,143**	**155**	**1,298**
Angola	0	0	0	0	0	0	362	12	0	12
Australia	0	0	0	0	0	0	315	10	0	10
Canada	16	32	68	0	80	4,819	37,630	1,058	155	1,214
Colombia	0	0	0	0	0	0	500	16	0	16
Ecuador	0	0	0	0	0	0	362	12	0	12
Norway	0	0	0	0	0	0	191	6	0	6
Russia	0	0	0	0	0	0	241	8	0	8
United Kingdom	0	0	0	0	0	0	648	21	0	21
Total	**16**	**32**	**68**	**0**	**80**	**4,819**	**49,119**	**1,429**	**155**	**1,584**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**7,476**	**241**	**0**	**241**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**46,467**	**507**	**383**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	3,313	507	383	0	0	0	0	0	0	0
Iraq	8,428	0	0	0	0	0	0	0	0	0
Kuwait	5,922	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,804	0	0	0	0	0	0	0	0	0
Other OPEC	**53,947**	**526**	**463**	**1,055**	**0**	**0**	**0**	**436**	**0**	**0**
Nigeria	15,022	526	0	0	0	0	0	295	0	0
Venezuela	38,925	0	463	1,055	0	0	0	141	0	0
Non OPEC	**63,484**	**253**	**8,969**	**527**	**0**	**0**	**604**	**1,879**	**0**	**28**
Angola	1,495	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,222	0	0	0	0	0	0	0
Brazil	960	0	0	0	0	0	0	0	0	28
Canada	185	138	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	4,818	0	23	0	0	0	0	0	0	0
Ecuador	3,395	0	0	0	0	0	0	0	0	0
Egypt	0	0	166	0	0	0	0	0	0	0
France	0	31	0	251	0	0	0	0	0	0
Gabon	958	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	543	0	0	0	0	0	0	0
Guatemala	631	0	0	0	0	0	0	0	0	0
Italy	0	0	191	0	0	0	0	0	0	0
Mexico	45,583	32	0	0	0	0	0	0	0	0
Netherlands	0	0	353	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,671	0	0	0	0	309	0	0
Norway	511	0	385	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	60	0	0
Russia	242	0	1,608	0	0	0	282	1,016	0	0
Sweden	0	0	254	0	0	0	0	0	0	0
Syria	0	0	384	0	0	0	0	0	0	0
Trinidad and Tobago	1,713	0	0	0	0	0	0	0	0	0
Tunisia	0	0	171	0	0	0	0	0	0	0
Turkey	0	52	0	0	0	0	0	0	0	0
United Kingdom	2,052	0	579	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	872	0	0	0	0	0	0	0
Other	941	0	547	276	0	0	322	494	0	0
Total	**163,898**	**1,286**	**9,815**	**1,582**	**0**	**0**	**604**	**2,315**	**0**	**28**
Persian Gulf [e]	**43,154**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**581**	**2,313**	**0**	**0**	**832**	**4,616**	**51,083**	**1,499**	**149**	**1,648**
Algeria	581	2,313	0	0	518	4,302	7,615	107	139	246
Iraq	0	0	0	0	0	0	8,428	272	0	272
Kuwait	0	0	0	0	200	200	6,122	191	6	197
Saudi Arabia	0	0	0	0	114	114	28,918	929	4	933
Other OPEC	**348**	**250**	**0**	**0**	**310**	**3,388**	**57,335**	**1,740**	**109**	**1,850**
Nigeria	324	0	0	0	2	1,147	16,169	485	37	522
Venezuela	24	250	0	0	308	2,241	41,166	1,256	72	1,328
Non OPEC	**1,405**	**2,056**	**0**	**0**	**165**	**15,886**	**79,370**	**2,048**	**512**	**2,560**
Angola	0	0	0	0	0	0	1,495	48	0	48
Argentina	23	0	0	0	0	23	23	0	1	1
Belgium	0	0	0	0	0	1,222	1,222	0	39	39
Brazil	0	0	0	0	0	28	988	31	1	32
Canada	0	0	0	0	0	138	323	6	4	10
China, People's Republic of	0	0	0	0	148	148	148	0	5	5
Colombia	0	0	0	0	0	23	4,841	155	1	156
Ecuador	0	0	0	0	0	0	3,395	110	0	110
Egypt	0	0	0	0	0	166	166	0	5	5
France	0	0	0	0	0	282	282	0	9	9
Gabon	0	0	0	0	0	0	958	31	0	31
Germany, FR	0	0	0	0	0	543	543	0	18	18
Guatemala	0	0	0	0	0	0	631	20	0	20
Italy	0	0	0	0	0	191	191	0	6	6
Mexico	1,162	0	0	0	15	1,209	46,792	1,470	39	1,509
Netherlands	0	0	0	0	0	353	353	0	11	11
Netherlands Antilles	0	0	0	0	0	1,980	1,980	0	64	64
Norway	0	1,396	0	0	0	1,781	2,292	16	57	74
Peru	220	0	0	0	0	280	280	0	9	9
Russia	0	0	0	0	0	2,906	3,148	8	94	102
Sweden	0	0	0	0	0	254	254	0	8	8
Syria	0	0	0	0	0	384	384	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	1,713	55	0	55
Tunisia	0	0	0	0	0	171	171	0	6	6
Turkey	0	0	0	0	0	52	52	0	2	2
United Kingdom	0	0	0	0	0	579	2,631	66	19	85
Virgin Islands, U.S.	0	0	0	0	0	872	872	0	28	28
Other	0	660	0	0	2	2,301	3,242	30	74	105
Total	**2,334**	**4,619**	**0**	**0**	**1,307**	**23,890**	**187,788**	**5,287**	**771**	**6,058**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**314**	**314**	**43,468**	**1,392**	**10**	**1,402**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**39,731**	**1,057**	**517**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	1,642	516	517	0	0	0	0	0	0	0
Iraq	15,198	0	0	0	0	0	0	0	0	0
Kuwait	2,137	0	0	0	0	0	0	0	0	0
Saudi Arabia	20,754	541	0	0	0	0	0	0	0	0
Other OPEC	**50,470**	**1,591**	**2,427**	**809**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	14,964	1,591	173	0	0	0	0	0	0	0
Venezuela	35,506	0	2,254	809	0	0	0	0	0	0
Non OPEC	**57,305**	**1,431**	**6,980**	**412**	**287**	**18**	**484**	**1,275**	**0**	**67**
Angola	4,962	0	0	0	0	0	0	0	0	0
Argentina	0	601	0	0	0	0	0	0	0	0
Belgium	0	0	781	0	0	0	0	0	0	0
Brazil	342	0	0	0	0	0	0	0	0	0
Canada	169	130	0	0	0	0	0	0	0	0
Colombia	616	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	275	0	0
Ecuador	1,216	0	0	0	0	0	0	0	0	0
France	0	31	0	0	0	0	0	0	0	0
Germany, FR	0	0	368	0	0	0	0	0	0	0
Guatemala	647	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	207	0	0	0	0	0	0	0
Ivory Coast	178	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	135	0	0
Mexico	41,411	19	0	0	0	18	0	0	0	0
Netherlands	0	0	328	0	0	0	0	0	0	0
Netherlands Antilles	0	0	2,514	412	0	0	0	0	0	0
Norway	718	371	738	0	0	0	0	0	0	0
Peru	0	0	69	0	0	0	0	0	0	0
Russia	305	0	1,428	0	287	0	0	609	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	381	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,296	102	0	0	0	0	484	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	546	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	166	0	0	0	0	0	0	67
Other	3,899	110	0	0	0	0	0	256	0	0
Total	**147,506**	**4,079**	**9,924**	**1,221**	**287**	**18**	**484**	**1,275**	**0**	**67**
Persian Gulf[e]	**38,089**	**541**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**447**	**3,710**	**0**	**0**	**1,268**	**6,999**	**46,730**	**1,370**	**241**	**1,611**
Algeria	447	3,710	0	0	1,268	6,458	8,100	57	223	279
Iraq	0	0	0	0	0	0	15,198	524	0	524
Kuwait	0	0	0	0	0	0	2,137	74	0	74
Saudi Arabia	0	0	0	0	0	541	21,295	716	19	734
Other OPEC	**0**	**0**	**0**	**0**	**105**	**4,932**	**55,402**	**1,740**	**170**	**1,910**
Nigeria	0	0	0	0	0	1,764	16,728	516	61	577
Venezuela	0	0	0	0	105	3,168	38,674	1,224	109	1,334
Non OPEC	**2,776**	**1,967**	**7**	**0**	**281**	**15,985**	**73,290**	**1,976**	**551**	**2,527**
Angola	0	0	0	0	0	0	4,962	171	0	171
Argentina	0	0	0	0	93	694	694	0	24	24
Belgium	0	0	7	0	0	788	788	0	27	27
Brazil	0	0	0	0	64	64	406	12	2	14
Canada	37	0	0	0	0	167	336	6	6	12
Colombia	0	0	0	0	0	0	616	21	0	21
Denmark	0	0	0	0	0	275	275	0	9	9
Ecuador	0	0	0	0	0	0	1,216	42	0	42
France	0	0	0	0	0	31	31	0	1	1
Germany, FR	0	0	0	0	0	368	368	0	13	13
Guatemala	0	0	0	0	0	0	647	22	0	22
India	0	697	0	0	0	697	697	0	24	24
Italy	254	0	0	0	0	461	461	0	16	16
Ivory Coast	0	0	0	0	0	0	178	6	0	6
Malaysia	0	0	0	0	0	135	135	0	5	5
Mexico	1,437	0	0	0	112	1,586	42,997	1,428	55	1,483
Netherlands	0	0	0	0	0	328	328	0	11	11
Netherlands Antilles	278	0	0	0	0	3,204	3,204	0	110	110
Norway	0	659	0	0	0	1,768	2,486	25	61	86
Peru	0	0	0	0	0	69	69	0	2	2
Russia	0	0	0	0	0	2,324	2,629	11	80	91
Singapore	0	0	0	0	11	11	11	0	(s)	(s)
Spain	309	0	0	0	0	309	309	0	11	11
Sweden	0	0	0	0	0	381	381	0	13	13
Syria	232	0	0	0	0	232	232	0	8	8
Trinidad and Tobago	0	0	0	0	0	586	2,882	79	20	99
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	229	0	0	0	0	229	775	19	8	27
Virgin Islands, U.S.	0	0	0	0	0	233	233	0	8	8
Other	0	611	0	0	1	978	4,877	134	34	168
Total	**3,223**	**5,677**	**7**	**0**	**1,654**	**27,916**	**175,422**	**5,086**	**963**	**6,049**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**0**	**541**	**38,630**	**1,313**	**19**	**1,332**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**50,530**	**426**	**761**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	5,743	0	761	0	0	0	0	0	0	0
Iraq	11,342	0	0	0	0	0	0	0	0	0
Kuwait	6,505	0	0	0	0	0	0	0	0	0
Saudi Arabia	26,940	426	0	0	0	0	0	0	0	0
Other OPEC	**58,702**	**1,518**	**2,128**	**647**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	21,386	1,518	345	0	0	0	0	0	0	0
Venezuela	37,316	0	1,783	647	0	0	0	0	0	0
Non OPEC	**70,930**	**1,623**	**9,766**	**118**	**79**	**20**	**907**	**1,168**	**0**	**73**
Angola	5,723	0	366	0	0	0	0	0	0	0
Argentina	545	550	0	0	0	0	42	0	0	0
Belgium	0	0	1,503	0	0	0	0	0	0	0
Brazil	0	242	0	0	79	0	0	0	0	0
Canada	0	170	0	0	0	2	0	0	0	0
Colombia	2,099	0	583	0	0	0	0	0	0	0
Ecuador	378	0	0	0	0	0	0	188	0	0
Egypt	0	0	382	0	0	0	0	0	0	0
Gabon	777	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	656	0	0	0	0	1	0	0
Guatemala	602	0	0	0	0	0	0	0	0	0
Italy	0	0	203	0	0	0	0	0	0	0
Mexico	46,239	35	0	0	0	18	300	0	0	0
Netherlands	0	0	678	118	0	0	0	0	0	0
Norway	686	560	385	0	0	0	0	0	0	0
Peru	0	0	138	0	0	0	0	0	0	0
Portugal	0	0	184	0	0	0	0	0	0	0
Russia	0	0	1,555	0	0	0	0	368	0	0
Sweden	0	0	379	0	0	0	0	0	0	0
Syria	0	0	386	0	0	0	0	0	0	0
Trinidad and Tobago	1,738	0	0	0	0	0	0	0	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	6,297	0	100	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	501	0	0	0	0	0	0	73
Other	5,846	0	1,767	0	0	0	565	611	0	0
Total	**180,162**	**3,567**	**12,655**	**765**	**79**	**20**	**907**	**1,168**	**0**	**73**
Persian Gulf[e]	**44,787**	**426**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**3,036**	**0**	**0**	**1,736**	**5,959**	**56,489**	**1,630**	**192**	**1,822**
Algeria	0	3,036	0	0	1,476	5,273	11,016	185	170	355
Iraq	0	0	0	0	0	0	11,342	366	0	366
Kuwait	0	0	0	0	182	182	6,687	210	6	216
Saudi Arabia	0	0	0	0	78	504	27,444	869	16	885
Other OPEC	**12**	**0**	**0**	**73**	**251**	**4,629**	**63,331**	**1,894**	**149**	**2,043**
Nigeria	0	0	0	0	0	1,863	23,249	690	60	750
Venezuela	12	0	0	73	251	2,766	40,082	1,204	89	1,293
Non OPEC	**1,211**	**2,393**	**0**	**0**	**650**	**18,008**	**88,938**	**2,288**	**581**	**2,869**
Angola	0	0	0	0	0	366	6,089	185	12	196
Argentina	0	0	0	0	231	823	1,368	18	27	44
Belgium	31	0	0	0	0	1,534	1,534	0	49	49
Brazil	0	0	0	0	112	433	433	0	14	14
Canada	47	0	0	0	0	219	219	0	7	7
Colombia	0	0	0	0	0	583	2,682	68	19	87
Ecuador	0	0	0	0	0	188	566	12	6	18
Egypt	0	0	0	0	0	382	382	0	12	12
Gabon	0	0	0	0	0	0	777	25	0	25
Germany, FR	0	0	0	0	0	657	657	0	21	21
Guatemala	0	0	0	0	0	0	602	19	0	19
Italy	54	0	0	0	0	257	257	0	8	8
Mexico	890	468	0	0	306	2,017	48,256	1,492	65	1,557
Netherlands	0	0	0	0	0	796	796	0	26	26
Norway	0	702	0	0	0	1,647	2,333	22	53	75
Peru	0	0	0	0	0	138	138	0	4	4
Portugal	0	0	0	0	0	184	184	0	6	6
Russia	0	0	0	0	0	1,923	1,923	0	62	62
Sweden	0	0	0	0	0	379	379	0	12	12
Syria	0	0	0	0	0	386	386	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	1,738	56	0	56
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	189	0	0	0	0	289	6,586	203	9	212
Virgin Islands, U.S.	0	0	0	0	0	574	574	0	19	19
Other	0	1,223	0	0	1	4,167	10,013	189	134	323
Total	**1,223**	**5,429**	**0**	**73**	**2,637**	**28,596**	**208,758**	**5,812**	**922**	**6,734**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**260**	**686**	**45,473**	**1,445**	**22**	**1,467**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**50,225**	**0**	**383**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	4,308	0	383	0	0	0	0	0	0	0
Iraq	14,063	0	0	0	0	0	0	0	0	0
Kuwait	8,615	0	0	0	0	0	0	0	0	0
Saudi Arabia	23,239	0	0	0	0	0	0	0	0	0
Other OPEC	**54,609**	**393**	**1,452**	**274**	**239**	**0**	**0**	**0**	**0**	**0**
Nigeria	16,969	393	0	0	0	0	0	0	0	0
Venezuela	37,640	0	1,452	274	239	0	0	0	0	0
Non OPEC	**69,673**	**940**	**10,002**	**2,329**	**291**	**17**	**199**	**1,107**	**0**	**163**
Angola	3,748	0	378	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,972	99	0	0	0	0	0	0
Brazil	0	178	0	111	0	0	0	0	0	39
Cameroon	950	0	362	0	0	0	0	0	0	0
Canada	0	143	0	0	0	0	0	0	0	0
Colombia	2,262	0	184	112	0	0	0	0	0	60
Denmark	0	0	0	0	0	0	0	86	0	0
Ecuador	1,892	0	0	0	0	0	0	0	0	0
France	0	0	300	0	0	0	0	0	0	0
Gabon	1,081	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,091	0	0	0	0	0	0	0
Guatemala	596	0	0	0	0	0	0	0	0	0
India	0	0	0	644	0	0	0	0	0	0
Italy	0	0	299	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	64
Mexico	44,754	31	0	0	0	17	0	0	0	0
Netherlands	0	0	662	242	0	0	0	0	0	0
Netherlands Antilles	0	0	299	0	0	0	0	0	0	0
Norway	1,420	521	571	0	0	0	0	0	0	0
Portugal	0	0	188	0	0	0	0	0	0	0
Russia	4,782	0	1,860	250	0	0	0	619	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	282	0	0	0	0	0	0
Sweden	0	0	147	0	291	0	0	0	0	0
Trinidad and Tobago	2,307	0	0	0	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	3,077	0	244	316	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0
Other	2,804	0	1,445	273	0	0	199	402	0	0
Total	**174,507**	**1,333**	**11,837**	**2,603**	**530**	**17**	**199**	**1,107**	**0**	**163**
Persian Gulf[e]	**45,917**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**3,001**	**0**	**0**	**684**	**4,068**	**54,293**	**1,674**	**136**	**1,810**
Algeria	0	3,001	0	0	501	3,885	8,193	144	130	273
Iraq	0	0	0	0	0	0	14,063	469	0	469
Kuwait	0	0	0	0	183	183	8,798	287	6	293
Saudi Arabia	0	0	0	0	0	0	23,239	775	0	775
Other OPEC	**272**	**0**	**0**	**62**	**169**	**2,861**	**57,470**	**1,820**	**95**	**1,916**
Nigeria	248	0	0	0	0	641	17,610	566	21	587
Venezuela	24	0	0	62	169	2,220	39,860	1,255	74	1,329
Non OPEC	**1,733**	**1,223**	**44**	**0**	**588**	**18,636**	**88,309**	**2,322**	**621**	**2,944**
Angola	0	0	0	0	0	378	4,126	125	13	138
Argentina	0	0	0	0	105	105	105	0	4	4
Belgium	0	0	0	0	0	2,071	2,071	0	69	69
Brazil	0	0	0	0	33	361	361	0	12	12
Cameroon	0	0	0	0	0	362	1,312	32	12	44
Canada	65	0	0	0	0	208	208	0	7	7
Colombia	0	0	0	0	0	356	2,618	75	12	87
Denmark	0	0	0	0	0	86	86	0	3	3
Ecuador	75	0	0	0	0	75	1,967	63	3	66
France	0	25	0	0	53	378	378	0	13	13
Gabon	0	0	0	0	0	0	1,081	36	0	36
Germany, FR	0	0	0	0	0	1,091	1,091	0	36	36
Guatemala	0	0	0	0	0	0	596	20	0	20
India	0	0	0	0	0	644	644	0	21	21
Italy	50	0	0	0	0	349	349	0	12	12
Korea, Republic of	0	0	0	0	0	64	64	0	2	2
Mexico	891	0	0	0	296	1,235	45,989	1,492	41	1,533
Netherlands	0	0	0	0	0	904	904	0	30	30
Netherlands Antilles	100	0	0	0	0	399	399	0	13	13
Norway	0	644	0	0	0	1,736	3,156	47	58	105
Portugal	0	0	0	0	0	188	188	0	6	6
Russia	0	0	0	0	0	2,729	7,511	159	91	250
Singapore	0	0	44	0	0	44	44	0	1	1
Spain	0	0	0	0	0	282	282	0	9	9
Sweden	0	0	0	0	0	438	438	0	15	15
Trinidad and Tobago	0	0	0	0	0	0	2,307	77	0	77
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	25	0	0	0	0	585	3,662	103	20	122
Virgin Islands, U.S.	0	165	0	0	0	165	165	0	6	6
Other	527	389	0	0	101	3,336	6,140	93	111	205
Total	**2,005**	**4,224**	**44**	**62**	**1,441**	**25,565**	**200,072**	**5,817**	**852**	**6,669**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**183**	**183**	**46,100**	**1,531**	**6**	**1,537**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**55,394**	**693**	**585**	**1**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	4,600	693	585	0	0	0	0	0	0	0
Iraq	14,993	0	0	0	0	0	0	0	0	0
Kuwait	7,555	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,246	0	0	1	0	0	0	0	0	0
Other OPEC	**56,197**	**1,064**	**1,049**	**0**	**100**	**0**	**0**	**0**	**0**	**250**
Nigeria	17,650	1,064	0	0	0	0	0	0	0	0
Venezuela	38,547	0	1,049	0	100	0	0	0	0	250
Non OPEC	**73,172**	**920**	**6,819**	**1,375**	**32**	**15**	**851**	**815**	**0**	**234**
Angola	3,427	285	376	0	0	0	0	0	0	0
Argentina	520	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,026	0	0	0	0	0	0	0
Brazil	504	350	0	11	0	0	0	0	0	0
Cameroon	649	0	0	0	0	0	0	0	0	0
Canada	0	124	0	16	0	0	0	0	0	50
China, People's Republic of	0	0	0	232	0	0	0	0	0	0
Colombia	3,141	0	382	0	0	0	0	0	0	0
Ecuador	2,541	0	0	0	0	0	0	0	0	0
Egypt	0	0	298	0	0	0	0	0	0	0
France	0	32	0	0	0	0	0	0	0	0
Gabon	966	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	248	0	0
Guatemala	438	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	36
Italy	0	26	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	120
Mexico	47,841	37	0	0	0	15	0	227	0	0
Netherlands	0	0	571	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0
Norway	3,081	0	353	0	0	0	0	0	0	0
Portugal	0	0	372	0	0	0	0	0	0	0
Russia	2,441	0	786	2	0	0	0	340	0	0
Spain	0	0	0	0	32	0	0	0	0	0
Sweden	0	0	281	0	0	0	0	0	0	0
Trinidad and Tobago	1,159	0	0	127	0	0	0	0	0	0
Tunisia	0	0	181	0	0	0	0	0	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	4,151	0	0	986	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	28
Other	2,313	0	2,193	1	0	0	851	0	0	0
Total	**184,763**	**2,677**	**8,453**	**1,376**	**132**	**15**	**851**	**815**	**0**	**484**
Persian Gulf[e]	**50,794**	**0**	**0**	**1**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**819**	**2,670**	**0**	**0**	**984**	**5,752**	**61,146**	**1,787**	**186**	**1,972**
Algeria	819	2,670	0	0	723	5,490	10,090	148	177	325
Iraq	0	0	0	0	0	0	14,993	484	0	484
Kuwait	0	0	0	0	165	165	7,720	244	5	249
Saudi Arabia	0	0	0	0	96	97	28,343	911	3	914
Other OPEC	**281**	**0**	**0**	**0**	**520**	**3,264**	**59,461**	**1,813**	**105**	**1,918**
Nigeria	281	0	0	0	0	1,345	18,995	569	43	613
Venezuela	0	0	0	0	520	1,919	40,466	1,243	62	1,305
Non OPEC	**1,575**	**1,706**	**0**	**0**	**848**	**15,190**	**88,362**	**2,360**	**490**	**2,850**
Angola	0	0	0	0	1	662	4,089	111	21	132
Argentina	0	0	0	0	226	226	746	17	7	24
Belgium	0	0	0	0	0	1,026	1,026	0	33	33
Brazil	0	0	0	0	49	410	914	16	13	29
Cameroon	0	0	0	0	0	0	649	21	0	21
Canada	23	0	0	0	0	213	213	0	7	7
China, People's Republic of	0	0	0	0	0	232	232	0	7	7
Colombia	146	0	0	0	0	528	3,669	101	17	118
Ecuador	0	0	0	0	0	0	2,541	82	0	82
Egypt	0	0	0	0	0	298	298	0	10	10
France	0	12	0	0	0	44	44	0	1	1
Gabon	0	0	0	0	0	0	966	31	0	31
Germany, FR	0	0	0	0	0	248	248	0	8	8
Guatemala	0	0	0	0	0	0	438	14	0	14
India	0	0	0	0	0	36	36	0	1	1
Italy	0	0	0	0	0	26	26	0	1	1
Japan	29	0	0	0	0	29	29	0	1	1
Korea, Republic of	0	0	0	0	0	120	120	0	4	4
Mexico	1,140	0	0	0	296	1,715	49,556	1,543	55	1,599
Netherlands	0	0	0	0	0	571	571	0	18	18
Netherlands Antilles	130	0	0	0	0	130	130	0	4	4
Norway	0	1,377	0	0	0	1,730	4,811	99	56	155
Portugal	0	0	0	0	0	372	372	0	12	12
Russia	0	0	0	0	0	1,128	3,569	79	36	115
Spain	0	0	0	0	0	32	32	0	1	1
Sweden	0	0	0	0	0	281	281	0	9	9
Trinidad and Tobago	0	0	0	0	275	402	1,561	37	13	50
Tunisia	0	0	0	0	0	181	181	0	6	6
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	15	0	0	0	0	1,001	5,152	134	32	166
Virgin Islands, U.S.	92	0	0	0	0	120	120	0	4	4
Other	0	317	0	0	1	3,363	5,676	75	108	183
Total	**2,675**	**4,376**	**0**	**0**	**2,352**	**24,206**	**208,969**	**5,960**	**781**	**6,741**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**261**	**262**	**51,056**	**1,639**	**8**	**1,647**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**49,781**	**1,174**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	5,985	1,174	0	0	0	0	0	0	0	0
Iraq	12,017	0	0	0	0	0	0	0	0	0
Kuwait	4,473	0	0	0	0	0	0	0	0	0
Libya	1,024	0	0	0	0	0	0	0	0	0
Saudi Arabia	26,282	0	0	0	0	0	0	0	0	0
Other OPEC	**58,654**	**534**	**328**	**499**	**0**	**0**	**0**	**309**	**0**	**0**
Nigeria	21,421	534	0	0	0	0	0	168	0	0
Venezuela	37,233	0	328	499	0	0	0	141	0	0
Non OPEC	**72,738**	**562**	**5,989**	**1,014**	**454**	**28**	**74**	**830**	**0**	**110**
Angola	0	0	377	0	0	0	0	0	0	0
Argentina	0	0	0	260	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	74	0	0	0
Belgium	0	0	2,025	0	0	0	0	0	0	0
Brazil	973	0	0	13	0	0	0	0	0	0
Canada	569	22	0	62	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	2,961	0	12	208	0	0	0	0	0	0
Ecuador	1,578	0	0	0	0	0	0	0	0	0
France	0	0	447	0	454	0	0	0	0	0
Gabon	1,911	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	301	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	595	0	0	0	0	0	0	0	0	0
Italy	0	61	0	0	0	0	0	0	0	0
Ivory Coast	353	0	0	0	0	0	0	0	0	0
Mexico	47,591	57	0	0	0	28	0	0	0	0
Netherlands	0	0	413	170	0	0	0	381	0	0
Norway	977	355	0	0	0	0	0	0	0	0
Peru	0	0	54	0	0	0	0	0	0	0
Russia	7,264	0	398	0	0	0	0	445	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	41	0	0	0	0	0	0	0
Trinidad and Tobago	1,029	0	0	0	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	3,650	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	110
Other	3,287	0	2,222	0	0	0	0	4	0	0
Total	**181,173**	**2,270**	**6,317**	**1,513**	**454**	**28**	**74**	**1,139**	**0**	**110**
Persian Gulf [e]	**42,772**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**276**	**2,809**	**0**	**0**	**499**	**4,758**	**54,539**	**1,659**	**159**	**1,818**
Algeria	0	2,809	0	0	499	4,482	10,467	200	149	349
Iraq	0	0	0	0	0	0	12,017	401	0	401
Kuwait	0	0	0	0	0	0	4,473	149	0	149
Libya	0	0	0	0	0	0	1,024	34	0	34
Saudi Arabia	276	0	0	0	0	276	26,558	876	9	885
Other OPEC	**330**	**0**	**0**	**71**	**297**	**2,368**	**61,022**	**1,955**	**79**	**2,034**
Nigeria	302	0	0	0	0	1,004	22,425	714	33	748
Venezuela	28	0	0	71	297	1,364	38,597	1,241	45	1,287
Non OPEC	**2,584**	**1,965**	**87**	**0**	**1,035**	**14,732**	**87,470**	**2,425**	**491**	**2,916**
Angola	0	0	0	0	0	377	377	0	13	13
Argentina	0	0	0	0	78	338	338	0	11	11
Australia	0	631	0	0	0	631	631	0	21	21
Bahamas	0	0	0	0	0	74	74	0	2	2
Belgium	0	0	0	0	0	2,025	2,025	0	68	68
Brazil	0	0	0	0	54	67	1,040	32	2	35
Canada	58	0	0	0	0	142	711	19	5	24
China, People's Republic of	0	0	0	0	145	145	145	0	5	5
Colombia	0	0	0	0	0	220	3,181	99	7	106
Ecuador	0	0	0	0	0	0	1,578	53	0	53
France	0	0	37	0	0	938	938	0	31	31
Gabon	0	0	0	0	0	0	1,911	64	0	64
Germany, FR	0	0	0	0	0	301	301	0	10	10
Greece	723	0	0	0	0	723	723	0	24	24
Guatemala	0	0	0	0	0	0	595	20	0	20
Italy	128	0	0	0	0	189	189	0	6	6
Ivory Coast	0	0	0	0	0	0	353	12	0	12
Mexico	840	0	0	0	605	1,530	49,121	1,586	51	1,637
Netherlands	0	0	0	0	0	964	964	0	32	32
Norway	276	1,007	0	0	0	1,638	2,615	33	55	87
Peru	0	0	0	0	0	54	54	0	2	2
Russia	0	0	0	0	0	843	8,107	242	28	270
Singapore	0	0	50	0	0	50	50	0	2	2
Sweden	0	0	0	0	0	41	41	0	1	1
Trinidad and Tobago	150	0	0	0	149	299	1,328	34	10	44
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	222	0	0	0	0	222	3,872	122	7	129
Virgin Islands, U.S.	57	0	0	0	0	167	167	0	6	6
Other	130	327	0	0	4	2,687	5,974	110	90	199
Total	**3,190**	**4,774**	**87**	**71**	**1,831**	**21,858**	**203,031**	**6,039**	**729**	**6,768**
Persian Gulf[e]	**276**	**0**	**0**	**0**	**0**	**276**	**43,048**	**1,426**	**9**	**1,435**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**59,350**	**2,586**	**584**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	7,609	2,586	584	0	0	0	0	0	0	0
Iraq	11,693	0	0	0	0	0	0	0	0	0
Kuwait	8,124	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,924	0	0	0	0	0	0	0	0	0
Other OPEC	**45,495**	**2,095**	**1,200**	**60**	**252**	**0**	**0**	**0**	**0**	**0**
Indonesia	0	0	589	0	0	0	0	0	0	0
Nigeria	12,322	2,095	0	0	0	0	0	0	0	0
Venezuela	33,173	0	611	60	252	0	0	0	0	0
Non OPEC	**70,524**	**1,138**	**9,592**	**1,472**	**417**	**19**	**15**	**946**	**0**	**74**
Angola	1,474	0	80	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	349	0	0	0	0	213	0	0
Brazil	521	0	0	65	0	0	0	0	0	0
Canada	1,826	164	131	0	0	0	0	0	0	0
Colombia	1,128	0	0	230	0	0	0	0	0	0
Ecuador	2,830	0	0	185	0	0	0	0	0	0
France	0	32	405	118	184	0	0	0	0	0
Gabon	966	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	986	247	0	0	0	0	0	0
Guatemala	659	0	0	0	0	0	0	0	0	0
India	0	0	377	0	0	0	0	0	0	0
Italy	0	27	112	0	0	0	15	0	0	0
Mexico	45,912	38	700	0	0	19	0	0	0	0
Netherlands	0	0	50	0	0	0	0	0	0	0
Norway	2,532	811	0	0	0	0	0	0	0	0
Peru	0	0	121	0	0	0	0	0	0	0
Portugal	0	0	490	0	0	0	0	0	0	0
Russia	5,117	0	3,233	0	0	0	0	733	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Syria	0	0	389	0	0	0	0	0	0	0
Trinidad and Tobago	1,666	0	321	67	0	0	0	0	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	3,017	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	74
Other	2,876	0	1,848	560	233	0	0	0	0	0
Total	**175,369**	**5,819**	**11,376**	**1,532**	**669**	**19**	**15**	**946**	**0**	**74**
Persian Gulf [e]	**51,741**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**474**	**2,529**	**0**	**0**	**1,467**	**7,640**	**66,990**	**1,915**	**246**	**2,161**
Algeria	474	2,529	0	0	1,467	7,640	15,249	245	246	492
Iraq	0	0	0	0	0	0	11,693	377	0	377
Kuwait	0	0	0	0	0	0	8,124	262	0	262
Saudi Arabia	0	0	0	0	0	0	31,924	1,030	0	1,030
Other OPEC	**288**	**0**	**0**	**0**	**307**	**4,202**	**49,697**	**1,468**	**136**	**1,603**
Indonesia	0	0	0	0	0	589	589	0	19	19
Nigeria	250	0	0	0	0	2,345	14,667	397	76	473
Venezuela	38	0	0	0	307	1,268	34,441	1,070	41	1,111
Non OPEC	**2,626**	**2,157**	**27**	**0**	**419**	**18,902**	**89,426**	**2,275**	**610**	**2,885**
Angola	0	0	0	0	0	80	1,554	48	3	50
Argentina	0	0	0	0	131	131	131	0	4	4
Australia	0	656	0	0	0	656	656	0	21	21
Belgium	0	0	0	0	0	562	562	0	18	18
Brazil	14	0	0	0	130	209	730	17	7	24
Canada	31	0	0	0	0	326	2,152	59	11	69
Colombia	0	0	0	0	0	230	1,358	36	7	44
Ecuador	0	0	0	0	0	185	3,015	91	6	97
France	0	7	0	0	0	746	746	0	24	24
Gabon	0	0	0	0	0	0	966	31	0	31
Germany, FR	0	0	0	0	0	1,233	1,233	0	40	40
Guatemala	0	0	0	0	0	0	659	21	0	21
India	0	0	0	0	0	377	377	0	12	12
Italy	50	0	0	0	0	204	204	0	7	7
Mexico	1,497	0	0	0	2	2,256	48,168	1,481	73	1,554
Netherlands	0	0	0	0	0	50	50	0	2	2
Norway	680	877	0	0	0	2,368	4,900	82	76	158
Peru	0	0	0	0	0	121	121	0	4	4
Portugal	0	0	0	0	0	490	490	0	16	16
Russia	0	0	0	0	0	3,966	9,083	165	128	293
Singapore	0	0	27	0	0	27	27	0	1	1
Syria	0	0	0	0	0	389	389	0	13	13
Trinidad and Tobago	100	0	0	0	150	638	2,304	54	21	74
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	254	0	0	0	0	254	3,271	97	8	106
Virgin Islands, U.S.	0	0	0	0	0	74	74	0	2	2
Other	0	617	0	0	6	3,264	6,140	93	105	198
Total	**3,388**	**4,686**	**27**	**0**	**2,193**	**30,744**	**206,113**	**5,657**	**992**	**6,649**
Persian Gulf [e]	**0**	**0**	**0**	**0**	**0**	**0**	**51,741**	**1,669**	**0**	**1,669**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**61,608**	**1,626**	**510**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	5,687	531	510	0	0	0	0	0	0	0
Iraq	17,201	0	0	0	0	0	0	0	0	0
Kuwait	4,264	0	0	0	0	0	0	0	0	0
Libya	1,064	0	0	0	0	0	0	0	0	0
Saudi Arabia	33,392	1,095	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**51,253**	**1,071**	**1,346**	**213**	**0**	**0**	**0**	**0**	**0**	**0**
Indonesia	0	0	856	0	0	0	0	0	0	0
Nigeria	19,183	1,071	387	0	0	0	0	0	0	0
Venezuela	32,070	0	103	213	0	0	0	0	0	0
Non OPEC	**67,928**	**2,340**	**10,134**	**143**	**73**	**15**	**809**	**1,444**	**0**	**109**
Angola	1,437	0	0	0	0	0	0	0	0	0
Argentina	0	0	220	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	109	0	0
Belgium	0	35	1,225	50	0	0	0	0	0	0
Brazil	1,560	0	0	0	0	0	0	0	0	8
Canada	579	158	0	84	0	0	0	0	0	0
Colombia	2,716	0	0	0	0	0	226	0	0	0
Congo (Brazzaville)	452	0	0	0	0	0	0	0	0	0
Ecuador	2,232	0	0	0	0	0	0	212	0	0
Egypt	0	0	0	0	0	0	0	298	0	0
Germany, FR	0	0	782	9	73	0	0	0	0	0
Guatemala	434	0	0	0	0	0	0	0	0	0
Italy	0	23	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	46,939	37	0	0	0	15	0	0	0	0
Netherlands	0	0	466	0	0	0	0	0	0	29
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0
Norway	1,617	1,466	751	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Russia	1,530	0	1,822	0	0	0	0	825	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	132	0	0	0	0	0	0	0	0
Sweden	0	0	780	0	0	0	0	0	0	0
Syria	0	0	366	0	0	0	0	0	0	0
Trinidad and Tobago	1,736	0	0	0	0	0	0	0	0	0
Turkey	0	132	0	0	0	0	0	0	0	0
United Kingdom	3,788	357	384	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	72
Other	2,908	0	3,338	0	0	0	583	0	0	0
Total	**180,789**	**5,037**	**11,990**	**356**	**73**	**15**	**809**	**1,444**	**0**	**109**
Persian Gulf[e]	**54,857**	**1,095**	**394**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**1,857**	**1,593**	**0**	**0**	**212**	**5,798**	**67,406**	**1,987**	**187**	**2,174**
Algeria	815	1,593	0	0	0	3,449	9,136	183	111	295
Iraq	0	0	0	0	0	0	17,201	555	0	555
Kuwait	0	0	0	0	212	212	4,476	138	7	144
Libya	0	0	0	0	0	0	1,064	34	0	34
Saudi Arabia	692	0	0	0	0	1,787	35,179	1,077	58	1,135
United Arab Emirates	350	0	0	0	0	350	350	0	11	11
Other OPEC	**234**	**0**	**0**	**72**	**851**	**3,787**	**55,040**	**1,653**	**122**	**1,775**
Indonesia	0	0	0	0	0	856	856	0	28	28
Nigeria	207	0	0	0	0	1,665	20,848	619	54	673
Venezuela	27	0	0	72	851	1,266	33,336	1,035	41	1,075
Non OPEC	**3,607**	**1,826**	**202**	**0**	**218**	**20,920**	**88,848**	**2,191**	**675**	**2,866**
Angola	0	0	0	0	0	0	1,437	46	0	46
Argentina	58	0	0	0	113	391	391	0	13	13
Bahamas	0	0	0	0	0	109	109	0	4	4
Belgium	0	0	0	0	0	1,310	1,310	0	42	42
Brazil	26	0	0	0	98	132	1,692	50	4	55
Canada	308	0	0	0	0	550	1,129	19	18	36
Colombia	0	0	0	0	0	226	2,942	88	7	95
Congo (Brazzaville)	0	0	0	0	0	0	452	15	0	15
Ecuador	160	0	0	0	0	372	2,604	72	12	84
Egypt	566	0	0	0	0	864	864	0	28	28
Germany, FR	0	0	0	0	0	864	864	0	28	28
Guatemala	0	0	0	0	0	0	434	14	0	14
Italy	58	0	0	0	0	81	81	0	3	3
Korea, Republic of	0	64	27	0	0	91	91	0	3	3
Mexico	1,806	0	0	0	2	1,860	48,799	1,514	60	1,574
Netherlands	0	0	0	0	0	495	495	0	16	16
Netherlands Antilles	274	0	0	0	0	274	274	0	9	9
Norway	0	1,560	0	0	0	3,777	5,394	52	122	174
Peru	303	0	0	0	0	303	303	0	10	10
Russia	0	0	0	0	0	2,647	4,177	49	85	135
Singapore	0	0	175	0	0	175	175	0	6	6
Spain	0	0	0	0	0	132	132	0	4	4
Sweden	0	0	0	0	0	780	780	0	25	25
Syria	0	0	0	0	0	366	366	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	1,736	56	0	56
Turkey	0	0	0	0	0	132	132	0	4	4
United Kingdom	0	0	0	0	0	741	4,529	122	24	146
Virgin Islands, U.S.	0	0	0	0	0	72	72	0	2	2
Other	48	202	0	0	5	4,176	7,084	94	135	229
Total	**5,698**	**3,419**	**202**	**72**	**1,281**	**30,505**	**211,294**	**5,832**	**984**	**6,816**
Persian Gulf [e]	**1,042**	**0**	**0**	**0**	**212**	**2,743**	**57,600**	**1,770**	**88**	**1,858**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**54,409**	**4,807**	**0**	**100**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	3,504	1,139	0	0	0	0	0	0	0	0
Iraq	11,962	0	0	0	0	0	0	0	0	0
Kuwait	9,010	550	0	0	0	0	0	0	0	0
Libya	988	0	0	0	0	0	0	0	0	0
Qatar	0	514	0	0	0	0	0	0	0	0
Saudi Arabia	28,945	2,108	0	100	0	0	0	0	0	0
United Arab Emirates	0	496	0	0	0	0	0	0	0	0
Other OPEC	**43,620**	**762**	**1,330**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	17,248	762	676	0	0	0	0	0	0	0
Venezuela	26,372	0	654	0	0	0	0	0	0	0
Non OPEC	**66,375**	**2,013**	**9,281**	**837**	**0**	**17**	**100**	**2,088**	**0**	**112**
Angola	4,377	0	373	256	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	592	0	0	0	0	0	0	0
Belgium	0	0	876	71	0	0	0	0	0	0
Brazil	1,951	0	0	0	0	0	0	0	0	0
Cameroon	529	0	0	0	0	0	0	0	0	0
Canada	617	138	0	0	0	0	0	0	0	0
Colombia	2,675	0	343	215	0	0	0	0	0	0
Congo (Brazzaville)	122	0	0	0	0	0	0	0	0	0
Ecuador	3,975	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	426	0	0	0	0	75	0	0
Gabon	1,287	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	382	0	0	0	0	0	0	0
Guatemala	477	0	0	0	0	0	0	0	0	0
Italy	0	23	229	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	150	0	0
Mexico	42,600	32	0	0	0	17	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	43
Norway	0	1,337	0	0	0	0	0	0	0	0
Portugal	0	19	0	0	0	0	0	0	0	0
Russia	1,297	0	2,497	0	0	0	0	1,274	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	102	0	0	0	0	0	0	0
Syria	0	0	199	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,126	0	0	126	0	0	0	0	0	0
Turkey	0	66	0	0	0	0	0	0	0	0
United Kingdom	1,867	398	137	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	385	0	0	0	0	0	0	69
Other	3,475	0	2,740	169	0	0	100	589	0	0
Total	**164,404**	**7,582**	**10,611**	**937**	**0**	**17**	**100**	**2,088**	**0**	**112**
Persian Gulf [e]	**49,917**	**3,668**	**0**	**100**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**2,445**	**3,006**	**0**	**0**	**575**	**10,933**	**65,342**	**1,814**	**364**	**2,178**
Algeria	0	3,006	0	0	0	4,145	7,649	117	138	255
Iraq	0	0	0	0	0	0	11,962	399	0	399
Kuwait	0	0	0	0	575	1,125	10,135	300	38	338
Libya	0	0	0	0	0	0	988	33	0	33
Qatar	0	0	0	0	0	514	514	0	17	17
Saudi Arabia	2,445	0	0	0	0	4,653	33,598	965	155	1,120
United Arab Emirates	0	0	0	0	0	496	496	0	17	17
Other OPEC	**24**	**0**	**0**	**0**	**679**	**2,795**	**46,415**	**1,454**	**93**	**1,547**
Nigeria	0	0	0	0	1	1,439	18,687	575	48	623
Venezuela	24	0	0	0	678	1,356	27,728	879	45	924
Non OPEC	**3,343**	**752**	**78**	**0**	**475**	**19,096**	**85,471**	**2,213**	**637**	**2,849**
Angola	0	0	0	0	0	629	5,006	146	21	167
Argentina	0	0	0	0	92	92	92	0	3	3
Bahamas	0	0	0	0	0	592	592	0	20	20
Belgium	11	0	0	0	0	958	958	0	32	32
Brazil	0	0	0	0	78	78	2,029	65	3	68
Cameroon	0	0	0	0	0	0	529	18	0	18
Canada	381	0	0	0	0	519	1,136	21	17	38
Colombia	0	0	0	0	0	558	3,233	89	19	108
Congo (Brazzaville)	0	0	0	0	0	0	122	4	0	4
Ecuador	0	0	0	0	0	0	3,975	133	0	133
Egypt	277	0	0	0	0	277	277	0	9	9
France	0	43	33	0	0	577	577	0	19	19
Gabon	0	0	0	0	0	0	1,287	43	0	43
Germany, FR	0	0	0	0	0	382	382	0	13	13
Guatemala	0	0	0	0	0	0	477	16	0	16
Italy	293	0	0	0	0	545	545	0	18	18
Korea, Republic of	0	43	45	0	0	88	88	0	3	3
Malaysia	0	0	0	0	141	291	291	0	10	10
Mexico	2,126	0	0	0	2	2,177	44,777	1,420	73	1,493
Netherlands	0	0	0	0	0	43	43	0	1	1
Norway	0	0	0	0	0	1,337	1,337	0	45	45
Portugal	0	0	0	0	0	19	19	0	1	1
Russia	0	0	0	0	0	3,771	5,068	43	126	169
Singapore	0	61	0	0	0	61	61	0	2	2
Sweden	0	0	0	0	0	102	102	0	3	3
Syria	0	0	0	0	0	199	199	0	7	7
Thailand	0	0	0	0	8	8	8	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	150	276	1,402	38	9	47
Turkey	0	0	0	0	0	66	66	0	2	2
United Kingdom	255	0	0	0	0	790	2,657	62	26	89
Virgin Islands, U.S.	0	0	0	0	0	454	454	0	15	15
Other	0	605	0	0	4	4,207	7,682	116	140	256
Total	**5,812**	**3,758**	**78**	**0**	**1,729**	**32,824**	**197,228**	**5,480**	**1,094**	**6,574**
Persian Gulf [e]	**2,445**	**0**	**0**	**0**	**575**	**6,788**	**56,705**	**1,664**	**226**	**1,890**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**55,991**	**586**	**629**	**60**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	3,090	586	629	0	0	0	0	0	0	0
Iraq	15,060	0	0	0	0	0	0	0	0	0
Kuwait	6,317	0	0	0	0	0	0	0	0	0
Libya	2,045	0	0	0	0	0	0	0	0	0
Saudi Arabia	29,479	0	0	60	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	**49,734**	**524**	**309**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Indonesia	0	524	0	0	0	0	0	0	0	0
Nigeria	15,259	0	0	0	0	0	0	0	0	0
Venezuela	34,475	0	309	0	0	0	0	0	0	0
Non OPEC	**83,197**	**361**	**7,445**	**660**	**229**	**20**	**0**	**2,571**	**0**	**28**
Angola	1,402	0	377	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	299	0	0
Belgium	0	0	1,210	102	0	0	0	0	0	0
Brazil	815	0	0	0	0	0	0	0	0	0
Cameroon	798	0	308	0	0	0	0	0	0	0
Canada	938	145	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	3,425	0	0	0	0	0	0	141	0	0
Congo (Kinshasa)[d]	313	0	0	0	0	0	0	0	0	0
Ecuador	2,382	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	316	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	4,801	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	9	0	0	0	0	0	0
Guatemala	475	0	0	0	0	0	0	0	0	0
India	0	0	101	0	0	0	0	0	0	0
Italy	0	70	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	50,234	22	0	0	0	20	0	0	0	0
Netherlands	0	0	35	0	0	0	0	0	0	28
Norway	997	124	523	0	0	0	0	0	0	0
Peru	0	0	205	94	0	0	0	0	0	0
Russia	2,779	0	1,714	139	0	0	0	1,648	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Syria	0	0	378	0	0	0	0	0	0	0
Trinidad and Tobago	1,486	0	0	0	0	0	0	0	0	0
Turkey	0	0	259	0	0	0	0	0	0	0
United Kingdom	7,496	0	126	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	125	0	0	0	0	0	0	0
Other	4,856	0	2,084	0	229	0	0	483	0	0
Total	**188,922**	**1,471**	**8,383**	**720**	**229**	**20**	**0**	**2,571**	**0**	**28**
Persian Gulf[e]	**50,856**	**0**	**392**	**60**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**1,897**	**2,191**	**0**	**0**	**0**	**5,363**	**61,354**	**1,806**	**173**	**1,979**
Algeria	290	2,191	0	0	0	3,696	6,786	100	119	219
Iraq	0	0	0	0	0	0	15,060	486	0	486
Kuwait	0	0	0	0	0	0	6,317	204	0	204
Libya	0	0	0	0	0	0	2,045	66	0	66
Saudi Arabia	1,147	0	0	0	0	1,207	30,686	951	39	990
United Arab Emirates	460	0	0	0	0	460	460	0	15	15
Other OPEC	**274**	**0**	**0**	**72**	**570**	**1,749**	**51,483**	**1,604**	**56**	**1,661**
Indonesia	0	0	0	0	0	524	524	0	17	17
Nigeria	0	0	0	0	0	0	15,259	492	0	492
Venezuela	274	0	0	72	570	1,225	35,700	1,112	40	1,152
Non OPEC	**4,182**	**1,955**	**187**	**0**	**471**	**18,109**	**101,306**	**2,684**	**584**	**3,268**
Angola	0	0	0	0	0	377	1,779	45	12	57
Argentina	0	0	0	0	314	613	613	0	20	20
Belgium	17	0	0	0	0	1,329	1,329	0	43	43
Brazil	0	0	0	0	0	0	815	26	0	26
Cameroon	0	0	0	0	0	308	1,106	26	10	36
Canada	39	126	0	0	0	310	1,248	30	10	40
China, People's Republic of	0	0	0	0	153	153	153	0	5	5
Colombia	99	0	0	0	0	240	3,665	110	8	118
Congo (Kinshasa)[d]	0	0	0	0	0	0	313	10	0	10
Ecuador	181	0	0	0	0	181	2,563	77	6	83
Egypt	592	0	0	0	0	908	908	0	29	29
France	122	199	46	0	0	367	367	0	12	12
Gabon	0	0	0	0	0	0	4,801	155	0	155
Germany, FR	0	0	0	0	0	9	9	0	(s)	(s)
Guatemala	0	0	0	0	0	0	475	15	0	15
India	0	0	0	0	0	101	101	0	3	3
Italy	0	0	0	0	0	70	70	0	2	2
Korea, Republic of	0	0	38	0	0	38	38	0	1	1
Mexico	1,226	0	0	0	1	1,269	51,503	1,620	41	1,661
Netherlands	0	0	0	0	0	63	63	0	2	2
Norway	934	1,630	0	0	0	3,211	4,208	32	104	136
Peru	578	0	0	0	0	877	877	0	28	28
Russia	272	0	0	0	0	3,773	6,552	90	122	211
Singapore	0	0	60	0	0	60	60	0	2	2
Syria	0	0	0	0	0	378	378	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	1,486	48	0	48
Turkey	0	0	0	0	0	259	259	0	8	8
United Kingdom	0	0	43	0	0	169	7,665	242	5	247
Virgin Islands, U.S.	0	0	0	0	0	125	125	0	4	4
Other	122	0	0	0	3	2,921	7,777	157	94	251
Total	**6,353**	**4,146**	**187**	**72**	**1,041**	**25,221**	**214,143**	**6,094**	**814**	**6,908**
Persian Gulf[e]	**1,607**	**0**	**0**	**0**	**0**	**2,059**	**52,915**	**1,641**	**66**	**1,707**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**53,432**	**0**	**312**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	3,650	0	0	0	0	0	0	0	0	0
Iraq	13,226	0	0	0	0	0	0	0	0	0
Kuwait	8,252	0	0	0	0	0	0	0	0	0
Libya	0	0	312	0	0	0	0	0	0	0
Saudi Arabia	28,304	0	0	0	0	0	0	0	0	0
Other OPEC	**54,231**	**546**	**641**	**148**	**0**	**0**	**0**	**0**	**0**	**0**
Indonesia	0	546	0	0	0	0	0	0	0	0
Nigeria	19,994	0	0	0	0	0	0	0	0	0
Venezuela	34,237	0	641	148	0	0	0	0	0	0
Non OPEC	**76,413**	**771**	**9,922**	**402**	**50**	**16**	**0**	**2,324**	**0**	**42**
Angola	4,873	0	0	0	0	0	0	0	0	0
Argentina	0	533	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	110	0	0
Belgium	0	0	2,169	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	120	146	221	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	2,308	0	219	212	0	0	0	78	0	0
Denmark	0	0	294	0	0	0	0	0	0	0
Ecuador	1,191	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	298	0	0	0	0	272	0	0
Gabon	1,508	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	208	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	660	0	0	0	0	0	0	0	0	0
Italy	0	0	139	0	0	0	0	0	0	0
Ivory Coast	501	0	208	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	21
Mexico	47,111	25	219	0	0	16	0	0	0	0
Netherlands	0	0	73	0	0	0	0	0	0	21
Netherlands Antilles	0	0	0	94	0	0	0	0	0	0
Norway	821	0	760	0	0	0	0	0	0	0
Peru	0	0	208	96	0	0	0	0	0	0
Russia	10,326	0	1,330	0	0	0	0	566	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	204	0	0	0	0	0	0	0
Syria	501	0	363	0	0	0	0	0	0	0
Trinidad and Tobago	969	0	0	0	0	0	0	0	0	0
Turkey	0	67	150	0	0	0	0	0	0	0
United Kingdom	2,525	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	386	0	0	0	0	0	0	0
Yemen	0	0	357	0	0	0	0	0	0	0
Other	2,999	0	2,116	0	50	0	0	1,298	0	0
Total	**184,076**	**1,317**	**10,875**	**550**	**50**	**16**	**0**	**2,324**	**0**	**42**
Persian Gulf [e]	**49,782**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**1,462**	**3,769**	**0**	**0**	**270**	**5,813**	**59,245**	**1,781**	**194**	**1,975**
Algeria	0	3,769	0	0	270	4,039	7,689	122	135	256
Iraq	0	0	0	0	0	0	13,226	441	0	441
Kuwait	0	0	0	0	0	0	8,252	275	0	275
Libya	0	0	0	0	0	312	312	0	10	10
Saudi Arabia	1,462	0	0	0	0	1,462	29,766	943	49	992
Other OPEC	**0**	**0**	**0**	**72**	**837**	**2,244**	**56,475**	**1,808**	**75**	**1,883**
Indonesia	0	0	0	0	0	546	546	0	18	18
Nigeria	0	0	0	0	0	0	19,994	666	0	666
Venezuela	0	0	0	72	837	1,698	35,935	1,141	57	1,198
Non OPEC	**3,054**	**2,607**	**216**	**0**	**310**	**19,714**	**96,127**	**2,547**	**657**	**3,204**
Angola	0	0	0	0	0	0	4,873	162	0	162
Argentina	0	0	0	0	124	657	657	0	22	22
Bahamas	0	0	0	0	0	110	110	0	4	4
Belgium	26	0	0	0	0	2,195	2,195	0	73	73
Brazil	11	0	0	0	0	11	11	0	(s)	(s)
Canada	64	0	0	0	0	431	551	4	14	18
China, People's Republic of	0	0	0	0	181	181	181	0	6	6
Colombia	0	0	0	0	0	509	2,817	77	17	94
Denmark	0	0	0	0	0	294	294	0	10	10
Ecuador	0	0	0	0	0	0	1,191	40	0	40
Egypt	502	0	0	0	0	502	502	0	17	17
France	34	292	0	0	0	896	896	0	30	30
Gabon	0	0	0	0	0	0	1,508	50	0	50
Germany, FR	5	0	0	0	0	213	213	0	7	7
Greece	318	0	0	0	0	318	318	0	11	11
Guatemala	0	0	0	0	0	0	660	22	0	22
Italy	0	0	0	0	0	139	139	0	5	5
Ivory Coast	0	0	0	0	0	208	709	17	7	24
Korea, Republic of	0	0	87	0	0	108	108	0	4	4
Mexico	1,517	0	0	0	2	1,779	48,890	1,570	59	1,630
Netherlands	149	308	0	0	0	551	551	0	18	18
Netherlands Antilles	0	0	0	0	0	94	94	0	3	3
Norway	0	2,007	0	0	0	2,767	3,588	27	92	120
Peru	308	0	0	0	0	612	612	0	20	20
Russia	0	0	0	0	0	1,896	12,222	344	63	407
Singapore	0	0	80	0	0	80	80	0	3	3
Sweden	0	0	0	0	0	204	204	0	7	7
Syria	0	0	0	0	0	363	864	17	12	29
Trinidad and Tobago	0	0	0	0	0	0	969	32	0	32
Turkey	0	0	0	0	0	217	217	0	7	7
United Kingdom	62	0	49	0	0	111	2,636	84	4	88
Virgin Islands, U.S.	0	0	0	0	0	386	386	0	13	13
Yemen	0	0	0	0	0	357	357	0	12	12
Other	58	0	0	0	3	3,525	6,524	100	118	217
Total	**4,516**	**6,376**	**216**	**72**	**1,417**	**27,771**	**211,847**	**6,136**	**926**	**7,062**
Persian Gulf [e]	**1,462**	**0**	**0**	**0**	**0**	**1,462**	**51,244**	**1,659**	**49**	**1,708**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**52,385**	**0**	**374**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	4,775	0	0	0	0	0	0	0	0	0
Iraq	12,898	0	0	0	0	0	0	0	0	0
Kuwait	5,580	0	0	0	0	0	0	0	0	0
Libya	0	0	374	0	0	0	0	0	0	0
Qatar	1,234	0	0	0	0	0	0	0	0	0
Saudi Arabia	27,898	0	0	0	0	0	0	0	0	0
Other OPEC	**55,703**	**496**	**672**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	15,979	496	0	0	0	0	0	0	0	0
Venezuela	39,724	0	672	0	0	0	0	0	0	0
Non OPEC	**77,488**	**297**	**9,188**	**326**	**225**	**20**	**0**	**2,334**	**0**	**60**
Angola	3,722	0	0	0	0	0	0	0	0	0
Argentina	1,832	0	0	0	0	0	0	0	0	0
Australia	335	0	0	0	0	0	0	0	0	0
Belgium	0	0	852	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	60
Cameroon	95	0	0	0	0	0	0	0	0	0
Canada	1,628	152	79	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	3,162	0	342	117	0	0	0	0	0	0
Denmark	0	0	67	0	0	0	0	0	0	0
Ecuador	1,612	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	545	0	197	0	0	0	0	0
Gabon	3,020	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	380	0	28	0	0	29	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	485	0	0	0	0	0	0	0	0	0
Italy	0	0	150	0	0	0	0	0	0	0
Ivory Coast	260	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	1,010	0	0	0	0	0	0	0	0	0
Mexico	46,705	43	0	0	0	20	0	330	0	0
Netherlands	0	0	1,315	150	0	0	0	0	0	0
Norway	0	38	505	0	0	0	0	0	0	0
Peru	0	0	283	59	0	0	0	0	0	0
Russia	4,344	0	1,295	0	0	0	0	1,453	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	398	0	0	0	0	19	0	0
Syria	0	0	386	0	0	0	0	0	0	0
Trinidad and Tobago	692	0	0	0	0	0	0	0	0	0
Turkey	0	64	0	0	0	0	0	0	0	0
United Kingdom	4,876	0	504	0	0	0	0	49	0	0
Virgin Islands, U.S.	0	0	551	0	0	0	0	0	0	0
Other	3,710	0	1,536	0	0	0	0	454	0	0
Total	**185,576**	**793**	**10,234**	**326**	**225**	**20**	**0**	**2,334**	**0**	**60**
Persian Gulf [e]	**47,610**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**1,357**	**3,402**	**0**	**0**	**1,403**	**6,536**	**58,921**	**1,690**	**211**	**1,901**
Algeria	311	3,402	0	0	954	4,667	9,442	154	151	305
Iraq	0	0	0	0	0	0	12,898	416	0	416
Kuwait	0	0	0	0	449	449	6,029	180	14	194
Libya	0	0	0	0	0	374	374	0	12	12
Qatar	0	0	0	0	0	0	1,234	40	0	40
Saudi Arabia	1,046	0	0	0	0	1,046	28,944	900	34	934
Other OPEC	**0**	**0**	**0**	**0**	**535**	**1,703**	**57,406**	**1,797**	**55**	**1,852**
Nigeria	0	0	0	0	0	496	16,475	515	16	531
Venezuela	0	0	0	0	535	1,207	40,931	1,281	39	1,320
Non OPEC	**4,222**	**2,185**	**94**	**0**	**420**	**19,371**	**96,859**	**2,500**	**625**	**3,124**
Angola	0	0	0	0	0	0	3,722	120	0	120
Argentina	0	0	0	0	104	104	1,936	59	3	62
Australia	0	618	0	0	0	618	953	11	20	31
Belgium	0	0	0	0	0	852	852	0	27	27
Brazil	20	0	0	0	113	193	193	0	6	6
Cameroon	0	0	0	0	0	0	95	3	0	3
Canada	77	0	0	0	0	308	1,936	53	10	62
China, People's Republic of	0	0	0	0	199	199	199	0	6	6
Colombia	218	0	0	0	0	677	3,839	102	22	124
Denmark	0	0	0	0	0	67	67	0	2	2
Ecuador	191	0	0	0	0	191	1,803	52	6	58
Egypt	554	0	0	0	0	554	554	0	18	18
France	47	22	0	0	0	811	811	0	26	26
Gabon	0	0	0	0	0	0	3,020	97	0	97
Germany, FR	0	0	0	0	0	437	437	0	14	14
Greece	288	0	0	0	0	288	288	0	9	9
Guatemala	0	0	0	0	0	0	485	16	0	16
Italy	0	226	0	0	0	376	376	0	12	12
Ivory Coast	0	0	0	0	0	0	260	8	0	8
Korea, Republic of	0	0	60	0	0	60	60	0	2	2
Malaysia	0	0	0	0	0	0	1,010	33	0	33
Mexico	1,162	0	0	0	2	1,557	48,262	1,507	50	1,557
Netherlands	0	0	0	0	0	1,465	1,465	0	47	47
Norway	0	1,319	0	0	0	1,862	1,862	0	60	60
Peru	532	0	0	0	0	874	874	0	28	28
Russia	0	0	0	0	0	2,748	7,092	140	89	229
Singapore	0	0	34	0	0	34	34	0	1	1
Spain	569	0	0	0	0	569	569	0	18	18
Sweden	0	0	0	0	0	417	417	0	13	13
Syria	0	0	0	0	0	386	386	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	692	22	0	22
Turkey	0	0	0	0	0	64	64	0	2	2
United Kingdom	199	0	0	0	0	752	5,628	157	24	182
Virgin Islands, U.S.	0	0	0	0	0	551	551	0	18	18
Other	365	0	0	0	2	2,357	6,067	120	76	196
Total	**5,579**	**5,587**	**94**	**0**	**2,358**	**27,610**	**213,186**	**5,986**	**891**	**6,877**
Persian Gulf [e]	**1,046**	**0**	**0**	**0**	**449**	**1,495**	**49,105**	**1,536**	**48**	**1,584**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**8,235**	**595**	**0**	**0**	**13**	**1**	**285**	**0**	**0**	**0**
Canada	8,235	595	0	0	13	1	285	0	0	0
Total	**8,235**	**595**	**0**	**0**	**13**	**1**	**285**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**13,572**	**0**	**373**	**618**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	373	0	0	0	0	0	0	0
Iraq	8,074	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,498	0	0	618	0	0	0	0	0	0
Other OPEC	**437**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Indonesia	437	0	0	0	0	0	0	0	0	0
Non OPEC	**11,688**	**54**	**353**	**1,045**	**155**	**731**	**36**	**484**	**0**	**0**
Argentina	1,397	0	0	0	0	0	0	0	0	0
Australia	623	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	150	131	0	0	0	0	0
Brunei	627	0	0	0	0	0	0	0	0	0
Canada	3,080	54	0	845	24	3	36	115	0	0
China, People's Republic of	209	0	0	0	0	0	0	0	0	0
Colombia	377	0	0	0	0	0	0	0	0	0
Ecuador	2,415	0	0	0	0	0	0	288	0	0
Japan	0	0	0	0	0	128	0	0	0	0
Malaysia	430	0	0	0	0	311	0	0	0	0
Mexico	1,204	0	0	0	0	289	0	0	0	0
Peru	383	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	50	0	0	0	0	0	0
Thailand	194	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	353	0	0	0	0	0	0	0
Other	749	0	0	0	0	0	0	81	0	0
Total	**25,697**	**54**	**726**	**1,663**	**155**	**731**	**36**	**484**	**0**	**0**
Persian Gulf[e]	**13,572**	**0**	**0**	**618**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**1**	**63**	**21**	**979**	**9,214**	**266**	**32**	**297**
Canada	0	0	1	63	21	979	9,214	266	32	297
Total	**0**	**0**	**1**	**63**	**21**	**979**	**9,214**	**266**	**32**	**297**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**991**	**14,563**	**438**	**32**	**470**
Algeria	0	0	0	0	0	373	373	0	12	12
Iraq	0	0	0	0	0	0	8,074	260	0	260
Saudi Arabia	0	0	0	0	0	618	6,116	177	20	197
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**437**	**14**	**0**	**14**
Indonesia	0	0	0	0	0	0	437	14	0	14
Non OPEC	**0**	**0**	**0**	**14**	**59**	**2,931**	**14,619**	**377**	**95**	**472**
Argentina	0	0	0	0	0	0	1,397	45	0	45
Australia	0	0	0	0	0	0	623	20	0	20
Belgium	0	0	0	0	0	281	281	0	9	9
Brunei	0	0	0	0	0	0	627	20	0	20
Canada	0	0	0	14	42	1,133	4,213	99	37	136
China, People's Republic of	0	0	0	0	0	0	209	7	0	7
Colombia	0	0	0	0	0	0	377	12	0	12
Ecuador	0	0	0	0	0	288	2,703	78	9	87
Japan	0	0	0	0	0	128	128	0	4	4
Malaysia	0	0	0	0	0	311	741	14	10	24
Mexico	0	0	0	0	0	289	1,493	39	9	48
Peru	0	0	0	0	0	0	383	12	0	12
Singapore	0	0	0	0	0	50	50	0	2	2
Thailand	0	0	0	0	17	17	211	6	1	7
Virgin Islands, U.S.	0	0	0	0	0	353	353	0	11	11
Other	0	0	0	0	0	81	830	24	3	27
Total	**0**	**0**	**0**	**14**	**59**	**3,922**	**29,619**	**829**	**127**	**955**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**618**	**14,190**	**438**	**20**	**458**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,106**	**321**	**0**	**0**	**12**	**9**	**258**	**0**	**0**	**0**
Canada	7,106	321	0	0	12	9	258	0	0	0
Total	**7,106**	**321**	**0**	**0**	**12**	**9**	**258**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**9,590**	**0**	**364**	**0**	**0**	**272**	**0**	**0**	**0**	**0**
Algeria	0	0	364	0	0	0	0	0	0	0
Iraq	1,038	0	0	0	0	0	0	0	0	0
Saudi Arabia	8,552	0	0	0	0	272	0	0	0	0
Other OPEC	**1,287**	**0**	**0**	**0**	**0**	**0**	**0**	**148**	**0**	**0**
Indonesia	1,287	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	148	0	0
Non OPEC	**13,711**	**120**	**452**	**408**	**266**	**1,177**	**25**	**733**	**0**	**0**
Argentina	1,628	0	0	0	0	0	0	0	0	0
Australia	653	0	0	0	0	0	0	0	0	0
Brunei	734	0	0	0	0	0	0	0	0	0
Canada	2,630	120	0	408	12	3	25	233	0	0
China, People's Republic of	1,093	0	0	0	254	0	0	0	0	0
Ecuador	4,851	0	0	0	0	0	0	401	0	0
Japan	0	0	71	0	0	251	0	0	0	0
Mexico	1,564	0	0	0	0	384	0	0	0	0
Peru	0	0	0	0	0	0	0	99	0	0
Singapore	0	0	0	0	0	308	0	0	0	0
Sweden	0	0	381	0	0	0	0	0	0	0
Other	558	0	0	0	0	231	0	0	0	0
Total	**24,588**	**120**	**816**	**408**	**266**	**1,449**	**25**	**881**	**0**	**0**
Persian Gulf[e]	**9,590**	**0**	**0**	**0**	**0**	**272**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**68**	**50**	**718**	**7,824**	**245**	**25**	**270**
Canada	0	0	0	68	50	718	7,824	245	25	270
Total	**0**	**0**	**0**	**68**	**50**	**718**	**7,824**	**245**	**25**	**270**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**636**	**10,226**	**331**	**22**	**353**
Algeria	0	0	0	0	0	364	364	0	13	13
Iraq	0	0	0	0	0	0	1,038	36	0	36
Saudi Arabia	0	0	0	0	0	272	8,824	295	9	304
Other OPEC	**0**	**0**	**0**	**0**	**0**	**148**	**1,435**	**44**	**5**	**49**
Indonesia	0	0	0	0	0	0	1,287	44	0	44
Nigeria	0	0	0	0	0	148	148	0	5	5
Non OPEC	**0**	**0**	**0**	**17**	**100**	**3,298**	**17,009**	**473**	**114**	**587**
Argentina	0	0	0	0	0	0	1,628	56	0	56
Australia	0	0	0	0	0	0	653	23	0	23
Brunei	0	0	0	0	0	0	734	25	0	25
Canada	0	0	0	17	36	854	3,484	91	29	120
China, People's Republic of	0	0	0	0	42	296	1,389	38	10	48
Ecuador	0	0	0	0	0	401	5,252	167	14	181
Japan	0	0	0	0	1	323	323	0	11	11
Mexico	0	0	0	0	0	384	1,948	54	13	67
Peru	0	0	0	0	0	99	99	0	3	3
Singapore	0	0	0	0	0	308	308	0	11	11
Sweden	0	0	0	0	0	381	381	0	13	13
Other	0	0	0	0	21	252	810	19	9	28
Total	**0**	**0**	**0**	**17**	**100**	**4,082**	**28,670**	**848**	**141**	**989**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**272**	**9,862**	**331**	**9**	**340**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,782**	**231**	**0**	**0**	**17**	**14**	**365**	**0**	**0**	**0**
Canada	7,782	231	0	0	17	14	365	0	0	0
Total	**7,782**	**231**	**0**	**0**	**17**	**14**	**365**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**13,553**	**0**	**357**	**326**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	357	0	0	0	0	0	0	0
Iraq	6,285	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,268	0	0	326	0	0	0	0	0	0
Other OPEC	**1,229**	**0**	**385**	**0**	**0**	**254**	**0**	**0**	**0**	**0**
Indonesia	986	0	0	0	0	0	0	0	0	0
Venezuela	243	0	385	0	0	254	0	0	0	0
Non OPEC	**10,988**	**87**	**409**	**1,940**	**520**	**751**	**285**	**851**	**0**	**0**
Argentina	1,356	0	0	0	0	0	0	0	0	0
Australia	680	0	0	0	0	0	0	0	0	0
Canada	3,154	87	0	607	20	3	27	127	0	0
China, People's Republic of	200	0	0	0	229	0	0	0	0	0
Ecuador	2,184	0	0	0	0	0	0	391	0	0
Germany, FR	0	0	0	92	0	0	0	0	0	0
Korea, Republic of	0	0	0	48	271	307	0	0	0	0
Malaysia	258	0	409	0	0	0	0	0	0	0
Mexico	1,202	0	0	0	0	441	221	0	0	0
Netherlands	0	0	0	111	0	0	0	0	0	0
Oman	352	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	333	0	0
Russia	0	0	0	0	0	0	37	0	0	0
United Kingdom	0	0	0	126	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	320	0	0	0	0	0	0
Other	1,602	0	0	636	0	0	0	0	0	0
Total	**25,770**	**87**	**1,151**	**2,266**	**520**	**1,005**	**285**	**851**	**0**	**0**
Persian Gulf[e]	**13,553**	**0**	**0**	**326**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**47**	**41**	**715**	**8,497**	**251**	**23**	**274**
Canada	0	0	0	47	41	715	8,497	251	23	274
Total	**0**	**0**	**0**	**47**	**41**	**715**	**8,497**	**251**	**23**	**274**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**683**	**14,236**	**437**	**22**	**459**
Algeria	0	0	0	0	0	357	357	0	12	12
Iraq	0	0	0	0	0	0	6,285	203	0	203
Saudi Arabia	0	0	0	0	0	326	7,594	234	11	245
Other OPEC	**0**	**0**	**0**	**0**	**0**	**639**	**1,868**	**40**	**21**	**60**
Indonesia	0	0	0	0	0	0	986	32	0	32
Venezuela	0	0	0	0	0	639	882	8	21	28
Non OPEC	**0**	**0**	**0**	**16**	**216**	**5,075**	**16,063**	**354**	**164**	**518**
Argentina	0	0	0	0	0	0	1,356	44	0	44
Australia	0	0	0	0	0	0	680	22	0	22
Canada	0	0	0	16	46	933	4,087	102	30	132
China, People's Republic of	0	0	0	0	40	269	469	6	9	15
Ecuador	0	0	0	0	0	391	2,575	70	13	83
Germany, FR	0	0	0	0	0	92	92	0	3	3
Korea, Republic of	0	0	0	0	0	626	626	0	20	20
Malaysia	0	0	0	0	0	409	667	8	13	22
Mexico	0	0	0	0	0	662	1,864	39	21	60
Netherlands	0	0	0	0	0	111	111	0	4	4
Oman	0	0	0	0	0	0	352	11	0	11
Peru	0	0	0	0	0	333	333	0	11	11
Russia	0	0	0	0	0	37	37	0	1	1
United Kingdom	0	0	0	0	0	126	126	0	4	4
Virgin Islands, U.S.	0	0	0	0	0	320	320	0	10	10
Other	0	0	0	0	130	766	2,368	52	25	76
Total	**0**	**0**	**0**	**16**	**216**	**6,397**	**32,167**	**831**	**206**	**1,038**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**326**	**13,879**	**437**	**11**	**448**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,388**	**114**	**0**	**0**	**22**	**18**	**388**	**0**	**0**	**0**
Canada	7,388	114	0	0	22	18	388	0	0	0
Total	**7,388**	**114**	**0**	**0**	**22**	**18**	**388**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**11,400**	**0**	**737**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	737	0	0	0	0	0	0	0
Iraq	6,392	0	0	0	0	0	0	0	0	0
Qatar	149	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,983	0	0	0	0	0	0	0	0	0
United Arab Emirates	876	0	0	0	0	0	0	0	0	0
Other OPEC	**2,456**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Indonesia	2,216	0	0	0	0	0	0	0	0	0
Venezuela	240	0	0	0	0	0	0	0	0	0
Non OPEC	**12,853**	**67**	**379**	**2,009**	**289**	**1,132**	**317**	**686**	**0**	**0**
Argentina	2,564	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	11	0	0	0	0	0	0
Brunei	952	0	0	0	0	0	0	0	0	0
Canada	2,687	67	0	957	16	4	73	126	0	0
China, People's Republic of	210	0	0	0	0	0	0	0	0	0
Colombia	748	0	0	0	0	0	0	0	0	0
Ecuador	4,151	0	0	0	0	0	0	560	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	419	24	330	0	0	0	0
Mexico	802	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	56	0	0	0	0	0	0
Netherlands Antilles	0	0	0	206	0	247	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	254	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	379	0	0	273	0	0	0	0
Other	739	0	0	106	249	278	244	0	0	0
Total	**26,709**	**67**	**1,116**	**2,009**	**289**	**1,132**	**317**	**686**	**0**	**0**
Persian Gulf[e]	**11,400**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**49**	**34**	**625**	**8,013**	**246**	**21**	**267**
Canada	0	0	0	49	34	625	8,013	246	21	267
Total	**0**	**0**	**0**	**49**	**34**	**625**	**8,013**	**246**	**21**	**267**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**737**	**12,137**	**380**	**25**	**405**
Algeria	0	0	0	0	0	737	737	0	25	25
Iraq	0	0	0	0	0	0	6,392	213	0	213
Qatar	0	0	0	0	0	0	149	5	0	5
Saudi Arabia	0	0	0	0	0	0	3,983	133	0	133
United Arab Emirates	0	0	0	0	0	0	876	29	0	29
Other OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**2,456**	**82**	**0**	**82**
Indonesia	0	0	0	0	0	0	2,216	74	0	74
Venezuela	0	0	0	0	0	0	240	8	0	8
Non OPEC	**0**	**0**	**0**	**18**	**63**	**4,960**	**17,813**	**428**	**165**	**594**
Argentina	0	0	0	0	0	0	2,564	85	0	85
Belgium	0	0	0	0	0	11	11	0	(s)	(s)
Brunei	0	0	0	0	0	0	952	32	0	32
Canada	0	0	0	18	12	1,273	3,960	90	42	132
China, People's Republic of	0	0	0	0	40	40	250	7	1	8
Colombia	0	0	0	0	0	0	748	25	0	25
Ecuador	0	0	0	0	0	560	4,711	138	19	157
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	773	773	0	26	26
Mexico	0	0	0	0	0	0	802	27	0	27
Netherlands	0	0	0	0	0	56	56	0	2	2
Netherlands Antilles	0	0	0	0	0	453	453	0	15	15
Thailand	0	0	0	0	9	9	9	0	(s)	(s)
United Kingdom	0	0	0	0	0	254	254	0	8	8
Virgin Islands, U.S.	0	0	0	0	0	652	652	0	22	22
Other	0	0	0	0	0	877	1,616	25	29	54
Total	**0**	**0**	**0**	**18**	**63**	**5,697**	**32,406**	**890**	**190**	**1,080**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**11,400**	**380**	**0**	**380**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**8,108**	**78**	**0**	**0**	**14**	**16**	**379**	**0**	**0**	**0**
Canada	8,108	78	0	0	14	16	379	0	0	0
Total	**8,108**	**78**	**0**	**0**	**14**	**16**	**379**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**12,888**	**0**	**383**	**0**	**316**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	383	0	0	0	0	0	0	0
Iraq	5,024	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,864	0	0	0	316	0	0	0	0	0
Other OPEC	**1,198**	**0**	**370**	**0**	**0**	**240**	**0**	**0**	**0**	**0**
Indonesia	1,198	0	0	0	0	0	0	0	0	0
Venezuela	0	0	370	0	0	240	0	0	0	0
Non OPEC	**13,004**	**14**	**1,312**	**1,338**	**638**	**4,017**	**782**	**1,603**	**0**	**0**
Argentina	1,602	0	0	0	0	0	0	0	0	0
Australia	1,205	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	1,706	14	0	312	309	156	13	75	0	0
China, People's Republic of	204	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	301	0	0
Ecuador	4,891	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	205	0	0	0	0	0	0
India	0	0	0	0	0	306	0	0	0	0
Italy	0	0	135	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	50	1	1,606	228	0	0	0
Malaysia	671	0	295	0	0	0	0	0	0	0
Mexico	2,002	0	0	0	0	0	0	917	0	0
Oman	723	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	310	0	0
Singapore	0	0	0	0	0	101	0	0	0	0
Sweden	0	0	296	0	0	0	0	0	0	0
United Kingdom	0	0	0	537	225	0	0	0	0	0
Virgin Islands, U.S.	0	0	586	0	0	266	33	0	0	0
Other	0	0	0	234	103	1,582	508	0	0	0
Total	**27,090**	**14**	**2,065**	**1,338**	**954**	**4,257**	**782**	**1,603**	**0**	**0**
Persian Gulf[e]	**12,888**	**0**	**0**	**0**	**316**	**213**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	**0**	**0**	**1**	**42**	**79**	**609**	**8,717**	**262**	**20**	**281**
Canada	0	0	1	42	79	609	8,717	262	20	281
Total	**0**	**0**	**1**	**42**	**79**	**609**	**8,717**	**262**	**20**	**281**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**699**	**13,587**	**416**	**23**	**438**
Algeria	0	0	0	0	0	383	383	0	12	12
Iraq	0	0	0	0	0	0	5,024	162	0	162
Saudi Arabia	0	0	0	0	0	316	8,180	254	10	264
Other OPEC	**0**	**0**	**0**	**0**	**0**	**610**	**1,808**	**39**	**20**	**58**
Indonesia	0	0	0	0	0	0	1,198	39	0	39
Venezuela	0	0	0	0	0	610	610	0	20	20
Non OPEC	**0**	**0**	**0**	**21**	**432**	**10,157**	**23,161**	**419**	**328**	**747**
Argentina	0	0	0	0	0	0	1,602	52	0	52
Australia	0	0	0	0	0	0	1,205	39	0	39
Brazil	0	0	0	0	127	127	127	0	4	4
Canada	0	0	0	21	41	941	2,647	55	30	85
China, People's Republic of	0	0	0	0	32	32	236	7	1	8
Colombia	0	0	0	0	0	301	301	0	10	10
Ecuador	0	0	0	0	0	0	4,891	158	0	158
Germany, FR	0	0	0	0	0	205	205	0	7	7
India	0	0	0	0	0	306	306	0	10	10
Italy	0	0	0	0	0	135	135	0	4	4
Korea, Republic of	0	0	0	0	0	1,885	1,885	0	61	61
Malaysia	0	0	0	0	0	295	966	22	10	31
Mexico	0	0	0	0	0	917	2,919	65	30	94
Oman	0	0	0	0	0	0	723	23	0	23
Peru	0	0	0	0	0	310	310	0	10	10
Singapore	0	0	0	0	0	101	101	0	3	3
Sweden	0	0	0	0	0	296	296	0	10	10
United Kingdom	0	0	0	0	0	762	762	0	25	25
Virgin Islands, U.S.	0	0	0	0	0	885	885	0	29	29
Other	0	0	0	0	232	2,659	2,659	0	86	86
Total	**0**	**0**	**0**	**21**	**432**	**11,466**	**38,556**	**874**	**370**	**1,244**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**529**	**13,417**	**416**	**17**	**433**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004

