

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,712	—	829	53	0	70	0	2,525	0	0
Natural Gas Liquids and LRGs	83	32	2	—	0	-47	—	78	9	76
Pentanes Plus	41	—	0	—	0	-1	—	32	(s)	10
Liquefied Petroleum Gases	42	32	2	—	0	-45	—	46	9	65
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	57	2	—	0	-22	—	0	9	86
Normal Butane/Butylene	17	-22	0	—	0	-22	—	36	1	-19
Isobutane/Isobutylene	12	-4	0	—	0	-1	—	10	0	-2
Other Liquids	114	—	77	—	46	211	—	65	4	-43
Other Hydrocarbons/Oxygenates	101	—	(s)	—	0	-4	—	102	4	0
Unfinished Oils	—	—	23	—	0	67	—	-1	0	-43
Motor Gasoline Blend. Comp.	13	—	54	—	46	148	—	-36	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-11	2,824	47	—	81	-77	—	—	160	2,858
Finished Motor Gasoline	-11	1,418	5	—	61	-103	—	—	3	1,573
Reformulated	—	1,044	0	—	0	-125	—	—	(s)	1,169
Oxygenated	19	0	0	—	0	-2	—	—	(s)	20
Other	-30	374	5	—	61	24	—	—	3	383
Finished Aviation Gasoline	—	3	(s)	—	0	(s)	—	—	0	3
Jet Fuel	—	418	24	—	4	9	—	—	11	426
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	418	24	—	4	10	—	—	11	425
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	476	1	—	16	3	—	—	26	464
0.05 percent sulfur and under	—	363	1	—	16	-3	—	—	(s)	382
Greater than 0.05 percent sulfur ...	—	113	0	—	0	6	—	—	25	81
Residual Fuel Oil	—	152	16	—	0	-2	—	—	10	159
Petrochemical Feedstocks ^e	—	10	0	—	0	-4	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	(s)	1
Lubricants	—	11	0	—	0	-9	—	—	3	16
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	154	1	—	0	14	—	—	103	38
Asphalt and Road Oil	—	39	(s)	—	0	14	—	—	3	23
Still Gas	—	136	0	—	0	0	—	—	0	136
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	1,898	2,855	955	53	126	157	0	2,668	173	2,890

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,677	—	848	-5	0	-1	0	2,520	0	0
Natural Gas Liquids and LRGs	82	59	4	—	0	-19	—	69	8	88
Pentanes Plus	40	—	0	—	0	(s)	—	31	0	9
Liquefied Petroleum Gases	43	59	4	—	0	-19	—	38	8	79
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	57	4	—	0	-19	—	0	8	86
Normal Butane/Butylene	18	6	0	—	0	3	—	29	1	-8
Isobutane/Isobutylene	11	-4	0	—	0	-3	—	10	0	1
Other Liquids	17	—	43	—	67	-54	—	167	13	1
Other Hydrocarbons/Oxygenates	106	—	1	—	0	-2	—	106	3	0
Unfinished Oils	—	—	28	—	0	117	—	-89	0	1
Motor Gasoline Blend. Comp.	-89	—	14	—	67	-169	—	151	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	91	2,847	93	—	85	-25	—	—	223	2,917
Finished Motor Gasoline	91	1,473	9	—	64	3	—	—	25	1,610
Reformulated	—	1,079	0	—	0	-12	—	—	5	1,087
Oxygenated	23	0	0	—	0	0	—	—	(s)	23
Other	68	394	9	—	64	15	—	—	20	500
Finished Aviation Gasoline	—	2	0	—	0	1	—	—	0	1
Jet Fuel	—	406	50	—	6	-55	—	—	4	512
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	406	50	—	6	-55	—	—	4	512
Kerosene	—	(s)	0	—	0	1	—	—	(s)	-1
Distillate Fuel Oil	—	468	1	—	15	-12	—	—	26	469
0.05 percent sulfur and under	—	375	1	—	15	7	—	—	5	380
Greater than 0.05 percent sulfur ..	—	93	0	—	(s)	-18	—	—	22	89
Residual Fuel Oil	—	165	30	—	0	35	—	—	40	120
Petrochemical Feedstocks ^e	—	9	0	—	0	2	—	—	0	8
Special Naphthas	—	1	0	—	0	(s)	—	—	9	-9
Lubricants	—	6	0	—	0	-11	—	—	15	1
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	139	1	—	0	-8	—	—	100	49
Asphalt and Road Oil	—	37	1	—	0	20	—	—	2	15
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	6	0	—	0	-2	—	—	(s)	8
Total	1,867	2,906	989	-5	152	-99	0	2,756	245	3,006

