

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>293</b>	<b>—</b>	<b>329</b>	<b>-45</b>	<b>-57</b>	<b>4</b>	<b>0</b>	<b>515</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>211</b>	<b>-1</b>	<b>19</b>	<b>—</b>	<b>-164</b>	<b>-7</b>	<b>—</b>	<b>17</b>	<b>(s)</b>	<b>55</b>
Pentanes Plus .....	29	—	0	—	-17	(s)	—	5	(s)	7
Liquefied Petroleum Gases .....	182	-1	19	—	-147	-7	—	12	(s)	48
Ethane/Ethylene .....	88	(s)	0	—	-84	(s)	—	0	0	4
Propane/Propylene .....	60	8	15	—	-38	-6	—	0	(s)	50
Normal Butane/Butylene .....	24	-7	4	—	-15	-1	—	10	0	-2
Isobutane/Isobutylene .....	10	-1	0	—	-10	(s)	—	2	0	-4
<b>Other Liquids</b> .....	<b>9</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>7</b>	<b>—</b>	<b>4</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates ....	7	—	0	—	0	(s)	—	7	0	0
Unfinished Oils .....	—	—	0	—	0	9	—	-8	0	-1
Motor Gasoline Blend. Comp. ....	2	—	0	—	0	-2	—	4	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>554</b>	<b>12</b>	<b>—</b>	<b>22</b>	<b>15</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>572</b>
Finished Motor Gasoline .....	-1	273	(s)	—	-2	9	—	—	0	262
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	10	0	0	—	0	-4	—	—	0	14
Other .....	-11	273	(s)	—	-2	14	—	—	0	247
Finished Aviation Gasoline .....	—	(s)	1	—	0	(s)	—	—	0	1
Jet Fuel .....	—	30	(s)	—	37	4	—	—	0	63
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	30	(s)	—	37	4	—	—	0	63
Kerosene .....	—	4	0	—	-1	2	—	—	0	2
Distillate Fuel Oil .....	—	148	9	—	-11	-7	—	—	0	153
0.05 percent sulfur and under .....	—	127	8	—	-11	-7	—	—	0	131
Greater than 0.05 percent sulfur ...	—	21	1	—	-1	-1	—	—	0	22
Residual Fuel Oil .....	—	11	0	—	0	-1	—	—	(s)	12
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	(s)	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	18	0	—	0	-1	—	—	(s)	18
Asphalt and Road Oil .....	—	42	2	—	0	10	—	—	(s)	34
Still Gas .....	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>513</b>	<b>553</b>	<b>361</b>	<b>-45</b>	<b>-199</b>	<b>19</b>	<b>0</b>	<b>536</b>	<b>2</b>	<b>625</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>296</b>	<b>—</b>	<b>282</b>	<b>18</b>	<b>-60</b>	<b>33</b>	<b>0</b>	<b>504</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>190</b>	<b>2</b>	<b>13</b>	<b>—</b>	<b>-150</b>	<b>3</b>	<b>—</b>	<b>15</b>	<b>(s)</b>	<b>37</b>
Pentanes Plus .....	29	—	2	—	-16	1	—	4	(s)	9
Liquefied Petroleum Gases .....	161	2	11	—	-134	2	—	10	0	27
Ethane/Ethylene .....	68	0	0	—	-75	2	—	0	0	-9
Propane/Propylene .....	59	8	10	—	-34	(s)	—	0	0	42
Normal Butane/Butylene .....	23	-3	1	—	-15	1	—	7	0	-2
Isobutane/Isobutylene .....	11	-2	(s)	—	-10	(s)	—	3	0	-4
<b>Other Liquids</b> .....	<b>10</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>11</b>	<b>—</b>	<b>-1</b>	<b>(s)</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates .....	7	—	0	—	0	-1	—	8	(s)	0
Unfinished Oils .....	—	—	0	—	0	13	—	-13	0	(s)
Motor Gasoline Blend. Comp. ....	3	—	0	—	0	-1	—	4	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>541</b>	<b>12</b>	<b>—</b>	<b>20</b>	<b>-26</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>596</b>
Finished Motor Gasoline .....	-2	260	(s)	—	-10	-15	—	—	(s)	264
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	13	0	0	—	0	0	—	—	0	13
Other .....	-14	260	(s)	—	-10	-15	—	—	(s)	252
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	26	(s)	—	36	-3	—	—	0	66
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	36	-3	—	—	0	66
Kerosene .....	—	2	0	—	-2	-1	—	—	0	2
Distillate Fuel Oil .....	—	151	9	—	-5	-17	—	—	0	172
0.05 percent sulfur and under .....	—	129	7	—	-4	-14	—	—	0	147
Greater than 0.05 percent sulfur ...	—	22	2	—	-1	-3	—	—	0	25
Residual Fuel Oil .....	—	13	0	—	0	(s)	—	—	(s)	13
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	14	0	—	0	-1	—	—	(s)	15
Asphalt and Road Oil .....	—	47	2	—	0	12	—	—	(s)	37