(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,672**	**103**	**0**	**0**	**13**	**13**	**363**	**0**	**0**	**0**
Canada	7,672	103	0	0	13	13	363	0	0	0
Total	**7,672**	**103**	**0**	**0**	**13**	**13**	**363**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**13,179**	**0**	**369**	**130**	**20**	**457**	**178**	**0**	**0**	**0**
Algeria	0	0	369	0	0	0	0	0	0	0
Iraq	5,263	0	0	0	0	0	0	0	0	0
Kuwait	999	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,917	0	0	130	20	0	178	0	0	0
United Arab Emirates	0	0	0	0	0	457	0	0	0	0
Other OPEC	**2,241**	**0**	**29**	**0**	**0**	**0**	**0**	**215**	**0**	**0**
Indonesia	1,530	0	29	0	0	0	0	215	0	0
Venezuela	711	0	0	0	0	0	0	0	0	0
Non OPEC	**11,119**	**3**	**1,125**	**1,515**	**1,370**	**3,059**	**1,009**	**918**	**0**	**0**
Argentina	1,463	0	0	0	0	0	0	0	0	0
Brazil	948	0	0	0	0	0	0	0	0	0
Brunei	221	0	0	0	0	0	0	0	0	0
Canada	2,337	3	0	563	328	132	476	63	0	0
China, People's Republic of	200	0	0	0	0	0	0	0	0	0
Colombia	340	0	0	0	0	0	0	0	0	0
Ecuador	3,664	0	0	0	0	0	0	205	0	0
Germany, FR	0	0	0	90	0	0	0	0	0	0
Italy	0	0	302	0	0	0	0	0	0	0
Japan	0	0	0	0	0	387	0	0	0	0
Korea, Republic of	0	0	0	174	482	1,433	0	0	0	0
Malaysia	162	0	292	0	0	0	231	0	0	0
Mexico	762	0	0	0	0	307	0	0	0	0
Netherlands	0	0	0	60	242	0	0	0	0	0
Russia	273	0	0	0	0	0	37	0	0	0
Singapore	0	0	0	0	0	358	0	0	0	0
United Kingdom	0	0	0	313	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	367	0	0	0	265	0	0	0
Other	749	0	164	315	318	442	0	650	0	0
Total	**26,539**	**3**	**1,523**	**1,645**	**1,390**	**3,516**	**1,187**	**1,133**	**0**	**0**
Persian Gulf [e]	**13,179**	**0**	**0**	**130**	**20**	**457**	**178**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**60**	**66**	**618**	**8,290**	**256**	**21**	**276**
Canada	0	0	0	60	66	618	8,290	256	21	276
Total	**0**	**0**	**0**	**60**	**66**	**618**	**8,290**	**256**	**21**	**276**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**1,154**	**14,333**	**439**	**38**	**478**
Algeria	0	0	0	0	0	369	369	0	12	12
Iraq	0	0	0	0	0	0	5,263	175	0	175
Kuwait	0	0	0	0	0	0	999	33	0	33
Saudi Arabia	0	0	0	0	0	328	7,245	231	11	242
United Arab Emirates	0	0	0	0	0	457	457	0	15	15
Other OPEC	**0**	**0**	**0**	**0**	**0**	**244**	**2,485**	**75**	**8**	**83**
Indonesia	0	0	0	0	0	244	1,774	51	8	59
Venezuela	0	0	0	0	0	0	711	24	0	24
Non OPEC	**0**	**0**	**0**	**23**	**182**	**9,204**	**20,323**	**371**	**307**	**677**
Argentina	0	0	0	0	0	0	1,463	49	0	49
Brazil	0	0	0	0	0	0	948	32	0	32
Brunei	0	0	0	0	0	0	221	7	0	7
Canada	0	0	0	23	46	1,634	3,971	78	54	132
China, People's Republic of	0	0	0	0	69	69	269	7	2	9
Colombia	0	0	0	0	0	0	340	11	0	11
Ecuador	0	0	0	0	0	205	3,869	122	7	129
Germany, FR	0	0	0	0	0	90	90	0	3	3
Italy	0	0	0	0	0	302	302	0	10	10
Japan	0	0	0	0	1	388	388	0	13	13
Korea, Republic of	0	0	0	0	0	2,089	2,089	0	70	70
Malaysia	0	0	0	0	0	523	685	5	17	23
Mexico	0	0	0	0	0	307	1,069	25	10	36
Netherlands	0	0	0	0	0	302	302	0	10	10
Russia	0	0	0	0	0	37	310	9	1	10
Singapore	0	0	0	0	0	358	358	0	12	12
United Kingdom	0	0	0	0	0	313	313	0	10	10
Virgin Islands, U.S.	0	0	0	0	0	632	632	0	21	21
Other	0	0	0	0	66	1,955	2,704	25	65	90
Total	**0**	**0**	**0**	**23**	**182**	**10,602**	**37,141**	**885**	**353**	**1,238**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**785**	**13,964**	**439**	**26**	**465**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,964**	**136**	**0**	**0**	**14**	**24**	**339**	**0**	**0**	**0**
Canada	7,964	136	0	0	14	24	339	0	0	0
Total	**7,964**	**136**	**0**	**0**	**14**	**24**	**339**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**12,527**	**0**	**765**	**0**	**0**	**300**	**0**	**0**	**0**	**0**
Algeria	0	0	765	0	0	0	0	0	0	0
Iraq	3,919	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	300	0	0	0	0
Saudi Arabia	8,608	0	0	0	0	0	0	0	0	0
Other OPEC	**2,227**	**0**	**0**	**0**	**0**	**0**	**0**	**696**	**0**	**0**
Indonesia	2,227	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	696	0	0
Non OPEC	**17,250**	**4**	**1,100**	**1,855**	**991**	**1,510**	**23**	**1,144**	**0**	**0**
Angola	2,803	0	0	0	0	0	0	0	0	0
Argentina	1,972	0	0	0	0	0	0	0	0	0
Australia	248	0	0	0	269	0	0	0	0	0
Brazil	945	0	0	0	0	0	0	0	0	0
Canada	2,681	4	0	301	631	3	23	38	0	0
China, People's Republic of	663	0	0	217	0	0	0	0	0	0
Colombia	745	0	0	0	0	0	0	0	0	0
Ecuador	4,535	0	0	0	0	0	0	540	0	0
Japan	0	0	0	0	0	825	0	0	0	0
Korea, Republic of	0	0	0	0	0	390	0	0	0	0
Malaysia	1,068	0	0	0	0	0	0	0	0	0
Mexico	1,590	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	0	0
Singapore	0	0	0	0	91	292	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	689	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	916	320	0	0	0	0	0	0
Other	0	0	184	328	0	0	0	236	0	0
Total	**32,004**	**4**	**1,865**	**1,855**	**991**	**1,810**	**23**	**1,840**	**0**	**0**
Persian Gulf[e]	**12,527**	**0**	**0**	**0**	**0**	**300**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**66**	**61**	**640**	**8,604**	**257**	**21**	**278**
Canada	0	0	0	66	61	640	8,604	257	21	278
Total	**0**	**0**	**0**	**66**	**61**	**640**	**8,604**	**257**	**21**	**278**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**1,065**	**13,592**	**404**	**34**	**438**
Algeria	0	0	0	0	0	765	765	0	25	25
Iraq	0	0	0	0	0	0	3,919	126	0	126
Kuwait	0	0	0	0	0	300	300	0	10	10
Saudi Arabia	0	0	0	0	0	0	8,608	278	0	278
Other OPEC	**0**	**0**	**0**	**0**	**0**	**696**	**2,923**	**72**	**22**	**94**
Indonesia	0	0	0	0	0	0	2,227	72	0	72
Venezuela	0	0	0	0	0	696	696	0	22	22
Non OPEC	**0**	**0**	**0**	**48**	**436**	**7,111**	**24,361**	**556**	**229**	**786**
Angola	0	0	0	0	0	0	2,803	90	0	90
Argentina	0	0	0	0	0	0	1,972	64	0	64
Australia	0	0	0	0	0	269	517	8	9	17
Brazil	0	0	0	0	270	270	1,215	30	9	39
Canada	0	0	0	48	50	1,098	3,779	86	35	122
China, People's Republic of	0	0	0	0	0	217	880	21	7	28
Colombia	0	0	0	0	0	0	745	24	0	24
Ecuador	0	0	0	0	0	540	5,075	146	17	164
Japan	0	0	0	0	1	826	826	0	27	27
Korea, Republic of	0	0	0	0	0	390	390	0	13	13
Malaysia	0	0	0	0	0	0	1,068	34	0	34
Mexico	0	0	0	0	0	0	1,590	51	0	51
Peru	0	0	0	0	0	330	330	0	11	11
Singapore	0	0	0	0	0	383	383	0	12	12
Thailand	0	0	0	0	12	12	12	0	(s)	(s)
United Kingdom	0	0	0	0	0	689	689	0	22	22
Virgin Islands, U.S.	0	0	0	0	0	1,236	1,236	0	40	40
Other	0	0	0	0	103	851	851	0	27	27
Total	**0**	**0**	**0**	**48**	**436**	**8,872**	**40,876**	**1,032**	**286**	**1,319**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**300**	**12,827**	**404**	**10**	**414**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,220**	**179**	**0**	**0**	**23**	**18**	**358**	**0**	**0**	**0**
Canada	7,220	179	0	0	23	18	358	0	0	0
Total	**7,220**	**179**	**0**	**0**	**23**	**18**	**358**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**16,803**	**0**	**382**	**477**	**10**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	382	0	0	0	0	0	0	0
Iraq	6,114	0	0	0	0	0	0	0	0	0
Saudi Arabia	9,680	0	0	477	10	0	0	0	0	0
United Arab Emirates	1,009	0	0	0	0	0	0	0	0	0
Other OPEC	**269**	**0**	**220**	**0**	**0**	**0**	**0**	**341**	**0**	**0**
Indonesia	269	0	220	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	341	0	0
Non OPEC	**17,802**	**20**	**2,257**	**1,206**	**666**	**4,341**	**695**	**803**	**0**	**0**
Angola	2,171	0	0	0	0	0	0	0	0	0
Argentina	1,406	0	0	0	0	0	0	0	0	0
Australia	655	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	8	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Brunei	1,228	0	0	0	0	0	0	0	0	0
Canada	1,235	20	0	544	336	5	69	39	0	0
China, People's Republic of	204	0	0	0	0	0	0	0	0	0
Colombia	737	0	0	0	0	0	0	0	0	0
Ecuador	3,688	0	0	0	0	0	0	435	0	0
Germany, FR	0	0	382	0	0	0	0	0	0	0
Japan	0	0	0	0	0	630	0	0	0	0
Korea, Republic of	0	0	0	199	0	1,871	151	0	0	0
Malaysia	1,017	0	416	0	0	0	475	0	0	0
Mexico	793	0	0	0	0	221	0	0	0	0
Netherlands	0	0	0	33	0	0	0	0	0	0
Norway	395	0	0	0	0	0	0	0	0	0
Oman	1,484	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	329	0	0
Portugal	0	0	0	112	0	0	0	0	0	0
Singapore	0	0	0	0	0	418	0	0	0	0
Trinidad and Tobago	0	0	323	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	756	310	330	0	0	0	0	0
Yemen	684	0	0	0	0	0	0	0	0	0
Other	2,105	0	380	0	0	1,196	0	0	0	0
Total	**34,874**	**20**	**2,859**	**1,683**	**676**	**4,341**	**695**	**1,144**	**0**	**0**
Persian Gulf[e]	**16,803**	**0**	**0**	**477**	**10**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**11**	**53**	**642**	**7,862**	**233**	**21**	**254**
Canada	0	0	0	11	53	642	7,862	233	21	254
Total	**0**	**0**	**0**	**11**	**53**	**642**	**7,862**	**233**	**21**	**254**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**869**	**17,672**	**542**	**28**	**570**
Algeria	0	0	0	0	0	382	382	0	12	12
Iraq	0	0	0	0	0	0	6,114	197	0	197
Saudi Arabia	0	0	0	0	0	487	10,167	312	16	328
United Arab Emirates	0	0	0	0	0	0	1,009	33	0	33
Other OPEC	**0**	**0**	**0**	**0**	**0**	**561**	**830**	**9**	**18**	**27**
Indonesia	0	0	0	0	0	220	489	9	7	16
Venezuela	0	0	0	0	0	341	341	0	11	11
Non OPEC	**0**	**0**	**23**	**15**	**134**	**10,160**	**27,962**	**574**	**328**	**902**
Angola	0	0	0	0	0	0	2,171	70	0	70
Argentina	0	0	0	0	0	0	1,406	45	0	45
Australia	0	0	0	0	0	0	655	21	0	21
Belgium	0	0	0	0	0	8	8	0	(s)	(s)
Brazil	0	0	0	0	90	90	90	0	3	3
Brunei	0	0	0	0	0	0	1,228	40	0	40
Canada	0	0	0	15	44	1,072	2,307	40	35	74
China, People's Republic of	0	0	0	0	0	0	204	7	0	7
Colombia	0	0	0	0	0	0	737	24	0	24
Ecuador	0	0	0	0	0	435	4,123	119	14	133
Germany, FR	0	0	0	0	0	382	382	0	12	12
Japan	0	0	0	0	0	630	630	0	20	20
Korea, Republic of	0	0	23	0	0	2,244	2,244	0	72	72
Malaysia	0	0	0	0	0	891	1,908	33	29	62
Mexico	0	0	0	0	0	221	1,014	26	7	33
Netherlands	0	0	0	0	0	33	33	0	1	1
Norway	0	0	0	0	0	0	395	13	0	13
Oman	0	0	0	0	0	0	1,484	48	0	48
Peru	0	0	0	0	0	329	329	0	11	11
Portugal	0	0	0	0	0	112	112	0	4	4
Singapore	0	0	0	0	0	418	418	0	13	13
Trinidad and Tobago	0	0	0	0	0	323	323	0	10	10
Virgin Islands, U.S.	0	0	0	0	0	1,396	1,396	0	45	45
Yemen	0	0	0	0	0	0	684	22	0	22
Other	0	0	0	0	0	1,576	3,681	68	51	119
Total	**0**	**0**	**23**	**15**	**134**	**11,590**	**46,464**	**1,125**	**374**	**1,499**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**487**	**17,290**	**542**	**16**	**558**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**8,707**	**217**	**0**	**0**	**18**	**14**	**386**	**0**	**0**	**0**
Canada	8,707	217	0	0	18	14	386	0	0	0
Total	**8,707**	**217**	**0**	**0**	**18**	**14**	**386**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**13,525**	**0**	**756**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	756	0	0	0	0	0	0	0
Iraq	5,114	0	0	0	0	0	0	0	0	0
Saudi Arabia	8,411	0	0	0	0	0	0	0	0	0
Other OPEC	**1,243**	**0**	**0**	**0**	**0**	**0**	**0**	**693**	**0**	**0**
Indonesia	1,243	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	693	0	0
Non OPEC	**14,542**	**59**	**768**	**995**	**18**	**2,538**	**65**	**73**	**0**	**0**
Argentina	1,461	0	0	0	0	0	0	0	0	0
Australia	650	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Brunei	1,168	0	0	0	0	0	0	0	0	0
Canada	3,119	59	0	335	18	0	65	73	0	0
China, People's Republic of	194	0	0	0	0	0	0	0	0	0
Colombia	755	0	0	0	0	0	0	0	0	0
Ecuador	3,680	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	603	0	0	0	0
Korea, Republic of	0	0	0	21	0	956	0	0	0	0
Malaysia	350	0	0	0	0	0	0	0	0	0
Mexico	1,334	0	0	0	0	0	0	0	0	0
Norway	384	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	465	0	0	0	0
United Kingdom	0	0	0	328	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	768	0	0	226	0	0	0	0
Yemen	681	0	0	0	0	0	0	0	0	0
Other	766	0	0	311	0	288	0	0	0	0
Total	**29,310**	**59**	**1,524**	**995**	**18**	**2,538**	**65**	**766**	**0**	**0**
Persian Gulf[e]	**13,525**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**30**	**42**	**707**	**9,414**	**290**	**24**	**314**
Canada	0	0	0	30	42	707	9,414	290	24	314
Total	**0**	**0**	**0**	**30**	**42**	**707**	**9,414**	**290**	**24**	**314**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**756**	**14,281**	**451**	**25**	**476**
Algeria	0	0	0	0	0	756	756	0	25	25
Iraq	0	0	0	0	0	0	5,114	170	0	170
Saudi Arabia	0	0	0	0	0	0	8,411	280	0	280
Other OPEC	**0**	**0**	**0**	**0**	**0**	**693**	**1,936**	**41**	**23**	**65**
Indonesia	0	0	0	0	0	0	1,243	41	0	41
Venezuela	0	0	0	0	0	693	693	0	23	23
Non OPEC	**0**	**0**	**0**	**3**	**291**	**4,810**	**19,352**	**485**	**160**	**645**
Argentina	0	0	0	0	0	0	1,461	49	0	49
Australia	0	0	0	0	0	0	650	22	0	22
Brazil	0	0	0	0	124	124	124	0	4	4
Brunei	0	0	0	0	0	0	1,168	39	0	39
Canada	0	0	0	3	33	586	3,705	104	20	124
China, People's Republic of	0	0	0	0	39	39	233	6	1	8
Colombia	0	0	0	0	0	0	755	25	0	25
Ecuador	0	0	0	0	0	0	3,680	123	0	123
Japan	0	0	0	0	0	603	603	0	20	20
Korea, Republic of	0	0	0	0	0	977	977	0	33	33
Malaysia	0	0	0	0	0	0	350	12	0	12
Mexico	0	0	0	0	0	0	1,334	44	0	44
Norway	0	0	0	0	0	0	384	13	0	13
Singapore	0	0	0	0	0	465	465	0	16	16
United Kingdom	0	0	0	0	0	328	328	0	11	11
Virgin Islands, U.S.	0	0	0	0	0	994	994	0	33	33
Yemen	0	0	0	0	0	0	681	23	0	23
Other	0	0	0	0	95	694	1,460	26	23	49
Total	**0**	**0**	**0**	**3**	**291**	**6,259**	**35,569**	**977**	**209**	**1,186**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**0**	**13,525**	**451**	**0**	**451**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**8,280**	**201**	**0**	**0**	**21**	**15**	**363**	**0**	**0**	**0**
Canada	8,280	201	0	0	21	15	363	0	0	0
Total	**8,280**	**201**	**0**	**0**	**21**	**15**	**363**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**12,000**	**0**	**377**	**150**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	377	0	0	0	0	0	0	0
Iraq	3,271	0	0	0	0	0	0	0	0	0
Saudi Arabia	8,729	0	0	150	0	0	0	0	0	0
Other OPEC	**298**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Indonesia	298	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	**17,292**	**93**	**2,238**	**1,009**	**400**	**2,819**	**729**	**733**	**0**	**0**
Argentina	1,308	0	0	0	0	0	0	0	0	0
Australia	589	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	39	0	0	0	0	0	0
Brunei	686	0	0	0	0	0	0	0	0	0
Canada	3,779	93	0	464	41	3	166	109	0	0
China, People's Republic of	731	0	0	0	262	0	0	0	0	0
Ecuador	5,507	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	21	0	0	0	0	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,586	0	0	0	0
Malaysia	920	0	681	0	0	0	231	0	0	0
Mexico	1,034	0	0	0	0	180	0	0	0	0
Netherlands	0	0	0	0	31	0	0	358	0	0
Norway	425	0	0	0	0	0	0	0	0	0
Oman	287	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	43	12	0	0	0	0	0
Singapore	0	0	52	0	0	295	0	0	0	0
Sweden	0	0	0	150	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	1,505	292	0	0	0	0	0	0
Other	2,026	0	0	0	54	455	332	266	0	0
Total	**29,590**	**93**	**2,615**	**1,159**	**400**	**2,819**	**729**	**733**	**0**	**0**
Persian Gulf[e]	**12,000**	**0**	**0**	**150**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**40**	**34**	**674**	**8,954**	**267**	**22**	**289**
Canada	0	0	0	40	34	674	8,954	267	22	289
Total	**0**	**0**	**0**	**40**	**34**	**674**	**8,954**	**267**	**22**	**289**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**527**	**12,527**	**387**	**17**	**404**
Algeria	0	0	0	0	0	377	377	0	12	12
Iraq	0	0	0	0	0	0	3,271	106	0	106
Saudi Arabia	0	0	0	0	0	150	8,879	282	5	286
Other OPEC	**0**	**0**	**0**	**10**	**0**	**10**	**308**	**10**	**(s)**	**10**
Indonesia	0	0	0	0	0	0	298	10	0	10
Venezuela	0	0	0	10	0	10	10	0	(s)	(s)
Non OPEC	**0**	**0**	**23**	**14**	**234**	**8,292**	**25,584**	**558**	**267**	**825**
Argentina	0	0	0	0	0	0	1,308	42	0	42
Australia	0	0	0	0	0	0	589	19	0	19
Belgium	0	0	0	0	0	39	39	0	1	1
Brunei	0	0	0	0	0	0	686	22	0	22
Canada	0	0	0	14	65	955	4,734	122	31	153
China, People's Republic of	0	0	0	0	0	262	993	24	8	32
Ecuador	0	0	0	0	0	0	5,507	178	0	178
Germany, FR	0	0	0	0	0	21	21	0	1	1
Japan	0	0	0	0	1	301	301	0	10	10
Korea, Republic of	0	0	23	0	0	1,609	1,609	0	52	52
Malaysia	0	0	0	0	0	912	1,832	30	29	59
Mexico	0	0	0	0	0	180	1,214	33	6	39
Netherlands	0	0	0	0	0	389	389	0	13	13
Norway	0	0	0	0	0	0	425	14	0	14
Oman	0	0	0	0	0	0	287	9	0	9
Portugal	0	0	0	0	0	55	55	0	2	2
Singapore	0	0	0	0	0	347	347	0	11	11
Sweden	0	0	0	0	0	150	150	0	5	5
Virgin Islands, U.S.	0	0	0	0	0	1,797	1,797	0	58	58
Other	0	0	0	0	168	1,275	3,301	65	41	106
Total	**0**	**0**	**23**	**24**	**234**	**8,829**	**38,419**	**955**	**285**	**1,239**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**150**	**12,150**	**387**	**5**	**392**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**9,147**	**392**	**0**	**0**	**20**	**6**	**240**	**0**	**0**	**0**
Canada	9,147	392	0	0	20	6	240	0	0	0
Total	**9,147**	**392**	**0**	**0**	**20**	**6**	**240**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**12,263**	**0**	**746**	**288**	**0**	**77**	**0**	**0**	**0**	**0**
Algeria	0	0	746	0	0	0	0	0	0	0
Iraq	1,991	0	0	0	0	0	0	0	0	0
Saudi Arabia	10,272	0	0	288	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	77	0	0	0	0
Other OPEC	**317**	**0**	**0**	**0**	**0**	**0**	**0**	**350**	**0**	**0**
Indonesia	317	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	350	0	0
Non OPEC	**15,778**	**160**	**382**	**1,223**	**118**	**3,038**	**1,402**	**1,160**	**0**	**0**
Angola	1,233	0	0	0	0	0	0	0	0	0
Argentina	1,035	0	0	0	0	0	0	0	0	0
Australia	622	0	0	0	0	0	0	0	0	0
Canada	3,222	160	0	499	118	3	286	177	0	0
China, People's Republic of	690	0	0	66	0	0	0	0	0	0
Colombia	360	0	0	0	0	0	0	0	0	0
Ecuador	5,560	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	314	0	0	0	0
Korea, Republic of	0	0	0	30	0	1,678	639	0	0	0
Malaysia	365	0	0	0	0	0	477	0	0	0
Mexico	799	0	0	0	0	0	0	0	0	0
Oman	724	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	658	0	0
Singapore	0	0	0	0	0	252	0	0	0	0
Thailand	0	0	0	0	0	301	0	0	0	0
United Kingdom	0	0	0	327	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	382	301	0	0	0	0	0	0
Other	1,168	0	0	0	0	490	0	325	0	0
Total	**28,358**	**160**	**1,128**	**1,511**	**118**	**3,115**	**1,402**	**1,510**	**0**	**0**
Persian Gulf[e]	**12,263**	**0**	**0**	**288**	**0**	**77**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	**0**	**0**	**0**	**109**	**31**	**798**	**9,945**	**305**	**27**	**332**
Canada	0	0	0	109	31	798	9,945	305	27	332
Total	**0**	**0**	**0**	**109**	**31**	**798**	**9,945**	**305**	**27**	**332**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**1,111**	**13,374**	**409**	**37**	**446**
Algeria	0	0	0	0	0	746	746	0	25	25
Iraq	0	0	0	0	0	0	1,991	66	0	66
Saudi Arabia	0	0	0	0	0	288	10,560	342	10	352
United Arab Emirates	0	0	0	0	0	77	77	0	3	3
Other OPEC	**0**	**0**	**0**	**0**	**0**	**350**	**667**	**11**	**12**	**22**
Indonesia	0	0	0	0	0	0	317	11	0	11
Venezuela	0	0	0	0	0	350	350	0	12	12
Non OPEC	**0**	**0**	**0**	**20**	**68**	**7,571**	**23,349**	**526**	**252**	**778**
Angola	0	0	0	0	0	0	1,233	41	0	41
Argentina	0	0	0	0	0	0	1,035	35	0	35
Australia	0	0	0	0	0	0	622	21	0	21
Canada	0	0	0	20	52	1,315	4,537	107	44	151
China, People's Republic of	0	0	0	0	15	81	771	23	3	26
Colombia	0	0	0	0	0	0	360	12	0	12
Ecuador	0	0	0	0	0	0	5,560	185	0	185
Japan	0	0	0	0	1	315	315	0	11	11
Korea, Republic of	0	0	0	0	0	2,347	2,347	0	78	78
Malaysia	0	0	0	0	0	477	842	12	16	28
Mexico	0	0	0	0	0	0	799	27	0	27
Oman	0	0	0	0	0	0	724	24	0	24
Peru	0	0	0	0	0	658	658	0	22	22
Singapore	0	0	0	0	0	252	252	0	8	8
Thailand	0	0	0	0	0	301	301	0	10	10
United Kingdom	0	0	0	0	0	327	327	0	11	11
Virgin Islands, U.S.	0	0	0	0	0	683	683	0	23	23
Other	0	0	0	0	0	815	1,983	39	27	66
Total	**0**	**0**	**0**	**20**	**68**	**9,032**	**37,390**	**945**	**301**	**1,246**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**365**	**12,628**	**409**	**12**	**421**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	**7,472**	**470**	**0**	**0**	**14**	**9**	**186**	**0**	**0**	**0**
Canada	7,472	470	0	0	14	9	186	0	0	0
Total	**7,472**	**470**	**0**	**0**	**14**	**9**	**186**	**0**	**0**	**0**
	PAD District V									
Arab OPEC	**12,552**	**0**	**769**	**0**	**0**	**255**	**0**	**0**	**0**	**0**
Algeria	0	0	769	0	0	0	0	0	0	0
Iraq	4,918	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,634	0	0	0	0	115	0	0	0	0
United Arab Emirates	0	0	0	0	0	140	0	0	0	0
Other OPEC	**1,333**	**0**	**0**	**0**	**0**	**0**	**0**	**348**	**0**	**0**
Indonesia	352	0	0	0	0	0	0	0	0	0
Nigeria	981	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	348	0	0
Non OPEC	**14,683**	**65**	**1,145**	**360**	**265**	**912**	**597**	**856**	**0**	**0**
Angola	844	0	0	0	0	0	0	0	0	0
Argentina	1,410	0	0	0	0	0	0	0	0	0
Australia	1,280	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	134	137	0	0	0	0	0
Canada	2,124	65	0	195	51	3	86	196	0	0
China, People's Republic of	675	0	0	0	0	0	0	0	0	0
Ecuador	5,505	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	320	0	0	0	0
Korea, Republic of	0	0	0	31	0	589	0	0	0	0
Malaysia	300	0	0	0	0	0	0	0	0	0
Mexico	1,198	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	660	0	0
Russia	0	0	0	0	0	0	38	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	762	0	77	0	473	0	0	0
Other	1,347	0	383	0	0	0	0	0	0	0
Total	**28,568**	**65**	**1,914**	**360**	**265**	**1,167**	**597**	**1,204**	**0**	**0**
Persian Gulf[e]	**12,552**	**0**	**0**	**0**	**0**	**255**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 2004 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	**330**	**0**	**0**	**112**	**32**	**1,153**	**8,625**	**241**	**37**	**278**
Canada	330	0	0	112	32	1,153	8,625	241	37	278
Total	**330**	**0**	**0**	**112**	**32**	**1,153**	**8,625**	**241**	**37**	**278**
PAD District V										
Arab OPEC	**0**	**0**	**0**	**0**	**0**	**1,024**	**13,576**	**405**	**33**	**438**
Algeria	0	0	0	0	0	769	769	0	25	25
Iraq	0	0	0	0	0	0	4,918	159	0	159
Saudi Arabia	0	0	0	0	0	115	7,749	246	4	250
United Arab Emirates	0	0	0	0	0	140	140	0	5	5
Other OPEC	**0**	**0**	**0**	**0**	**0**	**348**	**1,681**	**43**	**11**	**54**
Indonesia	0	0	0	0	0	0	352	11	0	11
Nigeria	0	0	0	0	0	0	981	32	0	32
Venezuela	0	0	0	0	0	348	348	0	11	11
Non OPEC	**0**	**0**	**23**	**34**	**76**	**4,333**	**19,016**	**474**	**140**	**613**
Angola	0	0	0	0	0	0	844	27	0	27
Argentina	0	0	0	0	0	0	1,410	45	0	45
Australia	0	0	0	0	0	0	1,280	41	0	41
Brazil	0	0	0	0	0	271	271	0	9	9
Canada	0	0	0	34	32	662	2,786	69	21	90
China, People's Republic of	0	0	0	0	22	22	697	22	1	22
Ecuador	0	0	0	0	0	0	5,505	178	0	178
Japan	0	0	0	0	0	320	320	0	10	10
Korea, Republic of	0	0	23	0	0	643	643	0	21	21
Malaysia	0	0	0	0	0	0	300	10	0	10
Mexico	0	0	0	0	0	0	1,198	39	0	39
Peru	0	0	0	0	0	660	660	0	21	21
Russia	0	0	0	0	0	38	38	0	1	1
Thailand	0	0	0	0	22	22	22	0	1	1
Virgin Islands, U.S.	0	0	0	0	0	1,312	1,312	0	42	42
Other	0	0	0	0	0	383	1,730	43	12	56
Total	**0**	**0**	**23**	**34**	**76**	**5,705**	**34,273**	**922**	**184**	**1,106**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**255**	**12,807**	**405**	**8**	**413**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] Formerly Zaire.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**2,600**	**3,620**	**4,266**	**10,486**
Florida	0	331	215	546
Georgia	308	0	0	308
Maine	285	226	46	557
Maryland	0	346	133	479
Massachusetts	0	861	25	886
New Hampshire	0	74	252	326
New Jersey	782	407	1,024	2,213
New York	868	1,179	1,457	3,504
North Carolina	198	0	236	434
Pennsylvania	0	0	310	310
South Carolina	151	42	284	477
Vermont	8	9	63	80
Virginia	0	145	221	366
PAD District II	**0**	**49**	**0**	**49**
Michigan	0	22	0	22
Minnesota	0	27	0	27
PAD District III	**1,049**	**141**	**1,125**	**2,315**
Louisiana	632	0	458	1,090
Texas	417	141	667	1,225
PAD District V	**326**	**81**	**77**	**484**
California	288	81	0	369
Oregon	0	0	77	77
Washington	38	0	0	38
U.S. Total	**3,975**	**3,891**	**5,468**	**13,334**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**2,886**	**4,297**	**6,422**	**13,605**
Delaware	0	0	129	129
Florida	206	61	1,569	1,836
Georgia	0	0	292	292
Maryland	252	335	294	881
Massachusetts	146	206	399	751
New Hampshire	24	0	54	78
New Jersey	1,204	1,700	933	3,837
New York	989	1,836	466	3,291
North Carolina	0	0	288	288
Pennsylvania	60	0	485	545
South Carolina	0	150	450	600
Vermont	5	9	53	67
Virginia	0	0	1,010	1,010
PAD District II	**0**	**90**	**0**	**90**
Michigan	0	76	0	76
Minnesota	0	14	0	14
PAD District III	**135**	**0**	**1,140**	**1,275**
Louisiana	135	0	275	410
Texas	0	0	865	865
PAD District V	**427**	**0**	**454**	**881**
California	204	0	296	500
Oregon	70	0	158	228
Washington	153	0	0	153
U.S. Total	**3,448**	**4,387**	**8,016**	**15,851**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**1,128**	**3,857**	**4,462**	**9,447**
Delaware	0	0	130	130
Florida	0	720	930	1,650
Georgia	0	0	333	333
Maryland	383	819	0	1,202
Massachusetts	0	631	0	631
New Jersey	680	449	1,402	2,531
New York	65	1,202	842	2,109
North Carolina	0	0	157	157
Pennsylvania	0	0	140	140
South Carolina	0	32	318	350
Vermont	0	4	61	65
Virginia	0	0	149	149
PAD District II	**0**	**40**	**164**	**204**
Michigan	0	0	104	104
Minnesota	0	40	0	40
Ohio	0	0	60	60
PAD District III	**597**	**383**	**188**	**1,168**
Alabama	0	333	0	333
Texas	597	50	188	835
PAD District V	**0**	**86**	**765**	**851**
California	0	0	724	724
Oregon	0	0	41	41
Washington	0	86	0	86
U.S. Total	**1,725**	**4,366**	**5,579**	**11,670**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**1,749**	**1,549**	**4,521**	**7,819**
Delaware	0	0	121	121
Florida	0	239	1,380	1,619
Georgia	0	0	285	285
Maine	71	0	3	74
Maryland	0	617	0	617
New Jersey	227	0	740	967
New York	1,290	376	592	2,258
North Carolina	0	0	511	511
Pennsylvania	161	0	327	488
South Carolina	0	0	295	295
Vermont	0	6	47	53
Virginia	0	311	220	531
PAD District II	**0**	**48**	**130**	**178**
Michigan	0	6	69	75
Minnesota	0	42	0	42
Ohio	0	0	61	61
PAD District III	**800**	**0**	**307**	**1,107**
Louisiana	86	0	110	196
Texas	714	0	197	911
PAD District V	**195**	**86**	**405**	**686**
California	195	0	365	560
Oregon	0	0	40	40
Washington	0	86	0	86
U.S. Total	**2,744**	**1,683**	**5,363**	**9,790**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**1,981**	**3,524**	**3,793**	**9,298**
Delaware	0	0	266	266
Florida	835	247	432	1,514
Georgia	0	0	312	312
Maine	0	0	93	93
Massachusetts	0	375	0	375
New Jersey	600	702	1,131	2,433
New York	546	1,378	236	2,160
North Carolina	0	0	279	279
Pennsylvania	0	145	324	469
South Carolina	0	25	324	349
Vermont	0	5	51	56
Virginia	0	647	345	992
PAD District II	**0**	**83**	**127**	**210**
Michigan	0	66	97	163
Minnesota	0	17	0	17
Ohio	0	0	30	30
PAD District III	**340**	**475**	**0**	**815**
Louisiana	340	248	0	588
Texas	0	227	0	227
PAD District V	**329**	**329**	**945**	**1,603**
California	329	329	611	1,269
Oregon	0	0	334	334
U.S. Total	**2,650**	**4,411**	**4,865**	**11,926**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**985**	**4,491**	**4,905**	**10,381**
Delaware	0	101	0	101
Florida	496	653	908	2,057
Georgia	0	0	175	175
Maine	73	215	165	453
Maryland	0	382	128	510
Massachusetts	0	273	221	494
New Jersey	416	162	1,484	2,062
New York	0	1,752	369	2,121
North Carolina	0	0	454	454
Pennsylvania	0	246	0	246
South Carolina	0	26	456	482
Vermont	0	3	46	49
Virginia	0	678	499	1,177
PAD District II	**0**	**52**	**64**	**116**
Michigan	0	30	64	94
Minnesota	0	22	0	22
PAD District III	**168**	**826**	**145**	**1,139**
Louisiana	168	0	145	313
Texas	0	826	0	826
PAD District V	**215**	**713**	**205**	**1,133**
California	215	650	205	1,070
Washington	0	63	0	63
U.S. Total	**1,368**	**6,082**	**5,319**	**12,769**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, July 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**3,031**	**1,817**	**3,980**	**8,828**
Florida	569	739	1,135	2,443
Georgia	0	0	493	493
Maine	0	0	244	244
Maryland	228	425	25	678
Massachusetts	0	0	40	40
New Hampshire	0	205	239	444
New Jersey	1,625	0	597	2,222
New York	441	2	513	956
North Carolina	0	0	227	227
Pennsylvania	168	110	170	448
South Carolina	0	45	239	284
Vermont	0	4	58	62
Virginia	0	287	0	287
PAD District II	**0**	**35**	**64**	**99**
Michigan	0	22	64	86
Minnesota	0	13	0	13
PAD District III	**213**	**375**	**358**	**946**
Louisiana	213	0	0	213
Texas	0	375	358	733
PAD District V	**60**	**0**	**1,780**	**1,840**
California	60	0	1,605	1,665
Oregon	0	0	175	175
U.S. Total	**3,304**	**2,227**	**6,182**	**11,713**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**1,290**	**5,507**	**4,493**	**11,290**
Delaware	0	0	119	119
Florida	339	1,339	840	2,518
Georgia	0	0	338	338
Maine	0	0	184	184
Maryland	0	500	224	724
Massachusetts	130	526	0	656
New Hampshire	0	0	255	255
New Jersey	533	1,104	665	2,302
New York	285	1,129	479	1,893
North Carolina	0	0	291	291
Pennsylvania	0	0	190	190
South Carolina	0	18	370	388
Vermont	3	3	22	28
Virginia	0	888	516	1,404
PAD District II	**5**	**51**	**41**	**97**
Michigan	0	31	41	72
Minnesota	5	20	0	25
PAD District III	**0**	**1,123**	**321**	**1,444**
Louisiana	0	0	109	109
Texas	0	1,123	212	1,335
PAD District V	**329**	**0**	**815**	**1,144**
California	329	0	776	1,105
Washington	0	0	39	39
U.S. Total	**1,624**	**6,681**	**5,670**	**13,975**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**2,362**	**1,928**	**2,181**	**6,471**
Florida	795	18	301	1,114
Georgia	164	0	249	413
Maine	0	0	122	122
Maryland	0	957	43	1,000
Massachusetts	0	221	0	221
New Jersey	1,059	384	462	1,905
New York	343	309	140	792
North Carolina	0	0	154	154
Pennsylvania	0	0	283	283
South Carolina	0	36	309	345
Vermont	1	3	29	33
Virginia	0	0	89	89
PAD District II	**0**	**110**	**14**	**124**
Michigan	0	84	14	98
Minnesota	0	26	0	26
PAD District III	**225**	**1,402**	**461**	**2,088**
Louisiana	150	0	0	150
Mississippi	0	0	461	461
Texas	75	1,402	0	1,477
PAD District V	**0**	**0**	**766**	**766**
California	0	0	693	693
Oregon	0	0	38	38
Washington	0	0	35	35
U.S. Total	**2,587**	**3,440**	**3,422**	**9,449**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**3,025**	**5,644**	**4,805**	**13,474**
Delaware	0	0	320	320
Florida	657	1,411	908	2,976
Georgia	0	0	263	263
Maine	0	15	287	302
Maryland	0	642	0	642
Massachusetts	0	350	16	366
New Jersey	2,206	1,523	1,298	5,027
New York	162	1,650	260	2,072
North Carolina	0	0	465	465
Pennsylvania	0	0	223	223
South Carolina	0	49	486	535
Vermont	0	4	31	35
Virginia	0	0	248	248
PAD District II	**0**	**71**	**95**	**166**
Michigan	0	37	95	132
Minnesota	0	34	0	34
PAD District III	**446**	**562**	**1,563**	**2,571**
Louisiana	141	0	314	455
Mississippi	0	0	195	195
Texas	305	562	1,054	1,921
PAD District V	**0**	**0**	**733**	**733**
California	0	0	624	624
Oregon	0	0	71	71
Washington	0	0	38	38
U.S. Total	**3,471**	**6,277**	**7,196**	**16,944**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, November 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**2,625**	**3,219**	**5,907**	**11,751**
Connecticut	0	0	158	158
Delaware	0	0	332	332
Florida	100	827	1,714	2,641
Georgia	0	0	238	238
Maine	0	0	432	432
Maryland	187	262	0	449
Massachusetts	0	0	67	67
New Hampshire	0	0	71	71
New Jersey	1,418	629	991	3,038
New York	445	1,361	701	2,507
North Carolina	0	121	368	489
Pennsylvania	346	0	205	551
Rhode Island	0	0	216	216
South Carolina	129	14	268	411
Vermont	0	5	33	38
Virginia	0	0	113	113
PAD District II	**0**	**55**	**14**	**69**
Michigan	0	16	14	30
Minnesota	0	39	0	39
PAD District III	**1,412**	**419**	**493**	**2,324**
Louisiana	460	146	192	798
Texas	952	273	301	1,526
PAD District V	**328**	**0**	**1,182**	**1,510**
California	328	0	1,005	1,333
Oregon	0	0	152	152
Washington	0	0	25	25
U.S. Total	**4,365**	**3,693**	**7,596**	**15,654**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2004