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,712	—	831	57	0	62	0	2,538	0	0
Natural Gas Liquids and LRGs	82	84	3	—	0	7	—	75	10	78
Pentanes Plus	42	—	0	—	0	(s)	—	31	(s)	10
Liquefied Petroleum Gases	40	84	3	—	0	6	—	44	10	68
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	55	3	—	0	(s)	—	0	9	62
Normal Butane/Butylene	13	35	0	—	0	9	—	31	1	7
Isobutane/Isobutylene	15	-6	0	—	0	-3	—	13	0	-1
Other Liquids	59	—	115	—	96	-40	—	258	11	42
Other Hydrocarbons/Oxygenates	114	—	5	—	0	1	—	107	11	0
Unfinished Oils	—	—	37	—	0	-29	—	25	0	42
Motor Gasoline Blend. Comp.	-54	—	73	—	96	-12	—	127	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	55	2,954	89	—	84	-11	—	—	213	2,979
Finished Motor Gasoline	55	1,504	17	—	65	27	—	—	8	1,606
Reformulated	—	1,100	0	—	5	21	—	—	(s)	1,084
Oxygenated	8	0	0	—	0	0	—	—	0	8
Other	47	404	17	—	61	6	—	—	7	515
Finished Aviation Gasoline	—	2	0	—	0	-2	—	—	0	4
Jet Fuel	—	431	32	—	5	-13	—	—	26	455
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	431	32	—	5	-13	—	—	26	455
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	485	9	—	13	-28	—	—	30	505
0.05 percent sulfur and under	—	390	8	—	12	-26	—	—	2	435
Greater than 0.05 percent sulfur ...	—	95	1	—	1	-2	—	—	28	70
Residual Fuel Oil	—	146	27	—	0	14	—	—	25	134
Petrochemical Feedstocks ^e	—	10	0	—	0	-2	—	—	0	12
Special Naphthas	—	(s)	0	—	0	(s)	—	—	19	-18
Lubricants	—	18	0	—	(s)	(s)	—	—	3	15
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	156	0	—	0	-12	—	—	100	68
Asphalt and Road Oil	—	44	1	—	0	5	—	—	2	38
Still Gas	—	149	0	—	0	0	—	—	0	149
Miscellaneous Products	—	7	0	—	0	-1	—	—	(s)	8
Total	1,908	3,038	1,038	57	180	17	0	2,872	234	3,098