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>494</b>	<b>543</b>	<b>307</b>	<b>18</b>	<b>-190</b>	<b>21</b>	<b>0</b>	<b>517</b>	<b>2</b>	<b>633</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>303</b>	<b>—</b>	<b>287</b>	<b>3</b>	<b>-49</b>	<b>7</b>	<b>0</b>	<b>537</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>208</b>	<b>7</b>	<b>9</b>	<b>—</b>	<b>-159</b>	<b>2</b>	<b>—</b>	<b>18</b>	<b>(s)</b>	<b>44</b>
Pentanes Plus .....	30	—	1	—	-18	(s)	—	7	(s)	7
Liquefied Petroleum Gases .....	178	7	7	—	-141	2	—	11	(s)	38
Ethane/Ethylene .....	83	0	0	—	-76	(s)	—	0	0	8
Propane/Propylene .....	60	8	5	—	-38	(s)	—	0	(s)	35
Normal Butane/Butylene .....	24	(s)	2	—	-17	1	—	7	0	1
Isobutane/Isobutylene .....	11	-1	0	—	-11	1	—	4	0	-6
<b>Other Liquids</b> .....	<b>3</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>2</b>	<b>—</b>	<b>1</b>	<b>0</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates ....	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils .....	—	—	0	—	0	3	—	-3	0	(s)
Motor Gasoline Blend. Comp. ....	-2	—	0	—	0	-1	—	-1	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>2</b>	<b>574</b>	<b>14</b>	<b>—</b>	<b>32</b>	<b>18</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>604</b>
Finished Motor Gasoline .....	2	274	1	—	-11	(s)	—	—	0	265
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	4	0	0	—	0	0	—	—	0	4
Other .....	-2	274	1	—	-11	(s)	—	—	0	261
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	26	(s)	—	40	2	—	—	0	65
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	40	2	—	—	0	65
Kerosene .....	—	2	0	—	0	1	—	—	0	1
Distillate Fuel Oil .....	—	161	12	—	2	-2	—	—	0	177
0.05 percent sulfur and under .....	—	135	10	—	3	-3	—	—	0	150
Greater than 0.05 percent sulfur ...	—	26	2	—	-1	1	—	—	0	26
Residual Fuel Oil .....	—	14	0	—	0	4	—	—	(s)	9
Petrochemical Feedstocks <sup>e</sup> .....	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	51	2	—	0	12	—	—	(s)	41
Still Gas .....	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>516</b>	<b>582</b>	<b>311</b>	<b>3</b>	<b>-177</b>	<b>29</b>	<b>0</b>	<b>556</b>	<b>2</b>	<b>648</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>305</b>	<b>—</b>	<b>284</b>	<b>10</b>	<b>-37</b>	<b>25</b>	<b>0</b>	<b>535</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>203</b>	<b>6</b>	<b>5</b>	<b>—</b>	<b>-166</b>	<b>-12</b>	<b>—</b>	<b>14</b>	<b>1</b>	<b>46</b>
Pentanes Plus .....	31	—	1	—	-16	-1	—	5	(s)	12
Liquefied Petroleum Gases .....	172	6	4	—	-149	-11	—	9	1	34
Ethane/Ethylene .....	77	0	0	—	-74	-4	—	0	0	8
Propane/Propylene .....	60	7	2	—	-47	-3	—	0	(s)	24
Normal Butane/Butylene .....	24	1	1	—	-17	-2	—	5	1	5
Isobutane/Isobutylene .....	11	-2	1	—	-11	-2	—	4	0	-3
<b>Other Liquids</b> .....	<b>4</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-10</b>	<b>—</b>	<b>-7</b>	<b>(s)</b>	<b>21</b>
Other Hydrocarbons/Oxygenates .....	6	—	0	—	0	(s)	—	6	(s)	0
Unfinished Oils .....	—	—	0	—	0	-1	—	-20	0	21
Motor Gasoline Blend. Comp. ....	-1	—	0	—	0	-8	—	7	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>4</b>	<b>562</b>	<b>16</b>	<b>—</b>	<b>43</b>	<b>-11</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>635</b>
Finished Motor Gasoline .....	4	271	1	—	-1	-12	—	—	0	286
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	21	0	0	—	0	0	—	—	0	21
Other .....	-18	271	1	—	-1	-12	—	—	0	264
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	23	1	—	36	-2	—	—	0	61
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	23	1	—	36	-2	—	—	0	61
Kerosene .....	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil .....	—	163	13	—	8	-8	—	—	0	192
0.05 percent sulfur and under .....	—	137	11	—	8	-7	—	—	0	163
Greater than 0.05 percent sulfur ...	—	26	2	—	(s)	-2	—	—	0	29
Residual Fuel Oil .....	—	10	0	—	0	-3	—	—	(s)	12
Petrochemical Feedstocks <sup>e</sup> .....	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	15	0	—	0	1	—	—	(s)	15