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**943**	**3,490**	**4,850**	**9,283**
Delaware	0	96	288	384
Florida	195	757	1,098	2,050
Georgia	0	0	439	439
Maine	0	0	439	439
Massachusetts	0	850	61	911
New Hampshire	0	0	188	188
New Jersey	735	284	720	1,739
New York	10	1,180	338	1,528
North Carolina	0	0	406	406
Pennsylvania	0	0	387	387
South Carolina	0	0	274	274
Vermont	3	7	47	57
Virginia	0	316	165	481
PAD District II	**0**	**73**	**55**	**128**
Indiana	0	0	27	27
Michigan	0	23	28	51
Minnesota	0	50	0	50
PAD District III	**29**	**646**	**1,659**	**2,334**
Mississippi	0	0	330	330
Texas	29	646	1,329	2,004
PAD District V	**330**	**0**	**874**	**1,204**
California	330	0	678	1,008
Oregon	0	0	157	157
Washington	0	0	39	39
U.S. Total	**1,302**	**4,209**	**7,438**	**12,949**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, January 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**0**	**170**	**0**	**21**	**0**	**191**	**6**
Natural Gas Liquids	**26**	**195**	**1,300**	**8**	**286**	**1,816**	**59**
Pentanes Plus	2	7	0	5	(s)	15	(s)
Liquefied Petroleum Gases	24	189	1,300	3	285	1,801	58
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	22	34	1,197	3	264	1,520	49
Normal Butane/Butylene	2	154	104	0	22	281	9
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**28**	**46**	**1,083**	**0**	**120**	**1,277**	**41**
Other Hydrocarbons/Oxygenates	9	45	607	0	116	777	25
Motor Gasoline Blend. Comp.	19	2	476	0	4	500	16
Finished Petroleum Products	**1,024**	**740**	**13,167**	**26**	**4,961**	**19,918**	**643**
Finished Motor Gasoline	282	(s)	2,502	0	104	2,888	93
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8	(s)	338	0	332	678	22
Kerosene	(s)	(s)	0	0	1	1	(s)
Distillate Fuel Oil	3	302	1,145	0	792	2,241	72
Residual Fuel Oil	27	76	2,576	7	324	3,010	97
Special Naphthas	3	1	365	(s)	1	371	12
Lubricants	102	84	733	15	101	1,036	33
Waxes	32	34	34	(s)	10	110	4
Petroleum Coke	501	228	5,425	1	3,204	9,359	302
Asphalt and Road Oil	55	14	33	2	87	190	6
Miscellaneous Products	13	(s)	15	0	6	34	1
Total	**1,079**	**1,151**	**15,551**	**55**	**5,367**	**23,202**	**748**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, February 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**147**	**53**	**0**	**23**	**0**	**223**	**8**
Natural Gas Liquids	**24**	**80**	**1,327**	**5**	**237**	**1,673**	**58**
Pentanes Plus	1	2	0	5	0	8	(s)
Liquefied Petroleum Gases	23	78	1,327	0	237	1,665	57
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	17	43	1,192	0	222	1,474	51
Normal Butane/Butylene	6	36	134	0	15	191	7
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**113**	**48**	**1,117**	**4**	**391**	**1,673**	**58**
Other Hydrocarbons/Oxygenates	29	41	670	4	99	843	29
Motor Gasoline Blend. Comp.	84	7	447	0	292	830	29
Finished Petroleum Products	**1,213**	**1,713**	**17,315**	**29**	**6,481**	**26,751**	**922**
Finished Motor Gasoline	242	1	3,624	(s)	734	4,601	159
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	6	(s)	426	0	124	556	19
Kerosene	3	(s)	0	0	2	5	(s)
Distillate Fuel Oil	196	489	1,044	0	765	2,495	86
Residual Fuel Oil	361	132	3,049	7	1,172	4,720	163
Special Naphthas	4	(s)	283	1	273	561	19
Lubricants	203	98	735	17	436	1,489	51
Waxes	37	29	51	1	9	126	4
Petroleum Coke	138	952	8,062	1	2,893	12,045	415
Asphalt and Road Oil	13	13	5	2	63	94	3
Miscellaneous Products	11	(s)	37	0	10	58	2
Total	**1,497**	**1,893**	**19,759**	**62**	**7,109**	**30,320**	**1,046**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, March 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**447**	**130**	**0**	**22**	**0**	**599**	**19**
Natural Gas Liquids	**324**	**57**	**381**	**11**	**301**	**1,074**	**35**
Pentanes Plus	244	11	0	6	3	264	9
Liquefied Petroleum Gases	80	46	381	4	298	810	26
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	18	22	345	4	272	662	21
Normal Butane/Butylene	62	24	36	0	26	148	5
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**129**	**28**	**1,252**	**0**	**331**	**1,740**	**56**
Other Hydrocarbons/Oxygenates	31	26	784	0	327	1,168	38
Motor Gasoline Blend. Comp.	98	2	469	0	4	572	18
Finished Petroleum Products	**2,388**	**491**	**18,811**	**33**	**6,613**	**28,336**	**914**
Finished Motor Gasoline	374	1	3,854	0	233	4,463	144
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	243	0	149	0	819	1,211	39
Kerosene	1	(s)	3	0	0	4	(s)
Distillate Fuel Oil	632	212	1,313	0	921	3,078	99
Residual Fuel Oil	352	28	3,748	9	774	4,911	158
Special Naphthas	4	(s)	279	0	586	869	28
Lubricants	132	93	940	21	92	1,279	41
Waxes	42	32	46	1	10	131	4
Petroleum Coke	510	100	8,428	1	3,096	12,135	391
Asphalt and Road Oil	89	25	8	2	71	195	6
Miscellaneous Products	6	(s)	43	0	11	60	2
Total	**3,288**	**706**	**20,444**	**66**	**7,245**	**31,749**	**1,024**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, April 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**(s)**	**796**	**(s)**	**38**	**805**	**1,640**	**55**
Natural Gas Liquids	**194**	**126**	**338**	**26**	**779**	**1,463**	**49**
Pentanes Plus	1	0	0	5	0	6	(s)
Liquefied Petroleum Gases	193	126	338	21	779	1,456	49
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	50	44	315	5	259	673	22
Normal Butane/Butylene	143	82	22	16	520	783	26
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**125**	**52**	**1,372**	**8**	**123**	**1,680**	**56**
Other Hydrocarbons/Oxygenates	60	48	709	8	104	929	31
Motor Gasoline Blend. Comp.	66	4	662	(s)	20	752	25
Finished Petroleum Products	**2,786**	**793**	**18,229**	**19**	**7,993**	**29,820**	**994**
Finished Motor Gasoline	856	(s)	2,876	0	66	3,799	127
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	7	(s)	47	0	517	571	19
Kerosene	1	0	2	0	(s)	3	(s)
Distillate Fuel Oil	914	140	935	0	757	2,746	92
Residual Fuel Oil	296	161	5,811	3	2,177	8,448	282
Special Naphthas	4	(s)	494	0	814	1,312	44
Lubricants	178	88	695	13	303	1,278	43
Waxes	45	28	33	(s)	9	115	4
Petroleum Coke	473	293	7,221	1	3,261	11,248	375
Asphalt and Road Oil	7	83	101	3	80	274	9
Miscellaneous Products	4	(s)	14	0	7	25	1
Total	**3,105**	**1,766**	**19,938**	**92**	**9,700**	**34,602**	**1,153**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, May 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**102**	**682**	**0**	**24**	**(s)**	**809**	**26**
Natural Gas Liquids	**175**	**271**	**325**	**61**	**193**	**1,024**	**33**
Pentanes Plus	106	20	0	5	0	131	4
Liquefied Petroleum Gases	69	251	325	56	193	893	29
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	17	65	301	3	187	574	19
Normal Butane/Butylene	52	186	23	53	5	320	10
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**194**	**171**	**1,672**	**0**	**86**	**2,122**	**68**
Other Hydrocarbons/Oxygenates	155	18	763	0	81	1,017	33
Motor Gasoline Blend. Comp.	38	153	908	0	6	1,105	36
Finished Petroleum Products	**1,404**	**614**	**21,430**	**25**	**5,181**	**28,653**	**924**
Finished Motor Gasoline	115	86	3,431	1	159	3,791	122
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	5	0	385	0	526	916	30
Kerosene	2	(s)	241	0	4	246	8
Distillate Fuel Oil	490	121	2,131	0	363	3,105	100
Residual Fuel Oil	404	124	7,051	5	1,091	8,674	280
Special Naphthas	2	(s)	575	0	603	1,181	38
Lubricants	114	83	1,155	15	325	1,691	55
Waxes	50	21	34	1	15	121	4
Petroleum Coke	208	127	6,352	4	2,015	8,705	281
Asphalt and Road Oil	10	51	73	1	72	207	7
Miscellaneous Products	4	(s)	2	0	8	15	(s)
Total	**1,874**	**1,738**	**23,426**	**111**	**5,460**	**32,608**	**1,052**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, June 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**548**	**771**	**0**	**30**	**0**	**1,349**	**45**
Natural Gas Liquids	**78**	**298**	**507**	**60**	**703**	**1,646**	**55**
Pentanes Plus	1	33	0	6	1	41	1
Liquefied Petroleum Gases	77	265	507	54	702	1,605	54
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	19	64	458	10	187	738	25
Normal Butane/Butylene	58	202	49	44	515	868	29
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**67**	**58**	**1,838**	**(s)**	**91**	**2,054**	**68**
Other Hydrocarbons/Oxygenates	7	49	599	0	89	743	25
Motor Gasoline Blend. Comp.	60	9	1,239	(s)	2	1,311	44
Finished Petroleum Products	**1,424**	**1,222**	**18,604**	**22**	**5,767**	**27,038**	**901**
Finished Motor Gasoline	12	1	2,265	0	7	2,286	76
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	4	2	539	0	305	850	28
Kerosene	2	2	152	0	1	157	5
Distillate Fuel Oil	616	394	3,550	0	345	4,905	163
Residual Fuel Oil	252	264	4,573	3	1,036	6,128	204
Special Naphthas	5	(s)	102	1	291	399	13
Lubricants	107	84	784	16	341	1,331	44
Waxes	43	34	46	(s)	14	136	5
Petroleum Coke	369	414	6,585	1	3,346	10,715	357
Asphalt and Road Oil	8	26	4	1	73	112	4
Miscellaneous Products	5	1	4	0	8	18	1
Total	**2,118**	**2,348**	**20,948**	**112**	**6,561**	**32,087**	**1,070**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, July 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**0**	**523**	**0**	**26**	**0**	**549**	**18**
Natural Gas Liquids	**98**	**315**	**394**	**37**	**695**	**1,538**	**50**
Pentanes Plus	1	42	0	0	(s)	42	1
Liquefied Petroleum Gases	97	273	394	37	695	1,496	48
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	25	54	361	13	221	674	22
Normal Butane/Butylene	72	219	33	23	475	822	27
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**264**	**70**	**2,809**	**0**	**129**	**3,273**	**106**
Other Hydrocarbons/Oxygenates	127	20	939	0	125	1,212	39
Motor Gasoline Blend. Comp.	137	50	1,870	0	3	2,061	66
Finished Petroleum Products	**1,242**	**864**	**19,127**	**19**	**6,856**	**28,108**	**907**
Finished Motor Gasoline	114	234	2,731	0	304	3,383	109
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	6	1	38	0	273	318	10
Kerosene	4	4	279	0	1	287	9
Distillate Fuel Oil	727	112	2,147	0	527	3,513	113
Residual Fuel Oil	124	58	3,620	3	1,893	5,699	184
Special Naphthas	39	(s)	337	0	548	924	30
Lubricants	102	87	959	9	116	1,274	41
Waxes	33	25	47	0	13	117	4
Petroleum Coke	85	283	8,946	4	3,086	12,405	400
Asphalt and Road Oil	4	56	16	2	79	157	5
Miscellaneous Products	6	3	6	0	16	31	1
Total	**1,604**	**1,772**	**22,330**	**82**	**7,681**	**33,468**	**1,080**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, August 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**109**	**275**	**0**	**26**	**0**	**409**	**13**
Natural Gas Liquids	**61**	**304**	**643**	**17**	**203**	**1,227**	**40**
Pentanes Plus	(s)	32	0	(s)	(s)	33	1
Liquefied Petroleum Gases	60	272	643	17	202	1,194	39
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	10	52	547	2	202	813	26
Normal Butane/Butylene	50	220	96	15	1	382	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**109**	**55**	**1,542**	**0**	**71**	**1,778**	**57**
Other Hydrocarbons/Oxygenates	40	49	842	0	69	1,000	32
Motor Gasoline Blend. Comp.	69	6	700	0	2	778	25
Finished Petroleum Products	**1,451**	**862**	**19,815**	**20**	**8,254**	**30,402**	**981**
Finished Motor Gasoline	274	1	3,464	0	159	3,897	126
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	2	0	799	0	799	1,600	52
Kerosene	0	3	131	0	0	134	4
Distillate Fuel Oil	465	376	2,471	0	420	3,732	120
Residual Fuel Oil	345	40	4,961	4	1,631	6,981	225
Special Naphthas	2	(s)	211	0	781	995	32
Lubricants	158	81	692	12	58	1,000	32
Waxes	27	35	36	(s)	14	112	4
Petroleum Coke	161	188	6,521	2	4,293	11,164	360
Asphalt and Road Oil	7	139	7	2	81	237	8
Miscellaneous Products	9	(s)	521	0	19	550	18
Total	**1,729**	**1,496**	**22,000**	**62**	**8,528**	**33,816**	**1,091**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, September 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**(s)**	**993**	**0**	**43**	**4**	**1,040**	**35**
Natural Gas Liquids	**20**	**232**	**557**	**25**	**542**	**1,376**	**46**
Pentanes Plus	0	64	0	0	6	71	2
Liquefied Petroleum Gases	20	167	557	25	536	1,305	44
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	16	28	507	2	223	776	26
Normal Butane/Butylene	4	139	50	23	312	530	18
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**83**	**30**	**1,259**	**(s)**	**78**	**1,450**	**48**
Other Hydrocarbons/Oxygenates	19	26	756	0	73	873	29
Motor Gasoline Blend. Comp.	64	4	504	(s)	4	577	19
Finished Petroleum Products	**1,914**	**509**	**17,812**	**27**	**4,707**	**24,969**	**832**
Finished Motor Gasoline	9	1	2,344	0	10	2,364	79
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	385	1	1,452	0	477	2,314	77
Kerosene	(s)	7	329	0	9	345	12
Distillate Fuel Oil	(s)	102	2,085	(s)	446	2,633	88
Residual Fuel Oil	1,155	33	5,395	3	1,031	7,617	254
Special Naphthas	3	(s)	201	1	291	496	17
Lubricants	117	89	860	15	74	1,154	38
Waxes	36	43	46	(s)	17	143	5
Petroleum Coke	139	214	5,053	7	2,257	7,669	256
Asphalt and Road Oil	58	20	27	2	83	189	6
Miscellaneous Products	13	(s)	19	0	12	44	1
Total	**2,017**	**1,763**	**19,628**	**96**	**5,331**	**28,834**	**961**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, October 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**282**	**411**	**0**	**37**	**57**	**786**	**25**
Natural Gas Liquids	**17**	**150**	**542**	**17**	**263**	**988**	**32**
Pentanes Plus	1	36	0	17	16	70	2
Liquefied Petroleum Gases	15	114	542	0	246	918	30
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	14	51	477	0	221	764	25
Normal Butane/Butylene	1	62	65	0	26	154	5
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**96**	**31**	**1,382**	**(s)**	**98**	**1,607**	**52**
Other Hydrocarbons/Oxygenates	61	30	435	(s)	96	621	20
Motor Gasoline Blend. Comp.	35	1	947	0	3	985	32
Finished Petroleum Products	**2,532**	**505**	**19,515**	**23**	**7,453**	**30,027**	**969**
Finished Motor Gasoline	50	(s)	3,848	0	8	3,905	126
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	37	3	145	0	1,381	1,566	51
Kerosene	7	1	94	0	2	104	3
Distillate Fuel Oil	2	101	2,534	0	493	3,129	101
Residual Fuel Oil	1,830	34	4,014	4	1,283	7,166	231
Special Naphthas	3	1	736	0	528	1,267	41
Lubricants	116	85	694	13	48	955	31
Waxes	37	33	55	1	15	142	5
Petroleum Coke	434	182	7,368	3	3,610	11,597	374
Asphalt and Road Oil	8	65	5	3	71	152	5
Miscellaneous Products	10	(s)	21	0	12	43	1
Total	**2,926**	**1,097**	**21,438**	**77**	**7,871**	**33,409**	**1,078**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, November 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**519**	**696**	**0**	**38**	**0**	**1,253**	**42**
Natural Gas Liquids	**26**	**167**	**508**	**26**	**262**	**989**	**33**
Pentanes Plus	3	62	0	12	17	94	3
Liquefied Petroleum Gases	23	105	508	14	246	895	30
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	17	25	490	0	243	774	26
Normal Butane/Butylene	6	80	19	14	3	121	4
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**135**	**37**	**1,563**	**(s)**	**119**	**1,854**	**62**
Other Hydrocarbons/Oxygenates	70	36	580	(s)	112	798	27
Motor Gasoline Blend. Comp.	65	1	982	0	7	1,055	35
Finished Petroleum Products	**1,839**	**390**	**16,583**	**28**	**6,812**	**25,652**	**855**
Finished Motor Gasoline	332	(s)	4,025	0	75	4,432	148
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	2	7	803	0	829	1,641	55
Kerosene	0	1	29	0	1	30	1
Distillate Fuel Oil	201	69	1,655	1	1,130	3,056	102
Residual Fuel Oil	770	44	2,372	5	1,427	4,618	154
Special Naphthas	68	(s)	222	0	835	1,124	37
Lubricants	104	78	933	16	47	1,179	39
Waxes	39	30	54	(s)	16	140	5
Petroleum Coke	288	92	6,417	3	2,351	9,152	305
Asphalt and Road Oil	21	68	24	3	86	202	7
Miscellaneous Products	15	(s)	48	0	16	79	3
Total	**2,519**	**1,289**	**18,654**	**93**	**7,194**	**29,749**	**992**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, December 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	**0**	**899**	**0**	**33**	**1**	**933**	**30**
Natural Gas Liquids	**28**	**895**	**652**	**9**	**251**	**1,835**	**59**
Pentanes Plus	1	66	0	8	1	76	2
Liquefied Petroleum Gases	27	829	652	1	250	1,759	57
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	22	28	603	1	248	903	29
Normal Butane/Butylene	4	801	49	0	2	856	28
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**67**	**42**	**2,234**	**1**	**124**	**2,467**	**80**
Other Hydrocarbons/Oxygenates	50	42	888	0	121	1,100	35
Motor Gasoline Blend. Comp.	17	(s)	1,346	1	3	1,367	44
Finished Petroleum Products	**1,800**	**940**	**24,489**	**23**	**7,302**	**34,555**	**1,115**
Finished Motor Gasoline	10	(s)	5,407	0	271	5,688	183
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	914	85	1,142	0	438	2,579	83
Kerosene	10	3	0	0	3	17	1
Distillate Fuel Oil	157	275	3,880	0	1,156	5,468	176
Residual Fuel Oil	256	226	5,037	2	1,392	6,913	223
Special Naphthas	4	(s)	106	0	292	402	13
Lubricants	96	84	950	12	107	1,249	40
Waxes	45	44	34	1	13	137	4
Petroleum Coke	268	152	7,894	2	3,524	11,840	382
Asphalt and Road Oil	30	71	8	7	90	206	7
Miscellaneous Products	10	(s)	31	0	15	55	2
Total	**1,895**	**2,776**	**27,375**	**66**	**7,678**	**39,790**	**1,284**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	(s)	2	0	0	(s)	1
Bahamas	0	0	12	2	4	0	1	326
Belgium & Luxembourg	0	0	0	1	0	0	0	0
Brazil	0	0	2	2	0	0	1	0
Cameroon	0	0	0	0	0	0	0	0
Canada	191	14	223	1	332	1	513	902
Chile	0	0	0	0	0	0	0	(s)
China, People's Republic of	0	(s)	(s)	2	0	0	0	1
China, Taiwan	0	0	0	3	0	(s)	(s)	0
Colombia	0	0	0	0	0	0	182	0
Costa Rica	0	0	0	0	20	0	199	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	369
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	60	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	1	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	98	0	0	0	564	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	83	73	18	0	117	210
Hong Kong	0	0	0	0	0	0	2	0
India	0	0	0	0	0	0	0	(s)
Indonesia	0	0	(s)	1	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	300	0	0	(s)
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	(s)	0	662
Japan	0	0	2	1	0	0	0	1
Korea, Republic of	0	0	(s)	(s)	0	0	0	(s)
Malaysia	0	0	(s)	1	0	0	0	2
Mexico	0	0	1,374	2,524	(s)	0	52	9
Netherlands	0	0	(s)	0	0	0	0	(s)
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	(s)	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	139	525
Peru	0	0	0	0	0	0	242	0
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	41	(s)
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	(s)	80	(s)
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	275	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	(s)	0	0	0	0
United Kingdom	0	0	4	1	0	0	(s)	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	2	(s)	0	47	1
Total	**191**	**15**	**1,801**	**2,888**	**678**	**1**	**2,241**	**3,010**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	19	(s)	(s)	(s)	(s)	20	1
Australia	(s)	8	(s)	19	0	0	30	1
Bahamas	0	2	0	0	(s)	22	368	12
Belgium & Luxembourg	0	3	1	587	1	8	601	19
Brazil	10	16	(s)	306	6	1	342	11
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	3	168	65	1,160	69	232	3,874	125
Chile	(s)	8	(s)	224	0	(s)	233	8
China, People's Republic of	(s)	65	(s)	251	3	1	322	10
China, Taiwan	(s)	7	(s)	29	(s)	(s)	40	1
Colombia	0	28	(s)	0	(s)	(s)	210	7
Costa Rica	0	6	(s)	0	0	(s)	226	7
Denmark	0	(s)	0	0	0	(s)	(s)	(s)
Dominican Republic	95	6	0	0	20	(s)	490	16
Ecuador	0	13	0	0	0	0	13	(s)
Egypt	(s)	(s)	0	0	(s)	0	(s)	(s)
El Salvador	0	7	(s)	0	0	0	67	2
Finland	0	1	0	0	0	0	1	(s)
France	0	39	(s)	104	0	0	143	5
Germany, FR	0	1	2	0	(s)	(s)	5	(s)
Greece	0	1	0	193	0	(s)	194	6
Guatemala	0	7	(s)	0	(s)	(s)	669	22
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	8	0	0	0	173	682	22
Hong Kong	0	5	1	0	(s)	(s)	7	(s)
India	(s)	2	(s)	0	6	105	114	4
Indonesia	0	44	(s)	0	0	0	45	1
Ireland	0	0	(s)	314	0	1	315	10
Israel	0	1	0	304	0	(s)	605	20
Italy	0	30	1	695	0	0	725	23
Jamaica	0	3	0	0	1	55	721	23
Japan	0	13	2	1,807	1	101	1,925	62
Korea, Republic of	(s)	10	(s)	200	2	2	215	7
Malaysia	(s)	14	(s)	0	0	0	18	1
Mexico	254	179	33	326	78	546	5,375	173
Netherlands	0	4	(s)	495	0	(s)	499	16
Netherlands Antilles	0	1	0	0	0	(s)	1	(s)
New Zealand	0	(s)	(s)	0	0	(s)	1	(s)
Nigeria	0	46	0	0	0	0	46	1
Norway	0	(s)	0	41	0	0	42	1
Panama	0	2	0	0	0	2	668	22
Peru	4	17	(s)	(s)	(s)	6	269	9
Philippines	0	(s)	(s)	0	0	(s)	1	(s)
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	134	0	0	134	4
Puerto Rico	0	88	1	19	0	(s)	149	5
Russia	0	4	0	0	0	0	4	(s)
Saudi Arabia	0	1	0	28	0	(s)	28	1
Singapore	0	123	(s)	0	1	36	240	8
South Africa	0	(s)	0	207	(s)	0	208	7
Spain	0	(s)	(s)	467	0	0	468	15
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	(s)	0	0	0	(s)	(s)
Switzerland	0	(s)	(s)	0	0	(s)	1	(s)
Thailand	0	2	(s)	0	(s)	0	2	(s)
Trinidad and Tobago	0	2	0	0	0	(s)	277	9
Turkey	0	(s)	0	222	0	(s)	223	7
United Arab Emirates	(s)	2	(s)	0	0	(s)	2	(s)
United Kingdom	0	1	(s)	768	1	(s)	776	25
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	3	5	(s)	(s)	0	0	8	(s)
Virgin Islands, U.S.	0	1	0	0	0	1	5	(s)
Yugoslavia	0	1	0	59	0	0	60	2
Other	1	20	(s)	399	1	17	490	16
Total	**371**	**1,036**	**110**	**9,359**	**190**	**1,312**	**23,202**	**748**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	0
Australia	0	0	0	1	0	0	2	2
Bahamas	0	0	8	4	3	0	1	48
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	138	0
Brazil	0	0	0	0	0	0	1	0
Cameroon	0	0	0	(s)	0	0	0	0
Canada	223	8	112	372	125	3	650	624
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	5	1
China, Taiwan	0	0	0	1	0	2	0	(s)
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	0	0	40	0	180	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	220	0	0	0	148
Ecuador	0	0	0	0	0	0	414	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	95	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	(s)	0	0	1	0
Greece	0	0	0	0	0	0	0	(s)
Guatemala	0	0	65	120	0	0	0	1
Honduras	0	0	33	1	0	0	0	170
Hong Kong	0	0	0	(s)	0	0	0	0
India	0	0	0	(s)	0	0	0	0
Indonesia	0	0	103	0	0	0	0	0
Ireland	0	0	(s)	0	0	0	0	0
Israel	0	0	0	0	330	0	0	1
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	70	0	0	0	888
Japan	0	0	1	1	0	0	(s)	1
Korea, Republic of	0	0	0	(s)	0	0	0	(s)
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	1,339	3,566	0	0	48	8
Netherlands	0	0	0	0	0	0	150	267
Netherlands Antilles	0	0	0	0	0	0	0	698
New Zealand	0	0	0	241	0	0	25	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	25	0	184	1,290
Peru	0	0	0	0	0	0	476	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	1
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	119	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0
Singapore	0	0	0	0	0	0	0	568
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	(s)
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	1	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	1	2	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	1	0	0	0	0	2
Virgin Islands, U.S.	0	0	0	1	0	0	2	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	2	31	0	(s)	1
Total	**223**	**8**	**1,665**	**4,601**	**556**	**5**	**2,495**	**4,720**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	1	0	0	(s)	19	20	1
Australia	(s)	18	1	391	1	1	416	14
Bahamas	0	4	0	0	0	84	151	5
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	37	1	409	2	33	620	21
Brazil	1	10	0	1,060	7	18	1,096	38
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	4	192	65	1,176	20	222	3,796	131
Chile	(s)	109	(s)	229	0	232	571	20
China, People's Republic of	0	9	(s)	8	7	2	32	1
China, Taiwan	(s)	15	(s)	4	(s)	2	24	1
Colombia	(s)	29	(s)	0	(s)	(s)	30	1
Costa Rica	0	8	1	0	0	(s)	229	8
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	91	6	0	0	0	(s)	465	16
Ecuador	0	3	0	0	0	(s)	417	14
Egypt	0	(s)	(s)	313	1	0	314	11
El Salvador	0	6	(s)	0	0	3	104	4
Finland	0	1	(s)	0	0	(s)	2	(s)
France	0	2	16	221	0	0	240	8
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	(s)	2	1	6	(s)
Greece	0	1	0	471	0	0	472	16
Guatemala	0	80	1	0	(s)	(s)	267	9
Honduras	(s)	8	0	157	0	(s)	369	13
Hong Kong	0	2	(s)	0	(s)	0	3	(s)
India	0	52	(s)	0	4	49	105	4
Indonesia	0	3	(s)	0	(s)	0	106	4
Ireland	0	(s)	1	0	0	(s)	1	(s)
Israel	0	2	(s)	302	0	1	635	22
Italy	0	1	(s)	1,689	(s)	0	1,691	58
Jamaica	0	4	(s)	0	1	(s)	963	33
Japan	269	7	2	1,128	1	368	1,777	61
Korea, Republic of	(s)	9	(s)	218	1	2	230	8
Malaysia	(s)	3	(s)	0	(s)	1	5	(s)
Mexico	58	249	33	796	43	648	6,789	234
Netherlands	1	1	(s)	121	(s)	0	541	19
Netherlands Antilles	0	1	0	0	0	0	699	24
New Zealand	0	1	(s)	99	0	(s)	366	13
Nigeria	(s)	118	0	0	0	0	118	4
Norway	0	(s)	0	79	0	0	79	3
Panama	(s)	72	0	0	0	2	1,573	54
Peru	0	49	(s)	0	(s)	(s)	525	18
Philippines	0	1	(s)	0	0	0	1	(s)
Poland	0	(s)	0	0	0	0	1	(s)
Portugal	0	0	0	181	0	0	181	6
Puerto Rico	133	128	(s)	0	(s)	(s)	382	13
Russia	0	3	0	0	0	(s)	4	(s)
Saudi Arabia	0	1	(s)	0	0	0	3	(s)
Singapore	2	148	(s)	0	1	29	748	26
South Africa	0	46	(s)	72	(s)	(s)	118	4
Spain	0	(s)	(s)	1,944	(s)	(s)	1,945	67
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	1	0	0	2	(s)
Switzerland	0	1	(s)	0	0	0	1	(s)
Thailand	0	2	(s)	(s)	(s)	(s)	3	(s)
Trinidad and Tobago	0	2	(s)	0	0	0	2	(s)
Turkey	0	11	0	233	0	(s)	245	8
United Arab Emirates	0	2	0	0	0	0	2	(s)
United Kingdom	(s)	2	1	92	(s)	(s)	97	3
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	0	7	(s)	100	(s)	0	110	4
Virgin Islands, U.S.	0	(s)	0	0	0	0	4	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	20	1	552	1	14	624	22
Total	**561**	**1,489**	**126**	**12,045**	**94**	**1,731**	**30,320**	**1,046**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	0
Australia	0	0	(s)	221	0	0	0	1
Bahamas	0	0	18	7	3	0	1	274
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	(s)	0	0	0	245	2
Brazil	0	0	(s)	2	15	0	1	0
Cameroon	0	0	0	0	0	0	0	0
Canada	599	261	153	362	1,052	1	383	917
Chile	0	0	0	0	0	0	285	0
China, People's Republic of	0	3	0	5	0	0	1	0
China, Taiwan	0	0	41	3	0	0	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	(s)	0	100	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	94
Ecuador	0	0	0	0	0	0	521	0
Egypt	0	0	1	0	0	(s)	0	0
El Salvador	0	0	0	0	0	0	78	0
Finland	0	0	0	(s)	0	0	(s)	0
France	0	0	0	0	0	1	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	2	(s)	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	92	0	0	0	265	1
Guinea	0	0	0	0	0	0	0	(s)
Honduras	0	0	73	80	18	0	57	402
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	1	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	(s)
Italy	0	0	0	0	0	0	0	1
Jamaica	0	0	0	0	0	0	0	629
Japan	0	0	1	0	0	0	0	1
Korea, Republic of	0	0	0	0	0	0	0	(s)
Malaysia	0	0	1	(s)	0	0	0	0
Mexico	0	0	411	3,616	0	1	335	330
Netherlands	0	0	0	0	0	0	0	259
Netherlands Antilles	0	0	0	(s)	0	0	0	322
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	(s)	0	0	0	0
Norway	0	0	1	0	0	0	0	0
Panama	0	0	0	162	0	0	75	1,276
Peru	0	0	0	0	0	0	240	237
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	0	0	70	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	(s)	5	0	0	1
Singapore	0	0	(s)	0	0	0	0	0
South Africa	0	0	(s)	0	0	0	0	0
Spain	0	0	0	0	0	0	271	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	(s)	0	3	0	0	0
United Kingdom	0	(s)	3	2	4	(s)	11	1
Uruguay	0	0	0	0	0	0	0	1
Venezuela	0	0	(s)	0	0	0	0	161
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	10	2	10	(s)	237	1
Total	**599**	**264**	**810**	**4,463**	**1,211**	**4**	**3,078**	**4,911**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	2	(s)	(s)	(s)	1	4	(s)
Australia	(s)	7	(s)	492	(s)	(s)	722	23
Bahamas	0	4	0	0	(s)	104	411	13
Bahrain	0	(s)	0	95	(s)	0	95	3
Belgium & Luxembourg	0	25	2	605	2	21	902	29
Brazil	8	15	(s)	678	5	15	740	24
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	3	182	71	825	118	221	5,147	166
Chile	0	12	(s)	250	0	(s)	547	18
China, People's Republic of	(s)	23	1	8	3	1	46	1
China, Taiwan	1	11	(s)	2	(s)	1	59	2
Colombia	(s)	38	0	3	(s)	1	43	1
Costa Rica	0	9	(s)	151	1	191	453	15
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	4	11	0	0	0	(s)	109	4
Ecuador	0	3	(s)	0	1	0	524	17
Egypt	(s)	(s)	(s)	0	(s)	(s)	2	(s)
El Salvador	0	6	0	0	0	0	84	3
Finland	0	(s)	0	0	1	1	3	(s)
France	0	2	(s)	568	0	0	572	18
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	2	4	556	2	(s)	567	18
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	314	0	0	316	10
Guatemala	0	9	1	0	(s)	1	369	12
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	10	0	0	0	155	795	26
Hong Kong	3	4	1	0	1	1	10	(s)
India	0	93	(s)	82	5	89	269	9
Indonesia	0	44	(s)	0	(s)	0	44	1
Ireland	0	(s)	(s)	166	0	(s)	167	5
Israel	0	2	0	(s)	0	10	12	(s)
Italy	(s)	40	(s)	860	0	0	901	29
Jamaica	0	3	0	0	1	54	687	22
Japan	579	14	1	1,151	2	309	2,058	66
Korea, Republic of	(s)	4	(s)	336	1	1	342	11
Malaysia	0	4	(s)	0	(s)	(s)	6	(s)
Mexico	159	291	44	1,567	45	575	7,372	238
Netherlands	(s)	254	1	408	0	2	924	30
Netherlands Antilles	0	1	0	0	0	0	324	10
New Zealand	0	1	0	55	0	(s)	56	2
Nigeria	(s)	3	0	0	(s)	0	4	(s)
Norway	0	1	(s)	81	0	0	83	3
Panama	0	3	0	0	1	5	1,522	49
Peru	0	1	(s)	(s)	0	(s)	479	15
Philippines	0	1	(s)	0	0	0	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	439	(s)	0	439	14
Puerto Rico	109	14	1	0	(s)	(s)	194	6
Russia	0	4	(s)	0	(s)	(s)	5	(s)
Saudi Arabia	(s)	1	0	0	0	(s)	6	(s)
Singapore	1	41	1	0	(s)	24	68	2
South Africa	0	40	(s)	231	(s)	0	272	9
Spain	0	(s)	(s)	330	(s)	0	602	19
Suriname	0	2	0	0	0	0	2	(s)
Sweden	0	(s)	(s)	0	0	0	1	(s)
Switzerland	0	1	(s)	178	0	0	178	6
Thailand	0	2	(s)	0	(s)	0	3	(s)
Trinidad and Tobago	0	2	(s)	0	0	(s)	3	(s)
Turkey	0	1	(s)	765	0	0	767	25
United Arab Emirates	(s)	3	0	149	(s)	0	156	5
United Kingdom	0	5	1	310	1	5	344	11
Uruguay	0	1	0	0	0	(s)	2	(s)
Venezuela	(s)	8	(s)	170	0	0	339	11
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	0	(s)	87	0	0	87	3
Other	1	16	(s)	221	3	10	512	17
Total	**869**	**1,279**	**131**	**12,135**	**195**	**1,800**	**31,749**	**1,024**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	1	0	0	0	0	1
Bahamas	0	0	7	37	15	0	1	127
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	1	0	0	0	19	0
Brazil	0	0	0	2	0	0	1	0
Canada	835	6	342	61	518	0	248	1,670
Chile	0	0	0	0	0	0	230	0
China, People's Republic of	805	0	478	(s)	0	0	0	1
China, Taiwan	0	0	0	2	0	0	(s)	0
Colombia	0	0	16	0	0	1	170	1
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	(s)	0	0	0	0
Dominican Republic	0	0	36	3	0	0	107	0
Ecuador	0	0	(s)	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	95	150
Finland	0	0	0	0	0	0	250	0
France	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	104	0	4	0	(s)	548
Honduras	0	0	42	71	14	0	60	450
Hong Kong	0	0	(s)	0	0	0	437	0
India	0	0	0	0	0	0	0	249
Indonesia	0	0	0	0	0	(s)	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	(s)
Italy	0	0	0	0	0	0	0	1
Jamaica	0	0	0	0	0	0	133	410
Japan	0	0	1	0	0	0	0	4
Korea, Republic of	0	0	0	(s)	0	0	0	1
Malaysia	0	0	0	1	0	1	0	0
Mexico	(s)	0	371	3,432	0	(s)	443	413
Netherlands	0	0	0	(s)	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	236
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	(s)	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	41	180	0	0	302	1,820
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	1	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	4	0	0	150	1
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	6	0	0	0
Singapore	0	0	0	0	0	0	0	2,145
South Africa	0	0	0	0	0	0	0	(s)
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	100	1
Turkey	0	0	1	0	0	0	0	0
United Arab Emirates	0	0	0	0	4	0	0	(s)
United Kingdom	0	0	8	2	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	9	2	10	(s)	1	218
Total	**1,640**	**6**	**1,456**	**3,799**	**571**	**3**	**2,746**	**8,448**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	14	(s)	0	0	1	15	(s)
Australia	5	21	(s)	212	(s)	(s)	241	8
Bahamas	(s)	12	0	0	0	61	261	9
Bahrain	0	(s)	0	0	0	1	1	(s)
Belgium & Luxembourg	0	60	1	687	1	24	794	26
Brazil	13	18	(s)	904	3	6	948	32
Canada	3	160	64	866	107	221	5,101	170
Chile	(s)	26	(s)	242	0	(s)	499	17
China, People's Republic of	0	12	4	192	11	18	1,522	51
China, Taiwan	(s)	6	1	2	3	7	22	1
Colombia	0	32	(s)	(s)	0	(s)	221	7
Costa Rica	0	7	(s)	0	0	18	25	1
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	0	22	0	0	94	(s)	263	9
Ecuador	0	2	(s)	0	0	12	15	(s)
Egypt	0	(s)	0	248	0	0	249	8
El Salvador	0	6	0	0	0	4	254	8
Finland	0	1	0	0	1	(s)	252	8
France	0	1	1	0	0	1	2	(s)
Germany, FR	0	2	1	(s)	2	1	6	(s)
Ghana	0	1	0	0	0	0	1	(s)
Greece	0	1	0	367	0	0	368	12
Guatemala	0	12	(s)	0	(s)	50	718	24
Honduras	(s)	6	(s)	0	0	146	789	26
Hong Kong	0	2	1	0	(s)	1	441	15
India	0	28	(s)	375	1	178	833	28
Indonesia	0	1	0	141	0	0	142	5
Ireland	0	(s)	(s)	144	0	0	144	5
Israel	0	1	0	316	0	333	651	22
Italy	0	1	(s)	519	(s)	0	521	17
Jamaica	0	5	(s)	0	1	(s)	549	18
Japan	529	12	2	1,497	1	76	2,119	71
Korea, Republic of	(s)	7	(s)	367	1	(s)	377	13
Malaysia	0	3	1	0	0	1	6	(s)
Mexico	130	281	35	595	40	478	6,218	207
Netherlands	(s)	3	(s)	177	0	1	181	6
Netherlands Antilles	0	1	0	0	0	(s)	238	8
New Zealand	0	(s)	(s)	0	0	(s)	1	(s)
Nigeria	0	55	0	0	0	0	55	2
Norway	0	1	0	120	0	0	120	4
Panama	(s)	12	(s)	0	0	0	2,355	78
Peru	0	53	(s)	197	(s)	(s)	251	8
Philippines	(s)	1	(s)	(s)	0	(s)	3	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	0	(s)	0	0	0	(s)	(s)
Puerto Rico	165	34	1	0	0	(s)	355	12
Russia	(s)	2	0	17	0	0	19	1
Saudi Arabia	(s)	1	(s)	50	0	0	56	2
Singapore	284	294	(s)	0	(s)	47	2,770	92
South Africa	0	14	(s)	182	(s)	(s)	197	7
Spain	0	(s)	0	1,743	0	0	1,743	58
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	0	0	(s)	1	(s)
Switzerland	0	1	(s)	0	0	0	1	(s)
Thailand	0	3	(s)	0	(s)	(s)	3	(s)
Trinidad and Tobago	0	3	(s)	0	(s)	(s)	105	3
Turkey	0	(s)	0	530	0	(s)	530	18
United Arab Emirates	(s)	1	0	73	1	0	79	3
United Kingdom	(s)	4	1	93	1	2	111	4
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	180	8	(s)	186	(s)	0	374	12
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	22	1	204	3	14	484	16
Total	**1,312**	**1,278**	**115**	**11,248**	**274**	**1,706**	**34,602**	**1,153**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	325
Australia	0	0	0	0	0	0	1	5
Bahamas	0	0	7	39	13	2	18	260
Bahrain	0	0	0	1	1	0	0	0
Belgium & Luxembourg	0	0	(s)	(s)	0	0	0	0
Brazil	0	0	0	(s)	0	0	1	0
Cameroon	0	0	0	0	0	0	0	0
Canada	809	131	378	332	528	(s)	272	1,352
Chile	0	0	0	0	0	0	281	280
China, People's Republic of	0	0	4	5	0	0	(s)	0
China, Taiwan	0	0	0	2	0	4	(s)	0
Colombia	0	0	0	0	0	0	(s)	0
Costa Rica	0	0	0	0	0	0	224	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	202	0
Egypt	0	0	7	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	(s)	0	0	1	0
France	0	0	0	(s)	0	0	280	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	(s)	0	0	0	(s)	0
Ghana	0	0	0	0	0	0	225	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	104	0	0	0	100	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	64	30	0	0	69	0
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	1	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	1	0	0	0	0	(s)
Israel	0	0	(s)	0	330	0	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	488
Japan	0	0	2	(s)	0	0	0	(s)
Korea, Republic of	0	0	0	0	0	0	0	(s)
Malaysia	0	0	0	0	0	0	(s)	0
Mexico	0	0	310	3,361	23	(s)	43	4
Netherlands	0	0	0	1	0	0	555	247
Netherlands Antilles	0	0	0	0	0	0	0	925
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	107	581
Peru	0	0	0	0	0	0	275	270
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	100	1
Russia	0	0	0	0	0	0	1	0
Saudi Arabia	0	0	0	0	4	0	0	0
Singapore	0	0	0	0	0	0	0	3,687
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	1	0	0	0	0
Sweden	0	0	0	1	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	60
Trinidad and Tobago	0	0	1	0	0	0	0	0
Turkey	0	0	(s)	0	0	0	0	0
United Arab Emirates	0	0	0	0	4	0	0	0
United Kingdom	0	0	3	1	0	240	277	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	1
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	12	17	13	1	73	188
Total	**809**	**131**	**893**	**3,791**	**916**	**246**	**3,105**	**8,674**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	1	3	(s)	(s)	(s)	(s)	330	11
Australia	6	13	(s)	351	(s)	3	378	12
Bahamas	0	4	0	0	(s)	33	377	12
Bahrain	0	(s)	0	0	0	1	3	(s)
Belgium & Luxembourg	0	19	1	92	3	17	132	4
Brazil	1	61	(s)	551	2	3	619	20
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	1	144	75	462	64	387	4,934	159
Chile	(s)	45	(s)	0	1	280	887	29
China, People's Republic of	(s)	79	1	10	5	55	159	5
China, Taiwan	11	6	(s)	4	3	4	34	1
Colombia	0	43	(s)	0	(s)	1	44	1
Costa Rica	0	11	(s)	0	0	(s)	236	8
Denmark	0	(s)	0	192	0	0	193	6
Dominican Republic	1	6	(s)	169	68	(s)	245	8
Ecuador	0	24	0	0	0	0	227	7
Egypt	0	1	0	0	0	0	7	(s)
El Salvador	0	6	(s)	0	0	0	6	(s)
Finland	0	(s)	(s)	0	(s)	0	2	(s)
France	0	2	(s)	378	0	(s)	661	21
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	0	1	1	6	(s)
Ghana	0	0	0	0	0	0	225	7
Greece	(s)	2	(s)	363	(s)	0	365	12
Guatemala	0	13	(s)	0	(s)	0	217	7
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	4	0	193	0	50	410	13
Hong Kong	0	2	1	0	1	(s)	5	(s)
India	0	2	(s)	401	2	53	459	15
Indonesia	(s)	1	(s)	0	(s)	0	2	(s)
Ireland	0	(s)	(s)	174	0	0	176	6
Israel	0	2	0	0	0	19	351	11
Italy	(s)	20	1	505	(s)	0	525	17
Jamaica	0	4	(s)	0	(s)	58	550	18
Japan	270	13	1	856	1	64	1,207	39
Korea, Republic of	(s)	137	(s)	2	(s)	4	143	5
Malaysia	0	3	(s)	0	0	1	4	(s)
Mexico	410	266	32	1,163	46	663	6,321	204
Netherlands	0	7	(s)	173	2	3	988	32
Netherlands Antilles	0	1	0	0	0	0	926	30
New Zealand	0	(s)	0	94	(s)	0	94	3
Nigeria	(s)	47	0	0	(s)	0	47	2
Norway	0	1	(s)	41	0	0	42	1
Panama	0	13	0	0	0	2	703	23
Peru	0	42	(s)	0	0	0	587	19
Philippines	0	2	(s)	270	0	(s)	273	9
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	543	0	0	543	18
Puerto Rico	146	57	(s)	0	0	(s)	304	10
Russia	0	4	0	0	(s)	0	5	(s)
Saudi Arabia	0	(s)	0	50	0	0	53	2
Singapore	333	145	(s)	0	1	15	4,181	135
South Africa	0	(s)	0	168	0	0	168	5
Spain	0	(s)	0	227	(s)	0	228	7
Suriname	0	1	0	0	0	0	2	(s)
Sweden	0	1	0	(s)	0	0	2	(s)
Switzerland	0	(s)	(s)	10	0	0	10	(s)
Thailand	0	7	(s)	0	(s)	1	68	2
Trinidad and Tobago	0	380	(s)	0	0	(s)	382	12
Turkey	0	(s)	0	726	(s)	(s)	727	23
United Arab Emirates	(s)	2	0	73	1	(s)	81	3
United Kingdom	0	7	(s)	58	1	137	724	23
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	(s)	8	(s)	235	0	(s)	244	8
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	42	(s)	0	43	1
Other	1	24	1	132	1	281	743	24
Total	**1,181**	**1,691**	**121**	**8,705**	**207**	**2,137**	**32,608**	**1,052**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	(s)
Australia	0	0	1	0	0	0	0	(s)
Bahamas	0	0	7	5	2	2	2	974
Bahrain	0	0	0	0	(s)	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	17	0
Brazil	0	0	(s)	0	0	0	1	0
Cameroon	0	0	0	0	0	0	0	0
Canada	1,349	39	419	1	308	2	525	1,287
Chile	0	0	0	(s)	148	0	747	0
China, People's Republic of	0	1	494	2	0	0	0	110
China, Taiwan	0	0	1	2	0	1	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	(s)	0	0	0	149	0
Ecuador	0	0	0	0	0	0	200	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	150	0
Finland	0	0	0	0	0	0	339	0
France	0	0	0	0	0	0	830	(s)
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	(s)	0	0	0	(s)
Greece	0	0	2	0	0	0	0	2
Guatemala	0	0	65	50	25	0	125	1
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	30	1	0	0	0	103
Hong Kong	0	0	(s)	0	0	0	85	153
India	0	0	0	0	0	0	0	307
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	2
Italy	0	0	0	0	0	0	0	2
Jamaica	0	0	0	0	0	0	0	862
Japan	0	0	0	(s)	0	0	0	4
Korea, Republic of	0	0	8	0	0	0	0	37
Malaysia	0	0	43	0	0	0	0	0
Mexico	0	0	514	2,193	0	1	39	9
Netherlands	0	0	0	2	0	0	555	0
Netherlands Antilles	0	0	0	0	34	151	0	560
New Zealand	0	0	(s)	0	0	0	1	5
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	10	0	0	0	265	1,322
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	0	0	71	(s)
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	3	0	0	0
Singapore	0	0	0	0	0	0	125	0
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	8	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	1	0	0	0	0	0	(s)
Trinidad and Tobago	0	0	1	0	0	0	0	0
Turkey	0	0	(s)	0	0	0	0	0
United Arab Emirates	0	0	0	0	3	0	0	0
United Kingdom	0	0	8	2	301	0	0	385
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	416	(s)
Virgin Islands, U.S.	0	0	0	1	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	26	26	(s)	254	2
Total	**1,349**	**41**	**1,605**	**2,286**	**850**	**157**	**4,905**	**6,128**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	8	(s)	(s)	(s)	(s)	9	(s)
Australia	(s)	5	(s)	347	(s)	(s)	353	12
Bahamas	0	4	0	0	1	51	1,048	35
Bahrain	0	(s)	0	138	0	0	138	5
Belgium & Luxembourg	0	6	2	277	3	8	312	10
Brazil	12	11	(s)	710	3	5	741	25
Cameroon	0	(s)	0	53	0	0	53	2
Canada	3	150	80	900	40	230	5,334	178
Chile	0	13	(s)	0	0	541	1,449	48
China, People's Republic of	(s)	6	1	11	11	(s)	636	21
China, Taiwan	(s)	7	(s)	3	(s)	4	18	1
Colombia	(s)	50	(s)	0	(s)	1	52	2
Costa Rica	0	7	(s)	0	0	1	9	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	0	10	(s)	0	(s)	(s)	160	5
Ecuador	0	13	(s)	0	0	250	464	15
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	5	(s)	0	0	0	155	5
Finland	0	1	(s)	177	0	0	517	17
France	0	3	(s)	88	0	2	923	31
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	0	1	(s)	4	(s)
Greece	0	1	0	312	0	0	316	11
Guatemala	0	7	1	0	(s)	57	331	11
Guinea	(s)	0	0	0	0	1	1	(s)
Honduras	(s)	6	0	0	0	(s)	140	5
Hong Kong	0	3	(s)	0	1	(s)	242	8
India	(s)	68	1	315	1	36	728	24
Indonesia	0	60	(s)	0	(s)	0	60	2
Ireland	0	(s)	(s)	151	0	(s)	152	5
Israel	0	1	(s)	0	0	0	3	(s)
Italy	0	31	(s)	726	(s)	0	760	25
Jamaica	(s)	3	(s)	0	1	(s)	866	29
Japan	290	11	1	1,614	1	68	1,990	66
Korea, Republic of	(s)	7	(s)	2	1	37	91	3
Malaysia	0	3	(s)	0	(s)	6	52	2
Mexico	18	276	40	393	42	390	3,916	131
Netherlands	1	1	0	874	(s)	4	1,437	48
Netherlands Antilles	0	1	0	0	0	0	746	25
New Zealand	0	(s)	(s)	0	0	0	5	(s)
Nigeria	0	24	0	0	0	(s)	24	1
Norway	0	1	0	39	0	0	40	1
Panama	0	3	0	0	0	292	1,892	63
Peru	(s)	16	(s)	375	1	(s)	393	13
Philippines	0	22	(s)	0	0	(s)	23	1
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	70	13	(s)	0	0	1	155	5
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	0	2	(s)	0	0	0	5	(s)
Singapore	(s)	384	(s)	0	(s)	29	539	18
South Africa	0	25	(s)	(s)	(s)	0	25	1
Spain	0	(s)	0	1,501	0	3	1,504	50
Suriname	(s)	2	0	0	0	0	2	(s)
Sweden	0	(s)	(s)	0	0	0	10	(s)
Switzerland	0	(s)	(s)	0	0	(s)	1	(s)
Thailand	0	13	(s)	396	(s)	(s)	411	14
Trinidad and Tobago	(s)	2	0	0	0	0	3	(s)
Turkey	0	(s)	4	266	0	0	270	9
United Arab Emirates	(s)	14	0	0	(s)	1	18	1
United Kingdom	0	5	(s)	136	1	1	840	28
Uruguay	0	(s)	0	(s)	0	0	1	(s)
Venezuela	2	3	(s)	128	(s)	0	550	18
Virgin Islands, U.S.	0	1	0	0	0	0	1	(s)
Yugoslavia	0	(s)	0	253	0	0	253	8
Other	2	19	(s)	531	2	50	914	30
Total	**399**	**1,331**	**136**	**10,715**	**112**	**2,072**	**32,087**	**1,070**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	(s)	0	0	0	0	0
Australia	0	0	1	1	0	0	(s)	1
Bahamas	0	0	11	16	2	279	168	313
Bahrain	0	0	0	0	(s)	0	0	0
Belgium & Luxembourg	0	0	1	0	0	0	10	0
Brazil	0	0	0	1	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	549	42	417	947	276	4	240	1,264
Chile	0	0	0	(s)	0	0	1	0
China, People's Republic of	0	(s)	511	(s)	0	0	0	(s)
China, Taiwan	0	0	0	1	0	(s)	(s)	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	216	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	(s)	0	5	0	(s)	200	140
Ecuador	0	0	0	0	0	0	424	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	147	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	293	0
Germany, FR	0	0	(s)	(s)	0	0	0	2
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	4	0	0	0	0	0
Guatemala	0	0	33	0	0	0	150	0
Honduras	0	0	40	79	15	0	0	1
Hong Kong	0	0	(s)	0	0	0	1	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	1	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	665
Japan	0	0	(s)	(s)	0	0	0	(s)
Korea, Republic of	0	0	2	0	0	1	0	101
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	466	2,207	0	0	33	132
Netherlands	0	0	0	1	0	0	697	0
Netherlands Antilles	0	0	0	(s)	0	0	0	705
New Zealand	0	0	(s)	0	0	0	0	2
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	93	948
Peru	0	0	0	0	0	0	518	(s)
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	121	0	0	4	(s)
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	2	0	13	0	0	0
Singapore	0	0	0	0	0	0	0	949
South Africa	0	0	0	(s)	0	0	0	0
Spain	0	0	0	0	0	0	302	97
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0	28
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	(s)
United Kingdom	0	0	6	2	0	0	15	324
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	(s)	0	0	3	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	2	12	0	(s)	27
Total	**549**	**42**	**1,496**	**3,383**	**318**	**287**	**3,513**	**5,699**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	2	(s)	0	0	231	233	8
Australia	(s)	4	(s)	492	0	(s)	499	16
Bahamas	0	3	(s)	0	0	104	896	29
Bahrain	0	(s)	0	0	(s)	0	1	(s)
Belgium & Luxembourg	(s)	42	1	320	2	15	391	13
Brazil	21	22	(s)	785	(s)	17	847	27
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	2	146	60	473	71	420	4,910	158
Chile	(s)	138	(s)	521	0	283	944	30
China, People's Republic of	0	59	1	155	12	18	757	24
China, Taiwan	(s)	8	(s)	1	2	3	16	1
Colombia	0	21	(s)	(s)	0	1	22	1
Costa Rica	0	9	1	0	0	1	227	7
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	80	8	0	0	0	(s)	433	14
Ecuador	0	2	0	0	0	250	675	22
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	4	0	166	0	(s)	317	10
Finland	0	(s)	0	0	0	0	(s)	(s)
France	(s)	2	(s)	323	0	(s)	620	20
Germany, FR	0	1	1	(s)	2	1	8	(s)
Ghana	0	1	0	0	0	0	1	(s)
Greece	0	1	0	223	0	(s)	228	7
Guatemala	0	8	(s)	156	(s)	447	794	26
Honduras	(s)	5	(s)	212	0	181	533	17
Hong Kong	(s)	3	1	0	1	2	8	(s)
India	0	100	(s)	263	1	83	447	14
Indonesia	(s)	51	(s)	96	0	0	148	5
Ireland	0	(s)	(s)	0	0	0	1	(s)
Israel	0	2	0	310	0	331	643	21
Italy	0	1	1	984	(s)	(s)	986	32
Jamaica	0	5	0	0	0	56	725	23
Japan	289	16	2	1,443	1	62	1,814	59
Korea, Republic of	(s)	33	(s)	2	2	38	179	6
Malaysia	0	3	(s)	0	0	1	4	(s)
Mexico	26	279	39	771	57	658	4,668	151
Netherlands	36	1	(s)	207	0	(s)	943	30
Netherlands Antilles	0	1	0	0	0	(s)	706	23
New Zealand	0	(s)	(s)	84	0	0	87	3
Nigeria	0	4	0	0	0	(s)	5	(s)
Norway	0	(s)	(s)	82	0	0	82	3
Panama	0	12	0	0	0	(s)	1,053	34
Peru	(s)	43	0	(s)	0	(s)	562	18
Philippines	(s)	2	(s)	624	0	(s)	626	20
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	199	0	0	199	6
Puerto Rico	210	82	(s)	0	0	43	461	15
Russia	0	3	(s)	0	(s)	0	3	(s)
Saudi Arabia	0	2	(s)	0	(s)	(s)	17	1
Singapore	258	74	(s)	0	(s)	32	1,313	42
South Africa	0	(s)	0	193	0	0	194	6
Spain	0	1	(s)	1,750	0	1	2,152	69
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	201	0	0	202	7
Switzerland	0	(s)	(s)	0	0	2	2	(s)
Thailand	0	4	(s)	320	(s)	(s)	324	10
Trinidad and Tobago	0	3	(s)	0	0	(s)	32	1
Turkey	0	12	6	0	0	0	18	1
United Arab Emirates	0	1	0	91	0	(s)	92	3
United Kingdom	0	15	(s)	173	(s)	6	541	17
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	(s)	7	0	172	(s)	1	180	6
Virgin Islands, U.S.	0	1	0	0	0	0	4	(s)
Yugoslavia	0	(s)	(s)	51	0	0	51	2
Other	1	20	(s)	559	2	17	640	21
Total	**924**	**1,274**	**117**	**12,405**	**157**	**3,304**	**33,468**	**1,080**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	56	0	0	0
Australia	0	0	(s)	0	0	0	(s)	2
Bahamas	0	0	5	3	1	78	138	156
Bahrain	0	0	0	0	(s)	0	0	0
Belgium & Luxembourg	0	0	3	(s)	0	0	569	0
Brazil	0	0	0	0	14	0	0	0
Cameroon	0	0	0	(s)	0	0	0	0
Canada	409	32	374	415	800	3	510	829
Chile	0	0	0	135	0	0	17	0
China, People's Republic of	0	(s)	0	6	0	0	0	(s)
China, Taiwan	0	0	0	3	0	0	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	(s)	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	147
Ecuador	0	0	0	0	0	0	0	21
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	1	0
Finland	0	0	0	0	0	0	325	0
France	0	0	0	0	0	0	549	1
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	30
Greece	0	(s)	0	0	0	0	0	585
Guatemala	0	0	97	25	0	0	281	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	83	81	20	0	0	274
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	112	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	646
Jamaica	0	0	0	0	0	0	0	386
Japan	0	0	1	0	0	0	0	206
Korea, Republic of	0	0	0	0	0	0	0	177
Malaysia	0	0	0	0	0	0	0	1
Mexico	0	0	511	3,223	0	53	27	1,104
Netherlands	0	0	(s)	(s)	271	0	920	280
Netherlands Antilles	0	0	0	0	0	0	0	653
New Zealand	0	0	(s)	0	0	0	0	4
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	2	0	0	0	0	0
Panama	0	0	0	0	0	0	0	164
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	(s)	(s)	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	62	1
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	2	1	9	0	0	0
Singapore	0	0	0	0	0	0	315	808
South Africa	0	0	0	0	0	0	0	(s)
Spain	0	0	0	0	0	0	0	120
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	3	0	0	0
United Kingdom	0	0	2	1	422	0	15	0
Uruguay	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	3	3	0	1	384
Total	**409**	**33**	**1,194**	**3,897**	**1,600**	**134**	**3,732**	**6,981**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	1	(s)	0	(s)	(s)	58	2
Australia	(s)	7	(s)	811	1	(s)	821	26
Bahamas	0	4	0	0	0	89	474	15
Bahrain	0	0	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	20	(s)	362	2	29	985	32
Brazil	(s)	13	(s)	821	3	72	922	30
Cameroon	0	(s)	0	0	0	0	1	(s)
Canada	2	147	65	463	153	359	4,560	147
Chile	0	17	1	0	(s)	441	612	20
China, People's Republic of	0	8	(s)	227	6	(s)	247	8
China, Taiwan	263	8	(s)	3	3	2	282	9
Colombia	(s)	48	(s)	(s)	(s)	2	50	2
Costa Rica	0	7	(s)	151	0	245	403	13
Denmark	0	(s)	0	300	0	0	300	10
Dominican Republic	6	10	0	0	2	(s)	165	5
Ecuador	0	2	(s)	0	0	(s)	23	1
Egypt	0	(s)	0	0	(s)	(s)	(s)	(s)
El Salvador	0	7	0	0	0	9	16	1
Finland	0	(s)	0	0	0	0	326	11
France	0	2	1	408	0	15	976	31
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	5	1	30	3	1	40	1
Ghana	0	(s)	0	0	0	0	31	1
Greece	0	(s)	0	370	0	0	956	31
Guatemala	0	14	1	0	(s)	1	419	14
Guinea	(s)	0	0	0	0	0	(s)	(s)
Honduras	(s)	7	0	0	0	152	617	20
Hong Kong	0	2	2	0	1	1	6	(s)
India	(s)	66	(s)	540	(s)	(s)	606	20
Indonesia	0	1	(s)	0	(s)	0	113	4
Ireland	0	(s)	(s)	364	0	(s)	365	12
Israel	0	1	(s)	315	0	331	647	21
Italy	0	31	1	234	1	(s)	913	29
Jamaica	0	2	0	(s)	0	(s)	388	13
Japan	290	15	2	1,820	2	56	2,392	77
Korea, Republic of	227	8	(s)	202	(s)	(s)	615	20
Malaysia	0	4	1	0	0	(s)	6	(s)
Mexico	121	288	33	431	54	457	6,303	203
Netherlands	0	2	(s)	122	0	15	1,611	52
Netherlands Antilles	0	1	0	0	0	0	654	21
New Zealand	0	(s)	(s)	99	0	(s)	104	3
Nigeria	0	3	0	0	0	0	3	(s)
Norway	0	1	0	82	0	0	85	3
Panama	8	9	0	0	0	2	183	6
Peru	0	24	(s)	0	0	0	24	1
Philippines	0	(s)	(s)	743	0	(s)	744	24
Poland	0	(s)	(s)	0	0	0	(s)	(s)
Portugal	0	(s)	0	175	0	0	175	6
Puerto Rico	77	41	(s)	0	0	1	181	6
Russia	0	2	0	0	0	(s)	2	(s)
Saudi Arabia	(s)	3	0	52	0	0	67	2
Singapore	0	62	0	0	(s)	32	1,217	39
South Africa	0	16	0	162	(s)	2	182	6
Spain	0	4	0	781	(s)	1	906	29
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	(s)	(s)	3	(s)
Switzerland	0	41	(s)	0	0	0	41	1
Thailand	0	3	(s)	0	(s)	(s)	4	(s)
Trinidad and Tobago	0	1	(s)	0	0	2	5	(s)
Turkey	0	(s)	0	502	0	(s)	502	16
United Arab Emirates	0	5	(s)	73	1	(s)	82	3
United Kingdom	(s)	3	(s)	115	2	(s)	559	18
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	0	7	(s)	188	0	(s)	195	6
Virgin Islands, U.S.	0	(s)	0	0	0	1	2	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	21	1	218	3	10	646	21
Total	**995**	**1,000**	**112**	**11,164**	**237**	**2,327**	**33,816**	**1,091**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	1	1	0	0	(s)	3
Bahamas	0	0	8	2	0	0	45	179
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	312	0	305	0
Brazil	0	0	0	3	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	1,036	70	235	1	982	15	347	955
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	1	300	5	0	0	0	315
China, Taiwan	0	0	0	1	0	0	0	0
Colombia	0	0	0	0	0	0	170	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	1	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	400	0
Ecuador	0	0	0	0	0	0	244	362
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	354
France	0	0	0	0	0	0	317	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	(s)
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	128	0	21	0	229	1
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	40	80	20	0	0	421
Hong Kong	0	0	(s)	(s)	0	0	0	0
India	0	0	(s)	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	330	(s)	0	(s)
Italy	0	0	0	0	0	0	0	395
Jamaica	0	0	0	0	0	0	0	575
Japan	0	0	(s)	1	0	(s)	0	(s)
Korea, Republic of	4	0	0	0	0	1	0	(s)
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	505	2,265	0	329	46	1,145
Netherlands	0	0	0	(s)	604	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	505
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	(s)	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	53	1,012
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	(s)	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	(s)	0	0
Puerto Rico	0	0	(s)	1	0	0	251	0
Russia	0	0	0	0	0	0	1	0
Saudi Arabia	0	0	0	0	41	0	0	0
Singapore	0	0	82	0	0	0	0	835
South Africa	0	0	0	0	0	(s)	0	0
Spain	0	0	0	0	0	0	0	555
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	(s)
Switzerland	0	0	2	(s)	0	0	0	0
Thailand	0	0	0	0	0	0	0	(s)
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	(s)	3	0	0	0
United Kingdom	0	0	1	1	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	2	2	0	224	3
Total	**1,040**	**71**	**1,305**	**2,364**	**2,314**	**345**	**2,633**	**7,617**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	10	(s)	0	0	1	12	(s)
Australia	(s)	37	(s)	91	(s)	(s)	134	4
Bahamas	0	1	0	0	1	58	294	10
Bahrain	0	(s)	0	71	0	0	71	2
Belgium & Luxembourg	0	16	(s)	241	4	4	882	29
Brazil	22	25	(s)	745	1	123	918	31
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	2	171	85	425	83	195	4,601	153
Chile	0	71	1	0	1	250	323	11
China, People's Republic of	(s)	11	1	0	1	1	633	21
China, Taiwan	(s)	5	(s)	2	(s)	8	16	1
Colombia	0	37	(s)	(s)	0	(s)	207	7
Costa Rica	0	4	(s)	0	0	(s)	5	(s)
Denmark	0	(s)	0	0	0	0	1	(s)
Dominican Republic	0	25	(s)	0	21	0	446	15
Ecuador	0	3	0	(s)	0	3	612	20
Egypt	(s)	(s)	0	0	(s)	0	1	(s)
El Salvador	0	5	0	0	0	(s)	5	(s)
Finland	0	(s)	0	0	0	0	354	12
France	0	2	(s)	153	(s)	5	477	16
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	3	3	212	3	(s)	221	7
Greece	0	1	0	72	0	0	72	2
Guatemala	0	9	(s)	146	(s)	33	567	19
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	5	0	0	0	130	697	23
Hong Kong	0	2	1	0	(s)	(s)	3	(s)
India	0	102	1	19	1	16	139	5
Indonesia	(s)	1	(s)	0	(s)	0	1	(s)
Ireland	0	(s)	(s)	0	0	0	(s)	(s)
Israel	0	1	(s)	313	0	(s)	644	21
Italy	0	43	(s)	438	(s)	0	876	29
Jamaica	0	2	0	0	0	55	632	21
Japan	290	16	2	1,483	1	77	1,871	62
Korea, Republic of	(s)	34	(s)	1	1	4	45	1
Malaysia	0	4	(s)	(s)	(s)	(s)	5	(s)
Mexico	170	313	45	684	64	497	6,063	202
Netherlands	0	3	(s)	205	0	2	814	27
Netherlands Antilles	0	1	0	0	0	(s)	506	17
New Zealand	0	(s)	(s)	0	0	0	(s)	(s)
Nigeria	0	(s)	0	0	0	0	1	(s)
Norway	0	(s)	(s)	41	0	0	42	1
Panama	0	2	0	0	0	2	1,069	36
Peru	5	54	0	0	1	0	61	2
Philippines	(s)	1	1	187	0	(s)	189	6
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	3	16	(s)	0	0	2	273	9
Russia	0	2	0	0	(s)	(s)	3	(s)
Saudi Arabia	0	1	(s)	0	0	0	42	1
Singapore	1	81	(s)	(s)	(s)	11	1,010	34
South Africa	0	(s)	(s)	189	0	0	190	6
Spain	0	1	0	920	0	(s)	1,476	49
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	(s)	0	0	0	1	(s)
Switzerland	0	(s)	0	234	0	(s)	238	8
Thailand	0	4	(s)	0	(s)	0	5	(s)
Trinidad and Tobago	0	2	0	0	0	(s)	2	(s)
Turkey	0	(s)	0	270	0	0	270	9
United Arab Emirates	0	1	(s)	111	(s)	1	116	4
United Kingdom	0	2	(s)	12	1	6	22	1
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	0	4	(s)	136	1	(s)	141	5
Virgin Islands, U.S.	0	1	0	0	0	0	1	(s)
Yugoslavia	0	0	(s)	90	0	0	90	3
Other	1	19	(s)	178	2	9	444	15
Total	**496**	**1,154**	**143**	**7,669**	**189**	**1,494**	**28,834**	**961**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	1	0	0	0	0	1
Australia	0	0	0	1	0	0	0	2
Bahamas	0	0	7	5	0	94	1	242
Bahrain	0	0	0	2	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	258	0
Brazil	0	0	(s)	2	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	786	69	164	(s)	1,421	(s)	304	633
Chile	0	0	(s)	0	0	0	9	0
China, People's Republic of	0	0	(s)	3	0	0	0	(s)
China, Taiwan	0	0	0	1	0	(s)	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	(s)	0	0	0	0	130
Ecuador	0	0	0	0	0	0	0	220
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	18	0	80	0
Finland	0	0	0	0	0	0	0	545
France	0	0	0	0	0	0	525	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	7	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	283
Guatemala	0	0	63	12	44	0	217	219
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	34	77	32	0	0	67
Hong Kong	0	0	0	0	0	0	(s)	(s)
India	0	0	0	0	0	0	0	(s)
Indonesia	0	0	0	0	0	(s)	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	1
Italy	0	0	0	0	0	0	0	596
Jamaica	0	0	0	1	0	0	0	876
Japan	0	0	1	(s)	0	2	0	103
Korea, Republic of	0	0	2	0	(s)	0	144	443
Malaysia	0	0	0	0	0	0	1	0
Mexico	0	0	548	3,761	0	0	41	1,051
Netherlands	0	0	1	(s)	0	0	624	0
Netherlands Antilles	0	0	0	(s)	0	0	0	220
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	432	1,041
Peru	0	0	0	0	0	0	264	0
Philippines	0	0	0	0	0	(s)	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	78	0
Russia	0	0	0	0	0	0	1	0
Saudi Arabia	0	0	0	0	10	0	0	0
Singapore	0	0	82	0	0	0	108	481
South Africa	0	0	0	0	37	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	(s)	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	1	0	0	0	0	26	0
Trinidad and Tobago	0	0	1	0	0	0	0	0
Turkey	0	0	(s)	0	0	0	0	0
United Arab Emirates	0	0	0	0	3	0	0	0
United Kingdom	0	0	(s)	0	0	(s)	16	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	12	39	2	0	0	11
Total	**786**	**70**	**918**	**3,905**	**1,566**	**104**	**3,129**	**7,166**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	17	(s)	(s)	(s)	1	20	1
Australia	(s)	7	(s)	428	(s)	1	440	14
Bahamas	0	4	0	0	(s)	34	389	13
Bahrain	0	(s)	0	0	0	0	2	(s)
Belgium & Luxembourg	0	3	1	203	5	7	477	15
Brazil	29	21	0	1,171	2	56	1,279	41
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	3	161	75	495	81	134	4,327	140
Chile	(s)	8	(s)	247	0	521	787	25
China, People's Republic of	(s)	19	(s)	397	4	1	424	14
China, Taiwan	(s)	8	(s)	2	(s)	5	16	1
Colombia	0	33	(s)	(s)	(s)	1	34	1
Costa Rica	0	7	(s)	0	0	(s)	8	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	7	12	0	169	(s)	1	321	10
Ecuador	220	2	0	(s)	0	(s)	442	14
Egypt	0	(s)	0	0	(s)	0	1	(s)
El Salvador	0	7	0	0	0	1	106	3
Finland	0	(s)	0	0	0	0	545	18
France	(s)	1	1	406	0	1	934	30
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	(s)	1	9	20	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	180	0	1	465	15
Guatemala	0	9	(s)	0	(s)	46	611	20
Guinea	(s)	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	6	0	200	0	100	516	17
Hong Kong	0	2	1	0	(s)	1	5	(s)
India	0	64	1	0	1	1	67	2
Indonesia	(s)	1	(s)	0	(s)	0	1	(s)
Ireland	0	(s)	1	149	0	(s)	150	5
Israel	0	2	(s)	0	(s)	1	4	(s)
Italy	(s)	1	(s)	1,159	(s)	(s)	1,757	57
Jamaica	(s)	4	0	0	0	(s)	882	28
Japan	267	11	1	1,443	1	79	1,907	62
Korea, Republic of	(s)	2	(s)	187	2	10	790	25
Malaysia	0	2	(s)	0	(s)	1	5	(s)
Mexico	462	305	54	1,080	49	542	7,893	255
Netherlands	(s)	1	(s)	570	(s)	1	1,198	39
Netherlands Antilles	0	2	0	0	(s)	43	266	9
New Zealand	0	(s)	(s)	94	(s)	0	94	3
Nigeria	0	36	0	0	0	0	36	1
Norway	0	1	0	41	0	0	42	1
Panama	0	3	(s)	(s)	0	(s)	1,476	48
Peru	2	2	(s)	(s)	2	(s)	270	9
Philippines	0	1	(s)	(s)	0	1	3	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	(s)	50	0	0	(s)	(s)	128	4
Russia	0	2	0	0	0	1	4	(s)
Saudi Arabia	0	2	(s)	0	0	(s)	11	(s)
Singapore	259	11	(s)	0	(s)	34	976	31
South Africa	16	20	(s)	164	0	1	237	8
Spain	0	39	0	1,549	0	0	1,588	51
Suriname	(s)	1	0	0	0	0	2	(s)
Sweden	0	1	(s)	1	(s)	0	2	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	4	(s)	0	(s)	(s)	31	1
Trinidad and Tobago	(s)	4	(s)	0	0	(s)	5	(s)
Turkey	0	15	1	480	0	1	497	16
United Arab Emirates	(s)	1	(s)	0	0	(s)	5	(s)
United Kingdom	0	3	1	15	1	(s)	36	1
Uruguay	0	(s)	(s)	(s)	0	(s)	1	(s)
Venezuela	(s)	7	0	153	(s)	(s)	160	5
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	46	0	0	46	1
Other	1	23	(s)	567	1	13	668	22
Total	**1,267**	**955**	**142**	**11,597**	**152**	**1,650**	**33,409**	**1,078**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	(s)	(s)	0	0	0	2
Bahamas	0	0	8	39	20	0	41	162
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	0	2	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	1,253	91	139	316	1,138	1	342	983
Chile	0	3	0	0	0	0	60	0
China, People's Republic of	0	0	0	5	0	0	0	0
China, Taiwan	0	0	0	0	0	0	(s)	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	4
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	6	7
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	97	67	0	0	538	121
Honduras	0	0	26	89	20	0	71	1
Hong Kong	0	0	0	0	0	0	471	176
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	1	0	0	0	0
Ireland	0	0	0	0	0	0	0	(s)
Israel	0	0	0	0	330	0	1	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	865
Japan	0	0	2	(s)	0	0	1	109
Korea, Republic of	0	0	2	(s)	(s)	1	0	293
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	613	3,612	0	0	46	534
Netherlands	0	0	2	(s)	124	0	508	0
Netherlands Antilles	0	0	0	278	0	0	0	263
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	200
Peru	0	0	0	0	0	0	529	0
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	4	0	0	270	2
Russia	0	0	0	0	0	0	(s)	0
Saudi Arabia	0	0	0	0	6	0	0	0
Singapore	0	0	(s)	0	0	29	139	291
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	(s)	0	0	0	0	(s)
Trinidad and Tobago	0	0	1	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	2	0	0	(s)
United Kingdom	0	(s)	2	2	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	16	(s)	0	30	603
Total	**1,253**	**94**	**895**	**4,432**	**1,641**	**30**	**3,056**	**4,618**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	20	(s)	0	(s)	6	27	1
Australia	(s)	35	(s)	178	1	0	217	7
Bahamas	0	3	(s)	0	(s)	105	379	13
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	63	34	1	500	2	7	608	20
Brazil	0	7	(s)	947	(s)	74	1,029	34
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	2	170	73	473	96	188	5,264	175
Chile	4	40	(s)	(s)	1	225	334	11
China, People's Republic of	(s)	59	(s)	(s)	25	(s)	91	3
China, Taiwan	(s)	5	(s)	2	(s)	(s)	8	(s)
Colombia	(s)	33	(s)	(s)	0	(s)	34	1
Costa Rica	0	7	0	0	0	(s)	7	(s)
Dominican Republic	5	9	(s)	0	0	(s)	19	1
Ecuador	0	3	3	0	0	0	6	(s)
Egypt	0	(s)	0	0	(s)	(s)	(s)	(s)
El Salvador	0	5	0	0	0	0	5	(s)
Finland	0	(s)	0	0	(s)	0	(s)	(s)
France	0	2	(s)	88	0	0	105	3
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	3	0	1	3	9	(s)
Ghana	0	1	0	0	0	0	1	(s)
Greece	0	2	0	318	0	0	320	11
Guatemala	0	8	0	15	(s)	(s)	846	28
Honduras	0	9	0	0	0	135	351	12
Hong Kong	0	2	1	0	0	1	651	22
India	0	45	(s)	0	1	(s)	46	2
Indonesia	0	2	(s)	0	0	0	3	(s)
Ireland	0	(s)	(s)	166	0	(s)	167	6
Israel	0	2	0	0	0	326	659	22
Italy	0	(s)	(s)	926	(s)	3	930	31
Jamaica	(s)	5	0	0	0	8	878	29
Japan	579	12	2	1,315	1	111	2,133	71
Korea, Republic of	255	2	(s)	205	2	17	776	26
Malaysia	0	3	1	0	(s)	(s)	4	(s)
Mexico	210	295	50	1,114	68	447	6,990	233
Netherlands	(s)	7	(s)	660	(s)	1	1,303	43
Netherlands Antilles	0	2	0	0	0	226	769	26
New Zealand	0	(s)	(s)	88	0	(s)	88	3
Nigeria	0	1	0	0	(s)	0	1	(s)
Norway	0	1	(s)	120	0	(s)	121	4
Panama	2	18	0	0	0	0	221	7
Peru	0	35	1	0	(s)	(s)	565	19
Philippines	0	(s)	(s)	224	0	(s)	225	8
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	1	218	(s)	0	0	1	496	17
Russia	0	3	0	0	(s)	0	3	(s)
Saudi Arabia	(s)	1	0	51	0	(s)	57	2
Singapore	(s)	6	(s)	0	(s)	28	493	16
South Africa	0	11	0	144	0	1	156	5
Spain	0	(s)	0	868	0	0	869	29
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	(s)	(s)	2	(s)
Switzerland	0	0	0	0	0	(s)	(s)	(s)
Thailand	0	12	(s)	(s)	0	(s)	13	(s)
Trinidad and Tobago	0	4	(s)	0	0	(s)	5	(s)
Turkey	0	(s)	0	0	0	0	(s)	(s)
United Arab Emirates	0	1	0	73	(s)	0	77	3
United Kingdom	0	2	1	212	(s)	1	221	7
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	(s)	10	(s)	(s)	0	(s)	10	(s)
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	0	(s)	0	1	(s)
Other	1	22	(s)	462	1	15	1,154	38
Total	**1,124**	**1,179**	**140**	**9,152**	**202**	**1,933**	**29,749**	**992**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2004
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	2	0	0	0	0	0
Bahamas	0	0	13	53	30	0	115	529
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	(s)	0	0	0	0	0
Brazil	0	0	(s)	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	932	76	849	1	1,451	3	384	1,076
Chile	0	0	(s)	252	0	0	526	1
China, People's Republic of	0	0	0	3	0	0	0	0
China, Taiwan	0	0	35	(s)	0	3	(s)	0
Colombia	0	0	0	0	0	0	170	0
Costa Rica	0	0	0	0	40	0	(s)	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	449	(s)
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	(s)	34	0	0	1	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	284	0	0	31	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	2	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	118	71	30	0	727	0
Honduras	0	0	22	201	35	0	48	176
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	2	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	331	0	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	125	0	0	0	814
Japan	0	0	3	(s)	0	0	0	1
Korea, Republic of	1	0	18	0	0	0	0	247
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	693	4,482	(s)	(s)	34	988
Netherlands	0	0	0	(s)	0	0	2,170	0
Netherlands Antilles	0	0	0	0	0	0	0	343
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	(s)	(s)	0	0	0	0
Panama	0	0	0	0	0	7	316	773
Peru	0	0	0	(s)	0	0	0	93
Philippines	0	0	0	(s)	0	(s)	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	1	0	1	150	200
Russia	0	0	0	0	0	0	1	0
Saudi Arabia	0	0	(s)	0	1	0	0	0
Singapore	0	0	0	0	0	0	0	1,386
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	52	0	0	204	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	(s)	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	0	0	0	0	0	0	1
Trinidad and Tobago	0	0	0	0	0	3	0	7
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	6	0	0	0
United Kingdom	0	0	1	53	608	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	3	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	75	44	0	137	277
Total	**933**	**76**	**1,759**	**5,688**	**2,579**	**17**	**5,468**	**6,913**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2004 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	5	(s)	0	0	6	11	(s)
Australia	1	4	(s)	464	3	(s)	475	15
Bahamas	0	3	(s)	0	(s)	38	781	25
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	6	(s)	649	4	33	692	22
Brazil	10	16	(s)	317	1	115	459	15
Cameroon	0	(s)	0	55	0	0	55	2
Canada	1	140	91	455	107	352	5,921	191
Chile	1	125	(s)	237	0	21	1,163	38
China, People's Republic of	(s)	20	1	(s)	20	2	47	2
China, Taiwan	(s)	5	(s)	2	(s)	1	47	2
Colombia	(s)	8	0	(s)	0	1	179	6
Costa Rica	0	10	(s)	0	2	191	243	8
Denmark	0	(s)	0	0	0	(s)	(s)	(s)
Dominican Republic	7	15	(s)	0	0	(s)	472	15
Ecuador	0	18	0	0	0	1	19	1
Egypt	0	(s)	0	0	(s)	0	(s)	(s)
El Salvador	0	4	0	0	0	105	143	5
Finland	0	(s)	0	0	(s)	0	1	(s)
France	(s)	3	(s)	242	1	311	872	28
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	282	1	(s)	290	9
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	(s)	1	0	309	0	0	311	10
Guatemala	0	13	(s)	0	(s)	144	1,102	36
Honduras	0	6	(s)	0	0	253	741	24
Hong Kong	0	3	1	0	0	3	6	(s)
India	0	42	1	184	1	(s)	230	7
Indonesia	0	26	(s)	0	0	0	26	1
Ireland	0	(s)	(s)	0	0	0	1	(s)
Israel	0	1	0	314	0	12	658	21
Italy	0	79	(s)	1,138	(s)	0	1,217	39
Jamaica	0	4	0	0	0	(s)	943	30
Japan	290	19	1	1,302	1	71	1,688	54
Korea, Republic of	(s)	1	(s)	257	1	39	564	18
Malaysia	0	2	(s)	0	(s)	1	3	(s)
Mexico	88	344	33	1,032	56	753	8,505	274
Netherlands	(s)	7	(s)	685	(s)	4	2,868	93
Netherlands Antilles	0	1	0	0	0	(s)	344	11
New Zealand	0	(s)	0	(s)	0	0	1	(s)
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	41	0	0	42	1
Panama	0	21	0	0	0	0	1,117	36
Peru	0	65	(s)	0	1	(s)	160	5
Philippines	0	(s)	(s)	0	0	(s)	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	432	0	(s)	432	14
Puerto Rico	1	86	2	0	0	1	441	14
Russia	0	2	0	0	0	0	3	(s)
Saudi Arabia	0	1	0	0	0	0	2	(s)
Singapore	1	81	(s)	(s)	(s)	60	1,528	49
South Africa	0	19	0	136	(s)	(s)	155	5
Spain	0	1	(s)	1,553	0	1	1,810	58
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	0	(s)	0	1	(s)
Switzerland	0	(s)	0	83	0	(s)	83	3
Thailand	0	4	(s)	0	(s)	(s)	6	(s)
Trinidad and Tobago	0	2	0	0	0	0	12	(s)
Turkey	0	(s)	(s)	984	(s)	(s)	984	32
United Arab Emirates	(s)	2	(s)	(s)	(s)	0	8	(s)
United Kingdom	0	1	(s)	324	(s)	(s)	988	32
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	0	5	(s)	117	2	0	124	4
Virgin Islands, U.S.	0	(s)	0	0	0	0	3	(s)
Yugoslavia	0	(s)	0	49	0	0	49	2
Other	1	19	(s)	196	2	5	759	24
Total	**402**	**1,249**	**137**	**11,840**	**206**	**2,523**	**39,790**	**1,284**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2004

(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,371**	**25**	**(s)**	**0**	**10**	**0**	**6**	**(s)**	**241**	**282**	**2,653**
Algeria	123	25	0	0	0	0	0	0	196	221	345
Iraq	578	0	0	0	0	0	0	0	0	0	578
Kuwait	238	0	0	0	0	0	6	(s)	(s)	6	244
Qatar	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia	1,432	0	0	0	10	0	-1	(s)	35	45	1,476
United Arab Emirates	0	0	(s)	0	0	0	0	(s)	9	9	9
Other OPEC	**2,239**	**17**	**8**	**18**	**83**	**96**	**(s)**	**-3**	**129**	**348**	**2,587**
Indonesia	14	(s)	(s)	0	0	3	0	-1	(s)	1	15
Nigeria	927	17	(s)	0	0	36	0	-1	31	83	1,009
Venezuela	1,298	0	8	18	83	57	(s)	(s)	98	264	1,562
Non OPEC	**4,731**	**176**	**241**	**38**	**204**	**237**	**-281**	**-20**	**701**	**1,295**	**6,026**
Angola	277	0	0	0	0	0	0	(s)	0	(s)	277
Argentina	45	0	12	0	0	9	(s)	-1	16	36	81
Australia	20	(s)	(s)	0	(s)	(s)	-1	(s)	(s)	-1	19
Bahamas	0	(s)	(s)	(s)	(s)	10	0	(s)	-1	8	8
Belgium & Luxembourg	0	0	36	0	0	(s)	-19	(s)	45	63	63
Brazil	103	(s)	2	0	(s)	49	-10	-1	3	44	147
Brunei	20	0	0	0	0	0	0	0	0	0	20
Cameroon	16	0	0	0	0	7	0	(s)	7	15	30
Canada	1,632	185	122	-6	120	1	-36	(s)	61	447	2,079
China, People's Republic of	7	(s)	(s)	0	0	(s)	-3	-2	1	-5	2
China, Taiwan	0	0	(s)	0	(s)	0	-1	(s)	16	15	15
Colombia	276	0	0	0	-6	23	0	-1	1	17	293
Ecuador	187	0	0	0	0	9	0	(s)	0	9	196
Egypt	0	0	3	0	0	0	0	(s)	5	8	8
France	0	1	6	0	0	9	-3	-1	40	51	51
Gabon	97	0	0	0	0	0	0	(s)	0	(s)	97
Germany, FR	0	0	0	0	(s)	0	0	(s)	17	17	17
Greece	0	0	0	0	0	0	-6	(s)	(s)	-6	-6
Guatemala	20	-3	0	0	-18	0	0	(s)	(s)	-22	-1
India	0	0	0	0	10	(s)	0	(s)	-4	6	6
Italy	0	0	9	0	0	1	-22	-1	14	1	1
Jamaica	0	0	0	0	0	-21	0	(s)	1	-20	-20
Japan	0	(s)	(s)	4	0	(s)	-58	(s)	-3	-58	-58
Korea, Republic of	0	(s)	(s)	0	0	(s)	-6	(s)	8	2	2
Malaysia	14	(s)	(s)	10	0	(s)	0	(s)	(s)	9	23
Mexico	1,604	-43	-81	9	-2	(s)	-11	-6	9	-125	1,479
Netherlands	0	(s)	10	0	0	4	-16	(s)	20	18	18
Netherlands Antilles	0	0	0	0	10	10	6	(s)	54	80	80
Norway	149	12	10	0	0	0	-1	(s)	69	90	239
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-4	-17	0	(s)	(s)	-22	-22
Peru	12	0	0	0	-8	2	(s)	-1	7	(s)	13
Puerto Rico	0	0	0	0	-1	(s)	-1	-3	(s)	-5	-5
Romania	0	0	0	0	0	0	-2	0	0	-2	-2
Russia	8	0	0	0	20	48	0	(s)	61	128	136
Syria	0	0	0	0	0	0	0	0	12	12	12
Spain	0	0	0	0	0	0	-15	(s)	(s)	-15	-15
Sweden	0	5	0	0	8	0	0	(s)	26	38	38
Thailand	6	0	0	0	0	0	0	(s)	1	(s)	7
Trinidad and Tobago	55	(s)	-9	0	0	21	0	4	12	29	84
Turkey	0	2	0	0	0	0	-7	(s)	(s)	-6	-6
United Kingdom	126	21	39	0	(s)	24	-25	(s)	22	82	208
Virgin Islands, U.S.	0	0	86	30	82	34	7	(s)	63	302	302
Other	55	-3	-2	-10	-6	13	-51	-6	117	52	107
Total	**9,341**	**218**	**249**	**56**	**298**	**333**	**-276**	**-24**	**1,071**	**1,925**	**11,266**
Persian Gulf[d]	**2,248**	**0**	**(s)**	**0**	**10**	**0**	**6**	**(s)**	**45**	**60**	**2,308**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2004
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,113**	**63**	**0**	**22**	**5**	**7**	**0**	**(s)**	**298**	**395**	**2,508**
Algeria	92	44	0	0	5	7	0	(s)	252	309	400
Iraq	646	0	0	0	0	0	0	0	0	0	646
Kuwait	80	(s)	0	13	(s)	0	0	(s)	(s)	13	92
Saudi Arabia	1,295	19	0	9	0	0	0	(s)	46	74	1,369
United Arab Emirates	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Other OPEC	**2,385**	**51**	**26**	**19**	**61**	**50**	**-3**	**-4**	**182**	**382**	**2,767**
Indonesia	44	-4	0	0	0	3	0	(s)	(s)	-1	44
Nigeria	1,047	55	2	0	8	11	0	-4	43	115	1,162
Venezuela	1,294	(s)	25	19	53	36	-3	(s)	139	268	1,561
Non OPEC	**4,811**	**228**	**240**	**50**	**356**	**326**	**-369**	**-41**	**737**	**1,527**	**6,338**
Angola	271	0	0	0	0	2	0	(s)	0	2	273
Argentina	56	28	8	0	(s)	9	3	(s)	4	52	109
Australia	23	0	(s)	0	(s)	(s)	-13	-1	(s)	-14	8
Bahamas	0	(s)	(s)	(s)	(s)	38	0	(s)	-3	34	34
Belgium & Luxembourg	0	0	41	0	-5	15	-14	-1	48	84	84
Brazil	67	0	3	0	(s)	44	-35	(s)	4	15	83
Brunei	25	0	0	0	0	0	0	0	0	0	25
Cameroon	33	0	(s)	0	0	0	0	(s)	0	(s)	33
Canada	1,513	198	95	1	143	32	-40	-1	63	490	2,004
China, People's Republic of	38	0	9	0	(s)	(s)	(s)	(s)	1	9	47
China, Taiwan	0	0	(s)	8	0	(s)	(s)	-1	(s)	7	7
Colombia	61	0	0	0	0	50	0	-1	(s)	49	109
Congo (Brazzaville)	0	0	0	0	0	12	0	(s)	0	12	12
Congo (Kinshasa)[c]	12	0	0	0	0	0	0	0	0	0	12
Ecuador	222	0	0	0	-14	14	0	(s)	(s)	-1	221
Egypt	0	0	0	0	0	0	-11	(s)	(s)	-11	-11
France	0	1	12	0	0	0	-8	(s)	28	33	33
Gabon	163	0	0	0	0	0	0	(s)	0	(s)	163
Germany, FR	0	0	9	0	(s)	19	(s)	(s)	21	49	49
Greece	0	0	0	0	0	(s)	-16	(s)	0	-16	-16
Guatemala	22	-2	-4	0	0	(s)	0	-3	(s)	-9	13
India	0	0	(s)	0	0	0	0	-2	22	20	20
Italy	0	0	0	0	0	0	-58	(s)	24	-34	-34
Jamaica	0	0	-2	0	0	-31	0	(s)	(s)	-33	-33
Japan	0	(s)	(s)	9	(s)	(s)	-39	(s)	-20	-50	-50
Korea, Republic of	0	0	(s)	0	0	(s)	-8	(s)	(s)	-8	-8
Malaysia	0	0	0	0	0	5	0	(s)	(s)	4	4
Mexico	1,497	-46	-123	14	24	(s)	-27	-9	26	-140	1,357
Netherlands	0	9	41	0	12	11	-4	(s)	44	113	113
Netherlands Antilles	0	0	0	1	7	-13	23	(s)	110	128	128
Norway	168	27	11	0	0	0	-3	(s)	57	93	260
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	-1	-6	-44	0	-2	(s)	-54	-54
Peru	0	0	0	0	-16	3	0	-2	2	-12	-12
Puerto Rico	0	0	0	0	-4	0	0	-4	-5	-13	-13
Romania	0	0	0	0	0	0	-7	0	0	-7	-7
Russia	11	0	21	2	53	21	0	(s)	77	174	184
Syria	0	0	0	0	0	0	0	0	8	8	8
Spain	0	0	0	0	0	0	-67	(s)	11	-56	-56
Sweden	0	0	0	0	9	0	(s)	(s)	37	47	47
Thailand	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)	(s)
Trinidad and Tobago	79	4	0	0	17	11	0	(s)	17	48	127
Turkey	0	2	0	0	(s)	0	-8	(s)	(s)	-6	-6
United Kingdom	297	3	45	0	0	27	-3	(s)	30	102	399
Virgin Islands, U.S.	0	0	86	19	100	39	14	(s)	34	293	293
Other	254	5	-11	-3	37	64	-48	-12	94	126	379
Total	**9,309**	**343**	**266**	**91**	**421**	**384**	**-373**	**-46**	**1,217**	**2,303**	**11,612**
Persian Gulf[d]	**2,021**	**19**	**0**	**22**	**(s)**	**0**	**0**	**(s)**	**46**	**86**	**2,107**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2004
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,599**	**27**	**1**	**(s)**	**0**	**1**	**1**	**(s)**	**269**	**299**	**2,898**
Algeria	253	0	0	0	0	0	0	(s)	243	243	496
Iraq	655	0	0	0	0	0	0	0	0	0	655
Kuwait	214	0	0	(s)	0	(s)	6	(s)	(s)	6	219
Qatar	0	0	0	(s)	0	0	0	0	0	(s)	(s)
Saudi Arabia	1,478	27	(s)	(s)	0	1	0	(s)	26	54	1,531
United Arab Emirates	0	(s)	1	(s)	0	0	-5	(s)	(s)	-4	-4
Other OPEC	**2,582**	**49**	**19**	**10**	**44**	**45**	**1**	**-2**	**168**	**334**	**2,916**
Indonesia	32	0	0	0	0	4	0	-1	(s)	3	34
Nigeria	1,207	49	(s)	0	0	14	0	(s)	13	76	1,284
Venezuela	1,343	(s)	19	10	44	26	1	(s)	155	255	1,599
Non OPEC	**4,888**	**177**	**381**	**23**	**306**	**173**	**-347**	**-34**	**944**	**1,622**	**6,510**
Angola	336	0	0	0	0	0	0	(s)	12	12	347
Argentina	61	18	18	0	1	0	7	(s)	2	47	108
Australia	22	(s)	-7	0	0	(s)	-16	(s)	(s)	-23	-1
Bahamas	0	-1	(s)	(s)	(s)	26	0	(s)	-3	22	22
Belgium & Luxembourg	0	(s)	31	0	-8	11	-20	-1	49	63	63
Brazil	42	8	2	(s)	(s)	64	-21	(s)	4	56	99
Cameroon	15	0	0	0	0	0	0	(s)	0	(s)	15
Canada	1,591	135	127	-22	103	10	-27	-1	36	361	1,952
China, People's Republic of	6	0	7	0	(s)	0	(s)	-1	1	7	14
China, Taiwan	0	-1	(s)	0	0	0	(s)	(s)	(s)	-2	-2
Colombia	105	0	0	0	0	0	(s)	-1	19	17	123
Congo (Brazzaville)	32	0	0	0	0	6	0	0	0	6	38
Congo (Kinshasa)[c]	11	0	0	0	0	0	0	0	0	0	11
Ecuador	95	0	0	0	-17	19	0	(s)	(s)	2	97
Egypt	0	(s)	0	0	0	0	0	(s)	12	12	12
France	0	0	21	0	0	0	-18	(s)	68	70	70
Gabon	108	0	0	0	0	0	0	(s)	0	(s)	108
Germany, FR	0	(s)	12	0	0	20	-18	(s)	38	52	52
Greece	0	0	0	0	0	0	-10	(s)	0	-10	-10
Guatemala	19	-3	0	0	-9	(s)	0	(s)	(s)	-12	8
India	0	0	0	0	(s)	0	-3	-3	25	19	19
Italy	0	0	13	0	0	(s)	-28	-1	57	41	41
Jamaica	0	0	0	0	0	-20	0	(s)	-1	-21	-21
Japan	0	(s)	0	0	0	(s)	-37	(s)	-29	-66	-66
Korea, Republic of	0	0	9	10	0	(s)	-11	(s)	1	9	9
Malaysia	8	(s)	(s)	0	0	0	0	(s)	13	13	21
Mexico	1,576	-12	-117	15	6	-11	-51	-9	27	-151	1,424
Netherlands	0	0	55	0	0	1	-13	-8	109	143	143
Netherlands Antilles	0	0	(s)	0	0	-10	0	(s)	0	-10	-10
Norway	217	21	5	0	0	9	-3	(s)	35	68	284
Oman	11	0	0	0	0	0	(s)	(s)	(s)	(s)	11
Panama	0	0	-5	0	-2	-41	0	(s)	(s)	-49	-49
Peru	0	0	0	0	-8	3	(s)	(s)	4	(s)	(s)
Puerto Rico	0	(s)	0	0	-2	0	0	(s)	-4	-6	-6
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	42	0	0	0	78	12	0	(s)	62	153	194
Syria	0	0	0	0	0	0	0	(s)	12	12	12
Spain	0	0	17	0	-9	10	-11	(s)	15	23	23
Sweden	0	0	3	0	0	0	0	(s)	44	47	47
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	56	(s)	0	0	0	30	0	(s)	21	51	107
Turkey	0	2	0	0	0	0	-25	(s)	(s)	-23	-23
United Kingdom	293	13	62	(s)	(s)	9	-10	(s)	72	145	438
Virgin Islands, U.S.	0	0	94	25	114	10	14	(s)	45	302	302
Other	240	-3	34	-4	57	17	-48	-5	195	243	483
Total	**10,069**	**253**	**401**	**33**	**350**	**218**	**-344**	**-36**	**1,382**	**2,256**	**12,325**
Persian Gulf[d]	**2,346**	**27**	**1**	**(s)**	**0**	**1**	**-2**	**(s)**	**26**	**52**	**2,399**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2004