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,688	—	890	80	0	4	0	2,627	27	0
Natural Gas Liquids and LRGs	84	92	2	—	0	3	—	73	26	77
Pentanes Plus	42	—	0	—	0	(s)	—	31	0	11
Liquefied Petroleum Gases	42	92	2	—	0	3	—	42	26	66
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	2	—	0	8	—	0	9	56
Normal Butane/Butylene	8	43	0	—	0	-7	—	25	17	15
Isobutane/Isobutylene	21	-8	1	—	0	1	—	17	0	-5
Other Liquids	32	—	105	—	15	-75	—	211	4	12
Other Hydrocarbons/Oxygenates	93	—	(s)	—	0	2	—	88	3	0
Unfinished Oils	—	—	37	—	0	-64	—	89	0	12
Motor Gasoline Blend. Comp.	-61	—	67	—	15	-13	—	34	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	65	3,010	83	—	123	-13	—	—	266	3,027
Finished Motor Gasoline	65	1,463	10	—	108	13	—	—	2	1,630
Reformulated	—	1,036	1	—	48	16	—	—	(s)	1,069
Oxygenated	39	0	0	—	0	0	—	—	0	39
Other	25	426	9	—	60	-3	—	—	2	522
Finished Aviation Gasoline	—	4	0	—	0	2	—	—	0	2
Jet Fuel	—	419	38	—	5	11	—	—	17	433
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	419	38	—	5	11	—	—	17	433
Kerosene	—	1	0	—	0	-1	—	—	(s)	1
Distillate Fuel Oil	—	532	11	—	10	-4	—	—	25	531
0.05 percent sulfur and under	—	438	11	—	10	-26	—	—	22	462
Greater than 0.05 percent sulfur	—	94	0	—	(s)	21	—	—	4	69
Residual Fuel Oil	—	184	23	—	0	-48	—	—	73	182
Petrochemical Feedstocks ^e	—	11	0	—	0	1	—	—	0	11
Special Naphthas	—	1	0	—	0	-1	—	—	27	-26
Lubricants	—	23	0	—	0	3	—	—	10	10
Waxes	—	0	2	—	0	0	—	—	(s)	1
Petroleum Coke	—	165	0	—	0	8	—	—	109	48
Asphalt and Road Oil	—	50	1	—	0	3	—	—	3	45
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	9
Total	1,869	3,102	1,080	80	138	-81	0	2,911	323	3,116

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,680	—	874	156	0	157	0	2,553	(s)	0
Natural Gas Liquids and LRGs	80	86	(s)	—	0	33	—	68	6	59
Pentanes Plus	38	—	0	—	0	(s)	—	29	0	10
Liquefied Petroleum Gases	42	86	(s)	—	0	33	—	40	6	50
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	58	(s)	—	0	14	—	0	6	52
Normal Butane/Butylene	7	38	0	—	0	15	—	23	(s)	7
Isobutane/Isobutylene	21	-10	(s)	—	0	3	—	17	0	-9
Other Liquids	4	—	122	—	28	-9	—	122	3	38
Other Hydrocarbons/Oxygenates	88	—	12	—	0	8	—	90	3	0
Unfinished Oils	—	—	67	—	0	20	—	8	0	38
Motor Gasoline Blend. Comp.	-85	—	43	—	28	-38	—	24	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	89	2,829	248	—	122	88	—	—	167	3,032
Finished Motor Gasoline	89	1,413	31	—	105	16	—	—	5	1,617
Reformulated	—	1,024	9	—	50	-9	—	—	2	1,090
Oxygenated	39	0	0	—	0	0	—	—	0	39
Other	50	390	22	—	55	25	—	—	3	488
Finished Aviation Gasoline	—	4	0	—	0	-1	—	—	0	5
Jet Fuel	—	382	137	—	5	21	—	—	17	487
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	382	137	—	5	21	—	—	17	487
Kerosene	—	2	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	492	25	—	12	36	—	—	12	481
0.05 percent sulfur and under	—	418	18	—	12	41	—	—	(s)	406
Greater than 0.05 percent sulfur ...	—	74	7	—	(s)	-5	—	—	11	75
Residual Fuel Oil	—	133	52	—	0	6	—	—	35	144
Petrochemical Feedstocks ^e	—	11	0	—	0	2	—	—	0	9
Special Naphthas	—	1	0	—	0	1	—	—	19	-19
Lubricants	—	17	0	—	0	-3	—	—	10	9
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	169	1	—	0	5	—	—	65	100
Asphalt and Road Oil	—	53	1	—	0	5	—	—	2	45
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	7	0	—	0	0	—	—	(s)	7
Total	1,852	2,915	1,244	156	150	269	0	2,744	176	3,129

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,656	—	885	13	0	-148	0	2,701	0	0
Natural Gas Liquids and LRGs	68	83	(s)	—	0	11	—	51	23	66
Pentanes Plus	33	—	0	—	0	(s)	—	21	(s)	11
Liquefied Petroleum Gases	35	83	(s)	—	0	10	—	30	23	55
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	55	(s)	—	0	9	—	0	6	54
Normal Butane/Butylene	3	38	0	—	0	1	—	18	17	5
Isobutane/Isobutylene	18	-10	0	—	0	(s)	—	11	0	-4
Other Liquids	59	—	108	—	17	67	—	85	3	30
Other Hydrocarbons/Oxygenates	96	—	3	—	0	4	—	92	3	0
Unfinished Oils	—	—	51	—	0	26	—	-5	0	30
Motor Gasoline Blend. Comp.	-36	—	55	—	17	37	—	-2	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	42	2,915	245	—	146	18	—	—	192	3,138
Finished Motor Gasoline	42	1,412	46	—	108	4	—	—	(s)	1,604
Reformulated	—	1,018	10	—	46	5	—	—	(s)	1,069
Oxygenated	58	0	0	—	0	0	—	—	(s)	58
Other	-16	394	36	—	62	-1	—	—	(s)	477
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	2
Jet Fuel	—	427	117	—	5	33	—	—	10	506
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	427	117	—	5	33	—	—	10	506
Kerosene	—	(s)	0	—	0	-1	—	—	(s)	1
Distillate Fuel Oil	—	505	40	—	16	-7	—	—	11	556
0.05 percent sulfur and under	—	411	32	—	16	-15	—	—	(s)	474
Greater than 0.05 percent sulfur ...	—	94	7	—	0	8	—	—	11	82
Residual Fuel Oil	—	146	38	—	15	-14	—	—	35	179
Petrochemical Feedstocks ^e	—	10	0	—	0	(s)	—	—	0	10
Special Naphthas	—	1	0	—	0	-1	—	—	10	-8
Lubricants	—	24	0	—	0	3	—	—	11	9
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	173	1	—	0	9	—	—	112	54
Asphalt and Road Oil	—	53	1	—	0	-10	—	—	2	61
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	8	0	—	2	(s)	—	—	(s)	10
Total	1,826	2,998	1,238	13	164	-52	0	2,837	219	3,235

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,539	—	1,032	-9	0	-149	0	2,711	0	0
Natural Gas Liquids and LRGs	69	91	(s)	—	0	12	—	53	22	73
Pentanes Plus	34	—	0	—	0	2	—	22	(s)	9
Liquefied Petroleum Gases	35	91	(s)	—	0	10	—	30	22	64
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	(s)	—	0	14	—	0	7	51
Normal Butane/Butylene	8	39	0	—	0	-3	—	18	15	17
Isobutane/Isobutylene	14	-7	0	—	0	(s)	—	12	0	-5
Other Liquids	43	—	132	—	16	58	—	124	4	5
Other Hydrocarbons/Oxygenates	84	—	12	—	0	1	—	91	4	0
Unfinished Oils	—	—	60	—	0	-4	—	59	0	5
Motor Gasoline Blend. Comp.	-41	—	60	—	16	61	—	-26	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	43	2,973	154	—	125	-11	—	—	221	3,084
Finished Motor Gasoline	43	1,416	32	—	109	-19	—	—	10	1,609
Reformulated	—	1,018	19	—	47	2	—	—	2	1,080
Oxygenated	27	0	0	—	0	0	—	—	0	27
Other	16	397	13	—	62	-21	—	—	7	502
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	448	58	—	5	-7	—	—	9	510
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	448	58	—	5	-7	—	—	9	510
Kerosene	—	2	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	544	1	—	11	3	—	—	17	536
0.05 percent sulfur and under	—	448	1	—	11	20	—	—	(s)	439
Greater than 0.05 percent sulfur	—	96	0	—	0	-17	—	—	17	97
Residual Fuel Oil	—	139	59	—	0	24	—	—	61	113
Petrochemical Feedstocks ^e	—	10	0	—	0	-4	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	18	-17
Lubricants	—	25	0	—	0	(s)	—	—	4	21
Waxes	—	0	2	—	0	0	—	—	(s)	1
Petroleum Coke	—	165	0	—	0	-1	—	—	100	66
Asphalt and Road Oil	—	58	2	—	0	-8	—	—	3	65
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	8	0	—	0	(s)	—	—	1	7
Total	1,694	3,064	1,319	-9	141	-90	0	2,888	248	3,163