(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,541**	**0**	**0**	**-1**	**0**	**6**	**2**	**(s)**	**267**	**275**	**2,816**
Algeria	268	0	0	0	0	0	0	0	219	219	488
Iraq	755	0	0	0	0	6	0	(s)	8	14	769
Kuwait	322	0	0	(s)	0	0	6	(s)	(s)	6	328
Qatar	5	0	0	(s)	0	0	0	(s)	0	(s)	5
Saudi Arabia	1,162	0	0	(s)	0	0	-2	(s)	14	13	1,175
United Arab Emirates	29	0	0	(s)	0	(s)	-2	(s)	25	23	52
Other OPEC	**2,509**	**18**	**16**	**14**	**37**	**36**	**-11**	**-2**	**137**	**245**	**2,754**
Indonesia	74	0	0	0	0	0	-5	(s)	(s)	-5	69
Nigeria	1,063	18	(s)	0	0	0	0	-2	19	36	1,099
Venezuela	1,372	0	16	14	37	36	-6	(s)	117	214	1,586
Non OPEC	**5,010**	**66**	**303**	**45**	**139**	**3**	**-348**	**-35**	**978**	**1,150**	**6,160**
Angola	325	0	0	0	0	0	0	(s)	13	13	338
Argentina	85	0	0	0	0	0	4	(s)	9	12	97
Australia	0	(s)	0	0	0	(s)	-7	-1	(s)	-8	-8
Bahamas	0	(s)	-1	-1	(s)	38	0	(s)	-2	33	33
Belgium & Luxembourg	0	(s)	18	0	-1	0	-23	-2	96	89	89
Brazil	22	6	(s)	0	(s)	31	-29	-1	10	18	39
Brunei	32	0	0	0	0	0	0	0	0	0	32
Cameroon	32	0	0	0	0	0	0	0	12	12	44
Canada	1,559	72	150	-10	105	-18	-29	-1	62	331	1,890
China, People's Republic of	-20	-16	(s)	0	0	(s)	-6	(s)	1	-22	-42
China, Taiwan	0	0	8	0	(s)	0	(s)	(s)	(s)	8	8
Colombia	136	-1	0	0	-6	16	(s)	-1	12	20	156
Congo (Brazzaville)	0	0	0	0	0	3	0	0	0	3	3
Congo (Kinshasa)[c]	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Ecuador	225	(s)	0	0	0	25	0	(s)	2	27	252
Egypt	0	0	0	0	0	0	-8	(s)	0	-8	-8
France	0	0	0	0	0	0	0	(s)	38	38	38
Gabon	169	0	0	0	0	0	0	(s)	0	(s)	169
Germany, FR	0	0	12	0	0	0	(s)	(s)	58	69	69
Greece	0	0	0	0	0	0	-12	(s)	0	-12	-12
Guatemala	20	-3	0	(s)	(s)	-18	0	(s)	-2	-24	-4
India	0	0	0	0	0	-8	-13	-1	15	-6	-6
Italy	0	0	9	0	0	7	-17	(s)	33	32	32
Jamaica	0	0	0	0	-4	-14	0	(s)	2	-16	-16
Japan	0	(s)	0	0	0	(s)	-50	(s)	-20	-71	-71
Korea, Republic of	0	0	1	11	0	(s)	-12	(s)	16	15	15
Malaysia	0	0	(s)	0	0	0	0	(s)	(s)	(s)	(s)
Mexico	1,565	-11	-114	1	-15	-14	-20	-9	17	-166	1,399
Netherlands	0	0	33	0	0	12	-6	(s)	66	105	105
Netherlands Antilles	0	0	0	8	0	-8	0	(s)	20	20	20
Norway	131	22	15	0	0	0	-4	(s)	41	73	204
Oman	0	0	0	(s)	0	0	0	(s)	(s)	(s)	(s)
Panama	0	-1	-6	0	-10	-61	0	(s)	(s)	-78	-78
Peru	0	0	0	0	0	0	-7	-2	(s)	-8	-8
Puerto Rico	0	0	(s)	0	-5	(s)	0	-1	-6	-12	-12
Russia	228	0	3	0	0	21	-1	(s)	119	143	371
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	0	0	0	0	12	-58	(s)	41	-5	-5
Sweden	0	0	10	0	0	0	0	(s)	5	15	15
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	77	0	0	0	-3	20	0	(s)	14	30	107
Turkey	0	2	0	0	0	0	-18	(s)	(s)	-15	-15
United Kingdom	306	(s)	46	0	0	8	-3	(s)	104	153	460
Virgin Islands, U.S.	0	0	88	27	95	28	0	(s)	52	290	290
Other	118	-3	31	9	-17	-75	-29	-12	150	54	172
Total	**10,060**	**85**	**319**	**58**	**175**	**45**	**-357**	**-37**	**1,382**	**1,669**	**11,730**
Persian Gulf[d]	**2,273**	**0**	**0**	**-1**	**0**	**6**	**2**	**(s)**	**48**	**55**	**2,328**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2004

(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,673**	**36**	**12**	**(s)**	**0**	**0**	**1**	**(s)**	**247**	**296**	**2,969**
Algeria	234	36	0	0	0	0	0	0	225	261	495
Iraq	674	0	0	0	0	0	0	(s)	0	(s)	674
Kuwait	273	0	0	(s)	0	0	5	(s)	(s)	5	278
Qatar	0	0	0	(s)	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,493	0	12	(s)	0	0	-2	(s)	14	25	1,517
United Arab Emirates	0	0	0	(s)	0	0	-2	(s)	7	5	5
Other OPEC	**2,599**	**34**	**28**	**15**	**31**	**50**	**-8**	**-2**	**155**	**303**	**2,902**
Indonesia	39	0	0	0	0	0	0	(s)	(s)	(s)	39
Nigeria	1,189	34	2	0	0	21	0	-2	24	80	1,268
Venezuela	1,371	0	26	15	31	28	-8	(s)	131	223	1,595
Non OPEC	**5,154**	**75**	**323**	**133**	**144**	**55**	**-233**	**-47**	**849**	**1,298**	**6,453**
Angola	384	9	0	0	0	0	0	(s)	12	21	405
Argentina	68	0	13	0	0	-10	7	(s)	10	20	89
Australia	39	0	0	0	(s)	(s)	-11	(s)	(s)	-12	27
Bahamas	0	(s)	-1	(s)	-1	30	0	(s)	-1	26	26
Belgium & Luxembourg	0	(s)	42	0	0	0	-3	-1	51	89	89
Brazil	16	11	(s)	0	(s)	5	-18	-2	34	30	46
Cameroon	21	0	0	0	0	0	0	(s)	0	(s)	21
Canada	1,620	60	125	2	85	28	-14	1	20	308	1,928
China, People's Republic of	7	(s)	(s)	0	(s)	0	(s)	-3	7	3	10
China, Taiwan	0	0	12	27	(s)	0	(s)	(s)	1	39	39
Colombia	173	0	0	0	(s)	12	0	-1	17	27	201
Ecuador	271	0	0	0	-7	0	0	-1	0	-7	264
Egypt	0	(s)	0	0	0	0	0	(s)	26	26	26
France	0	1	9	0	-9	0	-12	(s)	17	6	6
Gabon	116	0	0	0	0	0	0	(s)	0	(s)	116
Germany, FR	0	(s)	3	0	(s)	12	0	(s)	32	48	48
Greece	0	0	0	0	0	0	-12	(s)	(s)	-12	-12
Guatemala	14	-3	0	0	-3	0	0	(s)	(s)	-7	7
India	0	(s)	0	10	0	0	-13	(s)	-1	-4	-4
Italy	0	1	8	0	0	0	-16	-1	29	21	21
Jamaica	0	0	0	0	0	-16	0	(s)	1	-15	-15
Japan	0	(s)	(s)	0	0	(s)	-28	(s)	-10	-38	-38
Korea, Republic of	0	0	(s)	52	7	(s)	(s)	-4	5	60	60
Malaysia	22	0	0	0	(s)	0	0	(s)	9	9	31
Mexico	1,666	-9	-108	(s)	-1	37	-38	-9	9	-119	1,547
Netherlands	0	0	32	0	-18	4	-6	(s)	52	63	63
Netherlands Antilles	0	0	0	0	0	-29	0	(s)	4	-25	-25
Norway	206	0	5	0	0	20	-1	(s)	67	90	296
Oman	23	0	0	0	0	0	0	(s)	(s)	(s)	23
Panama	0	0	0	0	-3	-19	0	(s)	(s)	-23	-23
Peru	0	0	0	0	-9	9	0	-1	(s)	-1	-1
Puerto Rico	0	0	0	0	-3	(s)	0	-2	-5	-10	-10
Russia	142	0	19	0	(s)	11	0	(s)	54	84	226
Spain	0	0	5	0	0	11	-7	(s)	19	28	28
Sweden	0	0	(s)	0	3	12	(s)	(s)	38	53	53
Thailand	0	0	0	0	0	-2	0	(s)	(s)	-2	-2
Trinidad and Tobago	41	(s)	0	0	0	28	0	-12	31	47	88
Turkey	0	2	0	0	0	0	-23	(s)	(s)	-21	-21
United Kingdom	250	6	37	0	-9	17	-2	(s)	117	166	416
Virgin Islands, U.S.	0	0	109	26	89	15	14	(s)	74	328	328
Other	75	-2	15	16	23	-118	-50	-8	127	2	76
Total	**10,426**	**145**	**364**	**147**	**175**	**105**	**-240**	**-49**	**1,250**	**1,897**	**12,323**
Persian Gulf [d]	**2,439**	**0**	**12**	**6**	**0**	**0**	**1**	**(s)**	**21**	**42**	**2,481**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2004

(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,565**	**52**	**1**	**15**	**6**	**0**	**0**	**-1**	**240**	**313**	**2,879**
Algeria	216	52	0	0	0	0	0	(s)	195	248	464
Iraq	636	0	0	0	0	0	0	(s)	0	(s)	636
Kuwait	224	0	0	(s)	0	0	0	(s)	(s)	(s)	224
Libya	34	0	0	0	0	0	0	0	0	0	34
Saudi Arabia	1,455	0	1	(s)	6	0	0	(s)	36	42	1,498
United Arab Emirates	0	0	0	15	0	0	0	(s)	9	23	23
Other OPEC	**2,698**	**18**	**32**	**19**	**40**	**104**	**-4**	**-3**	**131**	**337**	**3,034**
Indonesia	51	0	0	0	0	20	0	-2	1	19	70
Nigeria	1,208	18	0	0	0	18	0	-1	16	52	1,259
Venezuela	1,439	0	32	19	40	66	-4	(s)	114	266	1,705
Non OPEC	**5,225**	**63**	**392**	**124**	**114**	**117**	**-325**	**-33**	**899**	**1,353**	**6,578**
Angola	127	0	0	0	0	0	0	0	13	13	139
Argentina	49	0	0	0	0	(s)	3	(s)	9	11	60
Australia	0	(s)	0	0	0	(s)	-12	(s)	21	9	9
Bahamas	0	(s)	(s)	(s)	10	-8	0	(s)	-1	1	1
Belgium & Luxembourg	0	0	14	0	-1	12	-9	(s)	86	102	102
Brazil	91	(s)	0	0	(s)	23	-22	(s)	29	30	121
Brunei	7	0	0	0	0	0	0	0	0	0	7
Cameroon	0	0	0	0	0	0	-2	(s)	10	8	8
Canada	1,679	78	143	3	101	20	-29	(s)	68	384	2,063
China, People's Republic of	7	-16	(s)	0	0	-4	4	(s)	3	-13	-6
China, Taiwan	0	(s)	11	3	0	0	(s)	(s)	(s)	13	13
Colombia	192	0	0	0	0	3	0	-2	7	8	201
Congo (Kinshasa)[c]	21	0	0	0	0	0	0	(s)	0	(s)	21
Ecuador	186	0	0	0	-7	13	0	(s)	-2	4	190
Egypt	0	0	0	0	0	9	0	(s)	0	9	9
France	0	0	18	0	-28	(s)	-3	1	46	34	34
Gabon	195	0	0	0	0	0	0	(s)	(s)	(s)	195
Germany, FR	0	0	10	0	0	8	0	(s)	21	39	39
Greece	0	(s)	0	0	0	(s)	-10	(s)	24	14	14
Guatemala	20	-2	-2	-1	-4	(s)	0	(s)	-2	-11	9
India	0	0	0	0	0	-10	-10	-2	13	-10	-10
Italy	0	2	6	0	0	(s)	-24	-1	33	16	16
Jamaica	0	0	0	0	0	-29	0	(s)	2	-27	-27
Japan	0	0	(s)	13	0	(s)	-54	(s)	-12	-53	-53
Korea, Republic of	0	(s)	23	48	0	-1	(s)	(s)	5	74	74
Malaysia	5	-1	0	0	8	0	0	(s)	10	16	21
Mexico	1,668	-15	-73	11	-1	(s)	-13	-9	32	-69	1,599
Netherlands	0	0	52	0	-19	13	-29	(s)	70	87	87
Netherlands Antilles	0	0	0	-1	0	-19	0	(s)	-4	-24	-24
Norway	155	12	0	0	0	0	-1	(s)	43	53	208
Oman	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)	(s)
Panama	0	(s)	0	0	-9	-44	0	(s)	-10	-63	-63
Peru	0	0	0	0	0	0	-13	-1	2	-11	-11
Puerto Rico	0	(s)	0	0	-2	(s)	0	(s)	-2	-5	-5
Russia	321	0	14	0	1	47	0	(s)	49	111	432
Spain	0	0	0	0	0	0	-50	(s)	8	-42	-42
Sweden	0	0	(s)	0	7	5	0	(s)	11	22	22
Thailand	0	0	0	0	0	(s)	-13	(s)	(s)	-14	-14
Trinidad and Tobago	34	(s)	0	0	0	15	0	(s)	10	25	59
Turkey	0	2	0	0	0	0	-9	(s)	9	2	2
United Kingdom	304	6	33	-10	0	19	-5	(s)	52	95	399
Virgin Islands, U.S.	0	0	132	41	119	31	0	(s)	55	378	378
Other	165	-1	12	18	-62	14	-24	-15	194	138	302
Total	**10,488**	**133**	**425**	**158**	**160**	**221**	**-329**	**-37**	**1,270**	**2,003**	**12,491**
Persian Gulf[d]	**2,315**	**0**	**1**	**15**	**6**	**0**	**-5**	**-1**	**44**	**61**	**2,376**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 2004

(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,812**	**96**	**(s)**	**9**	**0**	**(s)**	**-3**	**(s)**	**226**	**328**	**3,140**
Algeria	297	96	0	0	0	0	0	0	188	284	581
Iraq	593	0	0	0	0	0	0	0	0	0	593
Kuwait	268	0	(s)	9	0	0	0	(s)	(s)	9	277
Libya	32	0	0	0	0	0	0	0	0	0	32
Qatar	0	0	0	(s)	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia	1,622	(s)	0	(s)	0	0	0	(s)	32	32	1,654
United Arab Emirates	0	0	0	0	0	(s)	-3	(s)	6	3	3
Other OPEC	**2,320**	**68**	**47**	**8**	**39**	**49**	**1**	**-2**	**160**	**370**	**2,690**
Indonesia	72	0	(s)	0	0	6	-3	-2	26	28	100
Nigeria	1,020	68	0	0	0	0	0	(s)	14	82	1,101
Venezuela	1,228	0	47	8	39	43	4	(s)	120	261	1,489
Non OPEC	**5,148**	**92**	**459**	**78**	**130**	**145**	**-378**	**-34**	**1,019**	**1,511**	**6,660**
Angola	355	0	0	0	(s)	12	0	(s)	3	15	370
Argentina	64	(s)	31	0	7	9	4	(s)	3	54	118
Australia	8	(s)	9	0	(s)	(s)	-16	(s)	21	14	22
Bahamas	0	(s)	3	(s)	2	18	0	(s)	-12	9	9
Belgium & Luxembourg	0	(s)	10	0	(s)	7	-10	-1	31	36	36
Benin	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Brazil	95	0	3	0	0	17	-25	-1	26	20	116
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	0	0	(s)	10	10	10
Canada	1,649	87	127	-2	104	7	-15	(s)	63	370	2,019
China, People's Republic of	21	-16	(s)	0	0	(s)	-5	-2	16	-7	14
China, Taiwan	0	0	(s)	0	(s)	0	(s)	(s)	18	18	18
Colombia	83	0	0	0	0	38	(s)	-1	15	52	135
Congo (Brazzaville)	29	0	0	0	0	16	0	0	0	16	45
Congo (Kinshasa)[c]	10	0	0	0	0	0	0	0	0	0	10
Ecuador	249	0	0	0	-14	22	0	(s)	-2	6	256
Egypt	0	0	8	0	0	0	0	(s)	0	8	8
France	0	1	13	0	-9	0	-10	(s)	29	23	23
Gabon	117	0	0	0	0	0	0	(s)	0	(s)	117
Germany, FR	0	(s)	10	0	0	(s)	(s)	(s)	59	69	69
Greece	0	(s)	0	0	0	0	-7	(s)	(s)	-7	-7
Guatemala	21	-1	0	0	-5	0	-5	(s)	-14	-26	-4
India	0	0	16	0	0	0	-8	-3	9	14	14
Italy	0	1	25	0	(s)	0	-32	(s)	41	35	35
Jamaica	0	0	0	0	0	-21	0	(s)	1	-20	-20
Japan	0	(s)	(s)	27	0	(s)	-47	-1	-11	-32	-32
Korea, Republic of	0	(s)	0	13	0	-3	(s)	-1	-1	7	7
Malaysia	34	0	0	0	0	0	0	(s)	(s)	(s)	34
Mexico	1,603	-14	-71	1	-1	-4	-25	-9	46	-78	1,525
Netherlands	0	0	57	0	-22	8	-7	(s)	43	79	79
Netherlands Antilles	0	0	(s)	0	0	-21	0	(s)	(s)	-21	-21
Norway	193	26	21	0	11	0	-3	(s)	68	122	315
Oman	0	0	0	(s)	0	0	0	0	(s)	(s)	(s)
Panama	0	0	0	0	-3	-31	0	(s)	(s)	-34	-34
Peru	0	0	0	0	-17	11	(s)	-1	4	-4	-4
Puerto Rico	0	(s)	-4	0	(s)	(s)	0	-3	-8	-15	-15
Romania	0	0	0	0	0	0	-5	(s)	0	-5	-5
Russia	206	0	2	0	0	24	0	(s)	165	191	396
Syria	0	0	0	0	0	0	0	0	13	13	13
Spain	0	0	8	0	-10	-3	-56	(s)	(s)	-61	-61
Sweden	0	0	0	0	0	0	-6	(s)	15	8	8
Thailand	0	0	0	0	0	0	-10	(s)	(s)	-10	-10
Trinidad and Tobago	54	(s)	0	0	0	25	0	(s)	28	53	107
Turkey	0	2	0	0	0	0	0	(s)	8	10	10
United Kingdom	264	8	28	0	(s)	3	-6	(s)	102	135	399
Virgin Islands, U.S.	0	(s)	128	32	106	28	0	(s)	85	379	379
Other	93	-1	36	9	-18	-16	-83	-8	147	65	158
Total	**10,281**	**256**	**506**	**96**	**170**	**194**	**-381**	**-36**	**1,404**	**2,209**	**12,490**
Persian Gulf[d]	**2,483**	**(s)**	**(s)**	**9**	**0**	**(s)**	**-3**	**(s)**	**38**	**44**	**2,527**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 2004
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**3,164**	**78**	**(s)**	**(s)**	**0**	**0**	**3**	**(s)**	**237**	**317**	**3,481**
Algeria	352	25	0	0	0	0	0	(s)	160	185	536
Iraq	800	0	0	0	0	0	0	(s)	0	(s)	800
Kuwait	191	0	0	(s)	0	0	7	(s)	(s)	7	197
Libya	34	0	0	0	0	0	0	0	0	0	34
Qatar	0	0	0	(s)	0	0	0	0	0	(s)	(s)
Saudi Arabia	1,755	53	(s)	(s)	0	0	-2	(s)	56	108	1,862
United Arab Emirates	33	0	0	(s)	0	0	-2	(s)	20	18	50
Other OPEC	**2,386**	**31**	**41**	**8**	**48**	**72**	**-6**	**(s)**	**181**	**374**	**2,761**
Indonesia	9	-4	0	0	0	1	0	(s)	35	32	41
Nigeria	1,184	35	0	0	0	0	0	(s)	33	68	1,252
Venezuela	1,194	0	41	8	48	71	-6	(s)	113	274	1,468
Non OPEC	**4,897**	**149**	**320**	**105**	**146**	**153**	**-327**	**-19**	**932**	**1,460**	**6,356**
Angola	341	0	0	0	0	12	0	(s)	0	12	354
Argentina	45	0	20	-2	0	0	4	(s)	9	30	76
Australia	21	(s)	0	0	(s)	(s)	-26	(s)	(s)	-26	-5
Bahamas	0	(s)	5	(s)	18	22	0	(s)	(s)	44	44
Belgium & Luxembourg	0	1	10	0	-18	6	-12	-1	71	58	58
Brazil	50	0	3	(s)	0	15	-26	(s)	12	4	54
Brunei	40	0	0	0	0	0	0	(s)	0	(s)	40
Cameroon	16	0	(s)	0	0	0	0	(s)	0	(s)	16
Canada	1,490	102	132	-18	71	47	-14	1	54	375	1,864
China, People's Republic of	7	0	(s)	0	0	(s)	-7	(s)	1	-7	(s)
China, Taiwan	0	0	7	32	0	0	(s)	(s)	-9	30	30
Colombia	143	0	0	0	7	36	(s)	-2	4	46	189
Congo (Brazzaville)	29	0	0	0	0	7	0	(s)	0	7	36
Ecuador	256	0	0	0	0	20	0	(s)	5	25	281
Egypt	0	0	0	0	0	10	0	(s)	20	30	30
France	0	0	6	0	-18	(s)	-13	(s)	10	-15	-15
Gabon	65	0	0	0	0	0	0	(s)	0	(s)	65
Germany, FR	0	0	23	0	0	0	-1	(s)	74	95	95
Greece	0	0	0	0	0	-19	-12	(s)	(s)	-31	-31
Guatemala	14	-3	-1	0	-9	0	0	(s)	(s)	-14	(s)
India	0	0	0	0	0	0	-17	-2	(s)	-20	-20
Italy	0	1	13	0	0	-21	-8	-1	52	36	36
Jamaica	0	0	0	0	0	-12	(s)	(s)	(s)	-13	-13
Japan	0	(s)	0	20	0	-7	-59	(s)	-11	-57	-57
Korea, Republic of	0	0	0	60	10	-6	-7	1	1	61	61
Malaysia	33	0	0	0	15	(s)	0	(s)	16	31	64
Mexico	1,588	-15	-104	8	-1	-36	-14	-9	35	-136	1,452
Netherlands	0	(s)	24	-9	-30	-9	-4	(s)	73	45	45
Netherlands Antilles	0	0	0	0	0	-17	0	(s)	9	-8	-8
Norway	163	47	10	0	0	26	-3	(s)	75	155	319
Oman	48	0	0	(s)	(s)	0	0	0	(s)	(s)	48
Panama	0	0	0	0	0	-5	0	(s)	(s)	-6	-6
Peru	0	0	0	0	0	11	0	-1	10	20	20
Puerto Rico	0	0	0	0	-2	(s)	0	-1	-2	-6	-6
Romania	0	0	0	0	0	8	-1	0	0	7	7
Russia	126	0	0	0	0	27	0	(s)	103	130	256
Syria	0	0	0	0	0	(s)	0	0	12	12	12
Spain	0	4	4	0	0	-4	-25	(s)	9	-12	-12
Sweden	0	0	(s)	0	0	0	0	(s)	25	25	25
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	56	(s)	7	0	(s)	18	0	(s)	19	44	100
Turkey	0	4	0	0	0	0	-16	(s)	(s)	-12	-12
United Kingdom	174	11	6	-14	(s)	18	-4	(s)	73	90	264
Virgin Islands, U.S.	0	0	150	8	104	24	13	(s)	56	355	355
Yemen	22	0	0	0	0	0	0	0	0	0	22
Other	169	-3	6	19	-2	-18	-75	-1	126	53	222
Total	**10,447**	**259**	**362**	**113**	**193**	**226**	**-330**	**-20**	**1,350**	**2,151**	**12,598**
Persian Gulf [d]	**2,778**	**53**	**(s)**	**(s)**	**0**	**0**	**3**	**(s)**	**90**	**145**	**2,923**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2004

(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,737**	**165**	**1**	**-2**	**0**	**13**	**15**	**(s)**	**246**	**439**	**3,176**
Algeria	187	38	0	0	0	13	0	0	147	198	385
Iraq	623	0	0	0	0	0	0	(s)	0	(s)	623
Kuwait	327	18	(s)	(s)	0	0	19	(s)	(s)	37	364
Libya	33	0	0	0	0	0	0	0	0	0	33
Qatar	0	17	0	0	0	0	0	(s)	0	17	17
Saudi Arabia	1,567	75	0	-1	0	0	0	(s)	90	164	1,731
United Arab Emirates	0	17	1	(s)	0	0	-4	(s)	10	23	23
Other OPEC	**2,124**	**25**	**36**	**4**	**45**	**47**	**-5**	**(s)**	**151**	**303**	**2,427**
Indonesia	41	0	0	0	0	0	0	(s)	(s)	(s)	41
Nigeria	1,012	25	0	0	(s)	7	0	(s)	32	64	1,076
Venezuela	1,070	0	36	4	45	39	-5	(s)	119	239	1,309
Non OPEC	**4,802**	**152**	**385**	**40**	**139**	**1**	**-235**	**-31**	**859**	**1,310**	**6,112**
Angola	361	0	0	0	0	0	0	(s)	21	21	382
Argentina	49	0	21	0	0	(s)	3	(s)	23	47	96
Australia	22	(s)	(s)	0	(s)	(s)	-3	-1	(s)	-4	17
Bahamas	0	(s)	(s)	0	-1	13	0	(s)	22	33	33
Belgium & Luxembourg	0	0	32	-10	-10	7	-8	-1	32	42	42
Brazil	102	0	4	0	0	13	-25	-1	13	5	107
Brunei	39	0	0	0	0	0	0	0	0	0	39
Cameroon	18	0	0	0	0	0	0	(s)	0	(s)	18
Canada	1,652	114	115	-19	94	-6	-14	-1	52	336	1,988
China, People's Republic of	6	-10	(s)	0	0	-10	0	(s)	2	-19	-13
China, Taiwan	0	0	4	0	0	0	(s)	(s)	(s)	3	3
Colombia	148	0	0	0	-6	17	(s)	-1	19	28	176
Congo (Brazzaville)	4	11	0	0	0	10	0	0	0	22	26
Congo (Kinshasa)[c]	30	0	0	0	0	0	0	0	(s)	(s)	30
Ecuador	302	0	0	0	-8	-12	(s)	(s)	(s)	-20	282
Egypt	0	0	0	0	0	0	0	(s)	9	9	9
France	0	0	29	0	-11	3	-5	1	27	44	44
Gabon	94	0	0	0	0	0	0	(s)	0	(s)	94
Germany, FR	0	0	0	0	0	22	-7	(s)	39	53	53
Greece	0	0	0	0	0	0	-2	(s)	0	-2	-2
Guatemala	16	-4	0	-1	-8	(s)	-5	(s)	-1	-19	-3
India	0	(s)	0	0	0	0	-1	-3	-1	-5	-5
Italy	0	1	25	0	0	-13	-15	-1	27	23	23
Jamaica	0	0	0	0	0	-19	0	(s)	1	-18	-18
Japan	0	(s)	(s)	20	0	(s)	-49	-1	-12	-42	-42
Korea, Republic of	(s)	0	0	32	0	(s)	(s)	(s)	2	34	34
Malaysia	12	0	0	0	0	5	5	(s)	(s)	10	21
Mexico	1,527	-16	-76	1	-2	-38	-23	-10	34	-130	1,397
Netherlands	0	0	34	-20	0	0	-7	(s)	16	23	23
Netherlands Antilles	0	0	0	0	0	8	0	(s)	(s)	8	8
Norway	59	45	4	0	0	6	-1	(s)	35	88	147
Oman	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Panama	0	0	0	0	-2	-34	0	(s)	(s)	-36	-36
Peru	0	0	0	0	0	0	0	-2	(s)	-2	-2
Puerto Rico	0	(s)	(s)	0	-8	0	0	-1	(s)	-9	-9
Russia	68	0	10	0	(s)	49	0	(s)	108	167	234
Syria	0	0	0	0	0	0	0	0	7	7	7
Spain	0	0	0	0	0	-19	-31	(s)	(s)	-49	-49
Sweden	0	0	0	0	0	(s)	0	(s)	21	21	21
Thailand	0	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	38	0	(s)	0	0	0	0	(s)	27	27	64
Turkey	0	2	0	0	0	0	-9	(s)	0	-7	-7
United Kingdom	94	13	18	0	0	9	(s)	(s)	57	97	191
Virgin Islands, U.S.	0	0	133	24	109	11	0	(s)	65	342	342
Yemen	23	0	0	0	0	0	0	0	0	0	23
Other	141	-4	30	13	-8	-21	-38	-7	217	182	323
Total	**9,663**	**342**	**422**	**42**	**184**	**61**	**-224**	**-31**	**1,256**	**2,052**	**11,715**
Persian Gulf[d]	**2,517**	**127**	**1**	**-2**	**0**	**0**	**13**	**(s)**	**100**	**239**	**2,756**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2004
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,637**	**31**	**1**	**(s)**	**0**	**0**	**0**	**(s)**	**245**	**276**	**2,914**
Algeria	114	31	0	0	0	0	0	0	154	185	299
Iraq	647	0	0	0	0	0	0	0	0	0	647
Kuwait	229	(s)	0	(s)	0	0	0	(s)	0	(s)	229
Libya	66	0	0	0	0	0	0	0	0	0	66
Qatar	0	0	0	(s)	0	0	0	0	(s)	(s)	(s)
Saudi Arabia	1,581	0	0	(s)	0	0	0	(s)	65	65	1,646
United Arab Emirates	0	0	1	(s)	0	0	0	(s)	26	27	27
Other OPEC	**2,381**	**17**	**30**	**23**	**33**	**47**	**-5**	**-1**	**135**	**278**	**2,659**
Indonesia	10	17	0	0	0	0	0	(s)	(s)	17	26
Nigeria	1,041	0	0	0	0	23	0	-1	14	36	1,077
Venezuela	1,330	(s)	30	23	33	24	-5	(s)	121	226	1,556
Non OPEC	**5,318**	**144**	**369**	**88**	**109**	**268**	**-332**	**-19**	**841**	**1,469**	**6,787**
Angola	185	0	0	0	0	0	0	(s)	12	12	197
Argentina	42	(s)	20	0	0	23	10	-1	(s)	52	94
Australia	19	0	(s)	0	0	(s)	-14	(s)	(s)	-14	5
Bahamas	0	(s)	(s)	0	(s)	26	0	(s)	-4	22	22
Belgium & Luxembourg	0	0	38	0	-8	(s)	-7	(s)	44	67	67
Benin	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Brazil	26	(s)	(s)	0	0	61	-38	-1	3	25	52
Brunei	22	0	0	0	0	0	0	0	0	0	22
Cameroon	56	0	0	0	0	2	0	(s)	10	12	68
Canada	1,666	161	122	-32	88	36	-15	-2	61	419	2,085
China, People's Republic of	24	(s)	8	0	0	(s)	-8	-1	1	1	24
China, Taiwan	0	0	2	15	11	0	(s)	(s)	(s)	27	27
Colombia	127	0	0	0	0	26	(s)	-1	3	28	155
Congo (Brazzaville)	0	0	0	0	0	4	0	0	0	4	4
Congo (Kinshasa)[c]	21	0	0	0	0	0	0	0	0	0	21
Ecuador	293	0	0	0	0	-7	(s)	(s)	-1	-8	285
Egypt	0	0	0	0	0	0	0	(s)	29	29	29
France	0	0	(s)	0	-17	14	-13	1	32	17	17
Gabon	236	0	0	0	0	0	0	(s)	(s)	(s)	236
Germany, FR	0	0	0	0	(s)	15	(s)	(s)	63	78	78
Greece	0	0	0	0	0	-9	-6	(s)	(s)	-15	-15
Guatemala	15	-2	(s)	-1	-7	-7	0	(s)	-2	-20	-4
India	0	0	0	0	0	(s)	0	-2	3	1	1
Italy	0	2	9	0	0	-10	-37	(s)	3	-34	-34
Jamaica	0	0	(s)	0	0	-28	0	(s)	3	-25	-25
Japan	0	(s)	(s)	10	0	-3	-47	(s)	-11	-52	-52
Korea, Republic of	0	(s)	0	51	-5	-14	-6	2	(s)	28	28
Malaysia	30	0	0	0	7	0	0	(s)	22	29	59
Mexico	1,722	-17	-121	6	-1	-34	-35	-10	4	-208	1,515
Netherlands	0	(s)	93	0	-20	16	-18	(s)	23	93	93
Netherlands Antilles	0	0	(s)	0	0	8	0	(s)	-1	6	6
Norway	107	4	0	0	0	12	-1	(s)	100	115	221
Oman	9	0	0	0	0	0	0	(s)	(s)	(s)	9
Panama	0	0	0	0	-14	-34	(s)	(s)	(s)	-48	-48
Peru	0	0	0	0	-9	0	(s)	(s)	28	20	20
Puerto Rico	0	0	0	0	-3	0	0	-2	(s)	-4	-4
Russia	156	0	5	0	(s)	55	0	(s)	79	139	295
Syria	0	0	0	0	0	0	0	0	12	12	12
Spain	0	0	0	0	0	11	-50	-1	9	-31	-31
Sweden	0	0	10	0	0	5	(s)	(s)	14	29	29
Thailand	0	0	0	0	-1	0	0	(s)	(s)	-1	-1
Trinidad and Tobago	48	(s)	0	0	0	0	0	(s)	9	9	57
Turkey	0	(s)	0	0	0	0	-15	(s)	8	-8	-8
United Kingdom	292	(s)	50	0	-1	51	(s)	1	92	194	486
Virgin Islands, U.S.	0	0	109	33	85	42	14	(s)	68	352	352
Other	222	-4	27	7	2	9	-46	-1	124	118	340
Total	**10,337**	**192**	**400**	**110**	**142**	**315**	**-337**	**-21**	**1,222**	**2,023**	**12,360**
Persian Gulf[d]	**2,458**	**(s)**	**1**	**(s)**	**0**	**0**	**0**	**(s)**	**104**	**104**	**2,562**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 2004
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,845**	**26**	**(s)**	**2**	**0**	**13**	**-4**	**(s)**	**285**	**323**	**3,168**
Algeria	240	14	0	0	0	13	0	0	198	225	465
Iraq	629	0	0	0	0	0	0	0	0	0	629
Kuwait	324	0	(s)	(s)	0	0	0	(s)	(s)	(s)	324
Libya	20	0	0	0	0	0	0	0	10	10	31
Qatar	0	0	0	0	0	0	0	(s)	4	4	4
Saudi Arabia	1,631	12	0	(s)	0	0	-2	(s)	63	73	1,705
United Arab Emirates	0	0	(s)	2	0	(s)	-2	(s)	10	11	11
Other OPEC	**2,279**	**18**	**47**	**17**	**60**	**83**	**(s)**	**(s)**	**107**	**332**	**2,611**
Indonesia	11	18	(s)	0	0	0	0	(s)	(s)	18	29
Nigeria	1,032	0	0	0	0	12	0	(s)	6	18	1,050
Venezuela	1,237	0	47	17	60	71	(s)	(s)	101	295	1,532
Non OPEC	**5,073**	**170**	**391**	**96**	**158**	**272**	**-275**	**-27**	**780**	**1,566**	**6,639**
Angola	402	0	0	0	0	0	0	(s)	0	(s)	402
Argentina	35	18	21	0	0	4	4	-1	10	56	91
Australia	21	(s)	(s)	0	0	(s)	-6	-1	(s)	-7	14
Bahamas	0	(s)	-1	-1	-1	42	0	(s)	-4	35	35
Belgium & Luxembourg	0	0	44	0	0	0	-17	-1	80	106	106
Brazil	0	0	(s)	0	0	30	-32	(s)	3	2	2
Cameroon	14	0	0	0	0	0	0	(s)	0	(s)	14
Canada	1,519	170	139	-34	106	6	-15	-1	41	413	1,932
China, People's Republic of	23	0	(s)	0	0	0	6	-2	2	6	29
China, Taiwan	0	0	0	16	(s)	0	(s)	(s)	(s)	16	16
Colombia	123	0	0	7	0	14	(s)	-1	14	35	158
Congo (Brazzaville)	0	0	0	0	0	3	0	(s)	0	3	3
Congo (Kinshasa)[c]	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Ecuador	237	0	0	0	0	0	0	(s)	(s)	(s)	237
Egypt	0	0	0	0	0	0	0	(s)	17	17	17
France	0	0	(s)	0	(s)	9	-3	(s)	42	48	48
Gabon	116	0	0	0	0	0	0	(s)	0	(s)	116
Germany, FR	0	0	4	0	0	22	0	(s)	13	39	39
Greece	0	0	0	0	0	0	-11	(s)	11	(s)	(s)
Guatemala	22	-3	-2	0	-18	-4	-1	(s)	(s)	-28	-6
India	0	0	0	0	0	0	0	-1	(s)	-2	-2
Italy	0	0	6	0	0	1	-31	(s)	7	-17	-17
Jamaica	0	0	0	0	0	-29	0	(s)	(s)	-29	-29
Japan	0	(s)	(s)	10	(s)	-4	-44	(s)	-23	-61	-61
Korea, Republic of	0	(s)	(s)	56	21	-10	-7	3	-7	56	56
Malaysia	12	0	0	0	16	0	0	(s)	(s)	16	28
Mexico	1,604	-20	-120	1	-2	-18	-37	-10	32	-174	1,431
Netherlands	0	(s)	39	-4	-17	0	-22	(s)	19	15	15
Netherlands Antilles	0	0	-9	0	0	18	0	(s)	-4	4	4
Norway	105	4	43	0	0	0	-4	(s)	92	136	241
Oman	24	0	0	0	0	0	0	0	(s)	(s)	24
Panama	0	0	0	0	0	-7	0	-1	(s)	-7	-7
Peru	0	0	0	0	-18	22	0	-1	20	23	23
Puerto Rico	0	0	(s)	0	-9	(s)	0	-7	(s)	-17	-17
Russia	402	0	8	0	(s)	19	0	(s)	61	88	490
Syria	17	0	0	0	0	0	0	0	12	12	29
Spain	0	0	4	0	0	9	-29	(s)	32	16	16
Sweden	0	0	10	0	(s)	0	0	(s)	18	28	28
Thailand	0	(s)	0	10	0	(s)	(s)	(s)	(s)	10	10
Trinidad and Tobago	32	(s)	0	0	0	20	0	(s)	11	31	63
Turkey	0	2	0	0	0	0	0	(s)	5	7	7
United Kingdom	156	(s)	63	0	0	10	-7	2	60	127	282
Virgin Islands, U.S.	0	0	107	36	84	32	0	(s)	37	296	296
Yemen	0	0	0	0	0	0	0	0	12	12	12
Other	209	-1	37	-1	-5	82	-21	-1	167	256	465
Total	**10,197**	**215**	**439**	**116**	**217**	**368**	**-279**	**-27**	**1,172**	**2,220**	**12,417**
Persian Gulf[d]	**2,585**	**12**	**(s)**	**2**	**0**	**(s)**	**-4**	**(s)**	**87**	**98**	**2,683**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2004
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**2,519**	**26**	**0**	**8**	**0**	**0**	**14**	**(s)**	**311**	**359**	**2,878**
Algeria	199	26	0	0	0	0	0	(s)	239	265	464
Iraq	626	0	0	0	0	0	0	0	0	0	626
Kuwait	205	(s)	0	(s)	0	0	14	(s)	(s)	14	219
Libya	0	0	0	0	0	0	0	0	12	12	12
Qatar	40	0	0	(s)	0	0	0	0	0	(s)	40
Saudi Arabia	1,449	(s)	0	4	0	0	0	(s)	49	52	1,501
United Arab Emirates	0	0	0	4	0	0	(s)	(s)	11	15	15
Other OPEC	**2,396**	**16**	**39**	**21**	**53**	**38**	**-4**	**-1**	**91**	**253**	**2,649**
Indonesia	11	0	0	0	0	0	0	-1	(s)	-1	11
Nigeria	1,006	16	0	0	0	0	0	(s)	5	21	1,027
Venezuela	1,379	(s)	39	21	53	38	-4	(s)	86	233	1,612
Non OPEC	**5,156**	**158**	**271**	**-7**	**63**	**157**	**-350**	**-31**	**861**	**1,121**	**6,277**
Angola	306	0	0	0	0	0	0	(s)	0	(s)	306
Argentina	105	12	0	0	0	3	3	(s)	(s)	18	123
Australia	62	(s)	0	0	0	0	-15	(s)	20	5	67
Bahamas	0	(s)	-2	-1	-4	7	0	(s)	-1	-1	-1
Belgium & Luxembourg	0	(s)	29	0	9	0	-21	(s)	39	56	56
Brazil	0	(s)	7	0	0	52	-7	-1	3	55	55
Cameroon	3	0	0	0	0	0	-2	(s)	0	-2	1
Canada	1,526	158	167	-35	108	17	-14	(s)	34	435	1,961
China, People's Republic of	22	0	(s)	0	0	0	6	-1	(s)	6	27
China, Taiwan	0	-1	(s)	0	(s)	0	(s)	(s)	(s)	-2	-2
Colombia	135	0	0	0	-5	24	(s)	(s)	22	40	175
Congo (Brazzaville)	0	0	0	0	0	5	0	0	0	5	5
Congo (Kinshasa)[c]	61	0	0	0	0	0	0	0	0	0	61
Ecuador	261	0	0	0	0	0	0	-1	6	6	266
Egypt	0	0	0	0	0	0	0	(s)	18	18	18
France	0	0	8	0	-1	0	-8	(s)	52	51	51
Gabon	233	0	0	0	0	0	0	(s)	0	(s)	233
Germany, FR	0	0	11	0	(s)	1	-9	(s)	12	15	15
Greece	0	0	0	0	0	0	-10	(s)	9	-1	-1
Guatemala	16	-4	-2	-1	-23	0	0	(s)	-5	-36	-20
India	0	0	0	(s)	0	0	-6	-1	(s)	-7	-7
Italy	0	0	0	0	0	0	-37	-3	40	1	1
Jamaica	0	0	-4	0	0	-26	0	(s)	2	-28	-28
Japan	0	(s)	(s)	10	0	(s)	-42	-1	-12	-44	-44
Korea, Republic of	(s)	-1	0	19	0	-8	-8	3	(s)	5	4
Malaysia	42	0	0	0	0	0	0	(s)	(s)	(s)	42
Mexico	1,552	-21	-141	1	-1	-21	-33	-11	14	-214	1,338
Netherlands	0	0	21	0	-70	0	-22	(s)	64	-8	-8
Netherlands Antilles	0	0	0	0	0	-7	0	(s)	(s)	-7	-7
Norway	63	14	10	0	0	9	-1	(s)	69	101	164
Oman	0	0	0	(s)	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	-10	-25	0	-1	(s)	-36	-36
Peru	0	0	(s)	0	0	18	0	-2	28	44	44
Puerto Rico	0	0	(s)	0	-5	-6	0	-3	(s)	-14	-14
Russia	196	0	12	0	1	66	0	(s)	89	168	364
Syria	0	0	0	0	0	0	0	0	12	12	12
Spain	0	0	9	0	-7	0	-50	(s)	43	-5	-5
Sweden	0	(s)	0	0	0	1	0	(s)	13	13	13
Thailand	0	0	0	0	0	(s)	0	(s)	1	1	1
Trinidad and Tobago	22	0	0	0	0	25	0	(s)	16	41	63
Turkey	0	2	0	0	0	0	-32	(s)	(s)	-30	-30
United Kingdom	303	(s)	78	-20	0	9	-10	(s)	88	145	449
Virgin Islands, U.S.	0	0	87	34	107	35	7	(s)	73	343	343
Other	247	-1	-18	-14	-37	-22	-40	-8	113	-27	220
Total	**10,071**	**200**	**310**	**22**	**115**	**195**	**-339**	**-32**	**1,263**	**1,734**	**11,804**
Persian Gulf[d]	**2,320**	**(s)**	**0**	**8**	**0**	**0**	**14**	**(s)**	**60**	**82**	**2,402**

[a]Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b]Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c]Formerly Zaire.
[d]Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s)= Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, January 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**12,885**	**57,484**	**779,670**	**11,400**	**51,323**	**912,762**
Refinery	12,102	12,770	48,719	1,849	20,728	96,168
Tank Farms and Pipelines	736	43,877	76,251	8,651	25,338	154,853
Leases	47	837	13,544	900	1,015	16,343
Strategic Petroleum Reserve*[a]	0	0	641,156	0	0	641,156
Alaskan In Transit	0	0	0	0	4,242	4,242
Total Stocks, All Oils (excluding Crude Oil)	**146,993**	**150,251**	**239,781**	**18,083**	**88,484**	**643,592**
Refinery	31,031	46,756	126,008	11,168	53,781	268,744
Bulk Terminal	88,264	61,684	63,312	2,583	26,361	242,204
Pipeline	27,643	41,267	47,801	4,168	8,173	129,052
Natural Gas Processing Plant	55	544	2,660	164	169	3,592
Pentanes Plus	**24**	**1,797**	**4,515**	**207**	**24**	**6,567**
Refinery	0	357	296	14	0	667
Bulk Terminal	0	934	2,216	0	0	3,150
Pipeline	0	435	1,476	144	0	2,055
Natural Gas Processing Plant	24	71	527	49	24	695
Liquefied Petroleum Gases	**4,594**	**23,630**	**41,158**	**1,490**	**2,634**	**73,506**
Refinery	1,587	2,916	7,156	295	1,191	13,145
Bulk Terminal	1,853	13,075	21,274	92	1,298	37,592
Pipeline	1,123	7,166	10,595	988	0	19,872
Natural Gas Processing Plant	31	473	2,133	115	145	2,897
Ethane/Ethylene	**0**	**2,967**	**13,782**	**446**	**1**	**17,196**
Refinery	0	0	38	0	0	38
Bulk Terminal	0	1,336	10,150	0	0	11,486
Pipeline	0	1,476	2,952	444	0	4,872
Natural Gas Processing Plant	0	155	642	2	1	800
Propane/Propylene	**3,241**	**14,773**	**14,633**	**479**	**904**	**34,030**
Refinery	349	1,211	1,105	39	118	2,822
Bulk Terminal	1,791	9,083	7,733	91	723	19,421
Pipeline	1,080	4,344	5,174	299	0	10,897
Natural Gas Processing Plant	21	135	621	50	63	890
Normal Butane/Butylene	**1,109**	**4,332**	**9,493**	**365**	**1,184**	**16,483**
Refinery	997	1,231	5,019	158	616	8,021
Bulk Terminal	62	2,078	2,225	1	524	4,890
Pipeline	43	904	1,647	157	0	2,751
Natural Gas Processing Plant	7	119	602	49	44	821
Isobutane/Isobutylene	**244**	**1,558**	**3,250**	**200**	**545**	**5,797**
Refinery	241	474	994	98	457	2,264
Bulk Terminal	0	578	1,166	0	51	1,795
Pipeline	0	442	822	88	0	1,352
Natural Gas Processing Plant	3	64	268	14	37	386
Other Hydrocarbons/Hydrogen/Oxygenates	**2,199**	**3,266**	**4,020**	**116**	**1,508**	**11,109**
Refinery	810	63	1,817	51	28	2,769
Bulk Terminal	1,389	3,203	2,203	58	1,290	8,143
Pipeline	0	0	0	7	190	197
Other Hydrocarbons/Hydrogen	**0**	**48**	**5**	**0**	**5**	**58**
Refinery	0	48	5	0	5	58
Fuel Ethanol	**458**	**3,217**	**584**	**116**	**1,455**	**5,830**
Refinery	W	15	W	W	W	109
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, January 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,732**	**W**	**3,291**	**W**	**48**	**5,071**
Refinery	810	W	1,778	W	0	2,588
Bulk Terminal *b	W	W	1,513	W	0	2,435
Pipeline	W	W	0	W	48	48
Other Oxygenates *c	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**7,562**	**11,252**	**44,530**	**2,491**	**18,388**	**84,223**
Refinery						
Naphthas and Lighter	2,012	3,716	11,029	561	3,810	21,128
Kerosene and Light Gas Oils	2,165	1,825	8,189	320	3,799	16,298
Heavy Gas Oils	1,282	3,225	18,019	1,153	7,969	31,648
Residuum	2,103	2,486	7,293	457	2,810	15,149
Motor Gasoline Blending Components	**12,753**	**14,256**	**17,794**	**1,774**	**24,736**	**71,313**
Refinery	4,533	7,858	12,692	1,659	13,908	40,650
Bulk Terminal	7,119	3,881	3,563	115	7,471	22,149
Pipeline	1,101	2,517	1,539	0	3,357	8,514
Aviation Gasoline Blending Components	**136**	**25**	**22**	**0**	**0**	**183**
Refinery	136	25	22	0	0	183
Finished Motor Gasoline	**41,123**	**40,228**	**43,556**	**5,079**	**8,664**	**138,650**
Refinery	5,426	6,349	15,183	2,430	3,314	32,702
Bulk Terminal	23,917	17,648	10,192	1,015	4,413	57,185
Pipeline	11,780	16,231	18,181	1,634	937	48,763
Reformulated	**12,597**	**152**	**7,445**	**0**	**986**	**21,180**
Refinery	2,821	0	2,201	0	429	5,451
Bulk Terminal	6,373	72	2,596	0	555	9,596
Pipeline	3,403	80	2,648	0	2	6,133
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**28,526**	**40,076**	**36,111**	**5,079**	**7,678**	**117,470**
Refinery	2,605	6,349	12,982	2,430	2,885	27,251
Bulk Terminal	17,544	17,576	7,596	1,015	3,858	47,589
Pipeline	8,377	16,151	15,533	1,634	935	42,630
Finished Aviation Gasoline	**96**	**368**	**487**	**27**	**283**	**1,261**
Refinery	0	111	438	20	159	728
Bulk Terminal	96	257	49	7	124	533
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**8,885**	**8,206**	**13,371**	**836**	**8,569**	**39,867**
Refinery	941	2,086	5,502	359	3,795	12,683
Bulk Terminal	3,972	2,646	2,277	176	3,366	12,437
Pipeline	3,972	3,474	5,592	301	1,408	14,747

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, January 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**2,458**	**937**	**575**	**118**	**90**	**4,178**
Refinery	100	416	351	65	79	1,011
Bulk Terminal	2,190	480	224	0	4	2,898
Pipeline	168	41	0	53	7	269
Distillate Fuel Oil	**48,081**	**30,118**	**29,801**	**3,250**	**11,541**	**122,791**
Refinery	5,183	6,466	12,703	1,587	4,754	30,693
Bulk Terminal	33,399	12,255	6,705	630	4,787	57,776
Pipeline	9,499	11,397	10,393	1,033	2,000	34,322
0.05 Percent Sulfur and Under	**20,082**	**23,419**	**18,561**	**2,735**	**9,040**	**73,837**
Refinery	2,155	4,533	8,130	1,109	3,327	19,254
Bulk Terminal	12,788	9,711	5,101	611	3,884	32,095
Pipeline	5,139	9,175	5,330	1,015	1,829	22,488
Greater than 0.05 Percent Sulfur	**27,999**	**6,699**	**11,240**	**515**	**2,501**	**48,954**
Refinery	3,028	1,933	4,573	478	1,427	11,439
Bulk Terminal	20,611	2,544	1,604	19	903	25,681
Pipeline	4,360	2,222	5,063	18	171	11,834
Residual Fuel Oil[*d]	**12,671**	**1,610**	**17,986**	**396**	**5,423**	**38,086**
Refinery	1,723	1,061	5,726	396	2,955	11,861
Bulk Terminal	10,948	549	12,259	0	2,194	25,950
Pipeline	0	0	1	0	274	275
Less than 0.31% Sulfur	**2,284**	**364**	**989**	**8**	**407**	**4,052**
Refinery	458	0	115	8	126	707
Bulk Terminal	1,826	364	874	0	281	3,345
0.31 to 1.00% Sulfur	**5,608**	**269**	**4,707**	**159**	**1,867**	**12,610**
Refinery	854	167	782	159	1,418	3,380
Bulk Terminal	4,754	102	3,925	0	449	9,230
Greater than 1.00% Sulfur	**4,779**	**977**	**12,289**	**229**	**2,875**	**21,149**
Refinery	411	894	4,829	229	1,411	7,774
Bulk Terminal	4,368	83	7,460	0	1,464	13,375
Naphtha for Petrochemical Feedstock Use	**303**	**358**	**1,112**	**0**	**43**	**1,816**
Refinery	303	358	1,112	0	43	1,816
Other Oils for Petrochemical Feedstock Use	**0**	**87**	**883**	**0**	**106**	**1,076**
Refinery	0	87	883	0	106	1,076
Special Naphthas	**76**	**178**	**1,432**	**4**	**29**	**1,719**
Refinery	21	178	1,196	4	29	1,428
Bulk Terminal	55	0	236	0	0	291
Lubricants	**1,817**	**1,334**	**5,904**	**0**	**1,467**	**10,522**
Refinery	789	396	5,126	0	993	7,304
Bulk Terminal	1,028	938	778	0	474	3,218
Waxes	**185**	**72**	**492**	**12**	**0**	**761**
Refinery	185	72	492	12	0	761
Petroleum Coke	**417**	**1,181**	**7,205**	**71**	**2,594**	**11,468**
Refinery	417	1,181	7,205	71	2,594	11,468
Asphalt and Road Oil	**3,548**	**11,055**	**4,258**	**2,187**	**2,187**	**23,235**
Refinery	1,299	5,355	3,201	1,712	1,404	12,971
Bulk Terminal	2,249	5,700	1,057	475	783	10,264
Miscellaneous Products	**65**	**293**	**680**	**25**	**198**	**1,261**
Refinery	16	169	377	2	41	605
Bulk Terminal	49	118	279	15	157	618
Pipeline	0	6	24	8	0	38
Total Stocks, All Oils	**159,878**	**207,735**	**1,019,451**	**29,483**	**139,807**	**1,556,354**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, February 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**15,053**	**58,727**	**793,759**	**12,344**	**51,295**	**931,178**
Refinery	13,912	12,871	45,511	2,016	21,389	95,699
Tank Farms and Pipelines	1,104	44,987	87,904	9,422	23,897	167,314
Leases	37	869	13,481	906	1,397	16,690
Strategic Petroleum Reserve*a	0	0	646,863	0	0	646,863
Alaskan In Transit	0	0	0	0	4,612	4,612
Total Stocks, All Oils (excluding Crude Oil)	**140,784**	**147,312**	**234,476**	**17,740**	**85,640**	**625,952**
Refinery	32,331	48,727	129,555	11,004	54,653	276,270
Bulk Terminal	81,531	56,835	56,862	2,445	23,550	221,223
Pipeline	26,854	41,091	45,739	3,967	7,315	124,966
Natural Gas Processing Plant	68	659	2,320	324	122	3,493
Pentanes Plus	**29**	**1,311**	**3,896**	**230**	**20**	**5,486**
Refinery	0	319	416	24	0	759
Bulk Terminal	0	512	1,648	0	0	2,160
Pipeline	0	400	1,317	144	0	1,861
Natural Gas Processing Plant	29	80	515	62	20	706
Liquefied Petroleum Gases	**3,715**	**17,021**	**36,787**	**1,554**	**2,078**	**61,155**
Refinery	1,197	2,296	6,449	287	1,198	11,427
Bulk Terminal	1,436	6,907	17,649	23	778	26,793
Pipeline	1,043	7,239	10,884	982	0	20,148
Natural Gas Processing Plant	39	579	1,805	262	102	2,787
Ethane/Ethylene	**0**	**2,393**	**12,934**	**510**	**1**	**15,838**
Refinery	0	0	76	0	0	76
Bulk Terminal	0	937	9,123	0	0	10,060
Pipeline	0	1,323	3,189	443	0	4,955
Natural Gas Processing Plant	0	133	546	67	1	747
Propane/Propylene	**2,813**	**10,508**	**12,302**	**477**	**358**	**26,458**
Refinery	344	1,066	886	52	137	2,485
Bulk Terminal	1,418	4,605	5,266	23	178	11,490
Pipeline	1,024	4,601	5,561	291	0	11,477
Natural Gas Processing Plant	27	236	589	111	43	1,006
Normal Butane/Butylene	**611**	**2,653**	**8,473**	**380**	**1,266**	**13,383**
Refinery	566	749	4,606	166	650	6,737
Bulk Terminal	18	908	2,169	0	581	3,676
Pipeline	19	859	1,355	159	0	2,392
Natural Gas Processing Plant	8	137	343	55	35	578
Isobutane/Isobutylene	**291**	**1,467**	**3,078**	**187**	**453**	**5,476**
Refinery	287	481	881	69	411	2,129
Bulk Terminal	0	457	1,091	0	19	1,567
Pipeline	0	456	779	89	0	1,324
Natural Gas Processing Plant	4	73	327	29	23	456
Other Hydrocarbons/Hydrogen/Oxygenates	**2,037**	**2,844**	**4,488**	**87**	**1,446**	**10,902**
Refinery	817	66	1,908	49	31	2,871
Bulk Terminal	1,220	2,778	2,580	37	1,256	7,871
Pipeline	0	0	0	1	159	160
Other Hydrocarbons/Hydrogen	**0**	**51**	**7**	**0**	**5**	**63**
Refinery	0	51	7	0	5	63
Fuel Ethanol	**551**	**2,793**	**645**	**87**	**1,393**	**5,469**
Refinery	W	15	W	W	W	101
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, February 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,479**	**W**	**3,688**	**W**	**48**	**5,215**
Refinery	817	W	1,887	W	0	2,704
Bulk Terminal [*b]	W	W	1,801	W	0	2,463
Pipeline	W	W	0	W	48	48
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,011**	**12,862**	**46,720**	**2,872**	**21,781**	**93,246**
Refinery						
Naphthas and Lighter	2,065	4,114	13,584	687	3,903	24,353
Kerosene and Light Gas Oils	2,052	1,915	7,960	464	4,852	17,243
Heavy Gas Oils	1,804	3,823	18,937	1,219	9,629	35,412
Residuum	3,090	3,010	6,239	502	3,397	16,238
Motor Gasoline Blending Components	**13,824**	**16,368**	**19,433**	**1,748**	**19,844**	**71,217**
Refinery	5,594	8,801	14,024	1,652	12,109	42,180
Bulk Terminal	7,035	4,156	4,117	96	5,248	20,652
Pipeline	1,195	3,411	1,292	0	2,487	8,385
Aviation Gasoline Blending Components	**180**	**38**	**4**	**0**	**0**	**222**
Refinery	180	38	4	0	0	222
Finished Motor Gasoline	**35,075**	**40,054**	**44,994**	**4,631**	**8,745**	**133,499**
Refinery	4,332	5,848	16,018	2,022	3,102	31,322
Bulk Terminal	19,105	18,377	10,887	1,027	4,401	53,797
Pipeline	11,638	15,829	18,089	1,582	1,242	48,380
Reformulated	**9,822**	**240**	**10,681**	**0**	**635**	**21,378**
Refinery	2,273	0	2,895	0	294	5,462
Bulk Terminal	5,384	163	3,714	0	338	9,599
Pipeline	2,165	77	4,072	0	3	6,317
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**25,253**	**39,814**	**34,313**	**4,631**	**8,110**	**112,121**
Refinery	2,059	5,848	13,123	2,022	2,808	25,860
Bulk Terminal	13,721	18,214	7,173	1,027	4,063	44,198
Pipeline	9,473	15,752	14,017	1,582	1,239	42,063
Finished Aviation Gasoline	**75**	**318**	**399**	**22**	**311**	**1,125**
Refinery	0	102	358	15	154	629
Bulk Terminal	75	216	41	7	157	496
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**8,931**	**8,559**	**11,204**	**744**	**6,970**	**36,408**
Refinery	1,155	1,956	5,024	276	3,580	11,991
Bulk Terminal	2,801	2,767	1,404	177	2,184	9,333
Pipeline	4,975	3,836	4,776	291	1,206	15,084

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, February 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**2,046**	**888**	**760**	**80**	**119**	**3,893**
Refinery	190	352	537	34	99	1,212
Bulk Terminal	1,750	479	223	0	14	2,466
Pipeline	106	57	0	46	6	215
Distillate Fuel Oil	**43,420**	**27,867**	**26,947**	**2,763**	**11,201**	**112,198**
Refinery	4,728	6,172	12,070	1,366	4,682	29,018
Bulk Terminal	30,795	11,382	5,521	484	4,396	52,578
Pipeline	7,897	10,313	9,356	913	2,123	30,602
0.05 Percent Sulfur and Under	**16,954**	**21,165**	**19,003**	**2,321**	**9,230**	**68,673**
Refinery	1,830	3,949	7,602	956	3,703	18,040
Bulk Terminal	11,064	9,095	4,070	461	3,600	28,290
Pipeline	4,060	8,121	7,331	904	1,927	22,343
Greater than 0.05 Percent Sulfur	**26,466**	**6,702**	**7,944**	**442**	**1,971**	**43,525**
Refinery	2,898	2,223	4,468	410	979	10,978
Bulk Terminal	19,731	2,287	1,451	23	796	24,288
Pipeline	3,837	2,192	2,025	9	196	8,259
Residual Fuel Oil[*d]	**14,788**	**1,818**	**16,224**	**387**	**6,447**	**39,664**
Refinery	1,688	1,194	5,946	387	2,947	12,162
Bulk Terminal	13,100	624	10,277	0	3,408	27,409
Pipeline	0	0	1	0	92	93
Less than 0.31% Sulfur	**3,448**	**390**	**729**	**9**	**771**	**5,347**
Refinery	434	0	148	9	111	702
Bulk Terminal	3,014	390	581	0	660	4,645
0.31 to 1.00% Sulfur	**6,408**	**209**	**4,135**	**151**	**2,267**	**13,170**
Refinery	814	124	685	151	1,462	3,236
Bulk Terminal	5,594	85	3,450	0	805	9,934
Greater than 1.00% Sulfur	**4,932**	**1,219**	**11,359**	**227**	**3,317**	**21,054**
Refinery	440	1,070	5,113	227	1,374	8,224
Bulk Terminal	4,492	149	6,246	0	1,943	12,830
Naphtha for Petrochemical Feedstock Use	**360**	**392**	**1,112**	**0**	**75**	**1,939**
Refinery	360	392	1,112	0	75	1,939
Other Oils for Petrochemical Feedstock Use	**0**	**142**	**932**	**0**	**128**	**1,202**
Refinery	0	142	932	0	128	1,202
Special Naphthas	**99**	**157**	**1,563**	**4**	**36**	**1,859**
Refinery	16	157	1,278	4	36	1,491
Bulk Terminal	83	0	285	0	0	368
Lubricants	**1,767**	**1,275**	**6,061**	**0**	**1,154**	**10,257**
Refinery	721	354	5,264	0	641	6,980
Bulk Terminal	1,046	921	797	0	513	3,277
Waxes	**215**	**84**	**473**	**13**	**0**	**785**
Refinery	215	84	473	13	0	785
Petroleum Coke	**450**	**1,523**	**7,512**	**35**	**2,360**	**11,880**
Refinery	450	1,523	7,512	35	2,360	11,880
Asphalt and Road Oil	**4,704**	**13,509**	**4,400**	**2,542**	**2,775**	**27,930**
Refinery	1,665	5,900	3,175	1,965	1,686	14,391
Bulk Terminal	3,039	7,609	1,225	577	1,089	13,539
Miscellaneous Products	**58**	**282**	**567**	**28**	**150**	**1,085**
Refinery	12	169	335	3	44	563
Bulk Terminal	46	107	208	17	106	484
Pipeline	0	6	24	8	0	38
Total Stocks, All Oils	**155,837**	**206,039**	**1,028,235**	**30,084**	**136,935**	**1,557,130**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, March 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**16,055**	**58,554**	**809,105**	**12,565**	**53,208**	**949,487**
Refinery	14,607	14,019	49,839	2,134	22,741	103,340
Tank Farms and Pipelines	1,411	43,678	93,840	9,534	23,063	171,526
Leases	37	857	13,287	897	1,702	16,780
Strategic Petroleum Reserve*[a]	0	0	652,139	0	0	652,139
Alaskan In Transit	0	0	0	0	5,702	5,702
Total Stocks, All Oils (excluding Crude Oil)	**143,256**	**140,711**	**234,664**	**18,421**	**84,249**	**621,301**
Refinery	33,810	47,185	124,374	11,661	52,520	269,550
Bulk Terminal	81,647	53,038	62,706	2,497	23,921	223,809
Pipeline	27,743	39,720	45,207	3,939	7,659	124,268
Natural Gas Processing Plant	56	768	2,377	324	149	3,674
Pentanes Plus	**22**	**1,348**	**4,225**	**219**	**35**	**5,849**
Refinery	0	316	274	15	0	605
Bulk Terminal	0	505	1,892	0	0	2,397
Pipeline	0	420	1,597	144	0	2,161
Natural Gas Processing Plant	22	107	462	60	35	686
Liquefied Petroleum Gases	**4,078**	**16,352**	**42,937**	**1,626**	**2,270**	**67,263**
Refinery	1,130	2,089	6,076	362	1,338	10,995
Bulk Terminal	1,310	6,775	24,349	19	818	33,271
Pipeline	1,604	6,827	10,597	981	0	20,009
Natural Gas Processing Plant	34	661	1,915	264	114	2,988
Ethane/Ethylene	**0**	**1,822**	**15,599**	**507**	**1**	**17,929**
Refinery	0	0	62	0	0	62
Bulk Terminal	0	422	12,142	0	0	12,564
Pipeline	0	1,299	2,969	440	0	4,708
Natural Gas Processing Plant	0	101	426	67	1	595
Propane/Propylene	**3,318**	**10,112**	**14,209**	**488**	**355**	**28,482**
Refinery	421	805	993	70	150	2,439
Bulk Terminal	1,274	4,925	7,557	19	159	13,934
Pipeline	1,598	4,049	5,164	292	0	11,103
Natural Gas Processing Plant	25	333	495	107	46	1,006
Normal Butane/Butylene	**455**	**2,466**	**9,284**	**411**	**1,541**	**14,157**
Refinery	406	828	4,094	187	840	6,355
Bulk Terminal	36	685	3,223	0	640	4,584
Pipeline	6	806	1,341	160	0	2,313
Natural Gas Processing Plant	7	147	626	64	61	905
Isobutane/Isobutylene	**305**	**1,952**	**3,845**	**220**	**373**	**6,695**
Refinery	303	456	927	105	348	2,139
Bulk Terminal	0	743	1,427	0	19	2,189
Pipeline	0	673	1,123	89	0	1,885
Natural Gas Processing Plant	2	80	368	26	6	482
Other Hydrocarbons/Hydrogen/Oxygenates	**2,006**	**2,841**	**4,736**	**89**	**1,468**	**11,140**
Refinery	823	57	1,879	51	31	2,841
Bulk Terminal	1,183	2,784	2,857	37	1,228	8,089
Pipeline	0	0	0	1	209	210
Other Hydrocarbons/Hydrogen	**0**	**45**	**5**	**0**	**6**	**56**
Refinery	0	45	5	0	6	56
Fuel Ethanol	**602**	**2,796**	**677**	**89**	**1,414**	**5,578**
Refinery	W	12	W	W	W	103
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, March 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,404**	**W**	**3,915**	**W**	**48**	**5,367**
Refinery	823	W	1,847	W	0	2,670
Bulk Terminal *b	W	W	2,068	W	0	2,649
Pipeline	W	W	0	W	48	48
Other Oxygenates *c	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,820**	**14,927**	**46,813**	**2,963**	**20,870**	**95,393**
Refinery						
Naphthas and Lighter	2,672	5,516	13,875	589	4,225	26,877
Kerosene and Light Gas Oils	2,183	2,508	7,598	560	4,168	17,017
Heavy Gas Oils	2,053	4,146	18,678	1,332	9,235	35,444
Residuum	2,912	2,757	6,662	482	3,242	16,055
Motor Gasoline Blending Components	**15,303**	**13,802**	**18,481**	**1,721**	**19,481**	**68,788**
Refinery	5,201	7,251	13,997	1,639	12,439	40,527
Bulk Terminal	8,609	4,024	3,456	82	5,312	21,483
Pipeline	1,493	2,527	1,028	0	1,730	6,778
Aviation Gasoline Blending Components	**128**	**15**	**23**	**0**	**0**	**166**
Refinery	128	15	23	0	0	166
Finished Motor Gasoline	**39,328**	**37,858**	**40,667**	**4,640**	**9,596**	**132,089**
Refinery	5,262	5,282	13,847	2,166	3,300	29,857
Bulk Terminal	21,444	16,746	9,135	955	4,471	52,751
Pipeline	12,622	15,830	17,685	1,519	1,825	49,481
Reformulated	**13,368**	**342**	**8,355**	**0**	**1,298**	**23,363**
Refinery	2,598	0	2,259	0	290	5,147
Bulk Terminal	6,520	273	2,575	0	403	9,771
Pipeline	4,250	69	3,521	0	605	8,445
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**25,960**	**37,516**	**32,312**	**4,640**	**8,298**	**108,726**
Refinery	2,664	5,282	11,588	2,166	3,010	24,710
Bulk Terminal	14,924	16,473	6,560	955	4,068	42,980
Pipeline	8,372	15,761	14,164	1,519	1,220	41,036
Finished Aviation Gasoline	**79**	**423**	**511**	**27**	**260**	**1,300**
Refinery	0	87	437	21	158	703
Bulk Terminal	79	266	74	6	102	527
Pipeline	0	70	0	0	0	70
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,025**	**7,285**	**10,892**	**812**	**6,580**	**35,594**
Refinery	1,227	1,675	4,882	407	2,888	11,079
Bulk Terminal	3,261	2,021	1,657	151	2,628	9,718
Pipeline	5,537	3,589	4,353	254	1,064	14,797