- ^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,428	—	1,125	85	0	-93	0	2,732	0	0
Natural Gas Liquids and LRGs	79	92	1	—	0	34	—	65	7	65
Pentanes Plus	41	—	0	—	0	(s)	—	30	(s)	11
Liquefied Petroleum Gases	37	92	1	—	0	34	—	36	7	54
Ethane/Ethylene	(s)	0	0	—	0	1	—	0	0	-1
Propane/Propylene	13	60	1	—	0	14	—	0	7	52
Normal Butane/Butylene	6	39	0	—	0	17	—	21	(s)	7
Isobutane/Isobutylene	19	-7	0	—	0	2	—	15	0	-5
Other Liquids	88	—	150	—	9	38	—	174	2	32
Other Hydrocarbons/Oxygenates	95	—	3	—	0	-5	—	101	2	0
Unfinished Oils	—	—	92	—	0	-16	—	76	0	32
Motor Gasoline Blend. Comp.	-7	—	54	—	9	59	—	-3	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	11	3,033	223	—	121	74	—	—	266	3,048
Finished Motor Gasoline	11	1,460	22	—	107	-2	—	—	5	1,597
Reformulated	—	1,046	10	—	46	1	—	—	(s)	1,101
Oxygenated	35	0	0	—	0	0	—	—	0	35
Other	-24	414	12	—	61	-3	—	—	5	461
Finished Aviation Gasoline	—	3	0	—	0	-3	—	—	0	6
Jet Fuel	—	443	140	—	5	52	—	—	26	510
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	443	140	—	5	52	—	—	26	510
Kerosene	—	2	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	557	22	—	8	40	—	—	14	533
0.05 percent sulfur and under	—	456	22	—	8	47	—	—	(s)	438
Greater than 0.05 percent sulfur ...	—	101	0	—	0	-7	—	—	13	95
Residual Fuel Oil	—	151	37	—	1	1	—	—	53	136
Petrochemical Feedstocks ^e	—	10	0	—	0	(s)	—	—	0	9
Special Naphthas	—	1	0	—	0	(s)	—	—	25	-25
Lubricants	—	22	1	—	0	5	—	—	2	15
Waxes	—	0	0	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	164	1	—	0	-10	—	—	138	36
Asphalt and Road Oil	—	60	(s)	—	0	-11	—	—	3	69
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	8	0	—	0	(s)	—	—	1	7
Total	1,605	3,125	1,499	85	130	53	0	2,971	275	3,146

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,595	—	977	29	0	-12	0	2,613	(s)	0
Natural Gas Liquids and LRGs	67	81	2	—	0	24	—	55	18	54
Pentanes Plus	32	—	0	—	0	(s)	—	21	(s)	11
Liquefied Petroleum Gases	35	81	2	—	0	23	—	34	18	43
Ethane/Ethylene	(s)	0	0	—	0	-1	—	0	0	2
Propane/Propylene	13	56	2	—	0	9	—	0	7	54
Normal Butane/Butylene	5	31	0	—	0	11	—	22	10	-7
Isobutane/Isobutylene	17	-6	0	—	0	5	—	12	0	-6
Other Liquids	28	—	92	—	9	-23	—	186	3	-37
Other Hydrocarbons/Oxygenates	94	—	8	—	0	3	—	96	2	0
Unfinished Oils	—	—	51	—	0	-22	—	111	0	-37
Motor Gasoline Blend. Comp.	-66	—	33	—	9	-3	—	-21	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	70	2,923	115	—	127	-120	—	—	157	3,197
Finished Motor Gasoline	70	1,408	1	—	105	-28	—	—	(s)	1,610
Reformulated	—	1,016	0	—	44	-21	—	—	(s)	1,081
Oxygenated	41	0	0	—	0	0	—	—	0	41
Other	29	391	1	—	61	-7	—	—	(s)	488
Finished Aviation Gasoline	—	2	0	—	3	(s)	—	—	0	5
Jet Fuel	—	440	85	—	5	9	—	—	16	505
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	440	85	—	5	9	—	—	16	505
Kerosene	—	(s)	0	—	0	-1	—	—	(s)	1
Distillate Fuel Oil	—	503	2	—	14	-68	—	—	15	572
0.05 percent sulfur and under	—	415	2	—	14	-62	—	—	1	492
Greater than 0.05 percent sulfur ...	—	88	0	—	0	-6	—	—	14	80
Residual Fuel Oil	—	173	26	—	0	-14	—	—	34	179
Petrochemical Feedstocks ^e	—	9	0	—	0	(s)	—	—	0	10
Special Naphthas	—	1	0	—	0	(s)	—	—	10	-8
Lubricants	—	19	0	—	0	-7	—	—	2	24
Waxes	—	0	1	—	0	0	—	—	1	1
Petroleum Coke	—	162	1	—	0	3	—	—	75	84
Asphalt and Road Oil	—	56	(s)	—	0	-15	—	—	3	68
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,760	3,004	1,186	29	135	-131	0	2,854	178	3,213

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,655	—	955	-22	0	175	0	2,411	2	0
Natural Gas Liquids and LRGs	79	51	3	—	0	1	—	72	8	51
Pentanes Plus	37	—	0	—	0	-1	—	27	1	10
Liquefied Petroleum Gases	42	51	3	—	0	2	—	45	8	41
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	49	3	—	0	-2	—	0	7	60
Normal Butane/Butylene	11	13	0	—	0	9	—	32	1	-18
Isobutane/Isobutylene	17	-11	(s)	—	0	-5	—	13	0	-1
Other Liquids	72	—	128	—	66	-88	—	314	3	37
Other Hydrocarbons/Oxygenates	105	—	6	—	0	-1	—	109	3	0
Unfinished Oils	—	—	84	—	0	-8	—	56	0	37
Motor Gasoline Blend. Comp.	-33	—	37	—	66	-79	—	149	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	36	2,883	154	—	79	-7	—	—	240	2,919
Finished Motor Gasoline	36	1,428	13	—	65	-19	—	—	(s)	1,562
Reformulated	—	1,059	0	—	1	-9	—	—	(s)	1,068
Oxygenated	32	0	0	—	0	0	—	—	(s)	32
Other	4	369	13	—	64	-10	—	—	(s)	461
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	386	91	—	3	-35	—	—	45	471
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	386	91	—	3	-35	—	—	45	471
Kerosene	—	1	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	537	24	—	10	66	—	—	16	489
0.05 percent sulfur and under	—	428	24	—	10	47	—	—	10	405
Greater than 0.05 percent sulfur ...	—	109	0	—	0	19	—	—	6	84
Residual Fuel Oil	—	171	24	—	0	-16	—	—	41	169
Petrochemical Feedstocks ^e	—	7	0	—	0	(s)	—	—	0	7
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	20	1	—	0	(s)	—	—	2	19
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	149	1	—	0	-5	—	—	116	38
Asphalt and Road Oil	—	49	1	—	0	0	—	—	2	47
Still Gas	—	125	0	—	0	0	—	—	0	125
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	5
Total	1,842	2,934	1,239	-22	145	81	0	2,797	254	3,007