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, March 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**1,651**	**853**	**858**	**115**	**90**	**3,567**
Refinery	200	458	442	52	75	1,227
Bulk Terminal	1,429	343	416	0	8	2,196
Pipeline	22	52	0	63	7	144
Distillate Fuel Oil	**38,429**	**25,499**	**27,398**	**2,708**	**10,346**	**104,380**
Refinery	5,197	5,112	11,545	1,376	3,808	27,038
Bulk Terminal	26,767	9,987	5,937	466	3,952	47,109
Pipeline	6,465	10,400	9,916	866	2,586	30,233
0.05 Percent Sulfur and Under	**15,041**	**19,655**	**20,032**	**2,243**	**8,436**	**65,407**
Refinery	2,297	3,341	7,325	931	2,796	16,690
Bulk Terminal	9,285	7,633	4,172	453	3,236	24,779
Pipeline	3,459	8,681	8,535	859	2,404	23,938
Greater than 0.05 Percent Sulfur	**23,388**	**5,844**	**7,366**	**465**	**1,910**	**38,973**
Refinery	2,900	1,771	4,220	445	1,012	10,348
Bulk Terminal	17,482	2,354	1,765	13	716	22,330
Pipeline	3,006	1,719	1,381	7	182	6,295
Residual Fuel Oil[*d]	**14,700**	**1,503**	**15,150**	**523**	**6,887**	**38,763**
Refinery	1,789	1,180	5,472	423	3,019	11,883
Bulk Terminal	12,911	323	9,677	0	3,630	26,541
Pipeline	0	0	1	100	238	339
Less than 0.31% Sulfur	**3,624**	**230**	**1,148**	**10**	**655**	**5,667**
Refinery	481	0	185	10	190	866
Bulk Terminal	3,143	230	963	0	465	4,801
0.31 to 1.00% Sulfur	**6,906**	**173**	**4,389**	**146**	**2,077**	**13,691**
Refinery	902	145	721	146	1,402	3,316
Bulk Terminal	6,004	28	3,668	0	675	10,375
Greater than 1.00% Sulfur	**4,170**	**1,100**	**9,612**	**267**	**3,917**	**19,066**
Refinery	406	1,035	4,566	267	1,427	7,701
Bulk Terminal	3,764	65	5,046	0	2,490	11,365
Naphtha for Petrochemical Feedstock Use	**318**	**321**	**876**	**0**	**73**	**1,588**
Refinery	318	321	876	0	73	1,588
Other Oils for Petrochemical Feedstock Use	**0**	**130**	**1,117**	**0**	**80**	**1,327**
Refinery	0	130	1,117	0	80	1,327
Special Naphthas	**78**	**171**	**1,429**	**4**	**30**	**1,712**
Refinery	10	171	1,299	4	30	1,514
Bulk Terminal	68	0	130	0	0	198
Lubricants	**1,657**	**979**	**5,764**	**0**	**1,152**	**9,552**
Refinery	719	275	5,027	0	660	6,681
Bulk Terminal	938	704	737	0	492	2,871
Waxes	**206**	**74**	**446**	**7**	**0**	**733**
Refinery	206	74	446	7	0	733
Petroleum Coke	**312**	**1,436**	**6,683**	**41**	**1,979**	**10,451**
Refinery	312	1,436	6,683	41	1,979	10,451
Asphalt and Road Oil	**4,957**	**14,672**	**4,856**	**2,901**	**2,918**	**30,304**
Refinery	1,451	6,218	2,816	2,133	1,731	14,349
Bulk Terminal	3,506	8,454	2,040	768	1,187	15,955
Miscellaneous Products	**159**	**222**	**802**	**25**	**134**	**1,342**
Refinery	17	111	423	1	41	593
Bulk Terminal	142	106	349	13	93	703
Pipeline	0	5	30	11	0	46
Total Stocks, All Oils	**159,311**	**199,265**	**1,043,769**	**30,986**	**137,457**	**1,570,788**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, April 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**14,437**	**63,888**	**816,530**	**13,320**	**53,337**	**961,512**
Refinery	13,288	14,647	50,019	2,022	21,837	101,813
Tank Farms and Pipelines	1,117	48,406	95,134	10,368	24,536	179,561
Leases	32	835	13,165	930	1,146	16,108
Strategic Petroleum Reserve*a	0	0	658,212	0	0	658,212
Alaskan In Transit	0	0	0	0	5,818	5,818
Total Stocks, All Oils (excluding Crude Oil)	**135,568**	**143,064**	**241,093**	**17,427**	**81,703**	**618,855**
Refinery	32,708	50,185	121,950	10,979	52,468	268,290
Bulk Terminal	76,080	53,673	68,783	2,478	21,663	222,677
Pipeline	26,711	38,617	47,770	3,698	7,396	124,192
Natural Gas Processing Plant	69	589	2,590	272	176	3,696
Pentanes Plus	**34**	**1,534**	**5,335**	**187**	**43**	**7,133**
Refinery	0	294	366	21	0	681
Bulk Terminal	0	686	2,940	5	0	3,631
Pipeline	0	428	1,532	110	0	2,070
Natural Gas Processing Plant	34	126	497	51	43	751
Liquefied Petroleum Gases	**3,702**	**19,518**	**45,850**	**1,293**	**2,347**	**72,710**
Refinery	1,393	3,139	5,217	324	1,297	11,370
Bulk Terminal	977	9,336	27,276	11	917	38,517
Pipeline	1,297	6,580	11,264	737	0	19,878
Natural Gas Processing Plant	35	463	2,093	221	133	2,945
Ethane/Ethylene	**0**	**2,395**	**16,406**	**375**	**1**	**19,177**
Refinery	0	0	35	0	0	35
Bulk Terminal	0	740	12,213	0	0	12,953
Pipeline	0	1,527	3,693	329	0	5,549
Natural Gas Processing Plant	0	128	465	46	1	640
Propane/Propylene	**2,483**	**11,409**	**15,618**	**405**	**606**	**30,521**
Refinery	288	1,086	1,224	78	99	2,775
Bulk Terminal	880	6,685	8,864	10	455	16,894
Pipeline	1,291	3,520	4,948	221	0	9,980
Natural Gas Processing Plant	24	118	582	96	52	872
Normal Butane/Butylene	**856**	**3,769**	**9,845**	**355**	**1,331**	**16,156**
Refinery	744	1,430	3,002	177	820	6,173
Bulk Terminal	97	1,125	4,912	1	443	6,578
Pipeline	6	1,071	1,210	120	0	2,407
Natural Gas Processing Plant	9	143	721	57	68	998
Isobutane/Isobutylene	**363**	**1,945**	**3,981**	**158**	**409**	**6,856**
Refinery	361	623	956	69	378	2,387
Bulk Terminal	0	786	1,287	0	19	2,092
Pipeline	0	462	1,413	67	0	1,942
Natural Gas Processing Plant	2	74	325	22	12	435
Other Hydrocarbons/Hydrogen/Oxygenates	**1,985**	**2,498**	**4,125**	**85**	**1,520**	**10,213**
Refinery	694	64	1,174	49	31	2,012
Bulk Terminal	1,291	2,434	2,951	35	1,288	7,999
Pipeline	0	0	0	1	201	202
Other Hydrocarbons/Hydrogen	**0**	**42**	**4**	**0**	**3**	**49**
Refinery	0	42	4	0	3	49
Fuel Ethanol	**778**	**2,456**	**622**	**85**	**1,492**	**5,433**
Refinery	W	22	W	W	W	115
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, April 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,203**	**W**	**3,329**	**W**	**25**	**4,557**
Refinery	690	W	1,134	W	0	1,824
Bulk Terminal [*b]	W	W	2,195	W	0	2,708
Pipeline	W	W	0	W	25	25
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**10,172**	**15,078**	**45,350**	**2,924**	**18,953**	**92,477**
Refinery						
Naphthas and Lighter	2,993	4,894	12,276	714	4,024	24,901
Kerosene and Light Gas Oils	2,175	2,776	6,375	409	3,395	15,130
Heavy Gas Oils	1,892	4,401	19,213	1,326	8,132	34,964
Residuum	3,112	3,007	7,486	475	3,402	17,482
Motor Gasoline Blending Components	**15,961**	**14,043**	**17,713**	**1,471**	**19,099**	**68,287**
Refinery	4,929	7,494	13,194	1,387	12,829	39,833
Bulk Terminal	8,989	3,805	3,744	84	4,297	20,919
Pipeline	2,043	2,744	775	0	1,973	7,535
Aviation Gasoline Blending Components	**79**	**11**	**19**	**0**	**0**	**109**
Refinery	79	11	19	0	0	109
Finished Motor Gasoline	**37,740**	**35,487**	**45,642**	**4,280**	**9,978**	**133,127**
Refinery	4,400	5,338	15,221	1,809	3,577	30,345
Bulk Terminal	21,813	15,320	11,197	942	4,592	53,864
Pipeline	11,527	14,829	19,224	1,529	1,809	48,918
Reformulated	**11,044**	**234**	**10,198**	**0**	**1,779**	**23,255**
Refinery	2,296	0	2,677	0	584	5,557
Bulk Terminal	6,560	108	3,897	0	613	11,178
Pipeline	2,188	126	3,624	0	582	6,520
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**26,696**	**35,253**	**35,444**	**4,280**	**8,199**	**109,872**
Refinery	2,104	5,338	12,544	1,809	2,993	24,788
Bulk Terminal	15,253	15,212	7,300	942	3,979	42,686
Pipeline	9,339	14,703	15,600	1,529	1,227	42,398
Finished Aviation Gasoline	**85**	**404**	**431**	**34**	**321**	**1,275**
Refinery	0	129	361	31	169	690
Bulk Terminal	85	255	70	3	152	565
Pipeline	0	20	0	0	0	20
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**9,992**	**6,118**	**11,386**	**766**	**6,919**	**35,181**
Refinery	1,362	1,550	5,003	356	3,128	11,399
Bulk Terminal	3,240	1,829	1,559	155	2,580	9,363
Pipeline	5,390	2,739	4,824	255	1,211	14,419

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, April 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**1,358**	**624**	**556**	**85**	**74**	**2,697**
Refinery	186	309	331	59	64	949
Bulk Terminal	1,157	293	225	0	4	1,679
Pipeline	15	22	0	26	6	69
Distillate Fuel Oil	**33,936**	**27,499**	**27,387**	**2,466**	**10,217**	**101,505**
Refinery	4,928	6,617	11,440	1,132	4,552	28,669
Bulk Terminal	22,569	9,637	5,830	406	3,647	42,089
Pipeline	6,439	11,245	10,117	928	2,018	30,747
0.05 Percent Sulfur and Under	**14,398**	**20,763**	**20,837**	**2,046**	**7,671**	**65,715**
Refinery	2,288	4,560	7,645	769	3,251	18,513
Bulk Terminal	8,730	7,393	4,466	373	2,663	23,625
Pipeline	3,380	8,810	8,726	904	1,757	23,577
Greater than 0.05 Percent Sulfur	**19,538**	**6,736**	**6,550**	**420**	**2,546**	**35,790**
Refinery	2,640	2,057	3,795	363	1,301	10,156
Bulk Terminal	13,839	2,244	1,364	33	984	18,464
Pipeline	3,059	2,435	1,391	24	261	7,170
Residual Fuel Oil[*d]	**12,545**	**1,385**	**16,452**	**440**	**5,454**	**36,276**
Refinery	1,786	1,223	5,966	340	2,890	12,205
Bulk Terminal	10,759	162	10,485	0	2,386	23,792
Pipeline	0	0	1	100	178	279
Less than 0.31% Sulfur	**3,341**	**96**	**1,209**	**6**	**241**	**4,893**
Refinery	593	0	155	6	131	885
Bulk Terminal	2,748	96	1,054	0	110	4,008
0.31 to 1.00% Sulfur	**5,583**	**172**	**5,233**	**56**	**1,632**	**12,676**
Refinery	783	149	1,077	56	1,171	3,236
Bulk Terminal	4,800	23	4,156	0	461	9,440
Greater than 1.00% Sulfur	**3,621**	**1,117**	**10,009**	**278**	**3,403**	**18,428**
Refinery	410	1,074	4,734	278	1,588	8,084
Bulk Terminal	3,211	43	5,275	0	1,815	10,344
Naphtha for Petrochemical Feedstock Use	**452**	**368**	**938**	**0**	**92**	**1,850**
Refinery	452	368	938	0	92	1,850
Other Oils for Petrochemical Feedstock Use	**0**	**111**	**1,091**	**0**	**77**	**1,279**
Refinery	0	111	1,091	0	77	1,279
Special Naphthas	**81**	**174**	**1,247**	**4**	**15**	**1,521**
Refinery	19	174	1,138	4	15	1,350
Bulk Terminal	62	0	109	0	0	171
Lubricants	**1,594**	**1,057**	**4,900**	**0**	**1,252**	**8,803**
Refinery	595	265	4,215	0	832	5,907
Bulk Terminal	999	792	685	0	420	2,896
Waxes	**216**	**59**	**351**	**13**	**0**	**639**
Refinery	216	59	351	13	0	639
Petroleum Coke	**218**	**1,513**	**7,010**	**58**	**2,231**	**11,030**
Refinery	218	1,513	7,010	58	2,231	11,030
Asphalt and Road Oil	**5,273**	**15,368**	**4,401**	**3,295**	**2,995**	**31,332**
Refinery	1,265	6,355	2,930	2,469	1,689	14,708
Bulk Terminal	4,008	9,013	1,471	826	1,306	16,624
Miscellaneous Products	**145**	**215**	**909**	**26**	**116**	**1,411**
Refinery	14	94	635	3	42	788
Bulk Terminal	131	111	241	11	74	568
Pipeline	0	10	33	12	0	55
Total Stocks, All Oils	**150,005**	**206,952**	**1,057,623**	**30,747**	**135,040**	**1,580,367**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, May 2004

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**15,993**	**64,624**	**814,643**	**12,370**	**58,217**	**965,847**
Refinery	15,047	14,398	49,280	1,859	23,792	104,376
Tank Farms and Pipelines	930	49,385	90,789	9,587	27,398	178,089
Leases	16	841	13,235	924	1,263	16,279
Strategic Petroleum Reserve*a	0	0	661,339	0	0	661,339
Alaskan In Transit	0	0	0	0	5,764	5,764
Total Stocks, All Oils (excluding Crude Oil)	**139,821**	**154,776**	**245,476**	**18,986**	**85,159**	**644,218**
Refinery	33,933	53,072	124,795	12,156	52,631	276,587
Bulk Terminal	77,309	61,551	68,760	2,783	24,804	235,207
Pipeline	28,497	39,549	48,859	3,727	7,528	128,160
Natural Gas Processing Plant	82	604	3,062	320	196	4,264
Pentanes Plus	**29**	**2,158**	**6,123**	**205**	**44**	**8,559**
Refinery	0	391	424	19	0	834
Bulk Terminal	0	1,281	3,429	3	16	4,729
Pipeline	0	407	1,505	112	0	2,024
Natural Gas Processing Plant	29	79	765	71	28	972
Liquefied Petroleum Gases	**4,967**	**25,207**	**50,720**	**1,391**	**3,364**	**85,649**
Refinery	1,994	3,880	7,261	336	1,512	14,983
Bulk Terminal	1,362	13,574	28,079	71	1,684	44,770
Pipeline	1,558	7,228	13,083	735	0	22,604
Natural Gas Processing Plant	53	525	2,297	249	168	3,292
Ethane/Ethylene	**0**	**2,390**	**15,508**	**374**	**1**	**18,273**
Refinery	0	0	106	0	0	106
Bulk Terminal	0	1,080	10,653	0	0	11,733
Pipeline	0	1,136	4,132	327	0	5,595
Natural Gas Processing Plant	0	174	617	47	1	839
Propane/Propylene	**3,256**	**15,100**	**18,383**	**517**	**1,053**	**38,309**
Refinery	448	1,548	1,982	112	171	4,261
Bulk Terminal	1,214	9,337	9,959	71	801	21,382
Pipeline	1,552	4,047	5,796	222	0	11,617
Natural Gas Processing Plant	42	168	646	112	81	1,049
Normal Butane/Butylene	**1,247**	**5,795**	**13,297**	**353**	**1,810**	**22,502**
Refinery	1,086	1,818	4,192	170	903	8,169
Bulk Terminal	148	2,332	6,379	0	839	9,698
Pipeline	6	1,521	1,979	119	0	3,625
Natural Gas Processing Plant	7	124	747	64	68	1,010
Isobutane/Isobutylene	**464**	**1,922**	**3,532**	**147**	**500**	**6,565**
Refinery	460	514	981	54	438	2,447
Bulk Terminal	0	825	1,088	0	44	1,957
Pipeline	0	524	1,176	67	0	1,767
Natural Gas Processing Plant	4	59	287	26	18	394
Other Hydrocarbons/Hydrogen/Oxygenates	**1,807**	**2,627**	**2,950**	**74**	**1,777**	**9,235**
Refinery	608	26	1,084	32	29	1,779
Bulk Terminal	1,199	2,601	1,866	41	1,498	7,205
Pipeline	0	0	0	1	250	251
Other Hydrocarbons/Hydrogen	**0**	**22**	**4**	**0**	**4**	**30**
Refinery	0	22	4	0	4	30
Fuel Ethanol	**951**	**2,605**	**418**	**74**	**1,748**	**5,796**
Refinery	W	4	W	W	W	75
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, May 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**855**	**W**	**2,389**	**W**	**25**	**3,269**
Refinery	607	W	1,050	W	0	1,657
Bulk Terminal *b	W	W	1,339	W	0	1,587
Pipeline	W	W	0	W	25	25
Other Oxygenates *c	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,461**	**14,922**	**43,289**	**3,160**	**19,585**	**90,417**
Refinery						
Naphthas and Lighter	2,573	4,029	11,208	739	4,028	22,577
Kerosene and Light Gas Oils	2,063	2,807	6,654	391	3,503	15,418
Heavy Gas Oils	2,806	4,530	18,660	1,302	8,887	36,185
Residuum	2,019	3,556	6,767	728	3,167	16,237
Motor Gasoline Blending Components	**14,910**	**14,820**	**18,781**	**1,760**	**17,928**	**68,199**
Refinery	5,836	7,785	13,552	1,620	11,727	40,520
Bulk Terminal	7,014	3,585	4,156	140	4,365	19,260
Pipeline	2,060	3,450	1,073	0	1,836	8,419
Aviation Gasoline Blending Components	**133**	**12**	**11**	**0**	**0**	**156**
Refinery	133	12	11	0	0	156
Finished Motor Gasoline	**40,500**	**37,155**	**44,585**	**4,490**	**10,470**	**137,200**
Refinery	4,729	4,796	15,608	1,879	3,062	30,074
Bulk Terminal	23,018	16,250	11,741	1,103	5,250	57,362
Pipeline	12,753	16,109	17,236	1,508	2,158	49,764
Reformulated	**10,874**	**278**	**10,198**	**0**	**1,503**	**22,853**
Refinery	2,644	0	2,758	0	467	5,869
Bulk Terminal	6,227	101	3,856	0	541	10,725
Pipeline	2,003	177	3,584	0	495	6,259
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**29,626**	**36,877**	**34,387**	**4,490**	**8,967**	**114,347**
Refinery	2,085	4,796	12,850	1,879	2,595	24,205
Bulk Terminal	16,791	16,149	7,885	1,103	4,709	46,637
Pipeline	10,750	15,932	13,652	1,508	1,663	43,505
Finished Aviation Gasoline	**76**	**503**	**475**	**28**	**286**	**1,368**
Refinery	0	119	427	27	132	705
Bulk Terminal	76	384	48	1	154	663
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**9,847**	**6,137**	**13,671**	**873**	**7,569**	**38,097**
Refinery	884	2,033	6,206	446	3,329	12,898
Bulk Terminal	3,102	1,639	1,656	133	2,850	9,380
Pipeline	5,861	2,465	5,809	294	1,390	15,819

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, May 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**1,300**	**591**	**877**	**70**	**97**	**2,935**
Refinery	161	280	512	44	82	1,079
Bulk Terminal	1,119	302	365	0	4	1,790
Pipeline	20	9	0	26	11	66
Distillate Fuel Oil	**35,187**	**29,212**	**28,545**	**3,171**	**11,344**	**107,459**
Refinery	5,134	7,569	12,537	1,565	4,963	31,768
Bulk Terminal	23,808	11,780	5,903	566	4,555	46,612
Pipeline	6,245	9,863	10,105	1,040	1,826	29,079
0.05 Percent Sulfur and Under	**16,332**	**21,380**	**21,002**	**2,634**	**8,950**	**70,298**
Refinery	2,153	4,819	8,225	1,091	3,485	19,773
Bulk Terminal	9,992	8,989	4,297	511	3,663	27,452
Pipeline	4,187	7,572	8,480	1,032	1,802	23,073
Greater than 0.05 Percent Sulfur	**18,855**	**7,832**	**7,543**	**537**	**2,394**	**37,161**
Refinery	2,981	2,750	4,312	474	1,478	11,995
Bulk Terminal	13,816	2,791	1,606	55	892	19,160
Pipeline	2,058	2,291	1,625	8	24	6,006
Residual Fuel Oil[*d]	**13,223**	**1,885**	**15,036**	**375**	**5,630**	**36,149**
Refinery	1,902	1,333	6,005	375	2,928	12,543
Bulk Terminal	11,321	552	9,030	0	2,645	23,548
Pipeline	0	0	1	0	57	58
Less than 0.31% Sulfur	**3,438**	**374**	**917**	**7**	**443**	**5,179**
Refinery	400	0	150	7	148	705
Bulk Terminal	3,038	374	767	0	295	4,474
0.31 to 1.00% Sulfur	**6,684**	**295**	**3,410**	**38**	**1,526**	**11,953**
Refinery	1,186	166	925	38	1,070	3,385
Bulk Terminal	5,498	129	2,485	0	456	8,568
Greater than 1.00% Sulfur	**3,101**	**1,216**	**10,708**	**330**	**3,604**	**18,959**
Refinery	316	1,167	4,930	330	1,710	8,453
Bulk Terminal	2,785	49	5,778	0	1,894	10,506
Naphtha for Petrochemical Feedstock Use	**424**	**416**	**1,037**	**0**	**3**	**1,880**
Refinery	424	416	1,037	0	3	1,880
Other Oils for Petrochemical Feedstock Use	**0**	**154**	**1,043**	**0**	**217**	**1,414**
Refinery	0	154	1,043	0	217	1,414
Special Naphthas	**39**	**191**	**1,238**	**4**	**42**	**1,514**
Refinery	27	191	1,149	4	42	1,413
Bulk Terminal	12	0	89	0	0	101
Lubricants	**1,552**	**822**	**5,012**	**0**	**1,151**	**8,537**
Refinery	557	253	4,230	0	699	5,739
Bulk Terminal	995	569	782	0	452	2,798
Waxes	**234**	**76**	**383**	**20**	**0**	**713**
Refinery	234	76	383	20	0	713
Petroleum Coke	**289**	**1,912**	**6,198**	**50**	**2,372**	**10,821**
Refinery	289	1,912	6,198	50	2,372	10,821
Asphalt and Road Oil	**5,704**	**15,725**	**4,618**	**3,293**	**3,164**	**32,504**
Refinery	1,541	6,797	3,215	2,577	1,901	16,031
Bulk Terminal	4,163	8,928	1,403	716	1,263	16,473
Miscellaneous Products	**139**	**251**	**884**	**22**	**116**	**1,412**
Refinery	19	127	624	2	48	820
Bulk Terminal	120	106	213	9	68	516
Pipeline	0	18	47	11	0	76
Total Stocks, All Oils	**155,814**	**219,400**	**1,060,119**	**31,356**	**143,376**	**1,610,065**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, June 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**13,789**	**64,782**	**822,551**	**12,326**	**53,775**	**967,223**
Refinery	13,030	13,789	47,240	2,056	21,925	98,040
Tank Farms and Pipelines	742	50,123	99,764	9,353	25,282	185,264
Leases	17	870	13,169	917	1,017	15,990
Strategic Petroleum Reserve*a	0	0	662,378	0	0	662,378
Alaskan In Transit	0	0	0	0	5,551	5,551
Total Stocks, All Oils (excluding Crude Oil)	**147,299**	**158,473**	**251,895**	**17,961**	**88,031**	**663,659**
Refinery	33,526	52,048	126,124	10,998	53,694	276,390
Bulk Terminal	83,719	66,582	71,198	2,861	26,970	251,330
Pipeline	29,993	39,167	51,255	3,848	7,157	131,420
Natural Gas Processing Plant	61	676	3,318	254	210	4,519
Pentanes Plus	**25**	**2,360**	**4,862**	**202**	**53**	**7,502**
Refinery	0	302	340	17	0	659
Bulk Terminal	0	1,503	2,174	3	24	3,704
Pipeline	0	463	1,579	112	0	2,154
Natural Gas Processing Plant	25	92	769	70	29	985
Liquefied Petroleum Gases	**6,260**	**29,280**	**55,724**	**1,389**	**3,677**	**96,330**
Refinery	2,267	4,022	8,237	341	1,420	16,287
Bulk Terminal	1,843	17,460	30,866	129	2,076	52,374
Pipeline	2,114	7,214	14,072	735	0	24,135
Natural Gas Processing Plant	36	584	2,549	184	181	3,534
Ethane/Ethylene	**0**	**1,666**	**15,981**	**349**	**1**	**17,997**
Refinery	0	0	65	0	0	65
Bulk Terminal	0	503	10,790	0	0	11,293
Pipeline	0	974	4,464	323	0	5,761
Natural Gas Processing Plant	0	189	662	26	1	878
Propane/Propylene	**4,224**	**18,175**	**20,462**	**546**	**1,321**	**44,728**
Refinery	482	1,419	2,071	112	95	4,179
Bulk Terminal	1,606	12,578	11,751	129	1,125	27,189
Pipeline	2,108	4,002	6,025	223	0	12,358
Natural Gas Processing Plant	28	176	615	82	101	1,002
Normal Butane/Butylene	**1,660**	**7,449**	**16,196**	**328**	**1,848**	**27,481**
Refinery	1,411	2,062	5,287	151	889	9,800
Bulk Terminal	237	3,621	7,431	0	905	12,194
Pipeline	6	1,608	2,462	120	0	4,196
Natural Gas Processing Plant	6	158	1,016	57	54	1,291
Isobutane/Isobutylene	**376**	**1,990**	**3,085**	**166**	**507**	**6,124**
Refinery	374	541	814	78	436	2,243
Bulk Terminal	0	758	894	0	46	1,698
Pipeline	0	630	1,121	69	0	1,820
Natural Gas Processing Plant	2	61	256	19	25	363
Other Hydrocarbons/Hydrogen/Oxygenates	**2,050**	**2,156**	**3,177**	**80**	**1,891**	**9,354**
Refinery	780	37	1,182	32	27	2,058
Bulk Terminal	1,270	2,119	1,995	47	1,640	7,071
Pipeline	0	0	0	1	224	225
Other Hydrocarbons/Hydrogen	**0**	**23**	**5**	**0**	**3**	**31**
Refinery	0	23	5	0	3	31
Fuel Ethanol	**803**	**2,133**	**466**	**80**	**1,863**	**5,345**
Refinery	W	14	W	W	W	84
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, June 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,247**	**W**	**2,551**	**W**	**25**	**3,823**
Refinery	780	W	1,158	W	0	1,938
Bulk Terminal [*b]	W	W	1,393	W	0	1,860
Pipeline	W	W	0	W	25	25
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,259**	**14,236**	**45,471**	**2,734**	**20,362**	**92,062**
Refinery						
Naphthas and Lighter	2,659	4,336	11,966	463	4,553	23,977
Kerosene and Light Gas Oils	2,145	2,463	7,144	420	3,676	15,848
Heavy Gas Oils	2,517	4,672	20,212	1,262	9,202	37,865
Residuum	1,938	2,765	6,149	589	2,931	14,372
Motor Gasoline Blending Components	**14,204**	**14,767**	**18,635**	**1,600**	**19,046**	**68,252**
Refinery	5,242	7,515	13,485	1,490	12,171	39,903
Bulk Terminal	6,989	3,949	4,319	110	5,267	20,634
Pipeline	1,973	3,303	831	0	1,608	7,715
Aviation Gasoline Blending Components	**142**	**7**	**9**	**0**	**0**	**158**
Refinery	142	7	9	0	0	158
Finished Motor Gasoline	**42,488**	**37,938**	**44,319**	**4,873**	**10,600**	**140,218**
Refinery	5,229	5,540	15,762	2,128	3,063	31,722
Bulk Terminal	24,204	17,306	10,782	1,063	5,259	58,614
Pipeline	13,055	15,092	17,775	1,682	2,278	49,882
Reformulated	**11,165**	**299**	**10,049**	**0**	**1,667**	**23,180**
Refinery	2,732	0	2,703	0	506	5,941
Bulk Terminal	6,125	222	3,664	0	613	10,624
Pipeline	2,308	77	3,682	0	548	6,615
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**31,323**	**37,639**	**34,270**	**4,873**	**8,933**	**117,038**
Refinery	2,497	5,540	13,059	2,128	2,557	25,781
Bulk Terminal	18,079	17,084	7,118	1,063	4,646	47,990
Pipeline	10,747	15,015	14,093	1,682	1,730	43,267
Finished Aviation Gasoline	**83**	**485**	**447**	**27**	**297**	**1,339**
Refinery	0	129	390	26	97	642
Bulk Terminal	83	331	57	1	200	672
Pipeline	0	25	0	0	0	25
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,272**	**6,596**	**12,607**	**727**	**8,549**	**38,751**
Refinery	1,196	1,777	5,564	327	3,305	12,169
Bulk Terminal	4,193	2,036	1,724	138	4,071	12,162
Pipeline	4,883	2,783	5,319	262	1,173	14,420

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, June 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**1,548**	**619**	**800**	**70**	**76**	**3,113**
Refinery	96	270	350	44	59	819
Bulk Terminal	1,362	324	450	0	8	2,144
Pipeline	90	25	0	26	9	150
Distillate Fuel Oil	**40,410**	**29,754**	**29,798**	**3,182**	**11,148**	**114,292**
Refinery	4,669	7,229	12,743	1,432	5,007	31,080
Bulk Terminal	27,863	12,277	5,409	728	4,501	50,778
Pipeline	7,878	10,248	11,646	1,022	1,640	32,434
0.05 Percent Sulfur and Under	**16,801**	**21,996**	**20,549**	**2,686**	**8,510**	**70,542**
Refinery	2,192	4,546	8,119	993	3,306	19,156
Bulk Terminal	10,511	9,470	3,568	689	3,633	27,871
Pipeline	4,098	7,980	8,862	1,004	1,571	23,515
Greater than 0.05 Percent Sulfur	**23,609**	**7,758**	**9,249**	**496**	**2,638**	**43,750**
Refinery	2,477	2,683	4,624	439	1,701	11,924
Bulk Terminal	17,352	2,807	1,841	39	868	22,907
Pipeline	3,780	2,268	2,784	18	69	8,919
Residual Fuel Oil[*d]	**13,716**	**2,091**	**16,133**	**353**	**5,219**	**37,512**
Refinery	1,982	1,330	5,082	353	2,653	11,400
Bulk Terminal	11,734	761	11,050	0	2,341	25,886
Pipeline	0	0	1	0	225	226
Less than 0.31% Sulfur	**3,707**	**450**	**863**	**13**	**180**	**5,213**
Refinery	469	0	67	13	154	703
Bulk Terminal	3,238	450	796	0	26	4,510
0.31 to 1.00% Sulfur	**5,941**	**385**	**4,408**	**59**	**1,450**	**12,243**
Refinery	1,191	137	898	59	929	3,214
Bulk Terminal	4,750	248	3,510	0	521	9,029
Greater than 1.00% Sulfur	**4,068**	**1,256**	**10,861**	**281**	**3,364**	**19,830**
Refinery	322	1,193	4,117	281	1,570	7,483
Bulk Terminal	3,746	63	6,744	0	1,794	12,347
Naphtha for Petrochemical Feedstock Use	**366**	**395**	**936**	**0**	**2**	**1,699**
Refinery	366	395	936	0	2	1,699
Other Oils for Petrochemical Feedstock Use	**0**	**139**	**1,140**	**0**	**223**	**1,502**
Refinery	0	139	1,140	0	223	1,502
Special Naphthas	**35**	**189**	**1,134**	**4**	**26**	**1,388**
Refinery	23	189	1,035	4	26	1,277
Bulk Terminal	12	0	99	0	0	111
Lubricants	**1,250**	**607**	**4,615**	**0**	**1,242**	**7,714**
Refinery	585	209	4,171	0	880	5,845
Bulk Terminal	665	398	444	0	362	1,869
Waxes	**231**	**68**	**420**	**9**	**0**	**728**
Refinery	231	68	420	9	0	728
Petroleum Coke	**98**	**1,836**	**5,973**	**50**	**2,641**	**10,598**
Refinery	98	1,836	5,973	50	2,641	10,598
Asphalt and Road Oil	**4,726**	**14,693**	**4,937**	**2,638**	**2,862**	**29,856**
Refinery	1,346	6,691	3,357	2,011	1,704	15,109
Bulk Terminal	3,380	8,002	1,580	627	1,158	14,747
Miscellaneous Products	**136**	**257**	**758**	**23**	**117**	**1,291**
Refinery	15	127	477	0	54	673
Bulk Terminal	121	116	249	15	63	564
Pipeline	0	14	32	8	0	54
Total Stocks, All Oils	**161,088**	**223,255**	**1,074,446**	**30,287**	**141,806**	**1,630,882**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, July 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**15,583**	**62,568**	**821,172**	**11,604**	**49,163**	**960,090**
Refinery	14,434	13,929	46,569	1,928	21,142	98,002
Tank Farms and Pipelines	1,116	47,756	95,765	8,811	22,173	175,621
Leases	33	883	13,172	865	1,122	16,075
Strategic Petroleum Reserve*[a]	0	0	665,666	0	0	665,666
Alaskan In Transit	0	0	0	0	4,726	4,726
Total Stocks, All Oils (excluding Crude Oil)	**156,372**	**162,621**	**260,552**	**16,603**	**89,864**	**686,012**
Refinery	33,597	51,106	126,037	9,891	54,563	275,194
Bulk Terminal	91,750	70,251	76,032	2,640	26,942	267,615
Pipeline	30,952	40,684	53,933	3,830	8,109	137,508
Natural Gas Processing Plant	73	580	4,550	242	250	5,695
Pentanes Plus	**33**	**2,603**	**6,493**	**207**	**113**	**9,449**
Refinery	0	370	291	18	0	679
Bulk Terminal	0	1,719	3,490	2	86	5,297
Pipeline	0	412	1,763	112	0	2,287
Natural Gas Processing Plant	33	102	949	75	27	1,186
Liquefied Petroleum Gases	**7,396**	**33,938**	**65,397**	**1,423**	**3,996**	**112,150**
Refinery	2,519	4,390	10,346	332	1,420	19,007
Bulk Terminal	2,440	21,623	36,170	190	2,353	62,776
Pipeline	2,397	7,447	15,280	734	0	25,858
Natural Gas Processing Plant	40	478	3,601	167	223	4,509
Ethane/Ethylene	**0**	**2,198**	**17,768**	**325**	**1**	**20,292**
Refinery	0	0	57	0	0	57
Bulk Terminal	0	408	12,555	0	0	12,963
Pipeline	0	1,687	4,040	323	0	6,050
Natural Gas Processing Plant	0	103	1,116	2	1	1,222
Propane/Propylene	**4,997**	**19,807**	**23,907**	**615**	**1,740**	**51,066**
Refinery	514	1,403	2,608	121	132	4,778
Bulk Terminal	2,069	14,956	13,223	188	1,471	31,907
Pipeline	2,391	3,257	7,014	222	0	12,884
Natural Gas Processing Plant	23	191	1,062	84	137	1,497
Normal Butane/Butylene	**2,077**	**9,841**	**19,980**	**328**	**1,755**	**33,981**
Refinery	1,686	2,432	6,809	145	878	11,950
Bulk Terminal	371	5,398	8,881	2	822	15,474
Pipeline	6	1,908	3,205	120	0	5,239
Natural Gas Processing Plant	14	103	1,085	61	55	1,318
Isobutane/Isobutylene	**322**	**2,092**	**3,742**	**155**	**500**	**6,811**
Refinery	319	555	872	66	410	2,222
Bulk Terminal	0	861	1,511	0	60	2,432
Pipeline	0	595	1,021	69	0	1,685
Natural Gas Processing Plant	3	81	338	20	30	472
Other Hydrocarbons/Hydrogen/Oxygenates	**1,793**	**2,313**	**3,125**	**87**	**1,932**	**9,250**
Refinery	769	47	1,049	33	29	1,927
Bulk Terminal	1,024	2,266	2,076	53	1,707	7,126
Pipeline	0	0	0	1	196	197
Other Hydrocarbons/Hydrogen	**0**	**17**	**3**	**0**	**5**	**25**
Refinery	0	17	3	0	5	25
Fuel Ethanol	**967**	**2,296**	**719**	**87**	**1,902**	**5,971**
Refinery	W	30	W	W	W	101
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, July 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**826**	**W**	**2,245**	**W**	**25**	**3,096**
Refinery	769	W	1,030	W	0	1,799
Bulk Terminal *b	W	W	1,215	W	0	1,272
Pipeline	W	W	0	W	25	25
Other Oxygenates *c	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,440**	**13,664**	**44,291**	**2,749**	**20,234**	**90,378**
Refinery						
Naphthas and Lighter	2,203	4,034	12,157	504	4,032	22,930
Kerosene and Light Gas Oils	2,257	2,115	6,788	367	3,455	14,982
Heavy Gas Oils	2,850	4,579	18,028	1,269	9,668	36,394
Residuum	2,130	2,936	7,318	609	3,079	16,072
Motor Gasoline Blending Components	**15,241**	**14,720**	**18,457**	**1,558**	**20,926**	**70,902**
Refinery	5,286	7,197	13,274	1,401	13,154	40,312
Bulk Terminal	8,277	3,966	4,088	157	5,628	22,116
Pipeline	1,678	3,557	1,095	0	2,144	8,474
Aviation Gasoline Blending Components	**181**	**5**	**7**	**0**	**0**	**193**
Refinery	181	5	7	0	0	193
Finished Motor Gasoline	**44,065**	**38,056**	**43,716**	**4,678**	**10,010**	**140,525**
Refinery	4,910	5,214	14,630	1,738	3,246	29,738
Bulk Terminal	25,783	17,058	10,506	1,155	4,800	59,302
Pipeline	13,372	15,784	18,580	1,785	1,964	51,485
Reformulated	**12,217**	**276**	**9,038**	**0**	**1,722**	**23,253**
Refinery	2,582	0	2,521	0	338	5,441
Bulk Terminal	7,451	143	2,956	0	708	11,258
Pipeline	2,184	133	3,561	0	676	6,554
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**31,848**	**37,780**	**34,678**	**4,678**	**8,288**	**117,272**
Refinery	2,328	5,214	12,109	1,738	2,908	24,297
Bulk Terminal	18,332	16,915	7,550	1,155	4,092	48,044
Pipeline	11,188	15,651	15,019	1,785	1,288	44,931
Finished Aviation Gasoline	**62**	**466**	**373**	**18**	**312**	**1,231**
Refinery	0	106	321	17	179	623
Bulk Terminal	62	308	52	1	133	556
Pipeline	0	52	0	0	0	52
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,826**	**7,052**	**13,946**	**645**	**8,317**	**40,786**
Refinery	1,051	1,929	5,904	289	3,361	12,534
Bulk Terminal	3,674	2,242	2,245	157	3,288	11,606
Pipeline	6,101	2,881	5,797	199	1,668	16,646

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, July 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**1,665**	**620**	**825**	**66**	**92**	**3,268**
Refinery	136	309	625	45	77	1,192
Bulk Terminal	1,500	287	200	0	8	1,995
Pipeline	29	24	0	21	7	81
Distillate Fuel Oil	**46,549**	**30,368**	**31,017**	**2,700**	**11,241**	**121,875**
Refinery	4,700	7,301	13,425	1,276	4,862	31,564
Bulk Terminal	34,474	12,553	6,263	459	4,361	58,110
Pipeline	7,375	10,514	11,329	965	2,018	32,201
0.05 Percent Sulfur and Under	**17,447**	**23,512**	**21,936**	**2,198**	**9,132**	**74,225**
Refinery	2,019	5,208	8,893	837	3,819	20,776
Bulk Terminal	11,484	9,878	4,220	425	3,416	29,423
Pipeline	3,944	8,426	8,823	936	1,897	24,026
Greater than 0.05 Percent Sulfur	**29,102**	**6,856**	**9,081**	**502**	**2,109**	**47,650**
Refinery	2,681	2,093	4,532	439	1,043	10,788
Bulk Terminal	22,990	2,675	2,043	34	945	28,687
Pipeline	3,431	2,088	2,506	29	121	8,175
Residual Fuel Oil[*d]	**11,780**	**2,334**	**14,312**	**334**	**5,970**	**34,730**
Refinery	1,967	1,229	5,356	334	2,775	11,661
Bulk Terminal	9,813	1,105	8,956	0	3,083	22,957
Pipeline	0	0	0	0	112	112
Less than 0.31% Sulfur	**2,736**	**691**	**622**	**11**	**234**	**4,294**
Refinery	383	0	146	11	191	731
Bulk Terminal	2,353	691	476	0	43	3,563
0.31 to 1.00% Sulfur	**5,806**	**486**	**3,144**	**64**	**1,772**	**11,272**
Refinery	1,244	124	1,114	64	1,103	3,649
Bulk Terminal	4,562	362	2,030	0	669	7,623
Greater than 1.00% Sulfur	**3,238**	**1,157**	**10,546**	**259**	**3,852**	**19,052**
Refinery	340	1,105	4,096	259	1,481	7,281
Bulk Terminal	2,898	52	6,450	0	2,371	11,771
Naphtha for Petrochemical Feedstock Use	**327**	**386**	**1,028**	**0**	**2**	**1,743**
Refinery	327	386	1,028	0	2	1,743
Other Oils for Petrochemical Feedstock Use	**0**	**146**	**1,064**	**0**	**89**	**1,299**
Refinery	0	146	1,064	0	89	1,299
Special Naphthas	**32**	**267**	**1,062**	**4**	**28**	**1,393**
Refinery	22	197	979	4	28	1,230
Bulk Terminal	10	70	83	0	0	163
Lubricants	**1,202**	**580**	**4,706**	**0**	**1,252**	**7,740**
Refinery	523	223	4,283	0	840	5,869
Bulk Terminal	679	357	423	0	412	1,871
Waxes	**215**	**85**	**429**	**9**	**0**	**738**
Refinery	215	85	429	9	0	738
Petroleum Coke	**207**	**1,685**	**5,449**	**54**	**2,609**	**10,004**
Refinery	207	1,685	5,449	54	2,609	10,004
Asphalt and Road Oil	**5,216**	**12,964**	**4,137**	**2,038**	**2,609**	**26,964**
Refinery	1,326	6,484	2,852	1,588	1,608	13,858
Bulk Terminal	3,890	6,480	1,285	450	1,001	13,106
Miscellaneous Products	**142**	**369**	**718**	**33**	**132**	**1,394**
Refinery	18	139	434	4	50	645
Bulk Terminal	124	217	195	16	82	634
Pipeline	0	13	89	13	0	115
Total Stocks, All Oils	**171,955**	**225,189**	**1,081,724**	**28,207**	**139,027**	**1,646,102**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, August 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**14,929**	**63,558**	**811,131**	**11,760**	**46,267**	**947,645**
Refinery	13,825	15,439	44,991	1,817	20,452	96,524
Tank Farms and Pipelines	1,072	47,229	83,905	9,035	20,771	162,012
Leases	32	890	13,234	908	769	15,833
Strategic Petroleum Reserve*a	0	0	669,001	0	0	669,001
Alaskan In Transit	0	0	0	0	4,275	4,275
Total Stocks, All Oils (excluding Crude Oil)	**162,609**	**168,467**	**265,417**	**15,690**	**94,388**	**706,571**
Refinery	35,473	50,002	124,656	9,564	55,003	274,698
Bulk Terminal	95,440	75,623	81,713	2,348	30,081	285,205
Pipeline	31,624	41,897	54,799	3,579	9,012	140,911
Natural Gas Processing Plant	72	945	4,249	199	292	5,757
Pentanes Plus	**10**	**3,143**	**6,279**	**203**	**123**	**9,758**
Refinery	0	335	289	16	0	640
Bulk Terminal	0	2,220	3,440	1	96	5,757
Pipeline	0	383	1,618	113	0	2,114
Natural Gas Processing Plant	10	205	932	73	27	1,247
Liquefied Petroleum Gases	**8,309**	**39,149**	**73,364**	**1,510**	**5,052**	**127,384**
Refinery	2,917	4,969	11,597	394	1,698	21,575
Bulk Terminal	3,109	25,943	40,945	256	3,089	73,342
Pipeline	2,221	7,497	17,505	734	0	27,957
Natural Gas Processing Plant	62	740	3,317	126	265	4,510
Ethane/Ethylene	**0**	**2,670**	**17,853**	**327**	**43**	**20,893**
Refinery	0	0	53	0	0	53
Bulk Terminal	0	1,049	12,949	0	42	14,040
Pipeline	0	1,416	4,177	325	0	5,918
Natural Gas Processing Plant	0	205	674	2	1	882
Propane/Propylene	**5,446**	**22,465**	**27,535**	**665**	**2,185**	**58,296**
Refinery	615	1,708	2,835	134	129	5,421
Bulk Terminal	2,712	16,753	15,566	256	1,887	37,174
Pipeline	2,068	3,734	8,266	218	0	14,286
Natural Gas Processing Plant	51	270	868	57	169	1,415
Normal Butane/Butylene	**2,501**	**11,777**	**23,974**	**354**	**2,273**	**40,879**
Refinery	1,943	2,762	7,844	181	1,154	13,884
Bulk Terminal	397	7,088	10,798	0	1,051	19,334
Pipeline	153	1,756	4,066	122	0	6,097
Natural Gas Processing Plant	8	171	1,266	51	68	1,564
Isobutane/Isobutylene	**362**	**2,237**	**4,002**	**164**	**551**	**7,316**
Refinery	359	499	865	79	415	2,217
Bulk Terminal	0	1,053	1,632	0	109	2,794
Pipeline	0	591	996	69	0	1,656
Natural Gas Processing Plant	3	94	509	16	27	649
Other Hydrocarbons/Hydrogen/Oxygenates	**2,024**	**2,690**	**3,659**	**100**	**1,781**	**10,254**
Refinery	920	36	1,038	52	30	2,076
Bulk Terminal	1,104	2,654	2,621	47	1,593	8,019
Pipeline	0	0	0	1	158	159
Other Hydrocarbons/Hydrogen	**0**	**16**	**4**	**0**	**5**	**25**
Refinery	0	16	4	0	5	25
Fuel Ethanol	**828**	**2,674**	**1,014**	**100**	**1,751**	**6,367**
Refinery	W	20	W	W	W	114
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, August 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,196**	**W**	**2,360**	**W**	**25**	**3,581**
Refinery	920	W	1,010	W	0	1,930
Bulk Terminal [*b]	W	W	1,350	W	0	1,626
Pipeline	W	W	0	W	25	25
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,985**	**13,410**	**44,920**	**2,433**	**19,724**	**90,472**
Refinery						
Naphthas and Lighter	2,522	4,030	11,867	392	3,632	22,443
Kerosene and Light Gas Oils	2,010	2,010	6,969	349	3,485	14,823
Heavy Gas Oils	2,801	3,891	18,916	1,085	9,794	36,487
Residuum	2,652	3,479	7,168	607	2,813	16,719
Motor Gasoline Blending Components	**14,049**	**14,540**	**17,503**	**1,439**	**22,753**	**70,284**
Refinery	5,385	7,523	12,797	1,351	13,220	40,276
Bulk Terminal	6,982	3,995	4,083	88	6,861	22,009
Pipeline	1,682	3,022	623	0	2,672	7,999
Aviation Gasoline Blending Components	**219**	**23**	**3**	**0**	**0**	**245**
Refinery	219	23	3	0	0	245
Finished Motor Gasoline	**41,767**	**38,328**	**43,048**	**4,846**	**9,956**	**137,945**
Refinery	5,036	5,306	14,870	2,264	3,062	30,538
Bulk Terminal	23,169	17,587	10,394	1,002	4,859	57,011
Pipeline	13,562	15,435	17,784	1,580	2,035	50,396
Reformulated	**12,365**	**355**	**9,067**	**0**	**1,748**	**23,535**
Refinery	2,652	0	2,298	0	379	5,329
Bulk Terminal	6,399	218	2,965	0	765	10,347
Pipeline	3,314	137	3,804	0	604	7,859
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**29,402**	**37,973**	**33,981**	**4,846**	**8,208**	**114,410**
Refinery	2,384	5,306	12,572	2,264	2,683	25,209
Bulk Terminal	16,770	17,369	7,429	1,002	4,094	46,664
Pipeline	10,248	15,298	13,980	1,580	1,431	42,537
Finished Aviation Gasoline	**81**	**469**	**400**	**23**	**234**	**1,207**
Refinery	0	102	286	22	159	569
Bulk Terminal	81	321	58	1	75	536
Pipeline	0	46	56	0	0	102
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,907**	**7,510**	**12,776**	**654**	**9,929**	**41,776**
Refinery	1,237	1,845	5,421	322	3,742	12,567
Bulk Terminal	3,915	2,196	2,004	142	4,251	12,508
Pipeline	5,755	3,469	5,351	190	1,936	16,701

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, August 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**2,002**	**706**	**626**	**60**	**105**	**3,499**
Refinery	164	319	426	46	94	1,049
Bulk Terminal	1,760	349	200	0	4	2,313
Pipeline	78	38	0	14	7	137
Distillate Fuel Oil	**52,865**	**32,766**	**30,063**	**2,607**	**12,477**	**130,778**
Refinery	5,357	7,323	12,245	1,167	5,419	31,511
Bulk Terminal	39,182	13,450	6,044	507	4,991	64,174
Pipeline	8,326	11,993	11,774	933	2,067	35,093
0.05 Percent Sulfur and Under	**19,525**	**25,242**	**20,647**	**2,114**	**10,584**	**78,112**
Refinery	2,135	4,962	7,493	729	4,460	19,779
Bulk Terminal	12,831	10,490	4,585	459	4,213	32,578
Pipeline	4,559	9,790	8,569	926	1,911	25,755
Greater than 0.05 Percent Sulfur	**33,340**	**7,524**	**9,416**	**493**	**1,893**	**52,666**
Refinery	3,222	2,361	4,752	438	959	11,732
Bulk Terminal	26,351	2,960	1,459	48	778	31,596
Pipeline	3,767	2,203	3,205	7	156	9,338
Residual Fuel Oil[*d]	**13,548**	**2,373**	**14,876**	**369**	**5,996**	**37,162**
Refinery	1,604	1,161	5,188	369	3,067	11,389
Bulk Terminal	11,944	1,212	9,688	0	2,792	25,636
Pipeline	0	0	0	0	137	137
Less than 0.31% Sulfur	**3,086**	**692**	**696**	**12**	**207**	**4,693**
Refinery	376	0	145	12	186	719
Bulk Terminal	2,710	692	551	0	21	3,974
0.31 to 1.00% Sulfur	**6,777**	**566**	**4,088**	**65**	**1,698**	**13,194**
Refinery	938	168	830	65	1,179	3,180
Bulk Terminal	5,839	398	3,258	0	519	10,014
Greater than 1.00% Sulfur	**3,685**	**1,115**	**10,092**	**292**	**3,954**	**19,138**
Refinery	290	993	4,213	292	1,702	7,490
Bulk Terminal	3,395	122	5,879	0	2,252	11,648
Naphtha for Petrochemical Feedstock Use	**402**	**402**	**887**	**0**	**1**	**1,692**
Refinery	402	402	887	0	1	1,692
Other Oils for Petrochemical Feedstock Use	**0**	**95**	**1,113**	**0**	**105**	**1,313**
Refinery	0	95	1,113	0	105	1,313
Special Naphthas	**22**	**303**	**1,277**	**4**	**31**	**1,637**
Refinery	12	199	1,179	4	31	1,425
Bulk Terminal	10	104	98	0	0	212
Lubricants	**1,544**	**624**	**5,156**	**0**	**1,410**	**8,734**
Refinery	437	213	4,383	0	858	5,891
Bulk Terminal	1,107	411	773	0	552	2,843
Waxes	**210**	**87**	**410**	**12**	**0**	**719**
Refinery	210	87	410	12	0	719
Petroleum Coke	**302**	**1,422**	**4,553**	**44**	**2,309**	**8,630**
Refinery	302	1,422	4,553	44	2,309	8,630
Asphalt and Road Oil	**4,199**	**10,008**	**3,740**	**1,355**	**2,260**	**21,562**
Refinery	1,268	5,091	2,592	1,065	1,425	11,441
Bulk Terminal	2,931	4,917	1,148	290	835	10,121
Miscellaneous Products	**164**	**419**	**764**	**31**	**142**	**1,520**
Refinery	18	141	459	3	59	680
Bulk Terminal	146	264	217	14	83	724
Pipeline	0	14	88	14	0	116
Total Stocks, All Oils	**177,538**	**232,025**	**1,076,548**	**27,450**	**140,655**	**1,654,216**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, September 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**14,430**	**59,426**	**811,810**	**11,651**	**45,904**	**943,221**
Refinery	13,325	13,971	45,496	1,998	19,084	93,874
Tank Farms and Pipelines	1,069	44,550	82,752	8,728	21,342	158,441
Leases	36	905	13,292	925	746	15,904
Strategic Petroleum Reserve*a	0	0	670,270	0	0	670,270
Alaskan In Transit	0	0	0	0	4,732	4,732
Total Stocks, All Oils (excluding Crude Oil)	**158,330**	**166,265**	**267,562**	**15,307**	**90,816**	**698,280**
Refinery	35,057	48,500	125,590	9,218	53,052	271,417
Bulk Terminal	93,961	74,049	83,847	2,246	30,023	284,126
Pipeline	29,238	42,622	54,155	3,649	7,441	137,105
Natural Gas Processing Plant	74	1,094	3,970	194	300	5,632
Pentanes Plus	**27**	**3,035**	**4,874**	**199**	**134**	**8,269**
Refinery	0	462	353	19	0	834
Bulk Terminal	0	1,916	2,569	1	110	4,596
Pipeline	0	467	1,314	113	0	1,894
Natural Gas Processing Plant	27	190	638	66	24	945
Liquefied Petroleum Gases	**8,084**	**42,002**	**79,552**	**1,630**	**5,748**	**137,016**
Refinery	2,614	5,394	10,554	453	2,024	21,039
Bulk Terminal	3,348	28,296	46,333	315	3,448	81,740
Pipeline	2,075	7,408	19,333	734	0	29,550
Natural Gas Processing Plant	47	904	3,332	128	276	4,687
Ethane/Ethylene	**0**	**2,859**	**17,336**	**330**	**1**	**20,526**
Refinery	0	0	60	0	0	60
Bulk Terminal	0	1,300	12,707	0	0	14,007
Pipeline	0	1,319	3,973	326	0	5,618
Natural Gas Processing Plant	0	240	596	4	1	841
Propane/Propylene	**5,536**	**24,121**	**34,909**	**746**	**2,456**	**67,768**
Refinery	659	1,941	2,239	158	96	5,093
Bulk Terminal	2,951	18,167	21,970	314	2,180	45,582
Pipeline	1,893	3,672	10,110	219	0	15,894
Natural Gas Processing Plant	33	341	590	55	180	1,199
Normal Butane/Butylene	**2,259**	**12,355**	**23,381**	**356**	**2,597**	**40,948**
Refinery	1,669	2,932	7,434	184	1,359	13,578
Bulk Terminal	397	7,309	10,044	1	1,149	18,900
Pipeline	182	1,884	4,195	120	0	6,381
Natural Gas Processing Plant	11	230	1,708	51	89	2,089
Isobutane/Isobutylene	**289**	**2,667**	**3,926**	**198**	**694**	**7,774**
Refinery	286	521	821	111	569	2,308
Bulk Terminal	0	1,520	1,612	0	119	3,251
Pipeline	0	533	1,055	69	0	1,657
Natural Gas Processing Plant	3	93	438	18	6	558
Other Hydrocarbons/Hydrogen/Oxygenates	**2,076**	**2,670**	**3,930**	**108**	**1,869**	**10,653**
Refinery	810	40	1,201	62	32	2,145
Bulk Terminal	1,266	2,630	2,729	45	1,694	8,364
Pipeline	0	0	0	1	143	144
Other Hydrocarbons/Hydrogen	**0**	**23**	**5**	**0**	**6**	**34**
Refinery	0	23	5	0	6	34
Fuel Ethanol	**1,016**	**2,647**	**1,007**	**108**	**1,863**	**6,641**
Refinery	W	17	W	W	W	117
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, September 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,060**	**W**	**2,628**	**W**	**0**	**3,688**
Refinery	810	W	1,168	W	0	1,978
Bulk Terminal [*b]	W	W	1,460	W	0	1,710
Pipeline	W	W	0	W	0	0
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**11,250**	**13,109**	**44,658**	**2,697**	**19,050**	**90,764**
Refinery						
Naphthas and Lighter	2,626	3,610	11,646	635	3,987	22,504
Kerosene and Light Gas Oils	2,498	2,238	7,208	333	3,555	15,832
Heavy Gas Oils	3,170	4,420	18,749	1,158	9,295	36,792
Residuum	2,956	2,841	7,055	571	2,213	15,636
Motor Gasoline Blending Components	**12,930**	**13,086**	**19,041**	**1,322**	**22,664**	**69,043**
Refinery	5,233	7,284	13,958	1,172	13,430	41,077
Bulk Terminal	6,138	3,271	3,680	150	6,803	20,042
Pipeline	1,559	2,531	1,403	0	2,431	7,924
Aviation Gasoline Blending Components	**107**	**6**	**7**	**0**	**0**	**120**
Refinery	107	6	7	0	0	120
Finished Motor Gasoline	**42,437**	**37,532**	**42,070**	**4,526**	**9,127**	**135,692**
Refinery	4,767	5,206	14,759	2,023	3,190	29,945
Bulk Terminal	25,316	16,684	10,322	926	4,922	58,170
Pipeline	12,354	15,642	16,989	1,577	1,015	47,577
Reformulated	**12,969**	**235**	**8,399**	**0**	**1,120**	**22,723**
Refinery	2,430	0	2,910	0	437	5,777
Bulk Terminal	7,859	158	2,433	0	662	11,112
Pipeline	2,680	77	3,056	0	21	5,834
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**29,468**	**37,297**	**33,671**	**4,526**	**8,007**	**112,969**
Refinery	2,337	5,206	11,849	2,023	2,753	24,168
Bulk Terminal	17,457	16,526	7,889	926	4,260	47,058
Pipeline	9,674	15,565	13,933	1,577	994	41,743
Finished Aviation Gasoline	**57**	**344**	**455**	**54**	**248**	**1,158**
Refinery	0	83	372	24	59	538
Bulk Terminal	57	159	44	1	189	450
Pipeline	0	102	39	29	0	170
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,020**	**7,724**	**12,628**	**746**	**10,190**	**41,308**
Refinery	1,128	1,898	5,715	327	3,941	13,009
Bulk Terminal	3,225	2,409	1,685	151	4,519	11,989
Pipeline	5,667	3,417	5,228	268	1,730	16,310

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, September 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**2,302**	**620**	**504**	**127**	**85**	**3,638**
Refinery	155	273	203	100	75	806
Bulk Terminal	2,063	312	301	0	3	2,679
Pipeline	84	35	0	27	7	153
Distillate Fuel Oil	**50,673**	**32,066**	**27,477**	**2,440**	**10,441**	**123,097**
Refinery	4,477	6,748	12,172	1,097	4,294	28,788
Bulk Terminal	38,697	12,320	5,591	458	4,216	61,282
Pipeline	7,499	12,998	9,714	885	1,931	33,027
0.05 Percent Sulfur and Under	**16,589**	**24,484**	**19,650**	**1,974**	**8,731**	**71,428**
Refinery	1,957	4,513	7,626	679	3,622	18,397
Bulk Terminal	11,411	9,705	3,849	427	3,387	28,779
Pipeline	3,221	10,266	8,175	868	1,722	24,252
Greater than 0.05 Percent Sulfur	**34,084**	**7,582**	**7,827**	**466**	**1,710**	**51,669**
Refinery	2,520	2,235	4,546	418	672	10,391
Bulk Terminal	27,286	2,615	1,742	31	829	32,503
Pipeline	4,278	2,732	1,539	17	209	8,775
Residual Fuel Oil[*d]	**11,972**	**2,218**	**13,822**	**392**	**5,573**	**33,977**
Refinery	1,840	1,238	5,368	392	2,551	11,389
Bulk Terminal	10,132	980	8,453	0	2,838	22,403
Pipeline	0	0	1	0	184	185
Less than 0.31% Sulfur	**2,957**	**449**	**728**	**7**	**217**	**4,358**
Refinery	575	0	134	7	195	911
Bulk Terminal	2,382	449	594	0	22	3,447
0.31 to 1.00% Sulfur	**5,641**	**582**	**4,044**	**90**	**1,728**	**12,085**
Refinery	910	152	816	90	956	2,924
Bulk Terminal	4,731	430	3,228	0	772	9,161
Greater than 1.00% Sulfur	**3,374**	**1,187**	**9,049**	**295**	**3,444**	**17,349**
Refinery	355	1,086	4,418	295	1,400	7,554
Bulk Terminal	3,019	101	4,631	0	2,044	9,795
Naphtha for Petrochemical Feedstock Use	**349**	**410**	**993**	**0**	**1**	**1,753**
Refinery	349	410	993	0	1	1,753
Other Oils for Petrochemical Feedstock Use	**0**	**149**	**1,058**	**0**	**103**	**1,310**
Refinery	0	149	1,058	0	103	1,310
Special Naphthas	**16**	**295**	**1,322**	**4**	**23**	**1,660**
Refinery	8	186	1,107	4	23	1,328
Bulk Terminal	8	109	215	0	0	332
Lubricants	**1,341**	**1,127**	**5,248**	**0**	**1,192**	**8,908**
Refinery	482	238	4,459	0	629	5,808
Bulk Terminal	859	889	789	0	563	3,100
Waxes	**207**	**76**	**400**	**8**	**0**	**691**
Refinery	207	76	400	8	0	691
Petroleum Coke	**419**	**1,269**	**5,129**	**47**	**2,403**	**9,267**
Refinery	419	1,269	5,129	47	2,403	9,267
Asphalt and Road Oil	**3,917**	**8,130**	**3,515**	**974**	**1,819**	**18,355**
Refinery	1,195	4,315	2,599	791	1,186	10,086
Bulk Terminal	2,722	3,815	916	183	633	8,269
Miscellaneous Products	**146**	**397**	**879**	**33**	**146**	**1,601**
Refinery	16	116	525	2	61	720
Bulk Terminal	130	259	220	16	85	710
Pipeline	0	22	134	15	0	171
Total Stocks, All Oils	**172,760**	**225,691**	**1,079,372**	**26,958**	**136,720**	**1,641,501**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, October 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**16,337**	**60,345**	**817,256**	**11,727**	**51,323**	**956,988**
Refinery	15,431	12,781	47,794	1,893	20,488	98,387
Tank Farms and Pipelines	875	46,792	85,823	8,923	24,634	167,047
Leases	31	772	13,317	911	1,090	16,121
Strategic Petroleum Reserve*[a]	0	0	670,322	0	0	670,322
Alaskan In Transit	0	0	0	0	5,111	5,111
Total Stocks, All Oils (excluding Crude Oil)	**161,239**	**156,163**	**259,724**	**15,176**	**87,897**	**680,199**
Refinery	35,770	47,755	120,745	9,429	52,798	266,497
Bulk Terminal	94,930	67,712	80,015	2,250	27,558	272,465
Pipeline	30,464	39,814	55,715	3,244	7,219	136,456
Natural Gas Processing Plant	75	882	3,249	253	322	4,781
Pentanes Plus	**22**	**2,695**	**4,015**	**201**	**106**	**7,039**
Refinery	0	401	331	25	0	757
Bulk Terminal	0	1,746	1,979	0	86	3,811
Pipeline	0	379	1,332	111	0	1,822
Natural Gas Processing Plant	22	169	373	65	20	649
Liquefied Petroleum Gases	**8,225**	**37,833**	**74,730**	**1,679**	**5,818**	**128,285**
Refinery	2,620	4,785	9,626	411	2,129	19,571
Bulk Terminal	3,185	24,014	42,138	330	3,387	73,054
Pipeline	2,367	8,321	20,090	750	0	31,528
Natural Gas Processing Plant	53	713	2,876	188	302	4,132
Ethane/Ethylene	**0**	**2,061**	**14,598**	**329**	**1**	**16,989**
Refinery	0	0	70	0	0	70
Bulk Terminal	0	734	10,206	0	0	10,940
Pipeline	0	1,123	3,774	326	0	5,223
Natural Gas Processing Plant	0	204	548	3	1	756
Propane/Propylene	**5,902**	**23,213**	**36,126**	**851**	**2,384**	**68,476**
Refinery	706	2,060	2,375	172	124	5,437
Bulk Terminal	2,888	15,839	21,461	328	2,046	42,562
Pipeline	2,273	5,014	11,556	234	0	19,077
Natural Gas Processing Plant	35	300	734	117	214	1,400
Normal Butane/Butylene	**2,087**	**10,868**	**20,775**	**328**	**2,885**	**36,943**
Refinery	1,682	2,253	6,322	151	1,618	12,026
Bulk Terminal	297	6,771	9,245	2	1,229	17,544
Pipeline	94	1,704	3,867	121	0	5,786
Natural Gas Processing Plant	14	140	1,341	54	38	1,587
Isobutane/Isobutylene	**236**	**1,691**	**3,231**	**171**	**548**	**5,877**
Refinery	232	472	859	88	387	2,038
Bulk Terminal	0	670	1,226	0	112	2,008
Pipeline	0	480	893	69	0	1,442
Natural Gas Processing Plant	4	69	253	14	49	389
Other Hydrocarbons/Hydrogen/Oxygenates	**2,527**	**2,808**	**4,119**	**122**	**1,836**	**11,412**
Refinery	899	49	1,364	67	27	2,406
Bulk Terminal	1,628	2,759	2,755	54	1,683	8,879
Pipeline	0	0	0	1	126	127
Other Hydrocarbons/Hydrogen	**0**	**36**	**4**	**0**	**5**	**45**
Refinery	0	36	4	0	5	45
Fuel Ethanol	**881**	**2,772**	**1,058**	**122**	**1,831**	**6,664**
Refinery	W	13	W	W	W	109
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *[b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, October 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,646**	**W**	**2,783**	**W**	**0**	**4,429**
Refinery	899	W	1,347	W	0	2,246
Bulk Terminal [*b]	W	W	1,436	W	0	2,183
Pipeline	W	W	0	W	0	0
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**10,081**	**13,719**	**40,959**	**2,800**	**18,790**	**86,349**
Refinery						
Naphthas and Lighter	2,552	4,043	10,659	605	4,165	22,024
Kerosene and Light Gas Oils	2,708	2,640	7,150	369	3,368	16,235
Heavy Gas Oils	2,292	4,276	16,206	1,342	8,913	33,029
Residuum	2,529	2,760	6,944	484	2,344	15,061
Motor Gasoline Blending Components	**11,750**	**13,929**	**17,822**	**1,326**	**20,227**	**65,054**
Refinery	4,558	7,352	13,603	1,196	12,920	39,629
Bulk Terminal	5,852	3,507	2,833	130	4,981	17,303
Pipeline	1,340	3,070	1,386	0	2,326	8,122
Aviation Gasoline Blending Components	**132**	**26**	**7**	**0**	**0**	**165**
Refinery	132	26	7	0	0	165
Finished Motor Gasoline	**44,852**	**36,531**	**44,085**	**4,417**	**8,535**	**138,420**
Refinery	5,463	5,147	14,380	2,023	2,997	30,010
Bulk Terminal	25,923	16,429	11,078	951	4,588	58,969
Pipeline	13,466	14,955	18,627	1,443	950	49,441
Reformulated	**15,001**	**96**	**9,234**	**0**	**853**	**25,184**
Refinery	2,810	0	2,702	0	383	5,895
Bulk Terminal	8,677	68	3,031	0	470	12,246
Pipeline	3,514	28	3,501	0	0	7,043
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**29,851**	**36,435**	**34,851**	**4,417**	**7,682**	**113,236**
Refinery	2,653	5,147	11,678	2,023	2,614	24,115
Bulk Terminal	17,246	16,361	8,047	951	4,118	46,723
Pipeline	9,952	14,927	15,126	1,443	950	42,398
Finished Aviation Gasoline	**93**	**372**	**438**	**40**	**252**	**1,195**
Refinery	0	107	374	34	132	647
Bulk Terminal	93	183	54	1	120	451
Pipeline	0	82	10	5	0	97
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,335**	**7,547**	**12,643**	**559**	**9,100**	**40,184**
Refinery	1,184	1,589	5,631	317	3,672	12,393
Bulk Terminal	2,976	2,756	1,945	141	4,062	11,880
Pipeline	6,175	3,202	5,067	101	1,366	15,911

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, October 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**2,607**	**981**	**689**	**124**	**92**	**4,493**
Refinery	208	444	415	67	73	1,207
Bulk Terminal	2,372	500	274	0	11	3,157
Pipeline	27	37	0	57	8	129
Distillate Fuel Oil	**48,507**	**26,444**	**28,247**	**2,655**	**12,472**	**118,325**
Refinery	5,297	6,276	12,906	1,397	5,067	30,943
Bulk Terminal	36,121	10,469	6,179	494	4,973	58,236
Pipeline	7,089	9,699	9,162	764	2,432	29,146
0.05 Percent Sulfur and Under	**16,767**	**19,242**	**19,761**	**2,205**	**10,179**	**68,154**
Refinery	1,773	4,240	8,242	1,005	4,105	19,365
Bulk Terminal	11,405	7,975	4,443	459	3,886	28,168
Pipeline	3,589	7,027	7,076	741	2,188	20,621
Greater than 0.05 Percent Sulfur	**31,740**	**7,202**	**8,486**	**450**	**2,293**	**50,171**
Refinery	3,524	2,036	4,664	392	962	11,578
Bulk Terminal	24,716	2,494	1,736	35	1,087	30,068
Pipeline	3,500	2,672	2,086	23	244	8,525
Residual Fuel Oil[*d]	**15,004**	**1,941**	**13,632**	**401**	**5,079**	**36,057**
Refinery	2,054	1,437	5,180	401	2,631	11,703
Bulk Terminal	12,950	504	8,451	0	2,437	24,342
Pipeline	0	0	1	0	11	12
Less than 0.31% Sulfur	**2,666**	**122**	**884**	**5**	**171**	**3,848**
Refinery	388	0	155	5	149	697
Bulk Terminal	2,278	122	729	0	22	3,151
0.31 to 1.00% Sulfur	**7,431**	**487**	**3,024**	**123**	**1,746**	**12,811**
Refinery	1,150	179	758	123	1,011	3,221
Bulk Terminal	6,281	308	2,266	0	735	9,590
Greater than 1.00% Sulfur	**4,907**	**1,332**	**9,723**	**273**	**3,151**	**19,386**
Refinery	516	1,258	4,267	273	1,471	7,785
Bulk Terminal	4,391	74	5,456	0	1,680	11,601
Naphtha for Petrochemical Feedstock Use	**397**	**309**	**1,202**	**0**	**1**	**1,909**
Refinery	397	309	1,202	0	1	1,909
Other Oils for Petrochemical Feedstock Use	**0**	**153**	**1,034**	**0**	**117**	**1,304**
Refinery	0	153	1,034	0	117	1,304
Special Naphthas	**25**	**271**	**1,360**	**4**	**35**	**1,695**
Refinery	16	167	1,190	4	35	1,412
Bulk Terminal	9	104	170	0	0	283
Lubricants	**1,661**	**1,124**	**5,213**	**0**	**1,205**	**9,203**
Refinery	533	256	4,256	0	705	5,750
Bulk Terminal	1,128	868	957	0	500	3,453
Waxes	**206**	**79**	**384**	**15**	**0**	**684**
Refinery	206	79	384	15	0	684
Petroleum Coke	**570**	**1,340**	**5,085**	**43**	**2,250**	**9,288**
Refinery	570	1,340	5,085	43	2,250	9,288
Asphalt and Road Oil	**4,135**	**7,511**	**3,137**	**756**	**1,819**	**17,358**
Refinery	1,537	3,949	2,256	626	1,185	9,553
Bulk Terminal	2,598	3,562	881	130	634	7,805
Miscellaneous Products	**110**	**550**	**923**	**34**	**163**	**1,780**
Refinery	15	170	562	3	67	817
Bulk Terminal	95	311	321	19	96	842
Pipeline	0	69	40	12	0	121
Total Stocks, All Oils	**177,576**	**216,508**	**1,076,980**	**26,903**	**139,220**	**1,637,187**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, November 2004