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,675	—	945	24	0	32	0	2,613	0	0
Natural Gas Liquids and LRGs	86	29	5	—	0	-36	—	86	9	62
Pentanes Plus	41	—	0	—	0	-2	—	32	1	10
Liquefied Petroleum Gases	45	29	5	—	0	-34	—	54	8	52
Ethane/Ethylene (s)	—	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	14	61	4	—	0	-13	—	0	8	84
Normal Butane/Butylene	16	-27	1	—	0	-22	—	40	(s)	-28
Isobutane/Isobutylene	16	-5	0	—	0	1	—	14	0	-4
Other Liquids	58	—	88	—	56	16	—	150	4	32
Other Hydrocarbons/Oxygenates	105	—	(s)	—	0	-9	—	111	4	0
Unfinished Oils	—	—	38	—	0	6	—	(s)	0	32
Motor Gasoline Blend. Comp.	-47	—	50	—	56	19	—	39	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	50	2,997	207	—	89	111	—	—	227	3,005
Finished Motor Gasoline	50	1,478	4	—	69	23	—	—	3	1,574
Reformulated	—	1,095	0	—	0	7	—	—	(s)	1,088
Oxygenated	28	0	0	—	0	0	—	—	0	28
Other	22	382	4	—	69	16	—	—	2	458
Finished Aviation Gasoline	—	4	0	—	0	3	—	—	0	1
Jet Fuel	—	452	104	—	5	32	—	—	28	502
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	452	104	—	5	32	—	—	28	502
Kerosene	—	1	0	—	0	1	—	—	(s)	(s)
Distillate Fuel Oil	—	506	47	—	15	-2	—	—	38	532
0.05 percent sulfur and under	—	413	47	—	14	-8	—	—	18	463
Greater than 0.05 percent sulfur ...	—	93	(s)	—	1	5	—	—	19	69
Residual Fuel Oil	—	174	50	—	0	47	—	—	48	129
Petrochemical Feedstocks ^e	—	8	0	—	0	2	—	—	0	6
Special Naphthas	—	1	0	—	0	(s)	—	—	28	-26
Lubricants	—	21	0	—	0	3	—	—	2	17
Waxes	—	0	1	—	0	0	—	—	1	(s)
Petroleum Coke	—	167	1	—	0	2	—	—	78	88
Asphalt and Road Oil	—	45	1	—	0	(s)	—	—	3	42
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	7	(s)	—	0	(s)	—	—	1	7
Total	1,869	3,026	1,246	24	144	123	0	2,848	240	3,099

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,667	—	922	38	0	21	0	2,606	(s)	0
Natural Gas Liquids and LRGs	90	29	2	—	0	-56	—	90	8	78
Pentanes Plus	44	—	0	—	0	-1	—	36	(s)	9
Liquefied Petroleum Gases	46	29	2	—	0	-55	—	54	8	69
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	60	2	—	0	-24	—	0	8	91
Normal Butane/Butylene	18	-30	(s)	—	0	-32	—	40	(s)	-20
Isobutane/Isobutylene	14	-1	0	—	0	1	—	14	0	-2
Other Liquids	66	—	74	—	53	27	—	167	4	-5
Other Hydrocarbons/Oxygenates	107	—	(s)	—	0	-6	—	110	4	0
Unfinished Oils	—	—	62	—	0	-25	—	92	0	-5
Motor Gasoline Blend. Comp.	-41	—	12	—	53	58	—	-35	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	44	3,032	108	—	84	25	—	—	236	3,007
Finished Motor Gasoline	44	1,483	9	—	67	-10	—	—	9	1,605
Reformulated	—	1,091	0	—	0	-7	—	—	(s)	1,098
Oxygenated	30	0	0	—	0	0	—	—	0	30
Other	14	392	9	—	67	-4	—	—	9	477
Finished Aviation Gasoline	—	2	0	—	0	-3	—	—	0	5
Jet Fuel	—	451	38	—	5	15	—	—	14	465
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	451	38	—	5	15	—	—	14	465
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	535	19	—	11	25	—	—	37	504
0.05 percent sulfur and under	—	439	16	—	11	23	—	—	17	426
Greater than 0.05 percent sulfur ..	—	97	3	—	1	2	—	—	21	78
Residual Fuel Oil	—	183	39	—	0	11	—	—	45	166
Petrochemical Feedstocks ^e	—	10	0	—	0	-2	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	9	-8
Lubricants	—	21	1	—	0	3	—	—	3	16
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	154	1	—	0	-29	—	—	114	70
Asphalt and Road Oil	—	43	1	—	0	16	—	—	3	25
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,867	3,061	1,106	38	137	17	0	2,863	248	3,080

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."