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**13,291**	**60,776**	**822,306**	**12,347**	**52,282**	**961,002**
Refinery	12,097	13,523	46,743	2,176	20,068	94,607
Tank Farms and Pipelines	1,161	46,388	89,490	9,236	25,290	171,565
Leases	33	865	13,309	935	1,137	16,279
Strategic Petroleum Reserve*a	0	0	672,764	0	0	672,764
Alaskan In Transit	0	0	0	0	5,787	5,787
Total Stocks, All Oils (excluding Crude Oil)	**163,865**	**153,795**	**270,950**	**15,974**	**90,634**	**695,218**
Refinery	33,816	47,596	125,659	9,933	54,386	271,390
Bulk Terminal	100,258	65,537	85,445	2,228	28,718	282,186
Pipeline	29,730	39,831	56,323	3,585	7,283	136,752
Natural Gas Processing Plant	61	831	3,523	228	247	4,890
Pentanes Plus	**19**	**2,291**	**4,580**	**177**	**53**	**7,120**
Refinery	0	356	372	16	0	744
Bulk Terminal	0	1,456	2,223	1	35	3,715
Pipeline	0	354	1,623	110	0	2,087
Natural Gas Processing Plant	19	125	362	50	18	574
Liquefied Petroleum Gases	**7,996**	**34,506**	**70,558**	**1,617**	**4,803**	**119,480**
Refinery	2,056	4,329	8,125	379	1,908	16,797
Bulk Terminal	3,202	21,945	39,811	323	2,666	67,947
Pipeline	2,696	7,526	19,461	737	0	30,420
Natural Gas Processing Plant	42	706	3,161	178	229	4,316
Ethane/Ethylene	**0**	**2,861**	**15,554**	**329**	**1**	**18,745**
Refinery	0	0	28	0	0	28
Bulk Terminal	0	1,205	11,271	0	0	12,476
Pipeline	0	1,443	3,815	326	0	5,584
Natural Gas Processing Plant	0	213	440	3	1	657
Propane/Propylene	**6,285**	**21,392**	**35,253**	**796**	**1,998**	**65,724**
Refinery	661	1,953	2,095	155	143	5,007
Bulk Terminal	2,974	14,866	20,767	321	1,670	40,598
Pipeline	2,623	4,311	11,609	221	0	18,764
Natural Gas Processing Plant	27	262	782	99	185	1,355
Normal Butane/Butylene	**1,475**	**8,488**	**16,395**	**335**	**2,228**	**28,921**
Refinery	1,162	1,890	5,029	158	1,305	9,544
Bulk Terminal	228	5,113	6,606	0	889	12,836
Pipeline	73	1,322	3,286	121	0	4,802
Natural Gas Processing Plant	12	163	1,474	56	34	1,739
Isobutane/Isobutylene	**236**	**1,765**	**3,356**	**157**	**576**	**6,090**
Refinery	233	486	973	66	460	2,218
Bulk Terminal	0	761	1,167	2	107	2,037
Pipeline	0	450	751	69	0	1,270
Natural Gas Processing Plant	3	68	465	20	9	565
Other Hydrocarbons/Hydrogen/Oxygenates	**2,701**	**2,615**	**5,023**	**115**	**1,562**	**12,016**
Refinery	1,077	57	1,207	75	22	2,438
Bulk Terminal	1,624	2,558	3,816	39	1,357	9,394
Pipeline	0	0	0	1	183	184
Other Hydrocarbons/Hydrogen	**0**	**35**	**6**	**0**	**4**	**45**
Refinery	0	35	6	0	4	45
Fuel Ethanol	**974**	**2,580**	**1,187**	**115**	**1,558**	**6,414**
Refinery	W	22	W	W	W	119
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, November 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,727**	**W**	**3,578**	**W**	**0**	**5,305**
Refinery	1,077	W	1,192	W	0	2,269
Bulk Terminal [*b]	W	W	2,386	W	0	3,036
Pipeline	W	W	0	W	0	0
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**8,552**	**13,406**	**43,183**	**2,831**	**18,956**	**86,928**
Refinery						
Naphthas and Lighter	2,189	4,196	11,545	638	4,544	23,112
Kerosene and Light Gas Oils	2,235	2,409	7,296	420	3,340	15,700
Heavy Gas Oils	2,128	3,739	17,567	1,308	8,494	33,236
Residuum	2,000	3,062	6,775	465	2,578	14,880
Motor Gasoline Blending Components	**12,764**	**14,400**	**20,723**	**1,485**	**20,808**	**70,180**
Refinery	4,965	7,469	15,322	1,395	12,922	42,073
Bulk Terminal	6,407	3,163	4,433	90	5,098	19,191
Pipeline	1,392	3,768	968	0	2,788	8,916
Aviation Gasoline Blending Components	**136**	**26**	**2**	**0**	**0**	**164**
Refinery	136	26	2	0	0	164
Finished Motor Gasoline	**45,091**	**37,038**	**45,594**	**4,512**	**9,239**	**141,474**
Refinery	5,613	4,693	15,529	1,908	3,374	31,117
Bulk Terminal	27,576	17,468	11,556	1,005	5,024	62,629
Pipeline	11,902	14,877	18,509	1,599	841	47,728
Reformulated	**13,476**	**250**	**9,623**	**0**	**1,073**	**24,422**
Refinery	2,788	0	2,794	0	510	6,092
Bulk Terminal	8,557	220	3,298	0	563	12,638
Pipeline	2,131	30	3,531	0	0	5,692
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**31,615**	**36,788**	**35,971**	**4,512**	**8,166**	**117,052**
Refinery	2,825	4,693	12,735	1,908	2,864	25,025
Bulk Terminal	19,019	17,248	8,258	1,005	4,461	49,991
Pipeline	9,771	14,847	14,978	1,599	841	42,036
Finished Aviation Gasoline	**116**	**394**	**526**	**44**	**350**	**1,430**
Refinery	0	103	491	26	120	740
Bulk Terminal	116	249	34	1	230	630
Pipeline	0	42	1	17	0	60
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**9,423**	**7,752**	**13,062**	**602**	**10,068**	**40,907**
Refinery	1,316	1,855	5,470	295	4,282	13,218
Bulk Terminal	3,596	2,753	2,081	140	4,527	13,097
Pipeline	4,511	3,144	5,511	167	1,259	14,592

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, November 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**3,160**	**986**	**761**	**158**	**111**	**5,176**
Refinery	121	334	383	80	78	996
Bulk Terminal	2,906	618	378	0	26	3,928
Pipeline	133	34	0	78	7	252
Distillate Fuel Oil	**51,373**	**26,565**	**29,949**	**2,913**	**12,404**	**123,204**
Refinery	5,056	6,418	13,235	1,570	5,184	31,463
Bulk Terminal	37,221	10,123	6,487	480	5,133	59,444
Pipeline	9,096	10,024	10,227	863	2,087	32,297
0.05 Percent Sulfur and Under	**18,582**	**19,936**	**21,473**	**2,328**	**9,948**	**72,267**
Refinery	1,885	4,360	8,637	1,033	4,012	19,927
Bulk Terminal	12,118	7,578	4,985	435	4,035	29,151
Pipeline	4,579	7,998	7,851	860	1,901	23,189
Greater than 0.05 Percent Sulfur	**32,791**	**6,629**	**8,476**	**585**	**2,456**	**50,937**
Refinery	3,171	2,058	4,598	537	1,172	11,536
Bulk Terminal	25,103	2,545	1,502	45	1,098	30,293
Pipeline	4,517	2,026	2,376	3	186	9,108
Residual Fuel Oil[*d]	**16,404**	**2,010**	**17,098**	**349**	**6,495**	**42,356**
Refinery	2,085	1,482	5,316	349	2,980	12,212
Bulk Terminal	14,319	528	11,782	0	3,397	30,026
Pipeline	0	0	0	0	118	118
Less than 0.31% Sulfur	**2,784**	**209**	**901**	**7**	**175**	**4,076**
Refinery	634	0	164	7	130	935
Bulk Terminal	2,150	209	737	0	45	3,141
0.31 to 1.00% Sulfur	**8,470**	**387**	**4,078**	**105**	**2,150**	**15,190**
Refinery	1,116	156	743	105	1,239	3,359
Bulk Terminal	7,354	231	3,335	0	911	11,831
Greater than 1.00% Sulfur	**5,150**	**1,414**	**12,119**	**237**	**4,052**	**22,972**
Refinery	335	1,326	4,409	237	1,611	7,918
Bulk Terminal	4,815	88	7,710	0	2,441	15,054
Naphtha for Petrochemical Feedstock Use	**396**	**390**	**1,276**	**0**	**2**	**2,064**
Refinery	396	390	1,276	0	2	2,064
Other Oils for Petrochemical Feedstock Use	**0**	**150**	**1,083**	**0**	**173**	**1,406**
Refinery	0	150	1,083	0	173	1,406
Special Naphthas	**18**	**310**	**1,461**	**4**	**25**	**1,818**
Refinery	13	202	1,275	4	25	1,519
Bulk Terminal	5	108	186	0	0	299
Lubricants	**1,783**	**1,085**	**5,941**	**0**	**1,306**	**10,115**
Refinery	683	336	4,693	0	782	6,494
Bulk Terminal	1,100	749	1,248	0	524	3,621
Waxes	**194**	**93**	**386**	**17**	**0**	**690**
Refinery	194	93	386	17	0	690
Petroleum Coke	**102**	**1,447**	**5,042**	**53**	**2,300**	**8,944**
Refinery	102	1,447	5,042	53	2,300	8,944
Asphalt and Road Oil	**3,491**	**7,859**	**3,818**	**1,061**	**1,824**	**18,053**
Refinery	1,432	4,306	2,762	932	1,209	10,641
Bulk Terminal	2,059	3,553	1,056	129	615	7,412
Miscellaneous Products	**146**	**472**	**884**	**36**	**155**	**1,693**
Refinery	19	144	507	3	69	742
Bulk Terminal	127	266	354	20	86	853
Pipeline	0	62	23	13	0	98
Total Stocks, All Oils	**177,156**	**214,571**	**1,093,256**	**28,321**	**142,916**	**1,656,220**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, December 2004
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**14,475**	**60,910**	**820,664**	**12,372**	**52,920**	**961,341**
Refinery	13,354	13,959	42,896	1,993	20,970	93,172
Tank Farms and Pipelines	1,091	46,083	88,876	9,475	25,879	171,404
Leases	30	868	13,292	904	1,301	16,395
Strategic Petroleum Reserve*a	0	0	675,600	0	0	675,600
Alaskan In Transit	0	0	0	0	4,770	4,770
Total Stocks, All Oils (excluding Crude Oil)	**162,291**	**154,905**	**258,783**	**16,947**	**90,538**	**683,464**
Refinery	29,259	48,077	118,097	10,843	52,730	259,006
Bulk Terminal	102,443	64,400	85,550	2,327	29,682	284,402
Pipeline	30,537	41,883	52,845	3,566	7,939	136,770
Natural Gas Processing Plant	52	545	2,291	211	187	3,286
Pentanes Plus	**12**	**2,294**	**4,788**	**171**	**20**	**7,285**
Refinery	0	420	453	10	0	883
Bulk Terminal	0	1,361	2,096	0	5	3,462
Pipeline	0	414	1,935	110	0	2,459
Natural Gas Processing Plant	12	99	304	51	15	481
Liquefied Petroleum Gases	**6,701**	**29,669**	**62,879**	**1,440**	**3,111**	**103,800**
Refinery	1,403	3,618	7,184	306	1,409	13,920
Bulk Terminal	3,228	18,532	36,296	231	1,530	59,817
Pipeline	2,030	7,073	17,412	743	0	27,258
Natural Gas Processing Plant	40	446	1,987	160	172	2,805
Ethane/Ethylene	**0**	**3,551**	**17,199**	**332**	**1**	**21,083**
Refinery	0	0	212	0	0	212
Bulk Terminal	0	1,776	13,147	0	0	14,923
Pipeline	0	1,670	3,389	328	0	5,387
Natural Gas Processing Plant	0	105	451	4	1	561
Propane/Propylene	**5,594**	**18,454**	**29,016**	**669**	**1,266**	**54,999**
Refinery	543	1,592	1,500	130	95	3,860
Bulk Terminal	3,075	12,986	16,255	231	1,061	33,608
Pipeline	1,952	3,678	10,637	226	0	16,493
Natural Gas Processing Plant	24	198	624	82	110	1,038
Normal Butane/Butylene	**924**	**5,912**	**13,263**	**275**	**1,232**	**21,606**
Refinery	681	1,497	4,528	101	771	7,578
Bulk Terminal	153	3,058	5,796	0	420	9,427
Pipeline	78	1,269	2,403	121	0	3,871
Natural Gas Processing Plant	12	88	536	53	41	730
Isobutane/Isobutylene	**183**	**1,752**	**3,401**	**164**	**612**	**6,112**
Refinery	179	529	944	75	543	2,270
Bulk Terminal	0	712	1,098	0	49	1,859
Pipeline	0	456	983	68	0	1,507
Natural Gas Processing Plant	4	55	376	21	20	476
Other Hydrocarbons/Hydrogen/Oxygenates	**2,349**	**2,592**	**4,188**	**105**	**1,381**	**10,615**
Refinery	604	45	904	60	36	1,649
Bulk Terminal	1,745	2,547	3,284	44	1,197	8,817
Pipeline	0	0	0	1	148	149
Other Hydrocarbons/Hydrogen	**0**	**29**	**3**	**0**	**4**	**36**
Refinery	0	29	3	0	4	36
Fuel Ethanol	**946**	**2,563**	**1,011**	**105**	**1,377**	**6,002**
Refinery	W	16	W	W	W	115
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal *b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**0**
Refinery	W	W	W	W	W	0

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, December 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**1,403**	**W**	**2,922**	**W**	**0**	**4,325**
Refinery	604	W	885	W	0	1,489
Bulk Terminal [*b]	W	W	2,037	W	0	2,836
Pipeline	W	W	0	W	0	0
Other Oxygenates [*c]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal [*b]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**7,982**	**12,353**	**40,267**	**2,590**	**18,188**	**81,380**
Refinery						
Naphthas and Lighter	1,941	3,592	9,911	428	3,796	19,668
Kerosene and Light Gas Oils	1,832	2,344	6,581	431	3,303	14,491
Heavy Gas Oils	2,156	3,860	17,339	1,256	8,642	33,253
Residuum	2,053	2,557	6,436	475	2,447	13,968
Motor Gasoline Blending Components	**14,744**	**13,927**	**21,122**	**2,003**	**22,601**	**74,397**
Refinery	4,850	7,310	13,334	1,885	13,463	40,842
Bulk Terminal	8,808	3,844	6,816	118	6,005	25,591
Pipeline	1,086	2,773	972	0	3,133	7,964
Aviation Gasoline Blending Components	**118**	**14**	**5**	**0**	**0**	**137**
Refinery	118	14	5	0	0	137
Finished Motor Gasoline	**45,073**	**39,679**	**44,870**	**4,661**	**8,921**	**143,204**
Refinery	4,175	5,418	13,933	2,245	2,878	28,649
Bulk Terminal	27,733	17,022	12,853	947	5,039	63,594
Pipeline	13,165	17,239	18,084	1,469	1,004	50,961
Reformulated	**14,373**	**195**	**9,363**	**0**	**871**	**24,802**
Refinery	2,274	0	2,236	0	294	4,804
Bulk Terminal	9,295	171	3,686	0	577	13,729
Pipeline	2,804	24	3,441	0	0	6,269
Oxygenated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Other	**30,700**	**39,484**	**35,507**	**4,661**	**8,050**	**118,402**
Refinery	1,901	5,418	11,697	2,245	2,584	23,845
Bulk Terminal	18,438	16,851	9,167	947	4,462	49,865
Pipeline	10,361	17,215	14,643	1,469	1,004	44,692
Finished Aviation Gasoline	**79**	**434**	**507**	**55**	**268**	**1,343**
Refinery	0	119	436	23	142	720
Bulk Terminal	79	258	71	1	126	535
Pipeline	0	57	0	31	0	88
Naphtha-Type Jet Fuel	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**8,863**	**6,898**	**13,225**	**564**	**10,536**	**40,086**
Refinery	1,039	1,586	5,454	298	3,882	12,259
Bulk Terminal	3,695	2,063	3,083	148	5,289	14,278
Pipeline	4,129	3,249	4,688	118	1,365	13,549

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, December 2004 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**3,196**	**948**	**583**	**57**	**101**	**4,885**
Refinery	99	392	360	46	79	976
Bulk Terminal	3,014	481	198	0	15	3,708
Pipeline	83	75	25	11	7	201
Distillate Fuel Oil	**50,326**	**29,651**	**29,836**	**3,282**	**13,177**	**126,272**
Refinery	4,211	6,593	13,200	1,528	5,615	31,147
Bulk Terminal	36,071	12,058	6,939	685	5,564	61,317
Pipeline	10,044	11,000	9,697	1,069	1,998	33,808
0.05 Percent Sulfur and Under	**19,276**	**23,261**	**20,871**	**2,670**	**10,659**	**76,737**
Refinery	2,204	4,662	8,495	981	4,378	20,720
Bulk Terminal	12,337	9,756	5,419	641	4,504	32,657
Pipeline	4,735	8,843	6,957	1,048	1,777	23,360
Greater than 0.05 Percent Sulfur	**31,050**	**6,390**	**8,965**	**612**	**2,518**	**49,535**
Refinery	2,007	1,931	4,705	547	1,237	10,427
Bulk Terminal	23,734	2,302	1,520	44	1,060	28,660
Pipeline	5,309	2,157	2,740	21	221	10,448
Residual Fuel Oil[*d]	**17,020**	**2,017**	**16,157**	**341**	**6,828**	**42,363**
Refinery	2,036	1,343	5,185	341	3,039	11,944
Bulk Terminal	14,984	674	10,971	0	3,505	30,134
Pipeline	0	0	1	0	284	285
Less than 0.31% Sulfur	**4,128**	**344**	**962**	**14**	**218**	**5,666**
Refinery	651	0	165	14	196	1,026
Bulk Terminal	3,477	344	797	0	22	4,640
0.31 to 1.00% Sulfur	**7,353**	**370**	**4,751**	**108**	**1,885**	**14,467**
Refinery	1,016	129	979	108	1,265	3,497
Bulk Terminal	6,337	241	3,772	0	620	10,970
Greater than 1.00% Sulfur	**5,539**	**1,303**	**10,443**	**219**	**4,441**	**21,945**
Refinery	369	1,214	4,041	219	1,578	7,421
Bulk Terminal	5,170	89	6,402	0	2,863	14,524
Naphtha for Petrochemical Feedstock Use	**305**	**337**	**1,041**	**0**	**2**	**1,685**
Refinery	305	337	1,041	0	2	1,685
Other Oils for Petrochemical Feedstock Use	**0**	**143**	**1,053**	**0**	**117**	**1,313**
Refinery	0	143	1,053	0	117	1,313
Special Naphthas	**23**	**279**	**1,470**	**4**	**24**	**1,800**
Refinery	21	178	1,141	4	24	1,368
Bulk Terminal	2	101	329	0	0	432
Lubricants	**1,820**	**1,177**	**5,983**	**0**	**1,388**	**10,368**
Refinery	692	365	4,834	0	829	6,720
Bulk Terminal	1,128	812	1,149	0	559	3,648
Waxes	**165**	**85**	**359**	**31**	**0**	**640**
Refinery	165	85	359	31	0	640
Petroleum Coke	**173**	**1,684**	**4,871**	**58**	**1,397**	**8,183**
Refinery	173	1,684	4,871	58	1,397	8,183
Asphalt and Road Oil	**3,215**	**10,276**	**4,704**	**1,551**	**2,329**	**22,075**
Refinery	1,372	5,932	3,491	1,415	1,565	13,775
Bulk Terminal	1,843	4,344	1,213	136	764	8,300
Miscellaneous Products	**127**	**448**	**875**	**34**	**149**	**1,633**
Refinery	14	142	592	3	65	816
Bulk Terminal	113	303	252	17	84	769
Pipeline	0	3	31	14	0	48
Total Stocks, All Oils	**176,766**	**215,815**	**1,079,447**	**29,319**	**143,458**	**1,644,805**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Includes stocks held by producers.
[c] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[d] Sulfur content not available for stocks held by pipelines.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**29,343**	**9,194**	**0**	**20,149**	**2,290**	**38,582**	**14,943**	**23,639**	**12,671**	**2,161**
Connecticut	125	63	0	62	411	1,990	471	1,519	52	W
Delaware, D.C., Maryland	1,634	1,359	0	275	74	1,791	717	1,074	1,280	W
Florida	4,996	0	0	4,996	75	1,750	1,268	482	863	450
Georgia	2,011	0	0	2,011	28	1,092	673	419	249	W
Maine, New Hampshire, Vermont	737	109	0	628	323	1,879	485	1,394	577	W
Massachusetts	946	946	0	0	83	2,116	570	1,546	262	W
New Jersey	5,348	3,474	0	1,874	267	12,289	3,010	9,279	4,513	W
New York	1,555	118	0	1,437	332	4,479	1,567	2,912	2,402	W
North Carolina	2,093	0	0	2,093	141	1,510	1,008	502	454	W
Pennsylvania	5,144	1,535	0	3,609	329	5,419	2,612	2,807	1,145	W
Rhode Island	440	440	0	0	W	923	209	714	W	W
South Carolina	1,623	0	0	1,623	58	820	588	232	W	W
Virginia	2,444	1,150	0	1,294	123	2,401	1,693	708	465	W
West Virginia	247	0	0	247	W	123	72	51	W	W
PAD District II	**23,997**	**72**	**0**	**23,925**	**896**	**18,721**	**14,244**	**4,477**	**1,610**	**10,429**
Illinois	2,838	48	0	2,790	171	2,996	2,296	700	353	725
Indiana	3,360	24	0	3,336	78	2,983	2,104	879	126	W
Iowa	1,173	0	0	1,173	W	1,211	1,043	168	W	W
Kansas, Nebraska	2,438	0	0	2,438	13	1,825	1,413	412	61	5,612
Kentucky	1,011	0	0	1,011	129	676	423	253	W	W
Michigan	2,412	0	0	2,412	141	1,145	973	172	100	2,370
Minnesota	920	0	0	920	W	1,380	1,289	91	71	W
Missouri	781	0	0	781	W	541	425	116	W	W
North Dakota, South Dakota	537	0	0	537	W	711	604	107	W	W
Ohio	4,034	0	0	4,034	226	1,971	1,227	744	103	W
Oklahoma	1,518	0	0	1,518	W	1,137	824	313	64	232
Tennessee	1,745	0	0	1,745	12	1,039	817	222	93	W
Wisconsin	1,230	0	0	1,230	W	1,106	806	300	430	W
PAD District III	**25,375**	**4,797**	**0**	**20,578**	**575**	**19,408**	**13,231**	**6,177**	**17,985**	**9,459**
Alabama	1,617	0	0	1,617	15	845	540	305	242	18
Arkansas	710	0	0	710	W	766	541	225	W	W
Louisiana	5,647	454	0	5,193	80	5,321	2,800	2,521	7,849	1,095
Mississippi	2,314	0	0	2,314	0	1,301	758	543	W	2,501
New Mexico	413	0	0	413	W	352	286	66	9	W
Texas	14,674	4,343	0	10,331	476	10,823	8,306	2,517	9,304	5,759
PAD District IV	**3,445**	**0**	**0**	**3,445**	**65**	**2,217**	**1,720**	**497**	**396**	**180**
Colorado	689	0	0	689	W	305	253	52	W	W
Idaho	260	0	0	260	W	214	195	19	W	W
Montana	912	0	0	912	W	513	513	0	72	14
Utah	550	0	0	550	W	684	325	359	91	109
Wyoming	1,034	0	0	1,034	W	501	434	67	W	31
PAD District V	**7,727**	**984**	**0**	**6,743**	**83**	**9,541**	**7,211**	**2,330**	**5,149**	**904**
Alaska	334	0	0	334	W	492	62	430	W	W
Arizona	763	236	0	527	W	508	508	0	W	W
California	1,950	748	0	1,202	83	5,193	4,704	489	2,644	176
Hawaii	878	0	0	878	W	565	163	402	W	W
Nevada	118	0	0	118	W	93	93	0	W	W
Oregon	1,063	0	0	1,063	W	780	619	161	257	W
Washington	2,621	0	0	2,621	W	1,910	1,062	848	1,036	24
U.S. Total	**89,887**	**15,047**	**0**	**74,840**	**3,909**	**88,469**	**51,349**	**37,120**	**37,811**	**23,133**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**23,437**	**7,657**	**0**	**15,780**	**1,940**	**35,523**	**12,894**	**22,629**	**14,788**	**1,789**
Connecticut	13	13	0	0	137	1,904	452	1,452	118	W
Delaware, D.C., Maryland	1,661	1,419	0	242	87	1,839	648	1,191	1,451	W
Florida	3,218	0	0	3,218	45	1,967	1,507	460	887	252
Georgia	1,876	0	0	1,876	35	957	601	356	278	W
Maine, New Hampshire, Vermont	968	123	0	845	273	2,455	562	1,893	584	W
Massachusetts	1,171	1,171	0	0	67	2,546	529	2,017	397	W
New Jersey	3,391	2,314	0	1,077	134	9,328	2,187	7,141	5,589	W
New York	1,526	104	0	1,422	412	4,739	1,587	3,152	2,923	W
North Carolina	1,499	0	0	1,499	109	1,013	677	336	394	W
Pennsylvania	4,874	1,317	0	3,557	409	4,903	2,241	2,662	1,149	W
Rhode Island	545	545	0	0	W	1,177	254	923	W	W
South Carolina	979	0	0	979	52	767	549	218	W	W
Virginia	1,487	651	0	836	138	1,831	1,026	805	483	W
West Virginia	229	0	0	229	W	97	74	23	W	W
PAD District II	**24,225**	**163**	**0**	**24,062**	**831**	**17,554**	**13,044**	**4,510**	**1,818**	**5,907**
Illinois	2,905	146	0	2,759	120	2,648	2,019	629	423	721
Indiana	3,657	17	0	3,640	127	2,778	1,909	869	114	W
Iowa	1,243	0	0	1,243	W	1,095	910	185	W	W
Kansas, Nebraska	2,376	0	0	2,376	4	1,646	1,369	277	40	2,489
Kentucky	1,039	0	0	1,039	37	754	628	126	W	W
Michigan	2,579	0	0	2,579	167	1,041	897	144	48	1,242
Minnesota	872	0	0	872	W	929	747	182	116	W
Missouri	608	0	0	608	W	543	443	100	W	W
North Dakota, South Dakota	588	0	0	588	W	616	530	86	W	W
Ohio	4,280	0	0	4,280	190	2,349	1,444	905	136	W
Oklahoma	1,558	0	0	1,558	W	1,180	698	482	54	140
Tennessee	1,304	0	0	1,304	45	794	633	161	162	W
Wisconsin	1,216	0	0	1,216	W	1,181	817	364	442	W
PAD District III	**26,905**	**6,609**	**0**	**20,296**	**760**	**17,591**	**11,672**	**5,919**	**16,223**	**6,741**
Alabama	1,296	0	0	1,296	64	642	376	266	202	67
Arkansas	692	0	0	692	W	690	409	281	W	W
Louisiana	6,763	614	0	6,149	162	4,588	2,662	1,926	6,500	1,135
Mississippi	1,676	0	0	1,676	0	990	590	400	W	841
New Mexico	419	0	0	419	W	252	186	66	9	W
Texas	16,059	5,995	0	10,064	530	10,429	7,449	2,980	9,031	4,639
PAD District IV	**3,049**	**0**	**0**	**3,049**	**34**	**1,850**	**1,417**	**433**	**387**	**186**
Colorado	534	0	0	534	W	254	215	39	W	W
Idaho	310	0	0	310	W	140	117	23	W	W
Montana	825	0	0	825	W	474	474	0	71	27
Utah	460	0	0	460	W	577	261	316	93	74
Wyoming	920	0	0	920	W	405	350	55	W	53
PAD District V	**7,503**	**632**	**0**	**6,871**	**113**	**9,078**	**7,303**	**1,775**	**6,355**	**358**
Alaska	534	0	0	534	W	524	40	484	W	W
Arizona	692	42	0	650	W	580	579	1	W	W
California	1,835	590	0	1,245	107	4,770	4,475	295	3,918	117
Hawaii	672	0	0	672	W	555	150	405	W	W
Nevada	102	0	0	102	W	85	85	0	W	W
Oregon	745	0	0	745	W	685	541	144	361	W
Washington	2,923	0	0	2,923	W	1,879	1,433	446	971	52
U.S. Total	**85,119**	**15,061**	**0**	**70,058**	**3,678**	**81,596**	**46,330**	**35,266**	**39,571**	**14,981**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**26,706**	**9,118**	**0**	**17,588**	**1,629**	**31,964**	**11,582**	**20,382**	**14,700**	**1,720**
Connecticut	25	25	0	0	94	1,570	370	1,200	53	W
Delaware, D.C., Maryland	1,908	1,591	0	317	44	1,602	496	1,106	2,087	W
Florida	4,534	0	0	4,534	39	1,724	1,306	418	736	581
Georgia	1,687	0	0	1,687	47	879	543	336	228	W
Maine, New Hampshire, Vermont	1,116	142	0	974	226	1,635	570	1,065	476	W
Massachusetts	1,172	1,172	0	0	33	1,798	449	1,349	424	W
New Jersey	4,647	3,319	0	1,328	163	9,896	2,318	7,578	5,904	W
New York	1,522	123	0	1,399	369	3,719	1,223	2,496	2,565	W
North Carolina	1,727	0	0	1,727	94	998	580	418	228	W
Pennsylvania	4,640	1,387	0	3,253	338	4,520	2,103	2,417	1,148	W
Rhode Island	393	393	0	0	W	1,100	457	643	W	W
South Carolina	1,231	0	0	1,231	70	612	413	199	W	W
Virginia	1,902	966	0	936	78	1,844	699	1,145	405	W
West Virginia	202	0	0	202	W	67	55	12	W	W
PAD District II	**22,028**	**273**	**0**	**21,755**	**801**	**15,099**	**10,974**	**4,125**	**1,503**	**6,063**
Illinois	2,245	245	0	2,000	107	2,423	1,825	598	362	676
Indiana	3,455	28	0	3,427	59	2,233	1,374	859	128	W
Iowa	1,199	0	0	1,199	W	857	655	202	W	W
Kansas, Nebraska	2,418	0	0	2,418	3	1,402	1,164	238	47	3,179
Kentucky	962	0	0	962	23	856	738	118	W	W
Michigan	2,147	0	0	2,147	149	898	670	228	80	744
Minnesota	1,040	0	0	1,040	W	981	909	72	103	W
Missouri	711	0	0	711	W	691	383	308	W	W
North Dakota, South Dakota	538	0	0	538	W	451	398	53	W	W
Ohio	3,424	0	0	3,424	151	1,449	993	456	80	W
Oklahoma	1,453	0	0	1,453	W	1,128	544	584	59	188
Tennessee	1,426	0	0	1,426	35	728	595	133	143	W
Wisconsin	1,010	0	0	1,010	W	1,002	726	276	213	W
PAD District III	**22,982**	**4,834**	**0**	**18,148**	**858**	**17,482**	**11,497**	**5,985**	**15,149**	**9,045**
Alabama	1,269	0	0	1,269	13	545	267	278	225	17
Arkansas	726	0	0	726	W	438	248	190	W	W
Louisiana	5,108	324	0	4,784	227	4,090	2,211	1,879	7,170	1,579
Mississippi	1,934	0	0	1,934	0	1,082	583	499	W	599
New Mexico	326	0	0	326	W	216	150	66	11	W
Texas	13,619	4,510	0	9,109	615	11,111	8,038	3,073	7,449	6,791
PAD District IV	**3,121**	**0**	**0**	**3,121**	**52**	**1,842**	**1,384**	**458**	**423**	**196**
Colorado	664	0	0	664	W	333	291	42	W	W
Idaho	284	0	0	284	W	60	47	13	W	W
Montana	947	0	0	947	W	552	552	0	77	26
Utah	441	0	0	441	W	485	151	334	120	81
Wyoming	785	0	0	785	W	412	343	69	W	54
PAD District V	**7,771**	**693**	**0**	**7,078**	**83**	**7,760**	**6,032**	**1,728**	**6,649**	**355**
Alaska	664	0	0	664	W	515	55	460	W	W
Arizona	690	288	0	402	W	389	388	1	W	W
California	1,982	405	0	1,577	83	4,128	3,678	450	3,918	154
Hawaii	566	0	0	566	W	458	115	343	W	W
Nevada	106	0	0	106	W	92	92	0	W	W
Oregon	1,434	0	0	1,434	W	810	684	126	340	W
Washington	2,329	0	0	2,329	W	1,368	1,020	348	1,168	39
U.S. Total	**82,608**	**14,918**	**0**	**67,690**	**3,423**	**74,147**	**41,469**	**32,678**	**38,424**	**17,379**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**26,213**	**8,856**	**0**	**17,357**	**1,343**	**27,497**	**11,018**	**16,479**	**12,545**	**1,192**
Connecticut	16	16	0	0	23	985	264	721	127	W
Delaware, D.C., Maryland	1,329	1,076	0	253	80	1,301	383	918	1,789	W
Florida	4,356	0	0	4,356	33	1,683	1,289	394	740	113
Georgia	1,711	0	0	1,711	42	901	698	203	192	W
Maine, New Hampshire, Vermont	913	74	0	839	145	1,391	483	908	560	W
Massachusetts	1,152	1,152	0	0	26	1,635	416	1,219	286	W
New Jersey	5,413	3,909	0	1,504	141	8,221	2,039	6,182	4,643	W
New York	1,546	77	0	1,469	297	3,077	1,161	1,916	1,937	W
North Carolina	1,612	0	0	1,612	56	1,176	773	403	257	W
Pennsylvania	4,533	1,337	0	3,196	340	3,599	1,783	1,816	1,077	W
Rhode Island	335	335	0	0	W	1,094	446	648	W	W
South Carolina	1,114	0	0	1,114	48	627	438	189	W	W
Virginia	2,003	880	0	1,123	80	1,714	760	954	571	W
West Virginia	180	0	0	180	W	93	85	8	W	W
PAD District II	**20,658**	**108**	**0**	**20,550**	**602**	**16,254**	**11,953**	**4,301**	**1,385**	**7,889**
Illinois	2,500	67	0	2,433	93	2,738	2,190	548	345	531
Indiana	2,962	41	0	2,921	46	2,570	1,732	838	152	W
Iowa	1,049	0	0	1,049	W	633	497	136	W	W
Kansas, Nebraska	1,855	0	0	1,855	3	1,186	893	293	42	4,702
Kentucky	1,028	0	0	1,028	27	712	575	137	W	W
Michigan	1,833	0	0	1,833	174	833	631	202	74	1,174
Minnesota	850	0	0	850	W	1,012	936	76	116	W
Missouri	629	0	0	629	W	684	507	177	W	W
North Dakota, South Dakota	416	0	0	416	W	384	294	90	W	W
Ohio	3,416	0	0	3,416	133	1,894	1,189	705	120	W
Oklahoma	1,448	0	0	1,448	W	1,505	874	631	41	213
Tennessee	1,760	0	0	1,760	22	1,276	989	287	75	W
Wisconsin	912	0	0	912	W	827	646	181	138	W
PAD District III	**26,418**	**6,574**	**0**	**19,844**	**556**	**17,270**	**12,111**	**5,159**	**16,451**	**10,670**
Alabama	1,198	0	0	1,198	10	635	451	184	549	13
Arkansas	828	0	0	828	W	627	407	220	W	W
Louisiana	6,290	634	0	5,656	91	4,338	2,403	1,935	7,243	1,672
Mississippi	1,658	0	0	1,658	0	964	556	408	W	1,323
New Mexico	372	0	0	372	W	262	206	56	15	W
Texas	16,072	5,940	0	10,132	453	10,444	8,088	2,356	8,243	7,609
PAD District IV	**2,751**	**0**	**0**	**2,751**	**59**	**1,538**	**1,142**	**396**	**340**	**184**
Colorado	575	0	0	575	W	251	226	25	W	W
Idaho	198	0	0	198	W	88	55	33	W	W
Montana	818	0	0	818	W	391	391	0	57	13
Utah	501	0	0	501	W	452	179	273	141	104
Wyoming	659	0	0	659	W	356	291	65	W	45
PAD District V	**8,169**	**1,197**	**0**	**6,972**	**68**	**8,199**	**5,914**	**2,285**	**5,276**	**606**
Alaska	586	0	0	586	W	691	29	662	W	W
Arizona	748	287	0	461	W	365	364	1	W	W
California	2,744	910	0	1,834	68	4,420	4,030	390	2,770	215
Hawaii	510	0	0	510	W	446	106	340	W	W
Nevada	91	0	0	91	W	35	35	0	W	W
Oregon	957	0	0	957	W	585	373	212	370	W
Washington	2,533	0	0	2,533	W	1,657	977	680	1,029	14
U.S. Total	**84,209**	**16,735**	**0**	**67,474**	**2,628**	**70,758**	**42,138**	**28,620**	**35,997**	**20,541**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**27,747**	**8,871**	**0**	**18,876**	**1,280**	**28,942**	**12,145**	**16,797**	**13,223**	**1,704**
Connecticut	89	89	0	0	35	1,611	361	1,250	91	W
Delaware, D.C., Maryland	1,563	1,131	0	432	72	1,452	372	1,080	1,752	W
Florida	4,151	0	0	4,151	30	1,631	1,246	385	766	417
Georgia	1,598	0	0	1,598	40	1,256	839	417	200	W
Maine, New Hampshire, Vermont	1,166	96	0	1,070	197	1,316	533	783	331	W
Massachusetts	1,233	1,233	0	0	22	1,712	548	1,164	566	W
New Jersey	4,941	3,343	0	1,598	151	7,843	1,997	5,846	4,601	W
New York	1,577	126	0	1,451	253	3,027	1,109	1,918	2,396	W
North Carolina	2,114	0	0	2,114	42	1,179	836	343	206	W
Pennsylvania	4,984	1,103	0	3,881	294	4,285	2,396	1,889	1,077	W
Rhode Island	575	575	0	0	W	1,182	439	743	W	W
South Carolina	1,081	0	0	1,081	44	722	495	227	W	W
Virginia	2,478	1,175	0	1,303	62	1,616	881	735	690	W
West Virginia	197	0	0	197	W	110	93	17	W	W
PAD District II	**21,046**	**101**	**0**	**20,945**	**582**	**19,349**	**13,808**	**5,541**	**1,885**	**11,053**
Illinois	2,554	36	0	2,518	86	3,270	2,478	792	423	601
Indiana	2,797	65	0	2,732	59	3,197	2,162	1,035	115	W
Iowa	1,042	0	0	1,042	W	696	502	194	W	W
Kansas, Nebraska	1,846	0	0	1,846	3	1,519	1,196	323	55	6,641
Kentucky	1,067	0	0	1,067	31	806	664	142	W	W
Michigan	1,969	0	0	1,969	188	1,030	852	178	69	1,845
Minnesota	799	0	0	799	W	1,144	1,068	76	120	W
Missouri	780	0	0	780	W	834	486	348	W	W
North Dakota, South Dakota	405	0	0	405	W	465	367	98	W	W
Ohio	3,682	0	0	3,682	101	2,419	1,398	1,021	149	W
Oklahoma	1,346	0	0	1,346	W	1,508	767	741	55	237
Tennessee	1,660	0	0	1,660	16	1,308	1,013	295	137	W
Wisconsin	1,099	0	0	1,099	W	1,153	855	298	478	W
PAD District III	**27,349**	**6,614**	**0**	**20,735**	**877**	**18,440**	**12,522**	**5,918**	**15,035**	**12,587**
Alabama	1,403	0	0	1,403	40	923	659	264	434	13
Arkansas	820	0	0	820	W	688	464	224	W	W
Louisiana	5,765	356	0	5,409	191	4,757	2,721	2,036	6,049	2,048
Mississippi	1,848	0	0	1,848	0	1,123	628	495	W	2,639
New Mexico	362	0	0	362	W	420	361	59	19	W
Texas	17,151	6,258	0	10,893	644	10,529	7,689	2,840	7,983	7,796
PAD District IV	**2,982**	**0**	**0**	**2,982**	**44**	**2,131**	**1,602**	**529**	**375**	**295**
Colorado	682	0	0	682	W	400	343	57	W	W
Idaho	269	0	0	269	W	148	93	55	W	W
Montana	1,032	0	0	1,032	W	587	587	0	81	34
Utah	549	0	0	549	W	665	308	357	152	174
Wyoming	450	0	0	450	W	331	271	60	W	60
PAD District V	**8,312**	**1,008**	**0**	**7,304**	**86**	**9,518**	**7,148**	**2,370**	**5,573**	**1,053**
Alaska	615	0	0	615	W	743	36	707	W	W
Arizona	934	477	0	457	W	448	446	2	W	W
California	2,247	531	0	1,716	84	5,132	4,675	457	2,799	390
Hawaii	608	0	0	608	W	506	104	402	W	W
Nevada	198	0	0	198	W	88	88	0	W	W
Oregon	1,265	0	0	1,265	W	727	592	135	496	W
Washington	2,445	0	0	2,445	W	1,874	1,207	667	937	31
U.S. Total	**87,436**	**16,594**	**0**	**70,842**	**2,869**	**78,380**	**47,225**	**31,155**	**36,091**	**26,692**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**29,433**	**8,857**	**0**	**20,576**	**1,458**	**32,532**	**12,703**	**19,829**	**13,716**	**2,116**
Connecticut	67	67	0	0	59	2,801	493	2,308	151	W
Delaware, D.C., Maryland	1,529	1,139	0	390	68	1,177	515	662	1,857	W
Florida	4,664	0	0	4,664	28	1,826	1,511	315	978	289
Georgia	2,035	0	0	2,035	32	1,225	907	318	103	W
Maine, New Hampshire, Vermont	1,221	107	0	1,114	174	1,703	462	1,241	349	W
Massachusetts	1,282	1,282	0	0	19	1,988	380	1,608	288	W
New Jersey	6,303	3,841	0	2,462	322	9,696	2,142	7,554	5,481	W
New York	1,624	127	0	1,497	335	3,162	1,285	1,877	2,057	W
North Carolina	1,814	0	0	1,814	60	1,269	806	463	348	W
Pennsylvania	5,040	1,132	0	3,908	211	3,825	2,114	1,711	1,113	W
Rhode Island	413	413	0	0	W	1,259	524	735	W	W
South Carolina	1,106	0	0	1,106	45	832	591	241	W	W
Virginia	2,029	749	0	1,280	72	1,702	923	779	406	W
West Virginia	306	0	0	306	W	67	50	17	W	W
PAD District II	**22,846**	**222**	**0**	**22,624**	**594**	**19,506**	**14,016**	**5,490**	**2,091**	**14,173**
Illinois	2,562	126	0	2,436	79	3,414	2,433	981	492	428
Indiana	2,830	96	0	2,734	69	3,645	2,503	1,142	145	W
Iowa	1,101	0	0	1,101	W	803	635	168	W	W
Kansas, Nebraska	2,115	0	0	2,115	2	1,418	1,099	319	58	8,880
Kentucky	1,269	0	0	1,269	25	915	728	187	W	W
Michigan	2,273	0	0	2,273	150	1,045	846	199	75	2,899
Minnesota	1,023	0	0	1,023	W	998	930	68	120	W
Missouri	719	0	0	719	W	735	499	236	W	W
North Dakota, South Dakota	436	0	0	436	W	582	457	125	W	W
Ohio	3,815	0	0	3,815	132	2,448	1,472	976	214	W
Oklahoma	1,661	0	0	1,661	W	1,370	834	536	52	160
Tennessee	1,774	0	0	1,774	13	1,135	865	270	103	W
Wisconsin	1,268	0	0	1,268	W	998	715	283	608	W
PAD District III	**26,544**	**6,367**	**0**	**20,177**	**800**	**18,152**	**11,687**	**6,465**	**16,132**	**14,437**
Alabama	1,321	0	0	1,321	40	735	493	242	445	11
Arkansas	777	0	0	777	W	644	436	208	W	W
Louisiana	5,983	483	0	5,500	146	5,260	2,936	2,324	6,267	2,156
Mississippi	1,827	0	0	1,827	0	840	392	448	W	3,340
New Mexico	391	0	0	391	W	254	200	54	15	W
Texas	16,245	5,884	0	10,361	612	10,419	7,230	3,189	9,295	8,855
PAD District IV	**3,191**	**0**	**0**	**3,191**	**44**	**2,160**	**1,682**	**478**	**353**	**323**
Colorado	721	0	0	721	W	504	452	52	W	W
Idaho	251	0	0	251	W	203	164	39	W	W
Montana	1,045	0	0	1,045	W	545	545	0	76	23
Utah	524	0	0	524	W	492	178	314	146	229
Wyoming	650	0	0	650	W	416	343	73	W	39
PAD District V	**8,322**	**1,119**	**0**	**7,203**	**67**	**9,508**	**6,939**	**2,569**	**4,994**	**1,321**
Alaska	590	0	0	590	W	733	26	707	W	W
Arizona	769	402	0	367	W	499	496	3	W	W
California	2,403	717	0	1,686	65	5,008	4,556	452	2,437	401
Hawaii	786	0	0	786	W	500	86	414	W	W
Nevada	193	0	0	193	W	85	85	0	W	W
Oregon	1,383	0	0	1,383	W	570	451	119	555	W
Washington	2,198	0	0	2,198	W	2,113	1,239	874	960	27
U.S. Total	**90,336**	**16,565**	**0**	**73,771**	**2,963**	**81,858**	**47,027**	**34,831**	**37,286**	**32,370**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**30,693**	**10,033**	**0**	**20,660**	**1,636**	**39,174**	**13,503**	**25,671**	**11,780**	**2,606**
Connecticut	74	74	0	0	39	3,769	543	3,226	104	W
Delaware, D.C., Maryland	1,844	1,452	0	392	64	2,069	747	1,322	1,607	W
Florida	5,050	0	0	5,050	25	1,979	1,520	459	621	204
Georgia	1,865	0	0	1,865	25	1,104	792	312	208	W
Maine, New Hampshire, Vermont	1,075	69	0	1,006	251	1,986	416	1,570	467	W
Massachusetts	1,347	1,347	0	0	66	2,951	473	2,478	268	W
New Jersey	6,865	4,161	0	2,704	351	10,934	2,013	8,921	4,086	W
New York	1,716	176	0	1,540	401	4,115	1,547	2,568	1,708	W
North Carolina	2,048	0	0	2,048	38	1,458	956	502	296	W
Pennsylvania	4,568	1,115	0	3,453	254	4,534	2,258	2,276	1,102	W
Rhode Island	524	524	0	0	W	1,425	523	902	W	W
South Carolina	1,276	0	0	1,276	41	873	562	311	W	W
Virginia	2,248	1,115	0	1,133	61	1,907	1,096	811	753	W
West Virginia	193	0	0	193	W	70	57	13	W	W
PAD District II	**22,272**	**143**	**0**	**22,129**	**596**	**19,854**	**15,086**	**4,768**	**2,334**	**16,550**
Illinois	2,723	43	0	2,680	67	3,567	2,763	804	526	401
Indiana	2,904	100	0	2,804	88	3,382	2,427	955	170	W
Iowa	1,079	0	0	1,079	W	963	798	165	W	W
Kansas, Nebraska	2,357	0	0	2,357	6	1,661	1,360	301	54	10,507
Kentucky	1,180	0	0	1,180	34	720	569	151	W	W
Michigan	2,060	0	0	2,060	147	949	789	160	64	3,816
Minnesota	892	0	0	892	W	1,198	1,141	57	53	W
Missouri	840	0	0	840	W	875	675	200	W	W
North Dakota, South Dakota	482	0	0	482	W	409	342	67	W	W
Ohio	3,350	0	0	3,350	93	2,501	1,508	993	132	W
Oklahoma	1,493	0	0	1,493	W	1,457	1,069	388	57	172
Tennessee	1,743	0	0	1,743	6	1,209	937	272	133	W
Wisconsin	1,169	0	0	1,169	W	963	708	255	914	W
PAD District III	**25,136**	**5,477**	**0**	**19,659**	**825**	**19,688**	**13,113**	**6,575**	**14,312**	**16,893**
Alabama	1,328	0	0	1,328	34	706	420	286	531	11
Arkansas	588	0	0	588	W	730	462	268	W	W
Louisiana	6,131	335	0	5,796	171	5,065	3,026	2,039	5,350	2,786
Mississippi	1,826	0	0	1,826	0	1,131	617	514	W	3,938
New Mexico	360	0	0	360	W	285	209	76	19	W
Texas	14,903	5,142	0	9,761	617	11,771	8,379	3,392	8,066	10,076
PAD District IV	**2,893**	**0**	**0**	**2,893**	**45**	**1,735**	**1,262**	**473**	**334**	**393**
Colorado	625	0	0	625	W	369	329	40	W	W
Idaho	236	0	0	236	W	74	40	34	W	W
Montana	1,016	0	0	1,016	W	468	468	0	67	16
Utah	421	0	0	421	W	500	178	322	143	301
Wyoming	595	0	0	595	W	324	247	77	W	49
PAD District V	**8,046**	**1,046**	**0**	**7,000**	**85**	**9,223**	**7,235**	**1,988**	**5,858**	**1,740**
Alaska	605	0	0	605	W	611	16	595	W	W
Arizona	612	286	0	326	W	509	507	2	W	W
California	2,380	760	0	1,620	82	5,214	4,791	423	2,972	530
Hawaii	792	0	0	792	W	329	118	211	W	W
Nevada	153	0	0	153	W	48	48	0	W	W
Oregon	1,216	0	0	1,216	W	807	655	152	598	W
Washington	2,288	0	0	2,288	W	1,705	1,100	605	1,309	35
U.S. Total	**89,040**	**16,699**	**0**	**72,341**	**3,187**	**89,674**	**50,199**	**39,475**	**34,618**	**38,182**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**28,205**	**9,051**	**0**	**19,154**	**1,924**	**44,539**	**14,966**	**29,573**	**13,548**	**3,378**
Connecticut	37	37	0	0	35	4,903	621	4,282	98	W
Delaware, D.C., Maryland	1,389	975	0	414	46	2,604	1,112	1,492	1,795	W
Florida	4,593	0	0	4,593	26	1,741	1,277	464	606	655
Georgia	1,852	0	0	1,852	15	1,012	695	317	277	W
Maine, New Hampshire, Vermont	775	38	0	737	324	2,442	583	1,859	331	W
Massachusetts	1,421	1,421	0	0	60	3,286	536	2,750	445	W
New Jersey	6,267	4,066	0	2,201	418	12,197	2,581	9,616	4,757	W
New York	1,559	86	0	1,473	423	5,333	1,809	3,524	2,616	W
North Carolina	2,011	0	0	2,011	101	1,502	1,069	433	275	W
Pennsylvania	4,319	1,069	0	3,250	296	4,969	2,108	2,861	1,123	W
Rhode Island	459	459	0	0	W	1,449	498	951	W	W
South Carolina	1,160	0	0	1,160	30	951	663	288	W	W
Virginia	2,142	900	0	1,242	83	2,030	1,308	722	608	W
West Virginia	221	0	0	221	W	120	106	14	W	W
PAD District II	**22,893**	**218**	**0**	**22,675**	**668**	**20,773**	**15,452**	**5,321**	**2,373**	**18,731**
Illinois	2,933	170	0	2,763	106	3,358	2,410	948	458	518
Indiana	2,694	48	0	2,646	86	3,453	2,381	1,072	176	W
Iowa	1,190	0	0	1,190	W	1,147	1,029	118	W	W
Kansas, Nebraska	2,232	0	0	2,232	5	1,758	1,383	375	57	11,953
Kentucky	1,405	0	0	1,405	36	663	514	149	W	W
Michigan	2,282	0	0	2,282	122	928	679	249	90	4,420
Minnesota	917	0	0	917	W	1,478	1,421	57	81	W
Missouri	972	0	0	972	W	1,009	724	285	W	W
North Dakota, South Dakota	444	0	0	444	W	518	478	40	W	W
Ohio	3,423	0	0	3,423	133	2,784	1,688	1,096	113	W
Oklahoma	1,594	0	0	1,594	W	1,541	1,085	456	39	149
Tennessee	1,549	0	0	1,549	24	1,108	863	245	185	W
Wisconsin	1,258	0	0	1,258	W	1,028	797	231	918	W
PAD District III	**25,264**	**5,263**	**0**	**20,001**	**626**	**18,289**	**12,078**	**6,211**	**14,876**	**19,269**
Alabama	1,429	0	0	1,429	34	659	461	198	352	8
Arkansas	681	0	0	681	W	785	398	387	W	W
Louisiana	6,170	392	0	5,778	167	4,531	2,597	1,934	6,173	3,065
Mississippi	1,921	0	0	1,921	0	954	575	379	W	4,731
New Mexico	340	0	0	340	W	224	166	58	10	W
Texas	14,723	4,871	0	9,852	422	11,136	7,881	3,255	8,076	11,389
PAD District IV	**3,266**	**0**	**0**	**3,266**	**46**	**1,674**	**1,188**	**486**	**369**	**447**
Colorado	743	0	0	743	W	319	273	46	W	W
Idaho	168	0	0	168	W	120	72	48	W	W
Montana	1,033	0	0	1,033	W	448	448	0	77	19
Utah	507	0	0	507	W	462	131	331	156	363
Wyoming	815	0	0	815	W	325	264	61	W	38
PAD District V	**7,921**	**1,144**	**0**	**6,777**	**98**	**10,410**	**8,673**	**1,737**	**5,859**	**2,185**
Alaska	547	0	0	547	W	568	0	568	W	W
Arizona	697	321	0	376	W	536	534	2	W	W
California	2,211	823	0	1,388	96	6,376	6,067	309	3,036	647
Hawaii	790	0	0	790	W	405	186	219	W	W
Nevada	202	0	0	202	W	73	73	0	W	W
Oregon	1,199	0	0	1,199	W	822	645	177	385	W
Washington	2,275	0	0	2,275	W	1,630	1,168	462	1,255	34
U.S. Total	**87,549**	**15,676**	**0**	**71,873**	**3,362**	**95,685**	**52,357**	**43,328**	**37,025**	**44,010**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**30,083**	**10,289**	**0**	**19,794**	**2,218**	**43,174**	**13,368**	**29,806**	**11,972**	**3,643**
Connecticut	351	351	0	0	23	5,368	617	4,751	130	W
Delaware, D.C., Maryland	2,015	1,629	0	386	57	2,368	1,011	1,357	1,918	W
Florida	4,651	0	0	4,651	22	1,519	1,022	497	606	660
Georgia	1,736	0	0	1,736	10	1,126	671	455	175	W
Maine, New Hampshire, Vermont	1,091	94	0	997	380	2,527	562	1,965	363	W
Massachusetts	1,377	1,377	0	0	54	3,162	443	2,719	397	W
New Jersey	5,375	3,730	0	1,645	502	12,003	2,621	9,382	4,296	W
New York	1,713	197	0	1,516	532	4,972	1,430	3,542	1,683	W
North Carolina	1,915	0	0	1,915	76	1,429	844	585	120	W
Pennsylvania	4,854	911	0	3,943	320	4,978	2,183	2,795	1,462	W
Rhode Island	704	704	0	0	W	1,294	456	838	W	W
South Carolina	1,293	0	0	1,293	27	694	489	205	W	W
Virginia	2,821	1,296	0	1,525	145	1,645	943	702	450	W
West Virginia	187	0	0	187	W	89	76	13	W	W
PAD District II	**21,890**	**158**	**0**	**21,732**	**585**	**19,068**	**14,218**	**4,850**	**2,218**	**20,449**
Illinois	2,507	140	0	2,367	75	3,175	2,468	707	529	569
Indiana	3,029	18	0	3,011	70	3,060	1,997	1,063	222	W
Iowa	988	0	0	988	W	1,031	878	153	W	W
Kansas, Nebraska	1,930	0	0	1,930	3	1,756	1,418	338	51	13,000
Kentucky	1,033	0	0	1,033	29	622	493	129	W	W
Michigan	2,308	0	0	2,308	151	851	701	150	72	4,794
Minnesota	1,082	0	0	1,082	W	1,215	1,174	41	82	W
Missouri	754	0	0	754	W	900	629	271	W	W
North Dakota, South Dakota	415	0	0	415	W	537	463	74	W	W
Ohio	3,483	0	0	3,483	117	2,440	1,279	1,161	117	W
Oklahoma	1,625	0	0	1,625	W	1,491	1,206	285	36	232
Tennessee	1,578	0	0	1,578	19	926	638	288	222	W
Wisconsin	1,158	0	0	1,158	W	1,064	874	190	662	W
PAD District III	**25,081**	**5,343**	**0**	**19,738**	**504**	**17,763**	**11,475**	**6,288**	**13,821**	**24,799**
Alabama	1,120	0	0	1,120	39	626	277	349	358	18
Arkansas	845	0	0	845	W	468	303	165	W	W
Louisiana	5,918	541	0	5,377	75	5,082	2,926	2,156	6,154	2,926
Mississippi	1,381	0	0	1,381	0	682	358	324	W	4,807
New Mexico	366	0	0	366	W	233	184	49	9	W
Texas	15,451	4,802	0	10,649	388	10,672	7,427	3,245	6,417	16,986
PAD District IV	**2,949**	**0**	**0**	**2,949**	**100**	**1,555**	**1,106**	**449**	**392**	**527**
Colorado	647	0	0	647	W	353	328	25	W	W
Idaho	151	0	0	151	W	70	39	31	W	W
Montana	1,036	0	0	1,036	W	341	341	0	74	27
Utah	390	0	0	390	W	460	131	329	164	434
Wyoming	725	0	0	725	W	331	267	64	W	43
PAD District V	**8,112**	**1,099**	**0**	**7,013**	**78**	**8,510**	**7,009**	**1,501**	**5,389**	**2,456**
Alaska	761	0	0	761	W	544	27	517	W	W
Arizona	830	450	0	380	W	450	450	0	W	W
California	1,667	649	0	1,018	76	5,305	4,997	308	3,150	707
Hawaii	709	0	0	709	W	421	118	303	W	W
Nevada	135	0	0	135	W	76	76	0	W	W
Oregon	1,374	0	0	1,374	W	561	428	133	315	W
Washington	2,636	0	0	2,636	W	1,153	913	240	1,103	18
U.S. Total	**88,115**	**16,889**	**0**	**71,226**	**3,485**	**90,070**	**47,176**	**42,894**	**33,792**	**51,874**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**31,386**	**11,487**	**0**	**19,899**	**2,580**	**41,418**	**13,178**	**28,240**	**15,004**	**3,629**
Connecticut	87	87	0	0	51	4,824	614	4,210	111	W
Delaware, D.C., Maryland	2,052	1,729	0	323	112	2,033	556	1,477	2,439	W
Florida	4,742	0	0	4,742	55	1,931	1,548	383	804	549
Georgia	1,660	49	0	1,611	22	880	604	276	260	W
Maine, New Hampshire, Vermont	898	143	0	755	492	2,237	422	1,815	382	W
Massachusetts	1,285	1,285	0	0	80	2,381	329	2,052	423	W
New Jersey	7,205	5,004	0	2,201	499	11,338	2,251	9,087	5,148	W
New York	1,977	104	0	1,873	618	5,384	1,590	3,794	2,810	W
North Carolina	1,708	0	0	1,708	71	1,250	784	466	302	W
Pennsylvania	5,487	1,311	0	4,176	388	5,355	2,376	2,979	1,331	W
Rhode Island	442	442	0	0	W	1,155	490	665	W	W
South Carolina	1,183	0	0	1,183	36	857	592	265	W	W
Virginia	2,446	1,333	0	1,113	82	1,704	945	759	474	W
West Virginia	214	0	0	214	W	89	77	12	W	W
PAD District II	**21,576**	**68**	**0**	**21,508**	**944**	**16,745**	**12,215**	**4,530**	**1,941**	**18,199**
Illinois	2,650	50	0	2,600	153	2,712	2,000	712	491	739
Indiana	2,974	18	0	2,956	103	2,460	1,508	952	227	W
Iowa	886	0	0	886	W	723	602	121	W	W
Kansas, Nebraska	1,634	0	0	1,634	3	1,456	1,187	269	143	10,707
Kentucky	1,295	0	0	1,295	31	785	631	154	W	W
Michigan	2,123	0	0	2,123	188	754	620	134	97	4,542
Minnesota	1,003	0	0	1,003	W	1,190	1,137	53	74	W
Missouri	675	0	0	675	W	594	350	244	W	W
North Dakota, South Dakota	402	0	0	402	W	507	400	107	W	W
Ohio	3,377	0	0	3,377	201	2,219	1,253	966	129	W
Oklahoma	1,701	0	0	1,701	W	1,092	723	369	38	254
Tennessee	1,740	0	0	1,740	21	1,149	892	257	156	W
Wisconsin	1,116	0	0	1,116	W	1,104	912	192	345	W
PAD District III	**25,458**	**5,733**	**0**	**19,725**	**689**	**19,085**	**12,685**	**6,400**	**13,631**	**24,570**
Alabama	1,263	0	0	1,263	49	698	435	263	322	12
Arkansas	754	0	0	754	W	618	358	260	W	W
Louisiana	5,796	485	0	5,311	86	4,603	2,215	2,388	5,543	2,240
Mississippi	1,547	0	0	1,547	0	949	440	509	W	5,061
New Mexico	409	0	0	409	W	256	191	65	5	W
Texas	15,689	5,248	0	10,441	553	11,961	9,046	2,915	7,489	17,158
PAD District IV	**2,974**	**0**	**0**	**2,974**	**67**	**1,891**	**1,464**	**427**	**401**	**617**
Colorado	589	0	0	589	W	319	290	29	W	W
Idaho	206	0	0	206	W	94	59	35	W	W
Montana	987	0	0	987	W	469	469	0	80	34
Utah	430	0	0	430	W	634	304	330	150	487
Wyoming	762	0	0	762	W	375	342	33	W	67
PAD District V	**7,585**	**853**	**0**	**6,732**	**84**	**10,040**	**7,991**	**2,049**	**5,068**	**2,384**
Alaska	632	0	0	632	W	631	18	613	W	W
Arizona	821	391	0	430	W	290	289	1	W	W
California	1,256	462	0	794	82	6,126	5,766	360	2,955	657
Hawaii	803	0	0	803	W	540	114	426	W	W
Nevada	109	0	0	109	W	59	59	0	W	W
Oregon	1,257	0	0	1,257	W	1,016	785	231	273	W
Washington	2,707	0	0	2,707	W	1,378	960	418	953	24
U.S. Total	**88,979**	**18,141**	**0**	**70,838**	**4,364**	**89,179**	**47,533**	**41,646**	**36,045**	**49,399**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**33,189**	**11,345**	**0**	**21,844**	**3,027**	**42,277**	**14,003**	**28,274**	**16,404**	**3,662**
Connecticut	75	75	0	0	104	4,815	603	4,212	129	W
Delaware, D.C., Maryland	2,013	1,574	0	439	133	1,637	391	1,246	3,108	W
Florida	5,085	0	0	5,085	45	2,141	1,803	338	990	422
Georgia	1,747	0	0	1,747	17	934	649	285	172	W
Maine, New Hampshire, Vermont	1,029	171	0	858	599	2,550	589	1,961	474	W
Massachusetts	1,552	1,552	0	0	44	2,534	598	1,936	453	W
New Jersey	7,441	4,482	0	2,959	588	12,034	2,788	9,246	5,190	W
New York	1,867	171	0	1,696	749	5,869	1,922	3,947	3,022	W
North Carolina	1,910	0	0	1,910	122	1,078	656	422	571	W
Pennsylvania	5,582	1,301	0	4,281	371	5,135	2,225	2,910	1,226	W
Rhode Island	666	666	0	0	W	1,155	440	715	W	W
South Carolina	1,213	0	0	1,213	51	664	403	261	W	W
Virginia	2,748	1,353	0	1,395	128	1,627	847	780	577	W
West Virginia	261	0	0	261	W	104	89	15	W	W
PAD District II	**22,161**	**220**	**0**	**21,941**	**952**	**16,541**	**11,938**	**4,603**	**2,010**	**17,081**
Illinois	2,228	197	0	2,031	167	2,569	1,939	630	475	645
Indiana	3,144	23	0	3,121	167	2,228	1,325	903	221	W
Iowa	944	0	0	944	W	655	521	134	W	W
Kansas, Nebraska	1,865	0	0	1,865	4	1,305	1,034	271	190	9,931
Kentucky	1,190	0	0	1,190	35	677	538	139	W	W
Michigan	2,491	0	0	2,491	172	996	833	163	93	4,188
Minnesota	1,153	0	0	1,153	W	1,126	1,060	66	78	W
Missouri	549	0	0	549	W	674	398	276	W	W
North Dakota, South Dakota	436	0	0	436	W	472	337	135	W	W
Ohio	3,566	0	0	3,566	192	2,171	1,275	896	122	W
Oklahoma	1,532	0	0	1,532	W	1,441	1,114	327	47	252
Tennessee	1,915	0	0	1,915	79	1,124	728	396	196	W
Wisconsin	1,148	0	0	1,148	W	1,103	836	267	367	W
PAD District III	**27,085**	**6,092**	**0**	**20,993**	**761**	**19,722**	**13,622**	**6,100**	**17,098**	**23,644**
Alabama	1,319	0	0	1,319	71	777	469	308	261	111
Arkansas	971	0	0	971	W	654	375	279	W	W
Louisiana	5,856	588	0	5,268	137	4,627	2,718	1,909	6,781	2,168
Mississippi	1,475	0	0	1,475	0	924	522	402	W	5,325
New Mexico	408	0	0	408	W	327	247	80	8	W
Texas	17,056	5,504	0	11,552	551	12,413	9,291	3,122	9,774	15,961
PAD District IV	**2,913**	**0**	**0**	**2,913**	**80**	**2,050**	**1,468**	**582**	**349**	**575**
Colorado	625	0	0	625	W	326	277	49	W	W
Idaho	209	0	0	209	W	128	83	45	W	W
Montana	984	0	0	984	W	605	605	0	81	21
Utah	484	0	0	484	W	638	197	441	111	470
Wyoming	611	0	0	611	W	353	306	47	W	52
PAD District V	**8,398**	**1,073**	**0**	**7,325**	**104**	**10,317**	**8,047**	**2,270**	**6,377**	**1,998**
Alaska	714	0	0	714	W	653	19	634	W	W
Arizona	916	390	0	526	W	282	282	0	W	W
California	1,823	683	0	1,140	98	5,933	5,525	408	3,719	523
Hawaii	864	0	0	864	W	488	130	358	W	W
Nevada	133	0	0	133	W	120	120	0	W	W
Oregon	1,169	0	0	1,169	W	1,212	950	262	401	W
Washington	2,779	0	0	2,779	W	1,629	1,021	608	1,112	23
U.S. Total	**93,746**	**18,730**	**0**	**75,016**	**4,924**	**90,907**	**49,078**	**41,829**	**42,238**	**46,960**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2004

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil[a]			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**31,908**	**11,569**	**0**	**20,339**	**3,113**	**40,282**	**14,541**	**25,741**	**17,020**	**3,642**
Connecticut	39	39	0	0	134	4,982	868	4,114	176	W
Delaware, D.C., Maryland	1,582	1,116	0	466	177	1,932	500	1,432	3,300	W
Florida	4,612	0	0	4,612	42	1,786	1,326	460	1,138	551
Georgia	2,286	0	0	2,286	23	1,187	711	476	221	W
Maine, New Hampshire, Vermont	1,077	167	0	910	773	2,143	524	1,619	583	W
Massachusetts	1,734	1,734	0	0	82	2,398	832	1,566	448	W
New Jersey	8,105	5,829	0	2,276	530	10,103	2,732	7,371	6,438	W
New York	1,818	50	0	1,768	656	5,573	1,911	3,662	2,643	W
North Carolina	2,221	0	0	2,221	123	1,298	836	462	338	W
Pennsylvania	4,372	1,203	0	3,169	327	5,024	2,426	2,598	942	W
Rhode Island	328	328	0	0	W	1,222	305	917	W	W
South Carolina	1,238	0	0	1,238	37	724	501	223	W	W
Virginia	2,260	1,103	0	1,157	144	1,778	965	813	316	W
West Virginia	236	0	0	236	W	132	104	28	W	W
PAD District II	**22,440**	**171**	**0**	**22,269**	**873**	**18,651**	**14,418**	**4,233**	**2,017**	**14,776**
Illinois	2,797	123	0	2,674	212	2,887	2,213	674	534	590
Indiana	3,413	48	0	3,365	136	2,752	1,892	860	230	W
Iowa	1,102	0	0	1,102	W	1,017	841	176	W	W
Kansas, Nebraska	1,841	0	0	1,841	2	1,510	1,271	239	73	9,036
Kentucky	1,296	0	0	1,296	17	873	696	177	W	W
Michigan	1,848	0	0	1,848	179	1,074	942	132	77	3,188
Minnesota	976	0	0	976	W	1,261	1,170	91	95	W
Missouri	662	0	0	662	W	838	675	163	W	W
North Dakota, South Dakota	493	0	0	493	W	574	430	144	W	W
Ohio	3,451	0	0	3,451	159	2,347	1,606	741	81	W
Oklahoma	1,761	0	0	1,761	W	1,398	985	413	57	227
Tennessee	1,729	0	0	1,729	65	1,081	934	147	165	W
Wisconsin	1,071	0	0	1,071	W	1,039	763	276	459	W
PAD District III	**26,786**	**5,922**	**0**	**20,864**	**558**	**20,139**	**13,914**	**6,225**	**16,156**	**18,379**
Alabama	1,153	0	0	1,153	15	743	483	260	512	115
Arkansas	978	0	0	978	W	778	477	301	W	W
Louisiana	6,170	516	0	5,654	186	5,246	2,649	2,597	7,456	1,610
Mississippi	2,334	0	0	2,334	0	1,250	1,025	225	W	4,357
New Mexico	378	0	0	378	W	351	291	60	9	W
Texas	15,773	5,406	0	10,367	355	11,771	8,989	2,782	7,771	12,220
PAD District IV	**3,192**	**0**	**0**	**3,192**	**46**	**2,213**	**1,622**	**591**	**341**	**443**
Colorado	583	0	0	583	W	439	375	64	W	W
Idaho	229	0	0	229	W	212	168	44	W	W
Montana	1,074	0	0	1,074	W	544	544	0	66	23
Utah	514	0	0	514	W	657	220	437	101	353
Wyoming	792	0	0	792	W	361	315	46	W	34
PAD District V	**7,917**	**871**	**0**	**7,046**	**94**	**11,179**	**8,882**	**2,297**	**6,544**	**1,266**
Alaska	642	0	0	642	W	707	40	667	W	W
Arizona	861	345	0	516	W	539	532	7	W	W
California	1,613	526	0	1,087	86	6,573	6,225	348	3,731	268
Hawaii	929	0	0	929	W	528	107	421	W	W
Nevada	111	0	0	111	W	100	100	0	W	W
Oregon	1,193	0	0	1,193	W	930	759	171	367	W
Washington	2,568	0	0	2,568	W	1,802	1,119	683	1,158	26
U.S. Total	**92,243**	**18,533**	**0**	**73,710**	**4,684**	**92,464**	**53,377**	**39,087**	**42,078**	**38,506**

[a]Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**235**	**0**	**494**	**1,136**	**852**	**0**	**0**	**53,962**
Petroleum Products	**9,259**	**0**	**0**	**2,539**	**6,645**	**1,558**	**0**	**106,786**	**28,351**
Pentanes Plus	0	0	0	0	154	0	0	0	591
Liquefied Petroleum Gases	0	0	0	1,414	4,192	0	0	3,680	7,088
Unfinished Oils	21	0	0	24	79	0	0	110	318
Motor Gasoline Blending Components	0	0	0	0	84	0	0	444	3,445
Finished Motor Gasoline	5,969	0	0	540	1,088	512	0	54,685	8,346
Reformulated	0	0	0	0	571	0	0	8,263	1,109
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,969	0	0	540	517	512	0	46,422	7,237
Finished Aviation Gasoline	0	0	0	0	0	0	0	64	33
Jet Fuel	620	0	0	119	0	939	0	15,153	4,119
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	620	0	0	119	0	939	0	15,153	4,119
Kerosene	0	0	0	20	0	0	0	23	0
Distillate Fuel Oil	2,632	0	0	212	550	107	0	29,616	3,795
0.05 percent sulfur and under	2,174	0	0	136	550	107	0	16,962	3,118
Greater than 0.05 percent sulfur	458	0	0	76	0	0	0	12,654	677
Residual Fuel Oil	0	0	0	18	162	0	0	1,620	68
Petrochemical Feedstocks[a]	17	0	0	0	205	0	0	0	76
Special Naphthas	0	0	0	0	0	0	0	0	19
Lubricants	0	0	0	45	20	0	0	572	405
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	147	111	0	0	819	48
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**9,259**	**235**	**0**	**3,033**	**7,781**	**2,410**	**0**	**106,786**	**82,313**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,455**	**160**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,373**	**2,974**	**1,961**	**4,425**	**945**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	85	450	0	0	0	0	0
Liquefied Petroleum Gases	202	0	789	3,975	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,412	0	0	0	0	0	0	0
Finished Motor Gasoline	843	1,135	640	0	767	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	843	1,135	640	0	767	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	241	91	18	0	28	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	241	91	18	0	28	0	0	0	0
Kerosene	0	0	39	0	0	0	0	0	0
Distillate Fuel Oil	87	336	390	0	150	0	0	0	0
0.05 percent sulfur and under	87	336	374	0	150	0	0	0	0
Greater than 0.05 percent sulfur	0	0	16	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,373**	**2,974**	**4,416**	**4,585**	**945**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**399**	**0**	**383**	**1,064**	**876**	**0**	**0**	**51,791**
Petroleum Products	**8,748**	**115**	**0**	**2,226**	**6,752**	**1,613**	**0**	**92,416**	**29,149**
Pentanes Plus	0	0	0	0	148	0	0	0	520
Liquefied Petroleum Gases	0	0	0	1,124	4,019	0	0	3,166	5,681
Unfinished Oils	0	0	0	49	153	0	0	9	286
Motor Gasoline Blending Components	100	45	0	25	44	0	0	17	4,103
Finished Motor Gasoline	5,523	0	0	421	1,608	557	0	45,027	9,312
Reformulated	0	0	0	0	538	0	0	6,011	1,059
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,523	0	0	421	1,070	557	0	39,016	8,253
Finished Aviation Gasoline	0	0	0	0	0	0	0	99	71
Jet Fuel	544	0	0	82	0	899	0	14,115	4,064
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	544	0	0	82	0	899	0	14,115	4,064
Kerosene	0	0	0	11	0	0	0	0	0
Distillate Fuel Oil	2,581	0	0	308	542	157	0	27,644	4,488
0.05 percent sulfur and under	2,142	0	0	202	348	157	0	14,033	3,536
Greater than 0.05 percent sulfur	439	0	0	106	194	0	0	13,611	952
Residual Fuel Oil	0	0	0	44	71	0	0	1,347	59
Petrochemical Feedstocks[a]	0	70	0	0	9	0	0	0	105
Special Naphthas	0	0	0	0	0	0	0	0	19
Lubricants	0	0	0	37	28	0	0	545	308
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	125	130	0	0	447	133
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**8,748**	**514**	**0**	**2,609**	**7,816**	**2,489**	**0**	**92,416**	**80,940**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,470**	**141**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,102**	**3,350**	**1,727**	**3,715**	**1,050**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	86	368	0	0	0	0	0
Liquefied Petroleum Gases	158	0	708	3,347	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,936	0	0	0	0	0	0	0
Finished Motor Gasoline	579	1,012	576	0	851	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	579	1,012	576	0	851	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	214	137	43	0	28	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	214	137	43	0	28	0	0	0	0
Kerosene	0	0	46	0	0	0	0	0	0
Distillate Fuel Oil	151	265	268	0	171	0	0	0	0
0.05 percent sulfur and under	151	265	263	0	161	0	0	0	0
Greater than 0.05 percent sulfur	0	0	5	0	10	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,102**	**3,350**	**4,197**	**3,856**	**1,050**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**208**	**0**	**527**	**1,077**	**912**	**0**	**0**	**56,926**
Petroleum Products	**10,654**	**45**	**0**	**2,713**	**7,638**	**1,881**	**0**	**98,694**	**35,749**
Pentanes Plus	0	0	0	0	111	0	0	0	573
Liquefied Petroleum Gases	0	0	0	1,138	5,382	0	0	2,518	4,715
Unfinished Oils	0	0	0	37	51	0	0	0	675
Motor Gasoline Blending Components	270	45	0	0	45	0	0	249	4,364
Finished Motor Gasoline	6,535	0	0	584	1,316	543	0	54,616	11,531
Reformulated	0	0	0	0	473	0	0	8,577	978
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,535	0	0	584	843	543	0	46,039	10,553
Finished Aviation Gasoline	0	0	0	0	0	0	0	147	66
Jet Fuel	602	0	0	25	0	1,030	0	14,107	3,902
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	602	0	0	25	0	1,030	0	14,107	3,902
Kerosene	0	0	0	12	0	0	0	16	0
Distillate Fuel Oil	3,206	0	0	459	485	308	0	23,595	8,908
0.05 percent sulfur and under	2,694	0	0	148	394	308	0	15,459	7,462
Greater than 0.05 percent sulfur	512	0	0	311	91	0	0	8,136	1,446
Residual Fuel Oil	0	0	0	229	95	0	0	1,423	83
Petrochemical Feedstocks[a]	41	0	0	10	0	0	0	0	262
Special Naphthas	0	0	0	0	0	0	0	560	40
Lubricants	0	0	0	46	56	0	0	800	473
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	173	97	0	0	663	157
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**10,654**	**253**	**0**	**3,240**	**8,715**	**2,793**	**0**	**98,694**	**92,675**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,286**	**142**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,266**	**4,535**	**1,850**	**4,218**	**1,042**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	96	462	0	0	0	0	0
Liquefied Petroleum Gases	86	0	713	3,756	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,982	0	0	0	0	0	0	0
Finished Motor Gasoline	654	1,139	661	0	889	0	0	0	0
Reformulated	0	144	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	654	995	661	0	889	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	259	160	24	0	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	259	160	24	0	10	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	267	253	356	0	143	0	0	0	0
0.05 percent sulfur and under	267	253	353	0	126	0	0	0	0
Greater than 0.05 percent sulfur	0	0	3	0	17	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	1	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,266**	**4,535**	**4,136**	**4,360**	**1,042**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**212**	**0**	**504**	**1,049**	**963**	**0**	**0**	**57,981**
Petroleum Products	**10,694**	**105**	**0**	**2,250**	**5,907**	**1,937**	**0**	**93,431**	**36,576**
Pentanes Plus	0	0	0	0	95	0	0	0	495
Liquefied Petroleum Gases	0	0	0	812	3,995	0	0	1,369	3,352
Unfinished Oils	0	0	0	18	75	0	0	0	726
Motor Gasoline Blending Components	170	45	0	0	46	0	0	613	4,590
Finished Motor Gasoline	6,657	0	0	594	975	616	0	52,411	10,418
Reformulated	0	0	0	0	471	0	0	10,015	1,068
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,657	0	0	594	504	616	0	42,396	9,350
Finished Aviation Gasoline	0	60	0	0	0	0	0	92	20
Jet Fuel	555	0	0	77	0	880	0	14,643	4,297
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	555	0	0	77	0	880	0	14,643	4,297
Kerosene	0	0	0	10	0	0	0	0	25
Distillate Fuel Oil	3,271	0	0	312	320	441	0	21,524	11,575
0.05 percent sulfur and under	2,638	0	0	103	209	441	0	15,155	9,830
Greater than 0.05 percent sulfur	633	0	0	209	111	0	0	6,369	1,745
Residual Fuel Oil	0	0	0	128	193	0	0	1,001	23
Petrochemical Feedstocks[a]	41	0	0	0	18	0	0	0	239
Special Naphthas	0	0	0	0	0	0	0	0	20
Lubricants	0	0	0	45	19	0	0	1,085	398
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	254	171	0	0	693	398
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**10,694**	**317**	**0**	**2,754**	**6,956**	**2,900**	**0**	**93,431**	**94,557**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**1,932**	**149**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,316**	**3,189**	**1,835**	**4,161**	**954**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	105	388	0	0	0	0	0
Liquefied Petroleum Gases	25	0	736	3,773	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	453	0	0	0	0	0	0	0
Finished Motor Gasoline	752	2,378	548	0	861	0	0	0	0
Reformulated	0	1,428	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	752	950	548	0	861	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	237	146	36	0	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	237	146	36	0	10	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	302	212	410	0	83	0	0	0	0
0.05 percent sulfur and under	302	212	410	0	80	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	3	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,316**	**3,189**	**3,767**	**4,310**	**954**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**213**	**0**	**447**	**1,606**	**1,038**	**0**	**772**	**63,652**
Petroleum Products	**10,231**	**0**	**0**	**1,663**	**6,065**	**2,563**	**0**	**93,446**	**38,175**
Pentanes Plus	0	0	0	0	97	0	0	0	495
Liquefied Petroleum Gases	0	0	0	672	3,669	0	0	690	3,782
Unfinished Oils	0	0	0	18	167	0	0	34	826
Motor Gasoline Blending Components	91	0	0	0	132	0	0	1,072	5,449
Finished Motor Gasoline	6,544	0	0	382	978	914	0	53,916	13,419
Reformulated	0	0	0	0	480	0	0	9,436	982
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,544	0	0	382	498	914	0	44,480	12,437
Finished Aviation Gasoline	0	0	0	0	0	0	0	98	54
Jet Fuel	473	0	0	113	0	1,120	0	14,095	3,661
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	473	0	0	113	0	1,120	0	14,095	3,661
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,055	0	0	236	486	529	0	20,851	9,407
0.05 percent sulfur and under	2,463	0	0	113	326	529	0	15,510	7,949
Greater than 0.05 percent sulfur	592	0	0	123	160	0	0	5,341	1,458
Residual Fuel Oil	0	0	0	40	257	0	0	1,396	126
Petrochemical Feedstocks[a]	68	0	0	0	40	0	0	0	196
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	28	48	0	0	700	465
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	174	191	0	0	594	285
Miscellaneous Products	0	0	0	0	0	0	0	0	10
Total	**10,231**	**213**	**0**	**2,110**	**7,671**	**3,601**	**0**	**94,218**	**101,827**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,487**	**149**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,331**	**3,838**	**2,147**	**4,299**	**819**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	113	437	0	0	0	0	0
Liquefied Petroleum Gases	22	0	830	3,862	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	883	0	0	0	0	0	0	0
Finished Motor Gasoline	777	2,558	741	0	689	0	0	0	0
Reformulated	0	1,553	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	777	1,005	741	0	689	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	238	150	48	0	5	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	238	150	48	0	5	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	294	247	415	0	125	0	0	0	0
0.05 percent sulfur and under	294	246	415	0	120	0	0	0	0
Greater than 0.05 percent sulfur	0	1	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,331**	**3,838**	**4,634**	**4,448**	**819**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**196**	**0**	**453**	**1,379**	**1,018**	**0**	**500**	**59,317**
Petroleum Products	**10,220**	**45**	**0**	**2,032**	**6,296**	**2,354**	**0**	**94,028**	**35,333**
Pentanes Plus	0	0	0	0	104	0	0	0	511
Liquefied Petroleum Gases	0	0	0	762	4,410	0	0	1,307	3,225
Unfinished Oils	10	0	0	18	90	0	0	0	554
Motor Gasoline Blending Components	131	45	0	20	85	0	0	1,271	5,936
Finished Motor Gasoline	6,423	0	0	534	978	1,064	0	51,581	12,387
Reformulated	9	0	0	0	464	0	0	8,945	459
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,414	0	0	534	514	1,064	0	42,636	11,928
Finished Aviation Gasoline	0	0	0	0	0	0	0	59	31
Jet Fuel	516	0	0	162	0	981	0	15,073	4,006
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	516	0	0	162	0	981	0	15,073	4,006
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,069	0	0	208	239	309	0	21,883	7,356
0.05 percent sulfur and under	2,545	0	0	94	177	309	0	16,623	6,773
Greater than 0.05 percent sulfur	524	0	0	114	62	0	0	5,260	583
Residual Fuel Oil	0	0	0	59	205	0	0	1,452	151
Petrochemical Feedstocks[a]	71	0	0	0	30	0	0	0	156
Special Naphthas	0	0	0	0	0	0	0	0	47
Lubricants	0	0	0	56	28	0	0	609	486
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	213	127	0	0	793	427
Miscellaneous Products	0	0	0	0	0	0	0	0	60
Total	**10,220**	**241**	**0**	**2,485**	**7,675**	**3,372**	**0**	**94,528**	**94,650**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,170**	**178**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,092**	**4,020**	**2,057**	**4,633**	**997**	**51**	**0**	**61**	**0**
Pentanes Plus	0	0	99	480	0	0	0	0	0
Liquefied Petroleum Gases	10	0	792	4,153	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	578	0	0	0	0	0	61	0
Finished Motor Gasoline	667	2,365	639	0	914	51	0	0	0
Reformulated	0	1,373	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	667	992	639	0	914	51	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	218	145	48	0	14	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	218	145	48	0	14	0	0	0	0
Kerosene	0	0	25	0	0	0	0	0	0
Distillate Fuel Oil	197	409	454	0	69	0	0	0	0
0.05 percent sulfur and under	197	409	454	0	69	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	463	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	60	0	0	0	0	0	0	0
Total	**1,092**	**4,020**	**4,227**	**4,811**	**997**	**51**	**0**	**61**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**383**	**0**	**294**	**763**	**1,013**	**0**	**170**	**57,889**
Petroleum Products	**10,609**	**19**	**0**	**1,724**	**6,299**	**2,292**	**0**	**100,138**	**37,772**
Pentanes Plus	0	0	0	0	133	0	0	0	614
Liquefied Petroleum Gases	0	0	0	483	4,202	0	0	1,670	3,121
Unfinished Oils	0	0	0	18	138	0	0	0	662
Motor Gasoline Blending Components	99	0	0	0	173	0	0	1,263	5,464
Finished Motor Gasoline	6,947	0	0	536	989	1,015	0	54,949	12,281
Reformulated	0	0	0	0	443	0	0	9,322	450
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,947	0	0	536	546	1,015	0	45,627	11,831
Finished Aviation Gasoline	0	0	0	0	0	0	0	127	53
Jet Fuel	487	0	0	92	0	982	0	14,001	4,538
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	487	0	0	92	0	982	0	14,001	4,538
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,049	0	0	289	333	295	0	24,197	9,476
0.05 percent sulfur and under	2,451	0	0	191	273	295	0	17,021	8,727
Greater than 0.05 percent sulfur	598	0	0	98	60	0	0	7,176	749
Residual Fuel Oil	0	0	0	51	211	0	0	2,371	98
Petrochemical Feedstocks[a]	27	19	0	0	67	0	0	75	341
Special Naphthas	0	0	0	0	0	0	0	9	108
Lubricants	0	0	0	16	53	0	0	804	462
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	239	0	0	0	670	548
Miscellaneous Products	0	0	0	0	0	0	0	2	6
Total	**10,609**	**402**	**0**	**2,018**	**7,062**	**3,305**	**0**	**100,308**	**95,661**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,562**	**179**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,178**	**3,332**	**2,070**	**4,743**	**1,034**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	106	502	0	0	0	0	0
Liquefied Petroleum Gases	0	0	752	4,241	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	495	0	0	0	0	0	0	0
Finished Motor Gasoline	714	2,511	771	0	872	0	0	0	0
Reformulated	0	1,448	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	714	1,063	771	0	872	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	297	142	50	0	6	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	297	142	50	0	6	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	167	184	391	0	156	0	0	0	0
0.05 percent sulfur and under	167	184	391	0	156	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,178**	**3,332**	**4,632**	**4,922**	**1,034**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**404**	**0**	**461**	**1,308**	**1,027**	**0**	**209**	**64,088**
Petroleum Products	**10,868**	**15**	**0**	**1,790**	**5,983**	**2,362**	**0**	**101,084**	**38,052**
Pentanes Plus	0	0	0	0	113	0	0	0	595
Liquefied Petroleum Gases	0	0	0	398	3,386	0	0	2,188	3,299
Unfinished Oils	7	0	0	18	412	0	0	0	395
Motor Gasoline Blending Components	160	0	0	0	218	0	0	1,118	5,126
Finished Motor Gasoline	6,775	0	0	539	957	944	0	54,566	12,799
Reformulated	0	0	0	0	443	0	0	8,260	500
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,775	0	0	539	514	944	0	46,306	12,299
Finished Aviation Gasoline	0	0	0	0	0	0	0	55	121
Jet Fuel	523	0	0	115	27	1,040	0	16,481	4,591
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	523	0	0	115	27	1,040	0	16,481	4,591
Kerosene	0	0	0	44	0	0	0	0	0
Distillate Fuel Oil	3,344	15	0	336	539	378	0	23,769	9,679
0.05 percent sulfur and under	2,723	15	0	312	443	378	0	16,902	8,066
Greater than 0.05 percent sulfur	621	0	0	24	96	0	0	6,867	1,613
Residual Fuel Oil	0	0	0	0	185	0	0	1,479	203
Petrochemical Feedstocks[a]	59	0	0	0	32	0	0	228	94
Special Naphthas	0	0	0	0	0	0	0	15	90
Lubricants	0	0	0	54	39	0	0	557	328
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	286	65	0	0	628	713
Miscellaneous Products	0	0	0	0	10	0	0	0	19
Total	**10,868**	**419**	**0**	**2,251**	**7,291**	**3,389**	**0**	**101,293**	**102,140**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,142**	**190**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,434**	**3,085**	**1,917**	**4,718**	**951**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	113	518	0	0	0	0	0
Liquefied Petroleum Gases	23	0	753	4,200	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	287	0	0	0	0	0	0	0
Finished Motor Gasoline	904	2,483	676	0	846	0	0	0	0
Reformulated	0	1,425	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	904	1,058	676	0	846	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	294	140	54	0	18	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	294	140	54	0	18	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	213	151	321	0	87	0	0	0	0
0.05 percent sulfur and under	213	151	321	0	87	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	24	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,434**	**3,085**	**4,059**	**4,908**	**951**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**183**	**0**	**459**	**1,108**	**1,012**	**0**	**101**	**53,860**
Petroleum Products	**10,272**	**258**	**0**	**1,871**	**6,912**	**2,224**	**0**	**97,676**	**35,898**
Pentanes Plus	0	0	0	0	118	0	0	0	647
Liquefied Petroleum Gases	0	0	0	924	4,491	0	0	2,180	5,172
Unfinished Oils	0	110	0	9	238	0	0	0	139
Motor Gasoline Blending Components	80	0	0	14	406	0	0	545	3,129
Finished Motor Gasoline	6,585	0	0	339	925	718	0	54,526	11,460
Reformulated	0	0	0	0	145	0	0	9,040	173
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,585	0	0	339	780	718	0	45,486	11,287
Finished Aviation Gasoline	0	0	0	0	0	0	0	62	74
Jet Fuel	443	0	0	68	0	916	0	14,938	4,339
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	443	0	0	68	0	916	0	14,938	4,339
Kerosene	0	0	0	0	0	0	0	0	128
Distillate Fuel Oil	3,131	0	0	218	398	590	0	22,336	9,444
0.05 percent sulfur and under	2,412	0	0	105	328	590	0	14,971	7,681
Greater than 0.05 percent sulfur	719	0	0	113	70	0	0	7,365	1,763
Residual Fuel Oil	0	148	0	13	236	0	0	1,947	17
Petrochemical Feedstocks[a]	33	0	0	0	25	0	0	222	121
Special Naphthas	0	0	0	0	0	0	0	10	58
Lubricants	0	0	0	9	36	0	0	542	418
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	277	39	0	0	365	746
Miscellaneous Products	0	0	0	0	0	0	0	3	6
Total	**10,272**	**441**	**0**	**2,330**	**8,020**	**3,236**	**0**	**97,777**	**89,758**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,306**	**179**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,310**	**3,115**	**1,939**	**4,178**	**948**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	104	490	0	0	0	0	0
Liquefied Petroleum Gases	29	0	820	3,688	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	256	0	0	0	0	0	0	0
Finished Motor Gasoline	763	2,389	584	0	764	0	0	0	0
Reformulated	0	1,329	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	763	1,060	584	0	764	0	0	0	0
Finished Aviation Gasoline	0	99	0	0	0	0	0	0	0
Jet Fuel	282	109	17	0	28	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	282	109	17	0	28	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	236	262	414	0	156	0	0	0	0
0.05 percent sulfur and under	236	262	412	0	156	0	0	0	0
Greater than 0.05 percent sulfur	0	0	2	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,310**	**3,115**	**4,245**	**4,357**	**948**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**318**	**0**	**566**	**1,440**	**1,023**	**0**	**213**	**59,684**
Petroleum Products	**11,120**	**428**	**0**	**2,963**	**7,984**	**378**	**0**	**99,725**	**33,987**
Pentanes Plus	0	0	0	0	118	0	0	0	591
Liquefied Petroleum Gases	0	0	0	1,046	4,809	0	0	2,766	5,753
Unfinished Oils	68	399	0	18	566	0	0	0	255
Motor Gasoline Blending Components	268	0	0	302	88	0	0	493	4,862
Finished Motor Gasoline	6,854	0	0	703	1,153	164	0	54,220	10,327
Reformulated	0	0	0	0	560	0	0	8,917	610
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,854	0	0	703	593	164	0	45,303	9,717
Finished Aviation Gasoline	0	0	0	0	0	0	0	108	107
Jet Fuel	517	0	0	122	23	80	0	14,903	4,494
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	517	0	0	122	23	80	0	14,903	4,494
Kerosene	0	0	0	0	0	0	0	21	0
Distillate Fuel Oil	3,370	0	0	506	636	134	0	23,966	6,101
0.05 percent sulfur and under	2,786	0	0	225	523	134	0	17,560	4,708
Greater than 0.05 percent sulfur	584	0	0	281	113	0	0	6,406	1,393
Residual Fuel Oil	0	0	0	52	289	0	0	1,571	56
Petrochemical Feedstocks[a]	43	29	0	10	153	0	0	301	62
Special Naphthas	0	0	0	0	0	0	0	22	67
Lubricants	0	0	0	19	38	0	0	689	527
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	185	111	0	0	665	782
Miscellaneous Products	0	0	0	0	0	0	0	0	3
Total	**11,120**	**746**	**0**	**3,529**	**9,424**	**1,401**	**0**	**99,938**	**93,671**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,442**	**189**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,331**	**3,531**	**1,650**	**4,190**	**973**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	94	488	0	0	0	0	0
Liquefied Petroleum Gases	45	0	744	3,702	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,060	0	0	0	0	0	0	0
Finished Motor Gasoline	834	1,167	456	0	852	0	0	0	0
Reformulated	0	29	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	834	1,138	456	0	852	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	253	97	12	0	9	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	253	97	12	0	9	0	0	0	0
Kerosene	0	0	15	0	0	0	0	0	0
Distillate Fuel Oil	199	207	329	0	112	0	0	0	0
0.05 percent sulfur and under	199	207	324	0	112	0	0	0	0
Greater than 0.05 percent sulfur	0	0	5	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,331**	**3,531**	**4,092**	**4,379**	**973**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**431**	**0**	**438**	**1,673**	**1,072**	**0**	**219**	**58,068**
Petroleum Products	**10,274**	**458**	**0**	**2,675**	**6,689**	**434**	**0**	**102,219**	**32,759**
Pentanes Plus	0	0	0	0	148	0	0	0	469
Liquefied Petroleum Gases	0	0	0	1,213	4,069	0	0	2,234	5,111
Unfinished Oils	20	458	0	18	393	0	0	0	608
Motor Gasoline Blending Components	62	0	0	54	0	0	0	327	4,850
Finished Motor Gasoline	6,388	0	0	661	1,063	288	0	53,427	10,375
Reformulated	0	0	0	0	475	0	0	9,312	525
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,388	0	0	661	588	288	0	44,115	9,850
Finished Aviation Gasoline	0	0	0	0	0	0	0	99	51
Jet Fuel	644	0	0	24	24	69	0	17,047	3,513
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	644	0	0	24	24	69	0	17,047	3,513
Kerosene	0	0	0	0	0	0	0	0	51
Distillate Fuel Oil	3,028	0	0	461	627	77	0	26,447	6,658
0.05 percent sulfur and under	2,451	0	0	214	568	77	0	17,564	5,877
Greater than 0.05 percent sulfur	577	0	0	247	59	0	0	8,883	781
Residual Fuel Oil	0	0	0	0	104	0	0	1,045	98
Petrochemical Feedstocks[a]	132	0	0	19	41	0	0	247	89
Special Naphthas	0	0	0	0	0	0	0	15	162
Lubricants	0	0	0	9	113	0	0	699	360
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	216	107	0	0	629	361
Miscellaneous Products	0	0	0	0	0	0	0	3	3
Total	**10,274**	**889**	**0**	**3,113**	**8,362**	**1,506**	**0**	**102,438**	**90,827**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,322**	**172**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,229**	**3,157**	**1,864**	**4,169**	**1,173**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	84	414	0	0	0	0	0
Liquefied Petroleum Gases	44	0	859	3,755	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,666	0	0	0	0	0	0	0
Finished Motor Gasoline	710	1,078	553	0	987	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	710	1,078	553	0	987	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	298	127	25	0	29	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	298	127	25	0	29	0	0	0	0
Kerosene	0	0	19	0	0	0	0	0	0
Distillate Fuel Oil	177	286	324	0	157	0	0	0	0
0.05 percent sulfur and under	177	286	321	0	136	0	0	0	0
Greater than 0.05 percent sulfur	0	0	3	0	21	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,229**	**3,157**	**4,186**	**4,341**	**1,173**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2004
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	**0**	**438**	**0**	**505**	**902**	**1,056**	**0**	**204**	**58,563**
Petroleum Products	**10,283**	**142**	**0**	**2,608**	**7,644**	**474**	**0**	**107,878**	**37,200**
Pentanes Plus	0	0	0	0	128	0	0	0	418
Liquefied Petroleum Gases	0	0	0	1,242	4,440	0	0	3,363	5,882
Unfinished Oils	24	0	0	9	567	0	0	25	870
Motor Gasoline Blending Components	65	0	0	187	115	0	0	605	3,995
Finished Motor Gasoline	6,548	0	0	544	1,262	264	0	55,754	13,403
Reformulated	0	0	0	0	528	0	0	8,265	514
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,548	0	0	544	734	264	0	47,489	12,889
Finished Aviation Gasoline	0	0	0	0	0	0	0	118	35
Jet Fuel	609	0	0	114	76	96	0	16,840	3,774
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	609	0	0	114	76	96	0	16,840	3,774
Kerosene	0	0	0	43	0	0	0	11	0
Distillate Fuel Oil	2,923	75	0	337	562	114	0	28,596	7,834
0.05 percent sulfur and under	2,470	0	0	110	469	114	0	17,889	6,219
Greater than 0.05 percent sulfur	453	75	0	227	93	0	0	10,707	1,615
Residual Fuel Oil	0	0	0	51	154	0	0	1,238	0
Petrochemical Feedstocks[a]	114	67	0	0	71	0	0	216	88
Special Naphthas	0	0	0	0	10	0	0	10	164
Lubricants	0	0	0	28	57	0	0	536	393
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	53	202	0	0	563	332
Miscellaneous Products	0	0	0	0	0	0	0	3	12
Total	**10,283**	**580**	**0**	**3,113**	**8,546**	**1,530**	**0**	**108,082**	**95,763**

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	**0**	**0**	**2,707**	**182**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**2,934**	**3,007**	**1,981**	**4,165**	**1,229**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	87	407	0	0	0	0	0
Liquefied Petroleum Gases	401	0	831	3,758	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,640	0	0	0	0	0	0	0
Finished Motor Gasoline	1,997	1,022	653	0	1,059	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,997	1,022	653	0	1,059	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	341	157	36	0	7	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	341	157	36	0	7	0	0	0	0
Kerosene	0	0	49	0	0	0	0	0	0
Distillate Fuel Oil	195	188	325	0	163	0	0	0	0
0.05 percent sulfur and under	195	188	320	0	140	0	0	0	0
Greater than 0.05 percent sulfur	0	0	5	0	23	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**2,934**	**3,007**	**4,688**	**4,347**	**1,229**	**0**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, January 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**235**	**212**	**1,136**	**852**	**0**	**53,962**
Petroleum Products	**9,179**	**0**	**1,443**	**5,664**	**1,558**	**82,530**	**24,161**
Pentanes Plus	0	0	0	154	0	0	591
Liquefied Petroleum Gases	0	0	1,414	4,192	0	3,347	7,088
Motor Gasoline Blending Components	0	0	0	0	0	444	2,950
Finished Motor Gasoline	5,969	0	0	1,073	512	40,742	6,711
Reformulated	0	0	0	571	0	8,214	620
Oxygenated	0	0	0	0	0	0	0
Other	5,969	0	0	502	512	32,528	6,091
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	620	0	29	0	939	12,367	3,763
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	620	0	29	0	939	12,367	3,763
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,590	0	0	245	107	25,630	3,058
0.05 percent sulfur and under	2,174	0	0	245	107	14,068	2,730
Greater than 0.05 percent sulfur	416	0	0	0	0	11,562	328
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**9,179**	**235**	**1,655**	**6,800**	**2,410**	**82,530**	**78,123**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,455**	**160**	**0**	**0**	**0**
Petroleum Products	**1,373**	**2,789**	**1,961**	**4,425**	**945**	**0**	**0**
Pentanes Plus	0	0	85	450	0	0	0
Liquefied Petroleum Gases	202	0	789	3,975	0	0	0
Motor Gasoline Blending Components	0	1,227	0	0	0	0	0
Finished Motor Gasoline	843	1,135	640	0	767	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	843	1,135	640	0	767	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	241	91	18	0	28	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	241	91	18	0	28	0	0
Kerosene	0	0	39	0	0	0	0
Distillate Fuel Oil	87	336	390	0	150	0	0
0.05 percent sulfur and under	87	336	374	0	150	0	0
Greater than 0.05 percent sulfur	0	0	16	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,373**	**2,789**	**4,416**	**4,585**	**945**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**159**	**207**	**1,064**	**876**	**0**	**51,791**
Petroleum Products	**8,727**	**0**	**1,207**	**5,465**	**1,613**	**72,100**	**25,671**
Pentanes Plus	0	0	0	148	0	0	520
Liquefied Petroleum Gases	0	0	1,124	4,019	0	2,885	5,681
Motor Gasoline Blending Components	79	0	25	0	0	17	3,690
Finished Motor Gasoline	5,523	0	0	1,031	557	33,888	8,118
Reformulated	0	0	0	538	0	6,011	605
Oxygenated	0	0	0	0	0	0	0
Other	5,523	0	0	493	557	27,877	7,513
Finished Aviation Gasoline	0	0	0	0	0	0	65
Jet Fuel	544	0	34	0	899	11,244	3,877
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	544	0	34	0	899	11,244	3,877
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,581	0	24	267	157	24,066	3,720
0.05 percent sulfur and under	2,142	0	24	198	157	11,576	3,064
Greater than 0.05 percent sulfur	439	0	0	69	0	12,490	656
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**8,727**	**159**	**1,414**	**6,529**	**2,489**	**72,100**	**77,462**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,470**	**141**	**0**	**0**	**0**
Petroleum Products	**1,102**	**2,644**	**1,727**	**3,715**	**1,050**	**0**	**0**
Pentanes Plus	0	0	86	368	0	0	0
Liquefied Petroleum Gases	158	0	708	3,347	0	0	0
Motor Gasoline Blending Components	0	1,230	0	0	0	0	0
Finished Motor Gasoline	579	1,012	576	0	851	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	579	1,012	576	0	851	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	214	137	43	0	28	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	214	137	43	0	28	0	0
Kerosene	0	0	46	0	0	0	0
Distillate Fuel Oil	151	265	268	0	171	0	0
0.05 percent sulfur and under	151	265	263	0	161	0	0
Greater than 0.05 percent sulfur	0	0	5	0	10	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,102**	**2,644**	**4,197**	**3,856**	**1,050**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**208**	**249**	**1,077**	**912**	**0**	**56,926**
Petroleum Products	**10,571**	**0**	**1,148**	**6,823**	**1,881**	**75,846**	**29,706**
Pentanes Plus	0	0	0	111	0	0	573
Liquefied Petroleum Gases	0	0	1,138	5,382	0	2,253	4,715
Motor Gasoline Blending Components	228	0	0	0	0	249	3,842
Finished Motor Gasoline	6,535	0	0	1,028	543	41,666	9,733
Reformulated	0	0	0	473	0	8,577	473
Oxygenated	0	0	0	0	0	0	0
Other	6,535	0	0	555	543	33,089	9,260
Finished Aviation Gasoline	0	0	0	0	0	0	60
Jet Fuel	602	0	0	0	1,030	11,765	3,482
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	602	0	0	0	1,030	11,765	3,482
Kerosene	0	0	0	0	0	16	0
Distillate Fuel Oil	3,206	0	10	302	308	19,897	7,301
0.05 percent sulfur and under	2,694	0	10	236	308	12,485	6,279
Greater than 0.05 percent sulfur	512	0	0	66	0	7,412	1,022
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,571**	**208**	**1,397**	**7,900**	**2,793**	**75,846**	**86,632**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,286**	**142**	**0**	**0**	**0**
Petroleum Products	**1,266**	**2,767**	**1,850**	**4,218**	**1,042**	**0**	**0**
Pentanes Plus	0	0	96	462	0	0	0
Liquefied Petroleum Gases	86	0	713	3,756	0	0	0
Motor Gasoline Blending Components	0	1,215	0	0	0	0	0
Finished Motor Gasoline	654	1,139	661	0	889	0	0
Reformulated	0	144	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	654	995	661	0	889	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	259	160	24	0	10	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	259	160	24	0	10	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	267	253	356	0	143	0	0
0.05 percent sulfur and under	267	253	353	0	126	0	0
Greater than 0.05 percent sulfur	0	0	3	0	17	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,266**	**2,767**	**4,136**	**4,360**	**1,042**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**212**	**227**	**1,049**	**963**	**0**	**57,981**
Petroleum Products	**10,618**	**0**	**861**	**5,342**	**1,937**	**72,980**	**29,833**
Pentanes Plus	0	0	0	95	0	0	495
Liquefied Petroleum Gases	0	0	812	3,995	0	1,093	3,352
Motor Gasoline Blending Components	170	0	0	0	0	553	4,086
Finished Motor Gasoline	6,657	0	0	957	616	41,819	9,026
Reformulated	0	0	0	471	0	9,829	545
Oxygenated	0	0	0	0	0	0	0
Other	6,657	0	0	486	616	31,990	8,481
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	555	0	29	0	880	11,606	3,639
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	555	0	29	0	880	11,606	3,639
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,236	0	20	295	441	17,909	9,235
0.05 percent sulfur and under	2,638	0	20	209	441	12,209	8,321
Greater than 0.05 percent sulfur	598	0	0	86	0	5,700	914
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,618**	**212**	**1,088**	**6,391**	**2,900**	**72,980**	**87,814**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**1,932**	**149**	**0**	**0**	**0**
Petroleum Products	**1,316**	**2,736**	**1,835**	**4,161**	**954**	**0**	**0**
Pentanes Plus	0	0	105	388	0	0	0
Liquefied Petroleum Gases	25	0	736	3,773	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	752	2,378	548	0	861	0	0
Reformulated	0	1,428	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	752	950	548	0	861	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	237	146	36	0	10	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	237	146	36	0	10	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	302	212	410	0	83	0	0
0.05 percent sulfur and under	302	212	410	0	80	0	0
Greater than 0.05 percent sulfur	0	0	0	0	3	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,316**	**2,736**	**3,767**	**4,310**	**954**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**213**	**206**	**1,523**	**1,038**	**0**	**63,652**
Petroleum Products	**9,992**	**0**	**721**	**4,940**	**2,563**	**74,365**	**32,592**
Pentanes Plus	0	0	0	97	0	0	495
Liquefied Petroleum Gases	0	0	672	3,669	0	491	3,782
Motor Gasoline Blending Components	8	0	0	0	0	1,072	5,073
Finished Motor Gasoline	6,544	0	0	867	914	43,702	11,961
Reformulated	0	0	0	480	0	8,726	526
Oxygenated	0	0	0	0	0	0	0
Other	6,544	0	0	387	914	34,976	11,435
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	473	0	29	0	1,120	11,326	3,469
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	473	0	29	0	1,120	11,326	3,469
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,967	0	20	307	529	17,774	7,782
0.05 percent sulfur and under	2,447	0	20	229	529	12,846	7,118
Greater than 0.05 percent sulfur	520	0	0	78	0	4,928	664
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**9,992**	**213**	**927**	**6,463**	**3,601**	**74,365**	**96,244**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,487**	**149**	**0**	**0**	**0**
Petroleum Products	**1,331**	**2,788**	**2,147**	**4,299**	**819**	**0**	**0**
Pentanes Plus	0	0	113	437	0	0	0
Liquefied Petroleum Gases	22	0	830	3,862	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	777	2,449	741	0	689	0	0
Reformulated	0	1,444	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	777	1,005	741	0	689	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	238	150	48	0	5	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	238	150	48	0	5	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	294	189	415	0	125	0	0
0.05 percent sulfur and under	294	188	415	0	120	0	0
Greater than 0.05 percent sulfur	0	1	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,331**	**2,788**	**4,634**	**4,448**	**819**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, June 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**196**	**212**	**1,379**	**1,018**	**0**	**59,317**
Petroleum Products	**10,086**	**0**	**868**	**5,681**	**2,354**	**74,068**	**31,198**
Pentanes Plus	0	0	0	104	0	0	511
Liquefied Petroleum Gases	0	0	762	4,410	0	1,135	3,225
Motor Gasoline Blending Components	131	0	20	0	0	707	5,360
Finished Motor Gasoline	6,423	0	0	928	1,064	42,261	11,662
Reformulated	9	0	0	464	0	8,680	459
Oxygenated	0	0	0	0	0	0	0
Other	6,414	0	0	464	1,064	33,581	11,203
Finished Aviation Gasoline	0	0	0	0	0	0	25
Jet Fuel	516	0	66	0	981	12,235	3,659
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	516	0	66	0	981	12,235	3,659
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,016	0	20	239	309	17,730	6,756
0.05 percent sulfur and under	2,536	0	20	177	309	13,277	6,349
Greater than 0.05 percent sulfur	480	0	0	62	0	4,453	407
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,086**	**196**	**1,080**	**7,060**	**3,372**	**74,068**	**90,515**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,170**	**178**	**0**	**0**	**0**
Petroleum Products	**1,092**	**2,680**	**2,057**	**4,633**	**997**	**0**	**0**
Pentanes Plus	0	0	99	480	0	0	0
Liquefied Petroleum Gases	10	0	792	4,153	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	667	2,365	639	0	914	0	0
Reformulated	0	1,373	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	667	992	639	0	914	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	218	145	48	0	14	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	218	145	48	0	14	0	0
Kerosene	0	0	25	0	0	0	0
Distillate Fuel Oil	197	170	454	0	69	0	0
0.05 percent sulfur and under	197	170	454	0	69	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,092**	**2,680**	**4,227**	**4,811**	**997**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, July 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**383**	**157**	**763**	**1,013**	**170**	**57,889**
Petroleum Products	**10,447**	**0**	**588**	**5,582**	**2,292**	**76,179**	**33,280**
Pentanes Plus	0	0	0	133	0	0	614
Liquefied Petroleum Gases	0	0	483	4,202	0	1,506	3,121
Motor Gasoline Blending Components	97	0	0	0	0	964	4,923
Finished Motor Gasoline	6,909	0	0	914	1,015	43,302	11,551
Reformulated	0	0	0	443	0	9,246	450
Oxygenated	0	0	0	0	0	0	0
Other	6,909	0	0	471	1,015	34,056	11,101
Finished Aviation Gasoline	0	0	0	0	0	0	35
Jet Fuel	487	0	45	0	982	11,221	4,429
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	487	0	45	0	982	11,221	4,429
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,954	0	60	333	295	19,186	8,607
0.05 percent sulfur and under	2,451	0	60	273	295	12,913	8,146
Greater than 0.05 percent sulfur	503	0	0	60	0	6,273	461
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,447**	**383**	**745**	**6,345**	**3,305**	**76,349**	**91,169**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,562**	**179**	**0**	**0**	**0**
Petroleum Products	**1,178**	**2,837**	**2,070**	**4,743**	**1,034**	**0**	**0**
Pentanes Plus	0	0	106	502	0	0	0
Liquefied Petroleum Gases	0	0	752	4,241	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	714	2,511	771	0	872	0	0
Reformulated	0	1,448	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	714	1,063	771	0	872	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	297	142	50	0	6	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	297	142	50	0	6	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	167	184	391	0	156	0	0
0.05 percent sulfur and under	167	184	391	0	156	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,178**	**2,837**	**4,632**	**4,922**	**1,034**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, August 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**404**	**238**	**1,308**	**1,027**	**209**	**64,088**
Petroleum Products	**10,701**	**0**	**520**	**4,800**	**2,362**	**79,310**	**33,595**
Pentanes Plus	0	0	0	113	0	0	595
Liquefied Petroleum Gases	0	0	398	3,386	0	1,972	3,299
Motor Gasoline Blending Components	160	0	0	0	0	835	4,576
Finished Motor Gasoline	6,752	0	0	957	944	42,599	11,882
Reformulated	0	0	0	443	0	8,235	500
Oxygenated	0	0	0	0	0	0	0
Other	6,752	0	0	514	944	34,364	11,382
Finished Aviation Gasoline	0	0	0	0	0	0	108
Jet Fuel	523	0	24	0	1,040	13,725	4,428
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	523	0	24	0	1,040	13,725	4,428
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,266	0	98	344	378	20,179	8,707
0.05 percent sulfur and under	2,723	0	98	248	378	13,758	7,600
Greater than 0.05 percent sulfur	543	0	0	96	0	6,421	1,107
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,701**	**404**	**758**	**6,108**	**3,389**	**79,519**	**97,683**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,142**	**190**	**0**	**0**	**0**
Petroleum Products	**1,434**	**2,774**	**1,917**	**4,718**	**951**	**0**	**0**
Pentanes Plus	0	0	113	518	0	0	0
Liquefied Petroleum Gases	23	0	753	4,200	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	904	2,483	676	0	846	0	0
Reformulated	0	1,425	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	904	1,058	676	0	846	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	294	140	54	0	18	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	294	140	54	0	18	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	213	151	321	0	87	0	0
0.05 percent sulfur and under	213	151	321	0	87	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,434**	**2,774**	**4,059**	**4,908**	**951**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, September 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**183**	**220**	**1,108**	**1,012**	**101**	**53,860**
Petroleum Products	**10,047**	**0**	**982**	**5,827**	**2,224**	**75,892**	**31,216**
Pentanes Plus	0	0	0	118	0	0	647
Liquefied Petroleum Gases	0	0	924	4,491	0	1,969	5,172
Motor Gasoline Blending Components	61	0	14	0	0	545	2,902
Finished Motor Gasoline	6,540	0	0	925	718	41,841	10,298
Reformulated	0	0	0	145	0	9,040	173
Oxygenated	0	0	0	0	0	0	0
Other	6,540	0	0	780	718	32,801	10,125
Finished Aviation Gasoline	0	0	0	0	0	0	55
Jet Fuel	443	0	24	0	916	12,382	4,233
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	443	0	24	0	916	12,382	4,233
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,003	0	20	293	590	19,155	7,909
0.05 percent sulfur and under	2,412	0	20	223	590	12,312	6,925
Greater than 0.05 percent sulfur	591	0	0	70	0	6,843	984
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,047**	**183**	**1,202**	**6,935**	**3,236**	**75,993**	**85,076**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,306**	**179**	**0**	**0**	**0**
Petroleum Products	**1,310**	**2,760**	**1,939**	**4,178**	**948**	**0**	**0**
Pentanes Plus	0	0	104	490	0	0	0
Liquefied Petroleum Gases	29	0	820	3,688	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	763	2,389	584	0	764	0	0
Reformulated	0	1,329	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	763	1,060	584	0	764	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	282	109	17	0	28	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	282	109	17	0	28	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	236	262	414	0	156	0	0
0.05 percent sulfur and under	236	262	412	0	156	0	0
Greater than 0.05 percent sulfur	0	0	2	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,310**	**2,760**	**4,245**	**4,357**	**948**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**318**	**221**	**1,440**	**1,023**	**213**	**59,684**
Petroleum Products	**10,770**	**0**	**1,582**	**6,390**	**378**	**77,090**	**29,676**
Pentanes Plus	0	0	0	118	0	0	591
Liquefied Petroleum Gases	0	0	1,046	4,809	0	2,268	5,753
Motor Gasoline Blending Components	61	0	302	0	0	493	4,293
Finished Motor Gasoline	6,854	0	60	1,153	164	42,906	9,456
Reformulated	0	0	0	560	0	8,887	610
Oxygenated	0	0	0	0	0	0	0
Other	6,854	0	60	593	164	34,019	8,846
Finished Aviation Gasoline	0	0	0	0	0	0	70
Jet Fuel	517	0	54	0	80	11,979	4,275
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	517	0	54	0	80	11,979	4,275
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,338	0	120	310	134	19,444	5,238
0.05 percent sulfur and under	2,786	0	30	219	134	13,641	4,432
Greater than 0.05 percent sulfur	552	0	90	91	0	5,803	806
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,770**	**318**	**1,803**	**7,830**	**1,401**	**77,303**	**89,360**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,442**	**189**	**0**	**0**	**0**
Petroleum Products	**1,331**	**2,798**	**1,650**	**4,190**	**973**	**0**	**0**
Pentanes Plus	0	0	94	488	0	0	0
Liquefied Petroleum Gases	45	0	744	3,702	0	0	0
Motor Gasoline Blending Components	0	1,382	0	0	0	0	0
Finished Motor Gasoline	834	1,112	456	0	852	0	0
Reformulated	0	29	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	834	1,083	456	0	852	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	253	97	12	0	9	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	253	97	12	0	9	0	0
Kerosene	0	0	15	0	0	0	0
Distillate Fuel Oil	199	207	329	0	112	0	0
0.05 percent sulfur and under	199	207	324	0	112	0	0
Greater than 0.05 percent sulfur	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,331**	**2,798**	**4,092**	**4,379**	**973**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**431**	**197**	**1,673**	**1,072**	**219**	**58,068**
Petroleum Products	**10,041**	**0**	**1,365**	**5,512**	**434**	**80,882**	**29,649**
Pentanes Plus	0	0	0	148	0	0	469
Liquefied Petroleum Gases	0	0	1,213	4,069	0	2,010	5,111
Motor Gasoline Blending Components	0	0	54	0	0	327	4,567
Finished Motor Gasoline	6,388	0	15	1,063	288	42,082	9,814
Reformulated	0	0	0	475	0	9,312	525
Oxygenated	0	0	0	0	0	0	0
Other	6,388	0	15	588	288	32,770	9,289
Finished Aviation Gasoline	0	0	0	0	0	0	35
Jet Fuel	644	0	24	0	69	14,458	3,436
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	644	0	24	0	69	14,458	3,436
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,009	0	59	232	77	22,005	6,217
0.05 percent sulfur and under	2,451	0	20	173	77	13,833	5,627
Greater than 0.05 percent sulfur	558	0	39	59	0	8,172	590
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,041**	**431**	**1,562**	**7,185**	**1,506**	**81,101**	**87,717**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,322**	**172**	**0**	**0**	**0**
Petroleum Products	**1,229**	**2,754**	**1,864**	**4,169**	**1,173**	**0**	**0**
Pentanes Plus	0	0	84	414	0	0	0
Liquefied Petroleum Gases	44	0	859	3,755	0	0	0
Motor Gasoline Blending Components	0	1,423	0	0	0	0	0
Finished Motor Gasoline	710	1,028	553	0	987	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	710	1,028	553	0	987	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	298	127	25	0	29	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	298	127	25	0	29	0	0
Kerosene	0	0	19	0	0	0	0
Distillate Fuel Oil	177	176	324	0	157	0	0
0.05 percent sulfur and under	177	176	321	0	136	0	0
Greater than 0.05 percent sulfur	0	0	3	0	21	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,229**	**2,754**	**4,186**	**4,341**	**1,173**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2004
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	**0**	**438**	**210**	**902**	**1,056**	**204**	**58,563**
Petroleum Products	**10,008**	**0**	**1,531**	**5,980**	**474**	**84,594**	**33,103**
Pentanes Plus	0	0	0	128	0	0	418
Liquefied Petroleum Gases	0	0	1,242	4,440	0	3,078	5,882
Motor Gasoline Blending Components	0	0	187	0	0	545	3,592
Finished Motor Gasoline	6,548	0	29	1,032	264	43,711	12,789
Reformulated	0	0	0	528	0	8,265	514
Oxygenated	0	0	0	0	0	0	0
Other	6,548	0	29	504	264	35,446	12,275
Finished Aviation Gasoline	0	0	0	0	0	0	35
Jet Fuel	609	0	24	0	96	13,795	3,751
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	609	0	24	0	96	13,795	3,751
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,851	0	49	380	114	23,465	6,636
0.05 percent sulfur and under	2,423	0	10	287	114	14,306	5,858
Greater than 0.05 percent sulfur	428	0	39	93	0	9,159	778
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**10,008**	**438**	**1,741**	**6,882**	**1,530**	**84,798**	**91,666**

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	**0**	**0**	**2,707**	**182**	**0**	**0**	**0**
Petroleum Products	**2,934**	**2,877**	**1,981**	**4,165**	**1,229**	**0**	**0**
Pentanes Plus	0	0	87	407	0	0	0
Liquefied Petroleum Gases	401	0	831	3,758	0	0	0
Motor Gasoline Blending Components	0	1,510	0	0	0	0	0
Finished Motor Gasoline	1,997	1,022	653	0	1,059	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	1,997	1,022	653	0	1,059	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	341	157	36	0	7	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	341	157	36	0	7	0	0
Kerosene	0	0	49	0	0	0	0
Distillate Fuel Oil	195	188	325	0	163	0	0
0.05 percent sulfur and under	195	188	320	0	140	0	0
Greater than 0.05 percent sulfur	0	0	5	0	23	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**2,934**	**2,877**	**4,688**	**4,347**	**1,229**	**0**	**0**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**282**	**0**	**0**	**0**	**0**
Petroleum Products	**80**	**0**	**0**	**1,096**	**981**	**0**	**24,256**	**297**
Liquefied Petroleum Gases	0	0	0	0	0	0	333	0
Unfinished Oils	21	0	0	24	79	0	110	0
Motor Gasoline Blending Components	0	0	0	0	84	0	0	0
Finished Motor Gasoline	0	0	0	540	15	0	13,943	0
Reformulated	0	0	0	0	0	0	49	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	540	15	0	13,894	0
Finished Aviation Gasoline	0	0	0	0	0	0	64	0
Jet Fuel	0	0	0	90	0	0	2,786	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	90	0	0	2,786	0
Kerosene	0	0	0	20	0	0	23	0
Distillate Fuel Oil	42	0	0	212	305	0	3,986	297
0.05 percent sulfur and under	0	0	0	136	305	0	2,894	0
Greater then 0.05 percent sulfur	42	0	0	76	0	0	1,092	297
Residual Fuel Oil	0	0	0	18	162	0	1,620	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	49	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	735	0
Greater than 1.00 percent sulfur	0	0	0	18	162	0	836	0
Petrochemical Feedstocks[a]	17	0	0	0	205	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	45	20	0	572	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	147	111	0	819	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**80**	**0**	**0**	**1,378**	**981**	**0**	**24,256**	**297**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**832**	**23,127**	**4,190**	**185**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	333	0	0	0	0	0
Unfinished Oils	110	0	318	0	0	0	0
Motor Gasoline Blending Components	0	0	495	185	0	0	0
Finished Motor Gasoline	0	13,943	1,635	0	0	0	0
Reformulated	0	49	489	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,894	1,146	0	0	0	0
Finished Aviation Gasoline	16	48	33	0	0	0	0
Jet Fuel	0	2,786	356	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,786	356	0	0	0	0
Kerosene	0	23	0	0	0	0	0
Distillate Fuel Oil	0	3,689	737	0	0	0	0
0.05 percent sulfur and under	0	2,894	388	0	0	0	0
Greater then 0.05 percent sulfur	0	795	349	0	0	0	0
Residual Fuel Oil	0	1,620	68	0	0	0	0
Less than 0.31 percent sulfur	0	49	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	735	0	0	0	0	0
Greater than 1.00 percent sulfur	0	836	68	0	0	0	0
Petrochemical Feedstocks[a]	0	0	76	0	0	0	0
Special Naphthas	0	0	19	0	0	0	0
Lubricants	402	170	405	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	304	515	48	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**832**	**23,127**	**4,190**	**185**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**240**	**0**	**176**	**0**	**0**	**0**	**0**
Petroleum Products	**21**	**115**	**0**	**1,019**	**1,287**	**0**	**20,316**	**472**
Liquefied Petroleum Gases	0	0	0	0	0	0	281	0
Unfinished Oils	0	0	0	49	153	0	9	0
Motor Gasoline Blending Components	21	45	0	0	44	0	0	0
Finished Motor Gasoline	0	0	0	421	577	0	11,139	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	421	577	0	11,139	0
Finished Aviation Gasoline	0	0	0	0	0	0	99	0
Jet Fuel	0	0	0	48	0	0	2,871	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	48	0	0	2,871	0
Kerosene	0	0	0	11	0	0	0	0
Distillate Fuel Oil	0	0	0	284	275	0	3,578	432
0.05 percent sulfur and under	0	0	0	178	150	0	2,457	0
Greater then 0.05 percent sulfur	0	0	0	106	125	0	1,121	432
Residual Fuel Oil	0	0	0	44	71	0	1,347	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	122	0
0.31 to 1.00 percent sulfur	0	0	0	0	71	0	340	0
Greater than 1.00 percent sulfur	0	0	0	44	0	0	885	0
Petrochemical Feedstocks[a]	0	70	0	0	9	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	37	28	0	545	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	125	130	0	447	40
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**21**	**355**	**0**	**1,195**	**1,287**	**0**	**20,316**	**472**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,186**	**18,658**	**3,478**	**706**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	281	0	0	0	0	0
Unfinished Oils	9	0	286	0	0	0	0
Motor Gasoline Blending Components	0	0	413	706	0	0	0
Finished Motor Gasoline	0	11,139	1,194	0	0	0	0
Reformulated	0	0	454	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,139	740	0	0	0	0
Finished Aviation Gasoline	26	73	6	0	0	0	0
Jet Fuel	435	2,436	187	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	435	2,436	187	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	94	3,052	768	0	0	0	0
0.05 percent sulfur and under	0	2,457	472	0	0	0	0
Greater then 0.05 percent sulfur	94	595	296	0	0	0	0
Residual Fuel Oil	122	1,225	59	0	0	0	0
Less than 0.31 percent sulfur	122	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	340	0	0	0	0	0
Greater than 1.00 percent sulfur	0	885	59	0	0	0	0
Petrochemical Feedstocks[a]	0	0	105	0	0	0	0
Special Naphthas	0	0	19	0	0	0	0
Lubricants	416	129	308	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	84	323	133	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,186**	**18,658**	**3,478**	**706**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**278**	**0**	**0**	**0**	**0**
Petroleum Products	**83**	**45**	**0**	**1,565**	**815**	**0**	**22,848**	**0**
Liquefied Petroleum Gases	0	0	0	0	0	0	265	0
Unfinished Oils	0	0	0	37	51	0	0	0
Motor Gasoline Blending Components	42	45	0	0	45	0	0	0
Finished Motor Gasoline	0	0	0	584	288	0	12,950	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	584	288	0	12,950	0
Finished Aviation Gasoline	0	0	0	0	0	0	147	0
Jet Fuel	0	0	0	25	0	0	2,342	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	25	0	0	2,342	0
Kerosene	0	0	0	12	0	0	0	0
Distillate Fuel Oil	0	0	0	449	183	0	3,698	0
0.05 percent sulfur and under	0	0	0	138	158	0	2,974	0
Greater then 0.05 percent sulfur	0	0	0	311	25	0	724	0
Residual Fuel Oil	0	0	0	229	95	0	1,423	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	39	0	0	0
Greater than 1.00 percent sulfur	0	0	0	229	56	0	1,423	0
Petrochemical Feedstocks[a]	41	0	0	10	0	0	0	0
Special Naphthas	0	0	0	0	0	0	560	0
Lubricants	0	0	0	46	56	0	800	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	173	97	0	663	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**83**	**45**	**0**	**1,843**	**815**	**0**	**22,848**	**0**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**791**	**22,057**	**6,043**	**1,768**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	265	0	0	0	0	0
Unfinished Oils	0	0	675	0	0	0	0
Motor Gasoline Blending Components	0	0	522	1,767	0	0	0
Finished Motor Gasoline	0	12,950	1,798	0	0	0	0
Reformulated	0	0	505	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,950	1,293	0	0	0	0
Finished Aviation Gasoline	6	141	6	0	0	0	0
Jet Fuel	0	2,342	420	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,342	420	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	146	3,552	1,607	0	0	0	0
0.05 percent sulfur and under	0	2,974	1,183	0	0	0	0
Greater then 0.05 percent sulfur	146	578	424	0	0	0	0
Residual Fuel Oil	0	1,423	83	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	65	0	0	0	0
Greater than 1.00 percent sulfur	0	1,423	18	0	0	0	0
Petrochemical Feedstocks[a]	0	0	262	0	0	0	0
Special Naphthas	0	560	40	0	0	0	0
Lubricants	491	309	473	1	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	148	515	157	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**791**	**22,057**	**6,043**	**1,768**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**277**	**0**	**0**	**0**	**0**
Petroleum Products	**76**	**105**	**0**	**1,389**	**565**	**0**	**20,451**	**24**
Liquefied Petroleum Gases	0	0	0	0	0	0	276	0
Unfinished Oils	0	0	0	18	75	0	0	0
Motor Gasoline Blending Components	0	45	0	0	46	0	60	0
Finished Motor Gasoline	0	0	0	594	18	0	10,592	0
Reformulated	0	0	0	0	0	0	186	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	594	18	0	10,406	0
Finished Aviation Gasoline	0	60	0	0	0	0	92	0
Jet Fuel	0	0	0	48	0	0	3,037	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	48	0	0	3,037	0
Kerosene	0	0	0	10	0	0	0	0
Distillate Fuel Oil	35	0	0	292	25	0	3,615	0
0.05 percent sulfur and under	0	0	0	83	0	0	2,946	0
Greater then 0.05 percent sulfur	35	0	0	209	25	0	669	0
Residual Fuel Oil	0	0	0	128	193	0	1,001	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	700	0
Greater than 1.00 percent sulfur	0	0	0	128	193	0	301	0
Petrochemical Feedstocks[a]	41	0	0	0	18	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	45	19	0	1,085	24
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	254	171	0	693	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**76**	**105**	**0**	**1,666**	**565**	**0**	**20,451**	**24**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,085**	**19,342**	**6,743**	**453**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	276	0	0	0	0	0
Unfinished Oils	0	0	726	0	0	0	0
Motor Gasoline Blending Components	0	60	504	453	0	0	0
Finished Motor Gasoline	0	10,592	1,392	0	0	0	0
Reformulated	0	186	523	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,406	869	0	0	0	0
Finished Aviation Gasoline	16	76	20	0	0	0	0
Jet Fuel	0	3,037	658	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,037	658	0	0	0	0
Kerosene	0	0	25	0	0	0	0
Distillate Fuel Oil	0	3,615	2,340	0	0	0	0
0.05 percent sulfur and under	0	2,946	1,509	0	0	0	0
Greater then 0.05 percent sulfur	0	669	831	0	0	0	0
Residual Fuel Oil	0	1,001	23	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	700	0	0	0	0	0
Greater than 1.00 percent sulfur	0	301	23	0	0	0	0
Petrochemical Feedstocks[a]	0	0	239	0	0	0	0
Special Naphthas	0	0	20	0	0	0	0
Lubricants	830	231	398	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	239	454	398	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,085**	**19,342**	**6,743**	**453**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**241**	**83**	**0**	**772**	**0**
Petroleum Products	**239**	**0**	**0**	**942**	**1,125**	**0**	**19,081**	**0**
Liquefied Petroleum Gases	0	0	0	0	0	0	199	0
Unfinished Oils	0	0	0	18	167	0	34	0
Motor Gasoline Blending Components	83	0	0	0	132	0	0	0
Finished Motor Gasoline	0	0	0	382	111	0	10,214	0
Reformulated	0	0	0	0	0	0	710	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	382	111	0	9,504	0
Finished Aviation Gasoline	0	0	0	0	0	0	98	0
Jet Fuel	0	0	0	84	0	0	2,769	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	84	0	0	2,769	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	88	0	0	216	179	0	3,077	0
0.05 percent sulfur and under	16	0	0	93	97	0	2,664	0
Greater then 0.05 percent sulfur	72	0	0	123	82	0	413	0
Residual Fuel Oil	0	0	0	40	257	0	1,396	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	551	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	213	0
Greater than 1.00 percent sulfur	0	0	0	40	257	0	632	0
Petrochemical Feedstocks[a]	68	0	0	0	40	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	28	48	0	700	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	174	191	0	594	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**239**	**0**	**0**	**1,183**	**1,208**	**0**	**19,853**	**0**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**772**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**731**	**18,350**	**5,583**	**1,050**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	199	0	0	0	0	0
Unfinished Oils	0	34	826	0	0	0	0
Motor Gasoline Blending Components	0	0	376	883	0	0	0
Finished Motor Gasoline	0	10,214	1,458	109	0	0	0
Reformulated	0	710	456	109	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	9,504	1,002	0	0	0	0
Finished Aviation Gasoline	30	68	24	0	0	0	0
Jet Fuel	0	2,769	192	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,769	192	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,077	1,625	58	0	0	0
0.05 percent sulfur and under	0	2,664	831	58	0	0	0
Greater then 0.05 percent sulfur	0	413	794	0	0	0	0
Residual Fuel Oil	0	1,396	126	0	0	0	0
Less than 0.31 percent sulfur	0	551	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	213	74	0	0	0	0
Greater than 1.00 percent sulfur	0	632	52	0	0	0	0
Petrochemical Feedstocks[a]	0	0	196	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0
Lubricants	443	257	465	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	258	336	285	0	0	0	0
Miscellaneous Products	0	0	10	0	0	0	0
Total	**1,503**	**18,350**	**5,583**	**1,050**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**241**	**0**	**0**	**500**	**0**
Petroleum Products	**134**	**45**	**0**	**1,164**	**615**	**0**	**19,960**	**192**
Liquefied Petroleum Gases	0	0	0	0	0	0	172	0
Unfinished Oils	10	0	0	18	90	0	0	0
Motor Gasoline Blending Components	0	45	0	0	85	0	564	192
Finished Motor Gasoline	0	0	0	534	50	0	9,320	0
Reformulated	0	0	0	0	0	0	265	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	534	50	0	9,055	0
Finished Aviation Gasoline	0	0	0	0	0	0	59	0
Jet Fuel	0	0	0	96	0	0	2,838	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	96	0	0	2,838	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	53	0	0	188	0	0	4,153	0
0.05 percent sulfur and under	9	0	0	74	0	0	3,346	0
Greater then 0.05 percent sulfur	44	0	0	114	0	0	807	0
Residual Fuel Oil	0	0	0	59	205	0	1,452	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	473	0
Greater than 1.00 percent sulfur	0	0	0	59	205	0	979	0
Petrochemical Feedstocks[a]	71	0	0	0	30	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	56	28	0	609	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	213	127	0	793	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**134**	**45**	**0**	**1,405**	**615**	**0**	**20,460**	**192**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**500**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,055**	**18,713**	**4,135**	**1,340**	**51**	**0**	**61**
Liquefied Petroleum Gases	0	172	0	0	0	0	0
Unfinished Oils	0	0	554	0	0	0	0
Motor Gasoline Blending Components	372	0	576	578	0	0	61
Finished Motor Gasoline	0	9,320	725	0	51	0	0
Reformulated	0	265	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	9,055	725	0	51	0	0
Finished Aviation Gasoline	0	59	6	0	0	0	0
Jet Fuel	0	2,838	347	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,838	347	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	4,153	600	239	0	0	0
0.05 percent sulfur and under	0	3,346	424	239	0	0	0
Greater then 0.05 percent sulfur	0	807	176	0	0	0	0
Residual Fuel Oil	0	1,452	151	463	0	0	0
Less than 0.31 percent sulfur	0	0	0	463	0	0	0
0.31 to 1.00 percent sulfur	0	473	74	0	0	0	0
Greater than 1.00 percent sulfur	0	979	77	0	0	0	0
Petrochemical Feedstocks[a]	0	0	156	0	0	0	0
Special Naphthas	0	0	47	0	0	0	0
Lubricants	463	146	486	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	220	573	427	0	0	0	0
Miscellaneous Products	0	0	60	60	0	0	0
Total	**1,555**	**18,713**	**4,135**	**1,340**	**51**	**0**	**61**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**137**	**0**	**0**	**0**	**0**
Petroleum Products	**162**	**19**	**0**	**1,136**	**717**	**0**	**23,959**	**307**
Liquefied Petroleum Gases	0	0	0	0	0	0	164	0
Unfinished Oils	0	0	0	18	138	0	0	0
Motor Gasoline Blending Components	2	0	0	0	173	0	299	207
Finished Motor Gasoline	38	0	0	536	75	0	11,647	0
Reformulated	0	0	0	0	0	0	76	0
Oxygenated	0	0	0	0	0	0	0	0
Other	38	0	0	536	75	0	11,571	0
Finished Aviation Gasoline	0	0	0	0	0	0	127	100
Jet Fuel	0	0	0	47	0	0	2,780	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	47	0	0	2,780	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	95	0	0	229	0	0	5,011	0
0.05 percent sulfur and under	0	0	0	131	0	0	4,108	0
Greater then 0.05 percent sulfur	95	0	0	98	0	0	903	0
Residual Fuel Oil	0	0	0	51	211	0	2,371	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	845	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	471	0
Greater than 1.00 percent sulfur	0	0	0	51	211	0	1,055	0
Petrochemical Feedstocks[a]	27	19	0	0	67	0	75	0
Special Naphthas	0	0	0	0	0	0	9	0
Lubricants	0	0	0	16	53	0	804	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	239	0	0	670	0
Miscellaneous Products	0	0	0	0	0	0	2	0
Total	**162**	**19**	**0**	**1,273**	**717**	**0**	**23,959**	**307**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**619**	**23,033**	**4,492**	**495**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	164	0	0	0	0	0
Unfinished Oils	0	0	662	0	0	0	0
Motor Gasoline Blending Components	75	17	541	495	0	0	0
Finished Motor Gasoline	0	11,647	730	0	0	0	0
Reformulated	0	76	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,571	730	0	0	0	0
Finished Aviation Gasoline	0	27	18	0	0	0	0
Jet Fuel	0	2,780	109	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,780	109	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	5,011	869	0	0	0	0
0.05 percent sulfur and under	0	4,108	581	0	0	0	0
Greater then 0.05 percent sulfur	0	903	288	0	0	0	0
Residual Fuel Oil	0	2,371	98	0	0	0	0
Less than 0.31 percent sulfur	0	845	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	471	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,055	98	0	0	0	0
Petrochemical Feedstocks[a]	0	75	341	0	0	0	0
Special Naphthas	9	0	108	0	0	0	0
Lubricants	388	416	462	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	145	525	548	0	0	0	0
Miscellaneous Products	2	0	6	0	0	0	0
Total	**619**	**23,033**	**4,492**	**495**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**223**	**0**	**0**	**0**	**0**
Petroleum Products	**167**	**15**	**0**	**1,270**	**1,183**	**0**	**21,774**	**234**
Liquefied Petroleum Gases	0	0	0	0	0	0	216	0
Unfinished Oils	7	0	0	18	412	0	0	0
Motor Gasoline Blending Components	0	0	0	0	218	0	283	0
Finished Motor Gasoline	23	0	0	539	0	0	11,967	149
Reformulated	0	0	0	0	0	0	25	0
Oxygenated	0	0	0	0	0	0	0	0
Other	23	0	0	539	0	0	11,942	149
Finished Aviation Gasoline	0	0	0	0	0	0	55	0
Jet Fuel	0	0	0	91	27	0	2,756	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	91	27	0	2,756	0
Kerosene	0	0	0	44	0	0	0	0
Distillate Fuel Oil	78	15	0	238	195	0	3,590	0
0.05 percent sulfur and under	0	15	0	214	195	0	3,144	0
Greater then 0.05 percent sulfur	78	0	0	24	0	0	446	0
Residual Fuel Oil	0	0	0	0	185	0	1,479	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	1,090	0
Greater than 1.00 percent sulfur	0	0	0	0	185	0	389	0
Petrochemical Feedstocks[a]	59	0	0	0	32	0	228	0
Special Naphthas	0	0	0	0	0	0	15	0
Lubricants	0	0	0	54	39	0	557	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	286	65	0	628	85
Miscellaneous Products	0	0	0	0	10	0	0	0
Total	**167**	**15**	**0**	**1,493**	**1,183**	**0**	**21,774**	**234**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**689**	**20,851**	**4,457**	**311**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	216	0	0	0	0	0
Unfinished Oils	0	0	395	0	0	0	0
Motor Gasoline Blending Components	39	244	550	287	0	0	0
Finished Motor Gasoline	150	11,668	917	0	0	0	0
Reformulated	25	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	125	11,668	917	0	0	0	0
Finished Aviation Gasoline	0	55	13	0	0	0	0
Jet Fuel	0	2,756	163	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,756	163	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,590	972	0	0	0	0
0.05 percent sulfur and under	0	3,144	466	0	0	0	0
Greater then 0.05 percent sulfur	0	446	506	0	0	0	0
Residual Fuel Oil	20	1,459	203	24	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	1,090	43	0	0	0	0
Greater than 1.00 percent sulfur	20	369	160	24	0	0	0
Petrochemical Feedstocks[a]	0	228	94	0	0	0	0
Special Naphthas	15	0	90	0	0	0	0
Lubricants	342	215	328	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	123	420	713	0	0	0	0
Miscellaneous Products	0	0	19	0	0	0	0
Total	**689**	**20,851**	**4,457**	**311**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**239**	**0**	**0**	**0**	**0**
Petroleum Products	**225**	**258**	**0**	**889**	**1,085**	**0**	**21,784**	**147**
Liquefied Petroleum Gases	0	0	0	0	0	0	211	0
Unfinished Oils	0	110	0	9	238	0	0	0
Motor Gasoline Blending Components	19	0	0	0	406	0	0	0
Finished Motor Gasoline	45	0	0	339	0	0	12,685	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	45	0	0	339	0	0	12,685	0
Finished Aviation Gasoline	0	0	0	0	0	0	62	0
Jet Fuel	0	0	0	44	0	0	2,556	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	44	0	0	2,556	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	128	0	0	198	105	0	3,181	0
0.05 percent sulfur and under	0	0	0	85	105	0	2,659	0
Greater then 0.05 percent sulfur	128	0	0	113	0	0	522	0
Residual Fuel Oil	0	148	0	13	236	0	1,947	147
Less than 0.31 percent sulfur	0	148	0	0	0	0	147	147
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	499	0
Greater than 1.00 percent sulfur	0	0	0	13	236	0	1,301	0
Petrochemical Feedstocks[a]	33	0	0	0	25	0	222	0
Special Naphthas	0	0	0	0	0	0	10	0
Lubricants	0	0	0	9	36	0	542	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	277	39	0	365	0
Miscellaneous Products	0	0	0	0	0	0	3	0
Total	**225**	**258**	**0**	**1,128**	**1,085**	**0**	**21,784**	**147**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**339**	**21,298**	**4,682**	**355**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	211	0	0	0	0	0
Unfinished Oils	0	0	139	0	0	0	0
Motor Gasoline Blending Components	0	0	227	256	0	0	0
Finished Motor Gasoline	0	12,685	1,162	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,685	1,162	0	0	0	0
Finished Aviation Gasoline	43	19	19	99	0	0	0
Jet Fuel	0	2,556	106	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,556	106	0	0	0	0
Kerosene	0	0	128	0	0	0	0
Distillate Fuel Oil	0	3,181	1,535	0	0	0	0
0.05 percent sulfur and under	0	2,659	756	0	0	0	0
Greater then 0.05 percent sulfur	0	522	779	0	0	0	0
Residual Fuel Oil	0	1,800	17	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	499	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,301	17	0	0	0	0
Petrochemical Feedstocks[a]	0	222	121	0	0	0	0
Special Naphthas	10	0	58	0	0	0	0
Lubricants	242	300	418	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	41	324	746	0	0	0	0
Miscellaneous Products	3	0	6	0	0	0	0
Total	**339**	**21,298**	**4,682**	**355**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**345**	**0**	**0**	**0**	**0**
Petroleum Products	**350**	**428**	**0**	**1,381**	**1,594**	**0**	**22,635**	**62**
Liquefied Petroleum Gases	0	0	0	0	0	0	498	0
Unfinished Oils	68	399	0	18	566	0	0	0
Motor Gasoline Blending Components	207	0	0	0	88	0	0	0
Finished Motor Gasoline	0	0	0	643	0	0	11,314	0
Reformulated	0	0	0	0	0	0	30	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	643	0	0	11,284	0
Finished Aviation Gasoline	0	0	0	0	0	0	108	0
Jet Fuel	0	0	0	68	23	0	2,924	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	68	23	0	2,924	0
Kerosene	0	0	0	0	0	0	21	0
Distillate Fuel Oil	32	0	0	386	326	0	4,522	0
0.05 percent sulfur and under	0	0	0	195	304	0	3,919	0
Greater then 0.05 percent sulfur	32	0	0	191	22	0	603	0
Residual Fuel Oil	0	0	0	52	289	0	1,571	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	438	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	494	0
Greater than 1.00 percent sulfur	0	0	0	52	289	0	639	0
Petrochemical Feedstocks[a]	43	29	0	10	153	0	301	0
Special Naphthas	0	0	0	0	0	0	22	0
Lubricants	0	0	0	19	38	0	689	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	185	111	0	665	62
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**350**	**428**	**0**	**1,726**	**1,594**	**0**	**22,635**	**62**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**607**	**21,966**	**4,311**	**733**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	498	0	0	0	0	0
Unfinished Oils	0	0	255	0	0	0	0
Motor Gasoline Blending Components	0	0	569	678	0	0	0
Finished Motor Gasoline	0	11,314	871	55	0	0	0
Reformulated	0	30	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,284	871	55	0	0	0
Finished Aviation Gasoline	50	58	37	0	0	0	0
Jet Fuel	0	2,924	219	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,924	219	0	0	0	0
Kerosene	0	21	0	0	0	0	0
Distillate Fuel Oil	0	4,522	863	0	0	0	0
0.05 percent sulfur and under	0	3,919	276	0	0	0	0
Greater then 0.05 percent sulfur	0	603	587	0	0	0	0
Residual Fuel Oil	150	1,421	56	0	0	0	0
Less than 0.31 percent sulfur	0	438	0	0	0	0	0
0.31 to 1.00 percent sulfur	150	344	0	0	0	0	0
Greater than 1.00 percent sulfur	0	639	56	0	0	0	0
Petrochemical Feedstocks[a]	0	301	62	0	0	0	0
Special Naphthas	22	0	67	0	0	0	0
Lubricants	298	391	527	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	87	516	782	0	0	0	0
Miscellaneous Products	0	0	3	0	0	0	0
Total	**607**	**21,966**	**4,311**	**733**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**241**	**0**	**0**	**0**	**0**
Petroleum Products	**233**	**458**	**0**	**1,310**	**1,177**	**0**	**21,337**	**25**
Liquefied Petroleum Gases	0	0	0	0	0	0	224	0
Unfinished Oils	20	458	0	18	393	0	0	0
Motor Gasoline Blending Components	62	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	646	0	0	11,345	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	646	0	0	11,345	0
Finished Aviation Gasoline	0	0	0	0	0	0	99	0
Jet Fuel	0	0	0	0	24	0	2,589	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	0	24	0	2,589	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	19	0	0	402	395	0	4,442	25
0.05 percent sulfur and under	0	0	0	194	395	0	3,731	25
Greater then 0.05 percent sulfur	19	0	0	208	0	0	711	0
Residual Fuel Oil	0	0	0	0	104	0	1,045	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	290	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	576	0
Greater than 1.00 percent sulfur	0	0	0	0	104	0	179	0
Petrochemical Feedstocks[a]	132	0	0	19	41	0	247	0
Special Naphthas	0	0	0	0	0	0	15	0
Lubricants	0	0	0	9	113	0	699	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	216	107	0	629	0
Miscellaneous Products	0	0	0	0	0	0	3	0
Total	**233**	**458**	**0**	**1,551**	**1,177**	**0**	**21,337**	**25**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**608**	**20,704**	**3,110**	**403**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	224	0	0	0	0	0
Unfinished Oils	0	0	608	0	0	0	0
Motor Gasoline Blending Components	0	0	283	243	0	0	0
Finished Motor Gasoline	0	11,345	561	50	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,345	561	50	0	0	0
Finished Aviation Gasoline	42	57	16	0	0	0	0
Jet Fuel	0	2,589	77	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,589	77	0	0	0	0
Kerosene	0	0	51	0	0	0	0
Distillate Fuel Oil	0	4,417	441	110	0	0	0
0.05 percent sulfur and under	0	3,706	250	110	0	0	0
Greater then 0.05 percent sulfur	0	711	191	0	0	0	0
Residual Fuel Oil	110	935	98	0	0	0	0
Less than 0.31 percent sulfur	0	290	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	576	0	0	0	0	0
Greater than 1.00 percent sulfur	110	69	98	0	0	0	0
Petrochemical Feedstocks[a]	0	247	89	0	0	0	0
Special Naphthas	15	0	162	0	0	0	0
Lubricants	410	289	360	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	28	601	361	0	0	0	0
Miscellaneous Products	3	0	3	0	0	0	0
Total	**608**	**20,704**	**3,110**	**403**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2004
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	**0**	**0**	**0**	**295**	**0**	**0**	**0**	**0**
Petroleum Products	**275**	**142**	**0**	**1,077**	**1,664**	**0**	**23,284**	**989**
Liquefied Petroleum Gases	0	0	0	0	0	0	285	0
Unfinished Oils	24	0	0	9	567	0	25	0
Motor Gasoline Blending Components	65	0	0	0	115	0	60	0
Finished Motor Gasoline	0	0	0	515	230	0	12,043	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	515	230	0	12,043	0
Finished Aviation Gasoline	0	0	0	0	0	0	118	76
Jet Fuel	0	0	0	90	76	0	3,045	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	90	76	0	3,045	0
Kerosene	0	0	0	43	0	0	11	0
Distillate Fuel Oil	72	75	0	288	182	0	5,131	913
0.05 percent sulfur and under	47	0	0	100	182	0	3,583	407
Greater then 0.05 percent sulfur	25	75	0	188	0	0	1,548	506
Residual Fuel Oil	0	0	0	51	154	0	1,238	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	330	0
0.31 to 1.00 percent sulfur	0	0	0	0	90	0	116	0
Greater than 1.00 percent sulfur	0	0	0	51	64	0	792	0
Petrochemical Feedstocks[a]	114	67	0	0	71	0	216	0
Special Naphthas	0	0	0	0	10	0	10	0
Lubricants	0	0	0	28	57	0	536	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	53	202	0	563	0
Miscellaneous Products	0	0	0	0	0	0	3	0
Total	**275**	**142**	**0**	**1,372**	**1,664**	**0**	**23,284**	**989**

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,003**	**21,292**	**4,097**	**130**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	285	0	0	0	0	0
Unfinished Oils	0	25	870	0	0	0	0
Motor Gasoline Blending Components	60	0	403	130	0	0	0
Finished Motor Gasoline	0	12,043	614	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,043	614	0	0	0	0
Finished Aviation Gasoline	0	42	0	0	0	0	0
Jet Fuel	294	2,751	23	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	294	2,751	23	0	0	0	0
Kerosene	0	11	0	0	0	0	0
Distillate Fuel Oil	274	3,944	1,198	0	0	0	0
0.05 percent sulfur and under	185	2,991	361	0	0	0	0
Greater then 0.05 percent sulfur	89	953	837	0	0	0	0
Residual Fuel Oil	0	1,238	0	0	0	0	0
Less than 0.31 percent sulfur	0	330	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	116	0	0	0	0	0
Greater than 1.00 percent sulfur	0	792	0	0	0	0	0
Petrochemical Feedstocks[a]	0	216	88	0	0	0	0
Special Naphthas	10	0	164	0	0	0	0
Lubricants	312	224	393	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	50	513	332	0	0	0	0
Miscellaneous Products	3	0	12	0	0	0	0
Total	**1,003**	**21,292**	**4,097**	**130**	**0**	**0**	**0**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**494**	**235**	**259**	**56,417**	**2,482**	**53,935**
Petroleum Products	**109,325**	**9,259**	**100,066**	**39,571**	**10,742**	**28,829**
Pentanes Plus	0	0	0	676	154	522
Liquefied Petroleum Gases	5,094	0	5,094	7,877	5,606	2,271
Ethane/Ethylene	0	0	0	1,095	2,273	-1,178
Propane/Propylene	4,994	0	4,994	5,597	2,967	2,630
Normal Butane/Butylene	100	0	100	596	330	266
Isobutane/Isobutylene	0	0	0	589	36	553
Unfinished Oils	134	21	113	339	103	236
Motor Gasoline Blending Components	444	0	444	3,445	84	3,361
Finished Motor Gasoline	55,225	5,969	49,256	14,955	2,140	12,815
Reformulated	8,263	0	8,263	1,109	571	538
Oxygenated	0	0	0	0	0	0
Other	46,962	5,969	40,993	13,846	1,569	12,277
Finished Aviation Gasoline	64	0	64	33	0	33
Jet Fuel	15,272	620	14,652	4,757	1,058	3,699
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,272	620	14,652	4,757	1,058	3,699
Kerosene	43	0	43	39	20	19
Distillate Fuel Oil	29,828	2,632	27,196	6,817	869	5,948
0.05 percent sulfur and under	17,098	2,174	14,924	5,666	793	4,873
Greater than 0.05 percent sulfur	12,730	458	12,272	1,151	76	1,075
Residual Fuel Oil	1,638	0	1,638	68	180	-112
Petrochemical Feedstocks[a]	0	17	-17	93	205	-112
Special Naphthas	0	0	0	19	0	19
Lubricants	617	0	617	405	65	340
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	966	0	966	48	258	-210
Miscellaneous Products	0	0	0	0	0	0
Total	**109,819**	**9,494**	**100,325**	**95,988**	**13,224**	**82,764**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,531**	**53,962**	**-52,431**	**852**	**2,615**	**-1,763**	**0**	**0**	**0**
Petroleum Products	**11,070**	**139,484**	**-128,414**	**2,931**	**7,331**	**-4,400**	**3,919**	**0**	**3,919**
Pentanes Plus	604	591	13	0	535	-535	0	0	0
Liquefied Petroleum Gases	8,167	10,970	-2,803	202	4,764	-4,562	0	0	0
Ethane/Ethylene	4,630	838	3,792	0	2,614	-2,614	0	0	0
Propane/Propylene	2,631	9,077	-6,446	197	1,375	-1,178	0	0	0
Normal Butane/Butylene	606	513	93	5	464	-459	0	0	0
Isobutane/Isobutylene	300	542	-242	0	311	-311	0	0	0
Unfinished Oils	79	428	-349	0	0	0	0	0	0
Motor Gasoline Blending Components	84	5,301	-5,217	0	0	0	1,412	0	1,412
Finished Motor Gasoline	1,088	65,009	-63,921	1,355	1,407	-52	1,902	0	1,902
Reformulated	571	9,372	-8,801	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	517	55,637	-55,120	1,355	1,407	-52	1,902	0	1,902
Finished Aviation Gasoline	0	97	-97	0	0	0	0	0	0
Jet Fuel	0	19,604	-19,604	1,180	46	1,134	119	0	119
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,604	-19,604	1,180	46	1,134	119	0	119
Kerosene	0	23	-23	0	39	-39	0	0	0
Distillate Fuel Oil	550	33,834	-33,284	194	540	-346	486	0	486
0.05 percent sulfur and under	550	20,503	-19,953	194	524	-330	486	0	486
Greater than 0.05 percent sulfur	0	13,331	-13,331	0	16	-16	0	0	0
Residual Fuel Oil	162	1,688	-1,526	0	0	0	0	0	0
Petrochemical Feedstocks[a]	205	76	129	0	0	0	0	0	0
Special Naphthas	0	19	-19	0	0	0	0	0	0
Lubricants	20	977	-957	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	111	867	-756	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**12,601**	**193,446**	**-180,845**	**3,783**	**9,946**	**-6,163**	**3,919**	**0**	**3,919**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**383**	**399**	**-16**	**54,261**	**2,323**	**51,938**
Petroleum Products	**94,642**	**8,863**	**85,779**	**39,624**	**10,591**	**29,033**
Pentanes Plus	0	0	0	606	148	458
Liquefied Petroleum Gases	4,290	0	4,290	6,389	5,143	1,246
Ethane/Ethylene	0	0	0	997	2,452	-1,455
Propane/Propylene	4,155	0	4,155	4,247	2,152	2,095
Normal Butane/Butylene	135	0	135	585	428	157
Isobutane/Isobutylene	0	0	0	560	111	449
Unfinished Oils	58	0	58	286	202	84
Motor Gasoline Blending Components	42	145	-103	4,203	69	4,134
Finished Motor Gasoline	45,448	5,523	39,925	15,411	2,586	12,825
Reformulated	6,011	0	6,011	1,059	538	521
Oxygenated	0	0	0	0	0	0
Other	39,437	5,523	33,914	14,352	2,048	12,304
Finished Aviation Gasoline	99	0	99	71	0	71
Jet Fuel	14,197	544	13,653	4,651	981	3,670
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,197	544	13,653	4,651	981	3,670
Kerosene	11	0	11	46	11	35
Distillate Fuel Oil	27,952	2,581	25,371	7,337	1,007	6,330
0.05 percent sulfur and under	14,235	2,142	12,093	5,941	707	5,234
Greater than 0.05 percent sulfur	13,717	439	13,278	1,396	300	1,096
Residual Fuel Oil	1,391	0	1,391	59	115	-56
Petrochemical Feedstocks[a]	0	70	-70	105	9	96
Special Naphthas	0	0	0	19	0	19
Lubricants	582	0	582	308	65	243
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	572	0	572	133	255	-122
Miscellaneous Products	0	0	0	0	0	0
Total	**95,025**	**9,262**	**85,763**	**93,885**	**12,914**	**80,971**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,604**	**51,791**	**-50,187**	**876**	**2,611**	**-1,735**	**0**	**0**	**0**
Petroleum Products	**10,582**	**126,017**	**-115,435**	**2,715**	**6,492**	**-3,777**	**4,400**	**0**	**4,400**
Pentanes Plus	516	520	-4	0	454	-454	0	0	0
Liquefied Petroleum Gases	7,366	9,005	-1,639	158	4,055	-3,897	0	0	0
Ethane/Ethylene	4,384	753	3,631	0	2,176	-2,176	0	0	0
Propane/Propylene	2,001	7,253	-5,252	154	1,152	-998	0	0	0
Normal Butane/Butylene	632	491	141	4	437	-433	0	0	0
Isobutane/Isobutylene	349	508	-159	0	290	-290	0	0	0
Unfinished Oils	153	295	-142	0	0	0	0	0	0
Motor Gasoline Blending Components	89	6,056	-5,967	0	0	0	1,936	0	1,936
Finished Motor Gasoline	1,608	55,930	-54,322	1,136	1,427	-291	1,863	0	1,863
Reformulated	538	7,070	-6,532	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,070	48,860	-47,790	1,136	1,427	-291	1,863	0	1,863
Finished Aviation Gasoline	0	170	-170	0	0	0	0	0	0
Jet Fuel	0	18,530	-18,530	1,113	71	1,042	165	0	165
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,530	-18,530	1,113	71	1,042	165	0	165
Kerosene	0	0	0	0	46	-46	0	0	0
Distillate Fuel Oil	542	32,548	-32,006	308	439	-131	436	0	436
0.05 percent sulfur and under	348	17,985	-17,637	308	424	-116	426	0	426
Greater than 0.05 percent sulfur	194	14,563	-14,369	0	15	-15	10	0	10
Residual Fuel Oil	71	1,406	-1,335	0	0	0	0	0	0
Petrochemical Feedstocks[a]	79	105	-26	0	0	0	0	0	0
Special Naphthas	0	19	-19	0	0	0	0	0	0
Lubricants	28	853	-825	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	130	580	-450	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**12,186**	**177,808**	**-165,622**	**3,591**	**9,103**	**-5,512**	**4,400**	**0**	**4,400**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**527**	**208**	**319**	**59,212**	**2,516**	**56,696**
Petroleum Products	**101,407**	**10,699**	**90,708**	**48,253**	**12,232**	**36,021**
Pentanes Plus	0	0	0	669	111	558
Liquefied Petroleum Gases	3,656	0	3,656	5,428	6,520	-1,092
Ethane/Ethylene	0	0	0	959	3,220	-2,261
Propane/Propylene	3,656	0	3,656	3,215	2,788	427
Normal Butane/Butylene	0	0	0	501	381	120
Isobutane/Isobutylene	0	0	0	753	131	622
Unfinished Oils	37	0	37	675	88	587
Motor Gasoline Blending Components	249	315	-66	4,634	45	4,589
Finished Motor Gasoline	55,200	6,535	48,665	18,727	2,443	16,284
Reformulated	8,577	0	8,577	978	473	505
Oxygenated	0	0	0	0	0	0
Other	46,623	6,535	40,088	17,749	1,970	15,779
Finished Aviation Gasoline	147	0	147	66	0	66
Jet Fuel	14,132	602	13,530	4,528	1,055	3,473
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,132	602	13,530	4,528	1,055	3,473
Kerosene	28	0	28	0	12	-12
Distillate Fuel Oil	24,054	3,206	20,848	12,470	1,252	11,218
0.05 percent sulfur and under	15,607	2,694	12,913	10,509	850	9,659
Greater than 0.05 percent sulfur	8,447	512	7,935	1,961	402	1,559
Residual Fuel Oil	1,652	0	1,652	83	324	-241
Petrochemical Feedstocks[a]	10	41	-31	303	10	293
Special Naphthas	560	0	560	40	0	40
Lubricants	846	0	846	473	102	371
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	836	0	836	157	270	-113
Miscellaneous Products	0	0	0	0	0	0
Total	**101,934**	**10,907**	**91,027**	**107,465**	**14,748**	**92,717**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,427**	**56,926**	**-55,499**	**912**	**2,428**	**-1,516**	**0**	**0**	**0**
Petroleum Products	**11,901**	**140,244**	**-128,343**	**3,147**	**7,110**	**-3,963**	**5,577**	**0**	**5,577**
Pentanes Plus	573	573	0	0	558	-558	0	0	0
Liquefied Petroleum Gases	9,138	7,319	1,819	86	4,469	-4,383	0	0	0
Ethane/Ethylene	5,322	717	4,605	0	2,344	-2,344	0	0	0
Propane/Propylene	2,613	5,525	-2,912	84	1,255	-1,171	0	0	0
Normal Butane/Butylene	802	386	416	2	538	-536	0	0	0
Isobutane/Isobutylene	401	691	-290	0	332	-332	0	0	0
Unfinished Oils	51	675	-624	0	0	0	0	0	0
Motor Gasoline Blending Components	90	7,595	-7,505	0	0	0	2,982	0	2,982
Finished Motor Gasoline	1,316	67,940	-66,624	1,197	1,550	-353	2,028	0	2,028
Reformulated	473	9,699	-9,226	0	0	0	144	0	144
Oxygenated	0	0	0	0	0	0	0	0	0
Other	843	58,241	-57,398	1,197	1,550	-353	1,884	0	1,884
Finished Aviation Gasoline	0	213	-213	0	0	0	0	0	0
Jet Fuel	0	18,428	-18,428	1,289	34	1,255	170	0	170
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,428	-18,428	1,289	34	1,255	170	0	170
Kerosene	0	16	-16	0	0	0	0	0	0
Distillate Fuel Oil	485	33,023	-32,538	575	499	76	396	0	396
0.05 percent sulfur and under	394	23,441	-23,047	575	479	96	379	0	379
Greater than 0.05 percent sulfur	91	9,582	-9,491	0	20	-20	17	0	17
Residual Fuel Oil	95	1,506	-1,411	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	262	-262	0	0	0	0	0	0
Special Naphthas	0	600	-600	0	0	0	0	0	0
Lubricants	56	1,274	-1,218	0	0	0	1	0	1
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	97	820	-723	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**13,328**	**197,170**	**-183,842**	**4,059**	**9,538**	**-5,479**	**5,577**	**0**	**5,577**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**504**	**212**	**292**	**59,913**	**2,516**	**57,397**
Petroleum Products	**95,681**	**10,799**	**84,882**	**49,105**	**10,094**	**39,011**
Pentanes Plus	0	0	0	600	95	505
Liquefied Petroleum Gases	2,181	0	2,181	4,088	4,807	-719
Ethane/Ethylene	0	0	0	998	2,142	-1,144
Propane/Propylene	2,181	0	2,181	2,148	2,292	-144
Normal Butane/Butylene	0	0	0	365	240	125
Isobutane/Isobutylene	0	0	0	577	133	444
Unfinished Oils	18	0	18	726	93	633
Motor Gasoline Blending Components	613	215	398	4,760	46	4,714
Finished Motor Gasoline	53,005	6,657	46,348	17,623	2,185	15,438
Reformulated	10,015	0	10,015	1,068	471	597
Oxygenated	0	0	0	0	0	0
Other	42,990	6,657	36,333	16,555	1,714	14,841
Finished Aviation Gasoline	92	60	32	20	0	20
Jet Fuel	14,720	555	14,165	4,888	957	3,931
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,720	555	14,165	4,888	957	3,931
Kerosene	10	0	10	25	10	15
Distillate Fuel Oil	21,836	3,271	18,565	15,256	1,073	14,183
0.05 percent sulfur and under	15,258	2,638	12,620	12,878	753	12,125
Greater than 0.05 percent sulfur	6,578	633	5,945	2,378	320	2,058
Residual Fuel Oil	1,129	0	1,129	23	321	-298
Petrochemical Feedstocks[a]	0	41	-41	280	18	262
Special Naphthas	0	0	0	20	0	20
Lubricants	1,130	0	1,130	398	64	334
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	947	0	947	398	425	-27
Miscellaneous Products	0	0	0	0	0	0
Total	**96,185**	**11,011**	**85,174**	**109,018**	**12,610**	**96,408**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,410**	**57,981**	**-56,571**	**963**	**2,081**	**-1,118**	**0**	**0**	**0**
Petroleum Products	**10,173**	**134,512**	**-124,339**	**3,253**	**6,950**	**-3,697**	**4,143**	**0**	**4,143**
Pentanes Plus	483	495	-12	0	493	-493	0	0	0
Liquefied Petroleum Gases	7,768	4,746	3,022	25	4,509	-4,484	0	0	0
Ethane/Ethylene	4,152	781	3,371	0	2,227	-2,227	0	0	0
Propane/Propylene	2,568	3,186	-618	24	1,443	-1,419	0	0	0
Normal Butane/Butylene	648	259	389	1	515	-514	0	0	0
Isobutane/Isobutylene	400	520	-120	0	324	-324	0	0	0
Unfinished Oils	75	726	-651	0	0	0	0	0	0
Motor Gasoline Blending Components	91	5,656	-5,565	0	0	0	453	0	453
Finished Motor Gasoline	975	65,959	-64,984	1,368	1,409	-41	3,239	0	3,239
Reformulated	471	12,511	-12,040	0	0	0	1,428	0	1,428
Oxygenated	0	0	0	0	0	0	0	0	0
Other	504	53,448	-52,944	1,368	1,409	-41	1,811	0	1,811
Finished Aviation Gasoline	60	112	-52	0	0	0	0	0	0
Jet Fuel	0	19,323	-19,323	1,117	46	1,071	156	0	156
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,323	-19,323	1,117	46	1,071	156	0	156
Kerosene	0	25	-25	0	0	0	0	0	0
Distillate Fuel Oil	320	33,613	-33,293	743	493	250	295	0	295
0.05 percent sulfur and under	209	25,499	-25,290	743	490	253	292	0	292
Greater than 0.05 percent sulfur	111	8,114	-8,003	0	3	-3	3	0	3
Residual Fuel Oil	193	1,024	-831	0	0	0	0	0	0
Petrochemical Feedstocks[a]	18	239	-221	0	0	0	0	0	0
Special Naphthas	0	20	-20	0	0	0	0	0	0
Lubricants	19	1,483	-1,464	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	171	1,091	-920	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**11,583**	**192,493**	**-180,910**	**4,216**	**9,031**	**-4,815**	**4,143**	**0**	**4,143**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,219**	**213**	**1,006**	**66,139**	**3,091**	**63,048**
Petroleum Products	**95,109**	**10,231**	**84,878**	**50,553**	**10,291**	**40,262**
Pentanes Plus	0	0	0	608	97	511
Liquefied Petroleum Gases	1,362	0	1,362	4,612	4,341	271
Ethane/Ethylene	0	0	0	989	1,939	-950
Propane/Propylene	1,362	0	1,362	2,456	1,637	819
Normal Butane/Butylene	0	0	0	468	661	-193
Isobutane/Isobutylene	0	0	0	699	104	595
Unfinished Oils	52	0	52	826	185	641
Motor Gasoline Blending Components	1,072	91	981	5,540	132	5,408
Finished Motor Gasoline	54,298	6,544	47,754	20,704	2,274	18,430
Reformulated	9,436	0	9,436	982	480	502
Oxygenated	0	0	0	0	0	0
Other	44,862	6,544	38,318	19,722	1,794	17,928
Finished Aviation Gasoline	98	0	98	54	0	54
Jet Fuel	14,208	473	13,735	4,182	1,233	2,949
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,208	473	13,735	4,182	1,233	2,949
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	21,087	3,055	18,032	12,877	1,251	11,626
0.05 percent sulfur and under	15,623	2,463	13,160	10,827	968	9,859
Greater than 0.05 percent sulfur	5,464	592	4,872	2,050	283	1,767
Residual Fuel Oil	1,436	0	1,436	126	297	-171
Petrochemical Feedstocks[a]	0	68	-68	264	40	224
Special Naphthas	0	0	0	0	0	0
Lubricants	728	0	728	465	76	389
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	768	0	768	285	365	-80
Miscellaneous Products	0	0	0	10	0	10
Total	**96,328**	**10,444**	**85,884**	**116,692**	**13,382**	**103,310**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,968**	**64,424**	**-62,456**	**1,038**	**2,636**	**-1,598**	**0**	**0**	**0**
Petroleum Products	**10,364**	**136,790**	**-126,426**	**3,894**	**7,265**	**-3,371**	**4,657**	**0**	**4,657**
Pentanes Plus	534	495	39	0	550	-550	0	0	0
Liquefied Petroleum Gases	7,531	4,494	3,037	22	4,692	-4,670	0	0	0
Ethane/Ethylene	4,008	774	3,234	0	2,284	-2,284	0	0	0
Propane/Propylene	2,054	2,724	-670	21	1,532	-1,511	0	0	0
Normal Butane/Butylene	1,083	356	727	1	535	-534	0	0	0
Isobutane/Isobutylene	386	640	-254	0	341	-341	0	0	0
Unfinished Oils	167	860	-693	0	0	0	0	0	0
Motor Gasoline Blending Components	132	7,404	-7,272	0	0	0	883	0	883
Finished Motor Gasoline	978	70,670	-69,692	1,691	1,430	261	3,247	0	3,247
Reformulated	480	11,971	-11,491	0	0	0	1,553	0	1,553
Oxygenated	0	0	0	0	0	0	0	0	0
Other	498	58,699	-58,201	1,691	1,430	261	1,694	0	1,694
Finished Aviation Gasoline	0	152	-152	0	0	0	0	0	0
Jet Fuel	0	18,144	-18,144	1,358	53	1,305	155	0	155
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,144	-18,144	1,358	53	1,305	155	0	155
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	486	30,799	-30,313	823	540	283	372	0	372
0.05 percent sulfur and under	326	23,999	-23,673	823	535	288	366	0	366
Greater than 0.05 percent sulfur	160	6,800	-6,640	0	5	-5	6	0	6
Residual Fuel Oil	257	1,522	-1,265	0	0	0	0	0	0
Petrochemical Feedstocks[a]	40	196	-156	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	48	1,165	-1,117	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	191	879	-688	0	0	0	0	0	0
Miscellaneous Products	0	10	-10	0	0	0	0	0	0
Total	**12,332**	**201,214**	**-188,882**	**4,932**	**9,901**	**-4,969**	**4,657**	**0**	**4,657**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**953**	**196**	**757**	**61,487**	**2,850**	**58,637**
Petroleum Products	**96,111**	**10,265**	**85,846**	**47,610**	**10,682**	**36,928**
Pentanes Plus	0	0	0	610	104	506
Liquefied Petroleum Gases	2,069	0	2,069	4,017	5,172	-1,155
Ethane/Ethylene	0	0	0	795	2,626	-1,831
Propane/Propylene	2,069	0	2,069	2,071	1,907	164
Normal Butane/Butylene	0	0	0	405	514	-109
Isobutane/Isobutylene	0	0	0	746	125	621
Unfinished Oils	18	10	8	564	108	456
Motor Gasoline Blending Components	1,291	176	1,115	6,067	105	5,962
Finished Motor Gasoline	52,166	6,423	45,743	19,449	2,576	16,873
Reformulated	8,945	9	8,936	468	464	4
Oxygenated	0	0	0	0	0	0
Other	43,221	6,414	36,807	18,981	2,112	16,869
Finished Aviation Gasoline	59	0	59	31	0	31
Jet Fuel	15,235	516	14,719	4,570	1,143	3,427
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,235	516	14,719	4,570	1,143	3,427
Kerosene	0	0	0	25	0	25
Distillate Fuel Oil	22,091	3,069	19,022	10,879	756	10,123
0.05 percent sulfur and under	16,717	2,545	14,172	9,772	580	9,192
Greater than 0.05 percent sulfur	5,374	524	4,850	1,107	176	931
Residual Fuel Oil	1,511	0	1,511	151	264	-113
Petrochemical Feedstocks[a]	0	71	-71	227	30	197
Special Naphthas	0	0	0	47	0	47
Lubricants	665	0	665	486	84	402
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	1,006	0	1,006	427	340	87
Miscellaneous Products	0	0	0	60	0	60
Total	**97,064**	**10,461**	**86,603**	**109,097**	**13,532**	**95,565**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,753**	**59,817**	**-58,064**	**1,018**	**2,348**	**-1,330**	**0**	**0**	**0**
Petroleum Products	**11,035**	**134,473**	**-123,438**	**3,446**	**7,687**	**-4,241**	**5,017**	**112**	**4,905**
Pentanes Plus	584	511	73	0	579	-579	0	0	0
Liquefied Petroleum Gases	8,563	4,542	4,021	10	4,945	-4,935	0	0	0
Ethane/Ethylene	4,815	593	4,222	0	2,391	-2,391	0	0	0
Propane/Propylene	2,356	2,960	-604	10	1,639	-1,629	0	0	0
Normal Butane/Butylene	941	299	642	0	533	-533	0	0	0
Isobutane/Isobutylene	451	690	-239	0	382	-382	0	0	0
Unfinished Oils	90	554	-464	0	0	0	0	0	0
Motor Gasoline Blending Components	191	7,785	-7,594	0	0	0	578	61	517
Finished Motor Gasoline	978	67,000	-66,022	1,731	1,553	178	3,279	51	3,228
Reformulated	464	10,777	-10,313	0	0	0	1,373	0	1,373
Oxygenated	0	0	0	0	0	0	0	0	0
Other	514	56,223	-55,709	1,731	1,553	178	1,906	51	1,855
Finished Aviation Gasoline	0	90	-90	0	0	0	0	0	0
Jet Fuel	0	19,442	-19,442	1,199	62	1,137	159	0	159
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,442	-19,442	1,199	62	1,137	159	0	159
Kerosene	0	0	0	0	25	-25	0	0	0
Distillate Fuel Oil	239	29,845	-29,606	506	523	-17	478	0	478
0.05 percent sulfur and under	177	24,002	-23,825	506	523	-17	478	0	478
Greater than 0.05 percent sulfur	62	5,843	-5,781	0	0	0	0	0	0
Residual Fuel Oil	205	2,066	-1,861	0	0	0	463	0	463
Petrochemical Feedstocks[a]	30	156	-126	0	0	0	0	0	0
Special Naphthas	0	47	-47	0	0	0	0	0	0
Lubricants	28	1,095	-1,067	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	127	1,220	-1,093	0	0	0	0	0	0
Miscellaneous Products	0	120	-120	0	0	0	60	0	60
Total	**12,788**	**194,290**	**-181,502**	**4,464**	**10,035**	**-5,571**	**5,017**	**112**	**4,905**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**464**	**383**	**81**	**60,451**	**2,070**	**58,381**
Petroleum Products	**101,862**	**10,628**	**91,234**	**50,451**	**10,315**	**40,136**
Pentanes Plus	0	0	0	720	133	587
Liquefied Petroleum Gases	2,153	0	2,153	3,873	4,685	-812
Ethane/Ethylene	0	0	0	705	2,652	-1,947
Propane/Propylene	2,153	0	2,153	1,884	1,514	370
Normal Butane/Butylene	0	0	0	527	415	112
Isobutane/Isobutylene	0	0	0	757	104	653
Unfinished Oils	18	0	18	662	156	506
Motor Gasoline Blending Components	1,263	99	1,164	5,563	173	5,390
Finished Motor Gasoline	55,485	6,947	48,538	19,999	2,540	17,459
Reformulated	9,322	0	9,322	450	443	7
Oxygenated	0	0	0	0	0	0
Other	46,163	6,947	39,216	19,549	2,097	17,452
Finished Aviation Gasoline	127	0	127	53	0	53
Jet Fuel	14,093	487	13,606	5,075	1,074	4,001
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,093	487	13,606	5,075	1,074	4,001
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	24,486	3,049	21,437	12,916	917	11,999
0.05 percent sulfur and under	17,212	2,451	14,761	11,569	759	10,810
Greater than 0.05 percent sulfur	7,274	598	6,676	1,347	158	1,189
Residual Fuel Oil	2,422	0	2,422	98	262	-164
Petrochemical Feedstocks[a]	75	46	29	368	67	301
Special Naphthas	9	0	9	108	0	108
Lubricants	820	0	820	462	69	393
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	909	0	909	548	239	309
Miscellaneous Products	2	0	2	6	0	6
Total	**102,326**	**11,011**	**91,315**	**110,902**	**12,385**	**98,517**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,325**	**58,059**	**-56,734**	**1,013**	**2,741**	**-1,728**	**0**	**0**	**0**
Petroleum Products	**11,061**	**142,420**	**-131,359**	**3,470**	**7,847**	**-4,377**	**4,366**	**0**	**4,366**
Pentanes Plus	635	614	21	0	608	-608	0	0	0
Liquefied Petroleum Gases	8,443	4,791	3,652	0	4,993	-4,993	0	0	0
Ethane/Ethylene	5,103	497	4,606	0	2,659	-2,659	0	0	0
Propane/Propylene	2,098	3,181	-1,083	0	1,440	-1,440	0	0	0
Normal Butane/Butylene	830	415	415	0	527	-527	0	0	0
Isobutane/Isobutylene	412	698	-286	0	367	-367	0	0	0
Unfinished Oils	138	662	-524	0	0	0	0	0	0
Motor Gasoline Blending Components	173	7,222	-7,049	0	0	0	495	0	495
Finished Motor Gasoline	989	70,455	-69,466	1,729	1,643	86	3,383	0	3,383
Reformulated	443	11,220	-10,777	0	0	0	1,448	0	1,448
Oxygenated	0	0	0	0	0	0	0	0	0
Other	546	59,235	-58,689	1,729	1,643	86	1,935	0	1,935
Finished Aviation Gasoline	0	180	-180	0	0	0	0	0	0
Jet Fuel	0	18,978	-18,978	1,279	56	1,223	148	0	148
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,978	-18,978	1,279	56	1,223	148	0	148
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	333	34,024	-33,691	462	547	-85	340	0	340
0.05 percent sulfur and under	273	26,099	-25,826	462	547	-85	340	0	340
Greater than 0.05 percent sulfur	60	7,925	-7,865	0	0	0	0	0	0
Residual Fuel Oil	211	2,469	-2,258	0	0	0	0	0	0
Petrochemical Feedstocks[a]	86	416	-330	0	0	0	0	0	0
Special Naphthas	0	117	-117	0	0	0	0	0	0
Lubricants	53	1,266	-1,213	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	1,218	-1,218	0	0	0	0	0	0
Miscellaneous Products	0	8	-8	0	0	0	0	0	0
Total	**12,386**	**200,479**	**-188,093**	**4,483**	**10,588**	**-6,105**	**4,366**	**0**	**4,366**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**670**	**404**	**266**	**66,230**	**2,796**	**63,434**
Petroleum Products	**102,874**	**10,883**	**91,991**	**50,837**	**10,135**	**40,702**
Pentanes Plus	0	0	0	708	113	595
Liquefied Petroleum Gases	2,586	0	2,586	4,052	3,784	268
Ethane/Ethylene	0	0	0	756	1,900	-1,144
Propane/Propylene	2,466	0	2,466	2,037	1,205	832
Normal Butane/Butylene	120	0	120	544	561	-17
Isobutane/Isobutylene	0	0	0	715	118	597
Unfinished Oils	18	7	11	402	430	-28
Motor Gasoline Blending Components	1,118	160	958	5,286	218	5,068
Finished Motor Gasoline	55,105	6,775	48,330	20,250	2,440	17,810
Reformulated	8,260	0	8,260	500	443	57
Oxygenated	0	0	0	0	0	0
Other	46,845	6,775	40,070	19,750	1,997	17,753
Finished Aviation Gasoline	55	0	55	121	0	121
Jet Fuel	16,596	523	16,073	5,168	1,182	3,986
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	16,596	523	16,073	5,168	1,182	3,986
Kerosene	44	0	44	0	44	-44
Distillate Fuel Oil	24,105	3,359	20,746	13,344	1,253	12,091
0.05 percent sulfur and under	17,214	2,738	14,476	11,110	1,133	9,977
Greater than 0.05 percent sulfur	6,891	621	6,270	2,234	120	2,114
Residual Fuel Oil	1,479	0	1,479	203	185	18
Petrochemical Feedstocks[a]	228	59	169	153	32	121
Special Naphthas	15	0	15	90	0	90
Lubricants	611	0	611	328	93	235
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	914	0	914	713	351	362
Miscellaneous Products	0	0	0	19	10	9
Total	**103,544**	**11,287**	**92,257**	**117,067**	**12,931**	**104,136**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,902**	**64,297**	**-62,395**	**1,027**	**2,332**	**-1,305**	**0**	**0**	**0**
Petroleum Products	**10,716**	**143,655**	**-132,939**	**3,796**	**7,586**	**-3,790**	**4,036**	**0**	**4,036**
Pentanes Plus	631	595	36	0	631	-631	0	0	0
Liquefied Petroleum Gases	7,586	5,510	2,076	23	4,953	-4,930	0	0	0
Ethane/Ethylene	4,225	523	3,702	0	2,558	-2,558	0	0	0
Propane/Propylene	2,036	3,912	-1,876	22	1,444	-1,422	0	0	0
Normal Butane/Butylene	881	423	458	1	562	-561	0	0	0
Isobutane/Isobutylene	444	652	-208	0	389	-389	0	0	0
Unfinished Oils	412	395	17	0	0	0	0	0	0
Motor Gasoline Blending Components	218	6,531	-6,313	0	0	0	287	0	287
Finished Motor Gasoline	957	70,752	-69,795	1,848	1,522	326	3,329	0	3,329
Reformulated	443	10,185	-9,742	0	0	0	1,425	0	1,425
Oxygenated	0	0	0	0	0	0	0	0	0
Other	514	60,567	-60,053	1,848	1,522	326	1,904	0	1,904
Finished Aviation Gasoline	0	176	-176	0	0	0	0	0	0
Jet Fuel	27	21,506	-21,479	1,334	72	1,262	158	0	158
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	27	21,506	-21,479	1,334	72	1,262	158	0	158
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	554	33,812	-33,258	591	408	183	238	0	238
0.05 percent sulfur and under	458	25,332	-24,874	591	408	183	238	0	238
Greater than 0.05 percent sulfur	96	8,480	-8,384	0	0	0	0	0	0
Residual Fuel Oil	185	1,706	-1,521	0	0	0	24	0	24
Petrochemical Feedstocks[a]	32	322	-290	0	0	0	0	0	0
Special Naphthas	0	105	-105	0	0	0	0	0	0
Lubricants	39	885	-846	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	65	1,341	-1,276	0	0	0	0	0	0
Miscellaneous Products	10	19	-9	0	0	0	0	0	0
Total	**12,618**	**207,952**	**-195,334**	**4,823**	**9,918**	**-5,095**	**4,036**	**0**	**4,036**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**560**	**183**	**377**	**56,166**	**2,579**	**53,587**
Petroleum Products	**99,547**	**10,530**	**89,017**	**48,109**	**11,007**	**37,102**
Pentanes Plus	0	0	0	751	118	633
Liquefied Petroleum Gases	3,104	0	3,104	5,992	5,415	577
Ethane/Ethylene	0	0	0	1,066	2,975	-1,909
Propane/Propylene	2,989	0	2,989	3,685	1,832	1,853
Normal Butane/Butylene	115	0	115	581	473	108
Isobutane/Isobutylene	0	0	0	660	135	525
Unfinished Oils	9	110	-101	139	247	-108
Motor Gasoline Blending Components	559	80	479	3,209	420	2,789
Finished Motor Gasoline	54,865	6,585	48,280	18,629	1,982	16,647
Reformulated	9,040	0	9,040	173	145	28
Oxygenated	0	0	0	0	0	0
Other	45,825	6,585	39,240	18,456	1,837	16,619
Finished Aviation Gasoline	62	0	62	74	0	74
Jet Fuel	15,006	443	14,563	4,799	984	3,815
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,006	443	14,563	4,799	984	3,815
Kerosene	0	0	0	128	0	128
Distillate Fuel Oil	22,554	3,131	19,423	12,989	1,206	11,783
0.05 percent sulfur and under	15,076	2,412	12,664	10,505	1,023	9,482
Greater than 0.05 percent sulfur	7,478	719	6,759	2,484	183	2,301
Residual Fuel Oil	1,960	148	1,812	17	249	-232
Petrochemical Feedstocks[a]	222	33	189	154	25	129
Special Naphthas	10	0	10	58	0	58
Lubricants	551	0	551	418	45	373
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	642	0	642	746	316	430
Miscellaneous Products	3	0	3	6	0	6
Total	**100,107**	**10,713**	**89,394**	**104,275**	**13,586**	**90,689**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,470**	**53,961**	**-52,491**	**1,012**	**2,485**	**-1,473**	**0**	**0**	**0**
Petroleum Products	**11,348**	**137,999**	**-126,651**	**3,534**	**7,065**	**-3,531**	**4,063**	**0**	**4,063**
Pentanes Plus	608	647	-39	0	594	-594	0	0	0
Liquefied Petroleum Gases	8,179	7,381	798	29	4,508	-4,479	0	0	0
Ethane/Ethylene	4,980	831	4,149	0	2,240	-2,240	0	0	0
Propane/Propylene	2,002	5,475	-3,473	28	1,397	-1,369	0	0	0
Normal Butane/Butylene	769	472	297	1	521	-520	0	0	0
Isobutane/Isobutylene	428	603	-175	0	350	-350	0	0	0
Unfinished Oils	348	139	209	0	0	0	0	0	0
Motor Gasoline Blending Components	406	3,930	-3,524	0	0	0	256	0	256
Finished Motor Gasoline	925	69,138	-68,213	1,481	1,348	133	3,153	0	3,153
Reformulated	145	10,542	-10,397	0	0	0	1,329	0	1,329
Oxygenated	0	0	0	0	0	0	0	0	0
Other	780	58,596	-57,816	1,481	1,348	133	1,824	0	1,824
Finished Aviation Gasoline	0	235	-235	0	0	0	99	0	99
Jet Fuel	0	19,668	-19,668	1,198	45	1,153	137	0	137
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,668	-19,668	1,198	45	1,153	137	0	137
Kerosene	0	128	-128	0	0	0	0	0	0
Distillate Fuel Oil	398	32,278	-31,880	826	570	256	418	0	418
0.05 percent sulfur and under	328	23,150	-22,822	826	568	258	418	0	418
Greater than 0.05 percent sulfur	70	9,128	-9,058	0	2	-2	0	0	0
Residual Fuel Oil	384	1,964	-1,580	0	0	0	0	0	0
Petrochemical Feedstocks[a]	25	343	-318	0	0	0	0	0	0
Special Naphthas	0	68	-68	0	0	0	0	0	0
Lubricants	36	960	-924	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	39	1,111	-1,072	0	0	0	0	0	0
Miscellaneous Products	0	9	-9	0	0	0	0	0	0
Total	**12,818**	**191,960**	**-179,142**	**4,546**	**9,550**	**-5,004**	**4,063**	**0**	**4,063**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**779**	**318**	**461**	**62,126**	**3,029**	**59,097**
Petroleum Products	**102,688**	**11,548**	**91,140**	**46,757**	**11,325**	**35,432**
Pentanes Plus	0	0	0	685	118	567
Liquefied Petroleum Gases	3,812	0	3,812	6,497	5,855	642
Ethane/Ethylene	0	0	0	1,127	3,216	-2,089
Propane/Propylene	3,731	0	3,731	3,967	2,012	1,955
Normal Butane/Butylene	81	0	81	752	492	260
Isobutane/Isobutylene	0	0	0	651	135	516
Unfinished Oils	18	467	-449	323	584	-261
Motor Gasoline Blending Components	795	268	527	5,130	390	4,740
Finished Motor Gasoline	54,923	6,854	48,069	17,637	2,020	15,617
Reformulated	8,917	0	8,917	610	560	50
Oxygenated	0	0	0	0	0	0
Other	46,006	6,854	39,152	17,027	1,460	15,567
Finished Aviation Gasoline	108	0	108	107	0	107
Jet Fuel	15,025	517	14,508	5,023	225	4,798
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,025	517	14,508	5,023	225	4,798
Kerosene	21	0	21	15	0	15
Distillate Fuel Oil	24,472	3,370	21,102	9,800	1,276	8,524
0.05 percent sulfur and under	17,785	2,786	14,999	7,818	882	6,936
Greater than 0.05 percent sulfur	6,687	584	6,103	1,982	394	1,588
Residual Fuel Oil	1,623	0	1,623	56	341	-285
Petrochemical Feedstocks[a]	311	72	239	105	163	-58
Special Naphthas	22	0	22	67	0	67
Lubricants	708	0	708	527	57	470
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	850	0	850	782	296	486
Miscellaneous Products	0	0	0	3	0	3
Total	**103,467**	**11,866**	**91,601**	**108,883**	**14,354**	**94,529**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,947**	**59,897**	**-57,950**	**1,023**	**2,631**	**-1,608**	**0**	**0**	**0**
Petroleum Products	**12,602**	**138,574**	**-125,972**	**1,709**	**6,813**	**-5,104**	**4,504**	**0**	**4,504**
Pentanes Plus	606	591	15	0	582	-582	0	0	0
Liquefied Petroleum Gases	8,511	8,564	-53	45	4,446	-4,401	0	0	0
Ethane/Ethylene	5,228	893	4,335	0	2,246	-2,246	0	0	0
Propane/Propylene	2,033	6,439	-4,406	44	1,324	-1,280	0	0	0
Normal Butane/Butylene	821	639	182	1	524	-523	0	0	0
Isobutane/Isobutylene	429	593	-164	0	352	-352	0	0	0
Unfinished Oils	965	255	710	0	0	0	0	0	0
Motor Gasoline Blending Components	88	7,415	-7,327	0	0	0	2,060	0	2,060
Finished Motor Gasoline	1,153	66,548	-65,395	998	1,308	-310	2,019	0	2,019
Reformulated	560	9,556	-8,996	0	0	0	29	0	29
Oxygenated	0	0	0	0	0	0	0	0	0
Other	593	56,992	-56,399	998	1,308	-310	1,990	0	1,990
Finished Aviation Gasoline	0	215	-215	0	0	0	0	0	0
Jet Fuel	23	19,747	-19,724	333	21	312	106	0	106
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	23	19,747	-19,724	333	21	312	106	0	106
Kerosene	0	21	-21	0	15	-15	0	0	0
Distillate Fuel Oil	636	30,473	-29,837	333	441	-108	319	0	319
0.05 percent sulfur and under	523	22,674	-22,151	333	436	-103	319	0	319
Greater than 0.05 percent sulfur	113	7,799	-7,686	0	5	-5	0	0	0
Residual Fuel Oil	289	1,627	-1,338	0	0	0	0	0	0
Petrochemical Feedstocks[a]	182	363	-181	0	0	0	0	0	0
Special Naphthas	0	89	-89	0	0	0	0	0	0
Lubricants	38	1,216	-1,178	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	111	1,447	-1,336	0	0	0	0	0	0
Miscellaneous Products	0	3	-3	0	0	0	0	0	0
Total	**14,549**	**198,471**	**-183,922**	**2,732**	**9,444**	**-6,712**	**4,504**	**0**	**4,504**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**657**	**431**	**226**	**60,390**	**3,183**	**57,207**
Petroleum Products	**104,894**	**10,732**	**94,162**	**44,897**	**9,798**	**35,099**
Pentanes Plus	0	0	0	553	148	405
Liquefied Petroleum Gases	3,447	0	3,447	5,970	5,282	688
Ethane/Ethylene	0	0	0	1,107	2,592	-1,485
Propane/Propylene	3,317	0	3,317	3,573	2,145	1,428
Normal Butane/Butylene	130	0	130	724	415	309
Isobutane/Isobutylene	0	0	0	566	130	436
Unfinished Oils	18	478	-460	628	411	217
Motor Gasoline Blending Components	381	62	319	4,912	54	4,858
Finished Motor Gasoline	54,088	6,388	47,700	17,316	2,012	15,304
Reformulated	9,312	0	9,312	525	475	50
Oxygenated	0	0	0	0	0	0
Other	44,776	6,388	38,388	16,791	1,537	15,254
Finished Aviation Gasoline	99	0	99	51	0	51
Jet Fuel	17,071	644	16,427	4,182	117	4,065
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	17,071	644	16,427	4,182	117	4,065
Kerosene	0	0	0	70	0	70
Distillate Fuel Oil	26,908	3,028	23,880	10,010	1,165	8,845
0.05 percent sulfur and under	17,778	2,451	15,327	8,649	859	7,790
Greater than 0.05 percent sulfur	9,130	577	8,553	1,361	306	1,055
Residual Fuel Oil	1,045	0	1,045	98	104	-6
Petrochemical Feedstocks[a]	266	132	134	221	60	161
Special Naphthas	15	0	15	162	0	162
Lubricants	708	0	708	360	122	238
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	845	0	845	361	323	38
Miscellaneous Products	3	0	3	3	0	3
Total	**105,551**	**11,163**	**94,388**	**105,287**	**12,981**	**92,306**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**2,276**	**58,287**	**-56,011**	**1,072**	**2,494**	**-1,422**	**0**	**0**	**0**
Petroleum Products	**11,316**	**139,364**	**-128,048**	**1,663**	**7,206**	**-5,543**	**4,330**	**0**	**4,330**
Pentanes Plus	562	469	93	0	498	-498	0	0	0
Liquefied Petroleum Gases	7,824	7,389	435	44	4,614	-4,570	0	0	0
Ethane/Ethylene	4,888	850	4,038	0	2,553	-2,553	0	0	0
Propane/Propylene	1,950	5,409	-3,459	44	1,330	-1,286	0	0	0
Normal Butane/Butylene	610	619	-9	0	430	-430	0	0	0
Isobutane/Isobutylene	376	511	-135	0	301	-301	0	0	0
Unfinished Oils	851	608	243	0	0	0	0	0	0
Motor Gasoline Blending Components	0	6,843	-6,843	0	0	0	1,666	0	1,666
Finished Motor Gasoline	1,063	65,590	-64,527	998	1,540	-542	2,065	0	2,065
Reformulated	475	9,837	-9,362	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	588	55,753	-55,165	998	1,540	-542	2,065	0	2,065
Finished Aviation Gasoline	0	150	-150	0	0	0	0	0	0
Jet Fuel	24	20,985	-20,961	367	54	313	156	0	156
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	24	20,985	-20,961	367	54	313	156	0	156
Kerosene	0	51	-51	0	19	-19	0	0	0
Distillate Fuel Oil	627	33,568	-32,941	254	481	-227	443	0	443
0.05 percent sulfur and under	568	23,904	-23,336	254	457	-203	422	0	422
Greater than 0.05 percent sulfur	59	9,664	-9,605	0	24	-24	21	0	21
Residual Fuel Oil	104	1,143	-1,039	0	0	0	0	0	0
Petrochemical Feedstocks[a]	41	336	-295	0	0	0	0	0	0
Special Naphthas	0	177	-177	0	0	0	0	0	0
Lubricants	113	1,059	-946	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	107	990	-883	0	0	0	0	0	0
Miscellaneous Products	0	6	-6	0	0	0	0	0	0
Total	**13,592**	**197,651**	**-184,059**	**2,735**	**9,700**	**-6,965**	**4,330**	**0**	**4,330**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2004
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**709**	**438**	**271**	**61,270**	**2,463**	**58,807**
Petroleum Products	**110,486**	**10,425**	**100,061**	**49,464**	**10,726**	**38,738**
Pentanes Plus	0	0	0	505	128	377
Liquefied Petroleum Gases	4,605	0	4,605	6,713	5,682	1,031
Ethane/Ethylene	0	0	0	1,033	2,624	-1,591
Propane/Propylene	4,455	0	4,455	4,318	2,266	2,052
Normal Butane/Butylene	150	0	150	815	659	156
Isobutane/Isobutylene	0	0	0	547	133	414
Unfinished Oils	34	24	10	894	576	318
Motor Gasoline Blending Components	792	65	727	4,060	302	3,758
Finished Motor Gasoline	56,298	6,548	49,750	20,604	2,070	18,534
Reformulated	8,265	0	8,265	514	528	-14
Oxygenated	0	0	0	0	0	0
Other	48,033	6,548	41,485	20,090	1,542	18,548
Finished Aviation Gasoline	118	0	118	35	0	35
Jet Fuel	16,954	609	16,345	4,419	286	4,133
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	16,954	609	16,345	4,419	286	4,133
Kerosene	54	0	54	49	43	6
Distillate Fuel Oil	28,933	2,998	25,935	11,082	1,013	10,069
0.05 percent sulfur and under	17,999	2,470	15,529	9,009	693	8,316
Greater than 0.05 percent sulfur	10,934	528	10,406	2,073	320	1,753
Residual Fuel Oil	1,289	0	1,289	0	205	-205
Petrochemical Feedstocks[a]	216	181	35	202	71	131
Special Naphthas	10	0	10	164	10	154
Lubricants	564	0	564	393	85	308
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	616	0	616	332	255	77
Miscellaneous Products	3	0	3	12	0	12
Total	**111,195**	**10,863**	**100,332**	**110,734**	**13,189**	**97,545**

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,522**	**58,767**	**-57,245**	**1,056**	**2,889**	**-1,833**	**0**	**0**	**0**
Petroleum Products	**11,951**	**151,019**	**-139,068**	**3,408**	**7,375**	**-3,967**	**4,236**	**0**	**4,236**
Pentanes Plus	535	418	117	0	494	-494	0	0	0
Liquefied Petroleum Gases	8,198	9,646	-1,448	401	4,589	-4,188	0	0	0
Ethane/Ethylene	4,934	739	4,195	0	2,604	-2,604	0	0	0
Propane/Propylene	2,060	7,700	-5,640	384	1,251	-867	0	0	0
Normal Butane/Butylene	829	718	111	17	434	-417	0	0	0
Isobutane/Isobutylene	375	489	-114	0	300	-300	0	0	0
Unfinished Oils	567	895	-328	0	0	0	0	0	0
Motor Gasoline Blending Components	115	6,240	-6,125	0	0	0	1,640	0	1,640
Finished Motor Gasoline	1,262	72,176	-70,914	2,261	1,712	549	2,081	0	2,081
Reformulated	528	8,779	-8,251	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	734	63,397	-62,663	2,261	1,712	549	2,081	0	2,081
Finished Aviation Gasoline	0	153	-153	0	0	0	0	0	0
Jet Fuel	76	21,112	-21,036	437	43	394	164	0	164
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	76	21,112	-21,036	437	43	394	164	0	164
Kerosene	0	11	-11	0	49	-49	0	0	0
Distillate Fuel Oil	637	36,813	-36,176	309	488	-179	351	0	351
0.05 percent sulfur and under	469	24,491	-24,022	309	460	-151	328	0	328
Greater than 0.05 percent sulfur	168	12,322	-12,154	0	28	-28	23	0	23
Residual Fuel Oil	154	1,238	-1,084	0	0	0	0	0	0
Petrochemical Feedstocks[a]	138	304	-166	0	0	0	0	0	0
Special Naphthas	10	174	-164	0	0	0	0	0	0
Lubricants	57	929	-872	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	202	895	-693	0	0	0	0	0	0
Miscellaneous Products	0	15	-15	0	0	0	0	0	0
Total	**13,473**	**209,786**	**-196,313**	**4,464**	**10,264**	**-5,800**	**4,236**	**0**	**4,236**

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

***Central Atlantic*:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

***Lower Atlantic*:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

***Indiana-Illinois-Kentucky*:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland*:* The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

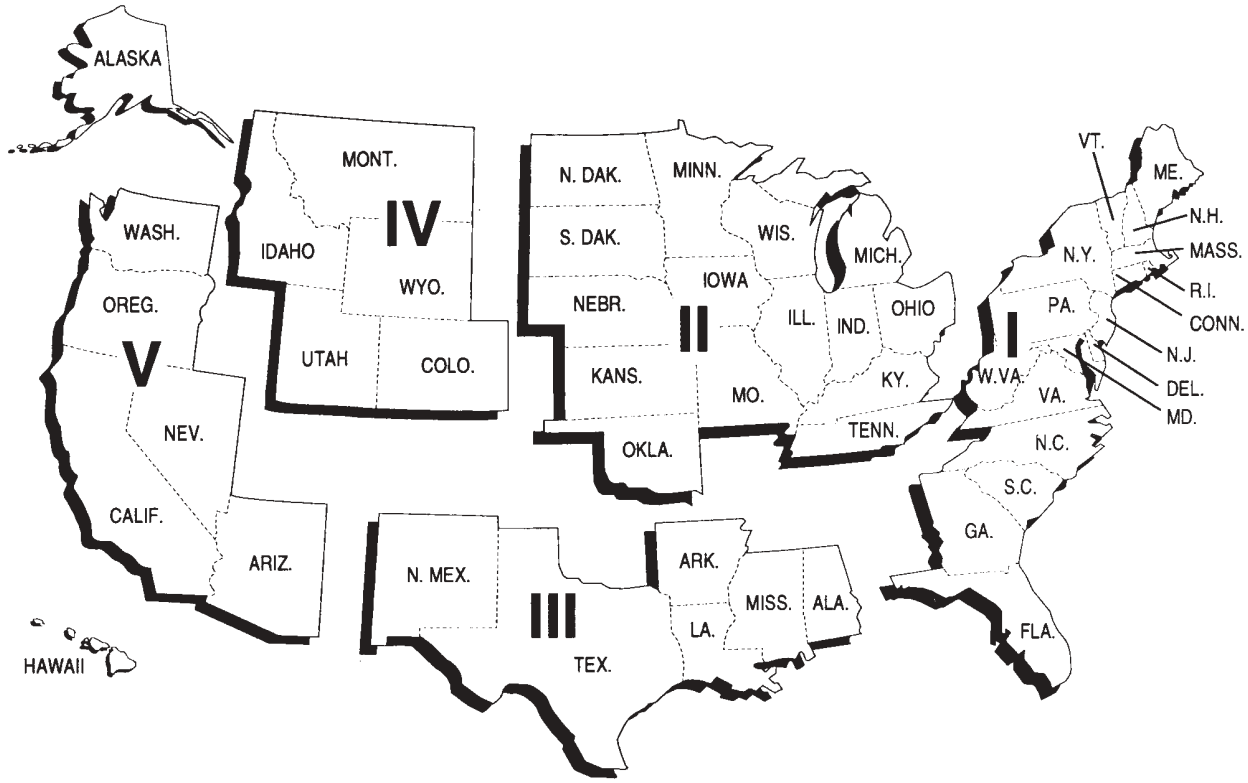
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

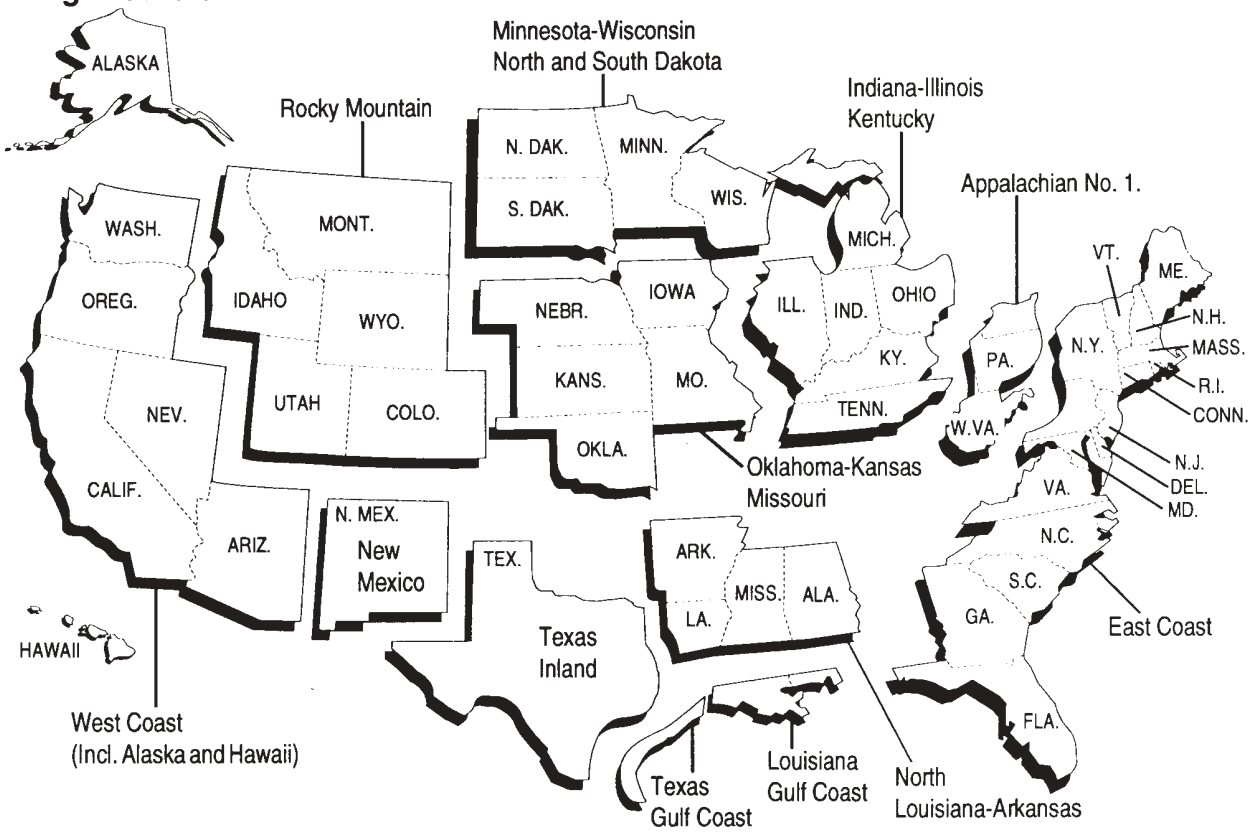
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 1981 Changes in the Petroleum Supply Reporting System
- Note 10. 1983 Changes in the Petroleum Supply Reporting System
- Note 11. 1984 Changes in the Petroleum Supply Reporting System
- Note 12. 1985 Changes in the Petroleum Supply Reporting System
- Note 13. 1986 Changes in the Petroleum Supply Reporting System
- Note 14. 1987 Changes in the Petroleum Supply Reporting System
- Note 15. 1989 Changes in the Petroleum Supply Reporting System
- Note 16. 1990 Changes in the Petroleum Supply Reporting System
- Note 17. 1993 Changes in the Petroleum Supply Reporting System
- Note 18. 1994 Changes in the Petroleum Supply Reporting System
- Note 19. 1995 Changes in the Petroleum Supply Reporting System
- Note 20. 1997 Changes in the Petroleum Supply Reporting System
- Note 21. 1999 Changes in the Petroleum Supply Reporting System

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-807	“Propane Telephone Survey”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report"
EIA -819M	“Monthly Oxygenate Telephone Report”

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report*(WPSR).

The Form EIA-807, “Propane Telephone Survey,” is used to collect data on production, stocks, and imports of propane. These data are used to monitor the supply of propane

and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected on a weekly basis during the heating season (October through March). During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery/blender and natural gas plant operations data; refinery/blender, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data."

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from a sample of fuel ethanol producers. Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual* 1994, has been eliminated.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 410 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 320 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and

companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 175 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 180 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" -Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 585 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of fuel ethanol producers who reported on the Form EIA-819A, "Annual Oxygenate Capacity Report", in 1995. The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 85 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed for EIA's Survey Methods Group. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during the previous year. Companies are chosen for the sample beginning with the largest and adding companies until the sample covers approximately 90 percent of the total for each oxygenate product and supply type by geographic region (PAD Districts I through V).

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA- 819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 95 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether

the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review, Petroleum Supply Annual* (PSA), and the *Annual Energy Review.*

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)
- Table 47, "Fuel Consumed at Refineries by PAD District"

With the exception of the tables listed above, the tables in the *PSA* are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the Petroleum Supply Annual provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from various State agencies and the Minerals Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 5 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 10 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen

and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/alcohol and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S. Department of the Interior. Currently, all except five crude oil producing States (New York, Pennsylvania, Ohio, Virginia and West Virginia) report production on a monthly basis. These five States report crude oil production on an annual basis. Estimates of monthly crude oil production for these five States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies and the Minerals Management Service. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 2003 crude oil production data received by the EIA as of April 2004. Crude oil production data for 2003 received after April 2004 will be published later as an appendix in the following year's *Petroleum Supply Annual (PSA)*. Table Cl of this publication presents the 2002 crude oil production a year after it was published in the *PSA* 2002.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives electronic files tapes of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

(1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey — nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses, (2) definitional difficulties and/or improperly worded questions which lead to different interpretations. (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparisons of Independent Petroleum Supply Statistics."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading indicators of the PSRS monthly data for oxygenates. To assess the accuracy of the 819M statistics, data are compared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to sub-

stantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (20th calendar day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include nonrefinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 11 for further discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil

Table B1. New Basis Stocks[1]
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

[1] Stocks as of December 31.

stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District," of the *Petroleum Supply Annual*, 1986 which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Table B2. Impact of New Respondents to December 1985 PSM Data

	Refinery Production (thousand barrels per day)		Stocks[a] (thousand barrels)	
Product	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

[a] Stocks as of December 31, 1985.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all states receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each state adjustment is a portion of the known Alaskan-NGL production that is proportional to the state's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B3). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal Highway Administration, Monthly Motor Fuel Reported by States, 1991.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a "product supplied" for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of "product supplied" for motor gasoline blending components with "other" finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of "other" motor gasoline, and subtracting it from the field production column for "motor gasoline blending components."

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, "Monthly Oxygenate Telephone Report." The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Table B3. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present (Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj	58	53	50	37	27	14	9	20	22	36	43	39	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Product Supplied	7,271	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Product Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Product Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Product Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Product Supplied	7,653	8,291	8,305	8,375	8,661	8,825	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Product Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Product Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj	12	49	8	44	37	31	29	44	31	35	40	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Product Supplied	8,414	8,525	8,602	8,838	9,117	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,941
2004													
Fuel Ethanol Adj	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Product Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105

Note: Totals may not equal sum of components due to independent rounding.
Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

Note 9. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA survey forms. Second, a large amount of gasoline was being produced away from refineries at "downstream blending stations" to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA's gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B4 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of "recast" motor gasoline product supplied.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Table B4. Finished Motor Gasoline Product Supplied

(Thousand Barrels per Day)

	EIA Reported	API Recast	EIA Recast	FHWA[a]
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

[a] FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B5 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Table B5. Distillate and Residual Fuel Oil Production and Product Supplied

(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979.	3,152	3,169	16	3,327
1980.	2,661	2,764	103	2,969
Residual Fuel Oil				
1979.	1,687	1,695	8	2,834
1980.	1,580	1,634	54	2,562

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 10. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.
- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.

- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.

- Plant fuel use and Losses were combined on Form EIA-816.

- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment", a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Note 11. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGLs) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were reported for 5 components to be consistent with record keeping practices used by the industry. Table B6 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

Table B6. Product Basis vs. Component Basis Reporting

1979-1983 Product Basis	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-816	"Monthly Natural Gas Liquids Report"

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

A fifth survey, Form EIA-814, "Monthly Imports Report" (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B7 are derived from the weighted averages of the data provided by the importers.

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B7 are

Table B7. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814)	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Note 12. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, "PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products."
  - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include movements by pipeline as well as by tanker and barge.
- Table 20, "Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts."
  - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, "Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts."
  - A line was added to report crude oil movements.
- Table 23, "Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts."
  - The crude oil line includes movements by pipeline as well as by tanker and barge.

Note 13. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 8 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, "Monthly Imports Report," has been changed from barrels to thousands of barrels.

- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
  - Naphthas and lighter
  - Kerosene and light gas oils
  - Heavy gas oils
  - Residuum

- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.

- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.

- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.

- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, "Monthly Refinery Report."

- Form EIA-815, "Monthly Shipments from Puerto Rico to the United States Report," was discontinued. The data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

- Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."
  - Alaskan crude oil receipts were shown separately.

- Table 12, "Refinery Production of Petroleum Products by PAD District."
  - The breakout between "petrochemical feedstock use" and "other use" were no longer shown separately for still gas or for liquefied refinery gases.

- Table 14, "Imports of Crude Oil and Petroleum Products by PAD District."
  - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.

- Table 15, "Imports of Crude Oil and Petroleum Products by Source."
  - Countries formerly included in the categories "Other Western Hemisphere" and "Other Eastern Hemisphere" were shown individually.

- Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District."
  - The breakout between "petrochemical feedstock use" and "other use" for each liquefied petroleum gas was eliminated.

Note 14. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration's (EIA's) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual* (PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.

- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 15. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, "Monthly Refinery Report."

- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, "Monthly Refinery Report."

- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, "Monthly Product Pipeline Report," and the EIA-817, "Monthly Tanker and Barge Movement Report."

- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, "Monthly Imports Report."

- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.

- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, "Monthly Natural Gas Liquids Report."

- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, "Monthly Natural Gas Liquids Report."

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was developed affecting refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

Table B8. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*.

Changes in Publication Tables

- "Stock Withdrawal" was renamed "Stock Change" and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.
- Table numbers were changed as a result of data additions and table reorganization. Table B8 is provided to show the new to old table numbers for the detailed statistics tables.
- Table 15, "Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District."
  - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.
  - The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, "Net Refinery Production of Finished Petroleum Products by PAD and Refining District."
  - Net production of olefins (ethylene, propylene, and butylene) was added.
  - Net production of naphthenic and paraffinic lubricants was added.
  - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District."
  - Stocks at refineries by Refining District were added from Table 18.
  - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, "Imports of Crude Oil and Petroleum Products by Country of Origin."
  - Data previously included in the "Other Products" category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20,"Imports of Crude Oil and Petroleum Products by PAD District."
  - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, "Exports of Crude Oil and Petroleum Products by Destination."
  - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for pet-

rochemical feedstock use, and other oils for petrochemical feedstock use.

- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District."
  - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
  - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 16. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State." This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, "Other Petroleum Products Supply and Disposition" has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, "Crude Oil and Petroleum Product Imports" has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, "U.S. Petroleum Balance"
  - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
  - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
  - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
  - Separate daily average columns have been added for crude oil and petroleum products.

Note 17. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy's (DOE's) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-

812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed "Other hydrocarbons, hydrogen, and oxygenates" on Form EIA-810, "Monthly Refinery Report." A new line has also been added to report Other hydrocarbons and hydrogen separately.

- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, "Monthly Refinery Report."

- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, "Monthly Refinery Report."

- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, "Monthly Refinery Report."

- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, "Monthly Bulk Terminal Report."

- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, "Monthly Bulk Terminal Report," and EIA-812, "Monthly Product Pipeline Report." Data for methanol are not collected at this time but has been included on the form for future use.

- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, "Monthly Imports Report." Data for methanol are not requested at this time.

- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, "Monthly Imports Report."

- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, "Monthly Oxygenate Telephone Report."

- Data on methanol is no longer required on the Form EIA-819M, "Monthly Oxygenate Telephone Report" but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview

  – History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

- Table S2. Crude Oil Supply and Disposition

  – History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

  – The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S3. Crude Oil and Petroleum Product Imports

  – History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

  – The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.

- Table S4. Finished Motor Gasoline Supply and Disposition

  – History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

  – Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These

stocks are not included in the Total Motor Gasoline end-of-monthstocks.

- Table S5. Distillate Fuel Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S6. Residual Fuel Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S7. Jet Fuel Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S8. Propane/Propylene Supply and Disposition
  - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).
- Table S9. Liquefied Petroleum Gases Supply and Disposition
  - Formerly numbered as Table S8.
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S10. Other Petroleum Products Supply and Disposition
  - Formerly numbered as Table S9.
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

Changes in Detailed Statistics Tables

- Table 1. U.S. Petroleum Balance
  - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
  - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
- Tables 2 through 13. Supply and Disposition
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 16. Refinery Input
  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
  - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Table 17. Refinery Net Production
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.

– Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

– Military and commercial kerosene-type jet fuel has been added.

– Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 18. Refinery Stocks

  – Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  – Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

  – Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

  – Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  – Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 20. Imports by PAD District

  – Data on olefins are displayed separately from liquefied petroleum gases.

  – Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

  – Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

  – Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  – Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.

- Tables 21-25. Imports by Country of Origin

  – A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

  – Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 27. Exports

  – Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  – Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.

- Table 28. Exports by Destination

  – Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.

- Table 29. Net Imports

  – A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

  – Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 30. Stocks

  – Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.

  – Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for mo-

tor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 32. Movements by Pipeline, Tanker, and Barge

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 33. Movements by Pipeline

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 34. Movements by Tanker and Barge

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 35. Net Movements

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

Changes in Appendix C (PSM)

- Inputs

  - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.

- Production

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - A new line has been added to display field production of motor gasoline blending components.

- Imports

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Stocks

  - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Product Supplied

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

Changes in Appendix D

- Table D1. U.S. Summary Table
  - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
  - Data for the previous year as well as current year are displayed.
  - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
  - Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.
- Table D3. Monthly MTBE Production and Ending Stocks
  - Data for the previous year as well as current year are displayed.
  - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
  - Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 18. 1994 Changes in the Petroleum Supply Reporting System

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports from Non-OPEC sources. No revision was made to 1993 data. This change is evident in Tables S3 and 35 through 44, 49 and 50.
- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (reformulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).
- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Note 19. 1995 Changes in the Petroleum Supply Reporting System

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the *PSA* has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Note 20. 1997 Changes in the Petroleum Supply Reporting System

- During 1997, Zaire became the Democratic Republic of the Congo. Zaire has been changed to read Congo (Kinshasa). This change is evident in Tables 21 through 25, and Table 29.

Note 21. 1999 Changes in the Petroleum Supply Reporting System

- U.S. refinery capacity data collection and publication presented in Volume 1 of the *PSA* has been moved back to an annual schedule, effective with January 1, 2000 data.

Appendix C

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve is two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week in Petroleum* (TWIP) on EIA's Home Page.

Northeast Heating Oil Reserve
(Thousand Barrels)

Terminal Operator	Location	December 31, 2004
First Reserve Terminal (Hess)	Woodbridge, NJ	1,000
Williams Energy Services (formerly Wyatt Morgan Stanley)	New Haven, CT	500
Motiva Enterprises LLC (Equiva)	New Haven, CT	250
Motiva Enterprises LLC (Equiva)	Providence, RI	250
Total		**2,000**

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2005)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH_3-(CH_2)n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr.}60°\ F/60\ °F} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see ***Barrels per Stream Day***) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See ***Motor or Aviation Gasoline Blending Components.***

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C_4H_{10}). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C_4H_{10}). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and

higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See ***Kerosene-type Jet Fuel***.

Conventional Gasoline. See ***Motor Gasoline (Finished)***.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf' as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g. naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g. sulfur reduction to 10 ppm). See ***Catalytic Hydrotreating***.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See ***No. 1 Distillate***.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See ***No. 1 Distillate***.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See ***No. 2 Distillate***.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See ***No. 2 Distillate***.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See ***No. 4 Fuel***.

No. 4 Fuel Oil. See ***No. 4 Fuel***.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) $(CH_3)_3COC_2H_5$. An oxygenate blend stock formed by the catalytic etherfication of isobutylene with ethanol.

Ethane (C_2H_6). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C_2H_4). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C_2H_5OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See ***Oxygenates***.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See ***Natural Gasoline*** and ***Isopentane***.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See ***Kerosene-Type Jet Fuel***.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

> ***Commercial.*** Kerosene-type jet fuel intended for use in commercial aircraft.
>
> ***Military.*** Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See ***Natural Gas Liquids***.

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or nautral gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel.***

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

> ***Conventional Gasoline.*** Finished motor gasoline not included in the oxygenated or reformulated gasoline

categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g. oxygen content) of federal-program reformulated gasoline. *Note:* This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending(RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g. California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g. straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See ***Petrochemical Feedstocks.***

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in ***Miscellaneous Products***.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see ***Natural Gas Plant Liquids***) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see ***Lease Condensate***).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See ***Butane***.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is

calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See ***Petrochemical Feedstocks***.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See ***Motor Gasoline (Finished)***.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemi-

cal feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C_3H_6) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See ***Butane***.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See ***Motor Gasoline (Finished)***.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust pallative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off- highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherfication of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.