Asphalt and Road Oil .....	—	53	2	—	0	13	—	—	(s)	41
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>516</b>	<b>568</b>	<b>304</b>	<b>10</b>	<b>-161</b>	<b>-8</b>	<b>0</b>	<b>541</b>	<b>3</b>	<b>701</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>306</b>	<b>—</b>	<b>311</b>	<b>-7</b>	<b>-52</b>	<b>-31</b>	<b>0</b>	<b>588</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>207</b>	<b>10</b>	<b>5</b>	<b>—</b>	<b>-168</b>	<b>4</b>	<b>—</b>	<b>15</b>	<b>2</b>	<b>33</b>
Pentanes Plus .....	30	—	3	—	-18	1	—	7	(s)	8
Liquefied Petroleum Gases .....	177	10	3	—	-151	3	—	9	2	25
Ethane/Ethylene .....	83	0	0	—	-74	(s)	—	0	0	9
Propane/Propylene .....	59	9	1	—	-49	4	—	0	(s)	17
Normal Butane/Butylene .....	24	3	1	—	-17	(s)	—	4	2	6
Isobutane/Isobutylene .....	11	-2	0	—	-11	(s)	—	5	0	-7
<b>Other Liquids</b> .....	<b>7</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>17</b>	<b>—</b>	<b>-9</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates ....	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	8	—	-7	0	-1
Motor Gasoline Blend. Comp. ....	3	—	0	—	0	9	—	-7	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>614</b>	<b>15</b>	<b>—</b>	<b>60</b>	<b>30</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>657</b>
Finished Motor Gasoline .....	-1	284	(s)	—	8	7	—	—	(s)	286
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	21	0	0	—	0	0	—	—	0	21
Other .....	-22	284	(s)	—	8	7	—	—	(s)	265
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	31	1	—	42	3	—	—	0	70
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	31	1	—	42	3	—	—	0	70
Kerosene .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil .....	—	181	12	—	9	23	—	—	0	179
0.05 percent sulfur and under .....	—	154	11	—	9	19	—	—	0	155
Greater than 0.05 percent sulfur ...	—	27	1	—	(s)	4	—	—	0	25
Residual Fuel Oil .....	—	17	0	—	0	-2	—	—	(s)	19
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	(s)	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil .....	—	53	1	—	0	(s)	—	—	(s)	54
Still Gas .....	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	3
<b>Total</b> .....	<b>519</b>	<b>624</b>	<b>331</b>	<b>-7</b>	<b>-160</b>	<b>20</b>	<b>0</b>	<b>595</b>	<b>4</b>	<b>689</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>312</b>	<b>—</b>	<b>302</b>	<b>-1</b>	<b>-44</b>	<b>-1</b>	<b>0</b>	<b>569</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>215</b>	<b>10</b>	<b>6</b>	<b>—</b>	<b>-184</b>	<b>(s)</b>	<b>—</b>	<b>15</b>	<b>2</b>	<b>30</b>
Pentanes Plus .....	32	—	2	—	-19	(s)	—	6	(s)	9
Liquefied Petroleum Gases .....	184	10	3	—	-165	(s)	—	9	2	22
Ethane/Ethylene .....	87	0	0	—	-80	-1	—	0	0	9
Propane/Propylene .....	60	10	2	—	-54	1	—	0	(s)	16
Normal Butane/Butylene .....	25	2	1	—	-18	-1	—	3	1	6
Isobutane/Isobutylene .....	11	-2	0	—	-13	1	—	5	0	-9
<b>Other Liquids</b> .....	<b>9</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-19</b>	<b>—</b>	<b>27</b>	<b>(s)</b>	<b>1</b>
Other Hydrocarbons/Oxygenates .....	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	-14	—	13	0	1
Motor Gasoline Blend. Comp. ....	5	—	0	—	0	-5	—	10	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>617</b>	<b>15</b>	<b>—</b>	<b>42</b>	<b>-15</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>687</b>
Finished Motor Gasoline .....	-2	308	(s)	—	6	13	—	—	0	300
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	32	0	0	—	0	0	—	—	0	32
Other .....	-33	308	(s)	—	6	13	—	—	0	268
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	26	(s)	—	38	-5	—	—	0	69
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	38	-5	—	—	0	69
Kerosene .....	—	1	0	—	-1	0	—	—	0	1
Distillate Fuel Oil .....	—	167	12	—	-1	(s)	—	—	0	179
0.05 percent sulfur and under .....	—	143	11	—	-1	2	—	—	0	152
Greater than 0.05 percent sulfur ...	—	24	1	—	0	-1	—	—	0	27
Residual Fuel Oil .....	—	16	0	—	0	-1	—	—	(s)	16
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	21	0	—	0	0	—	—	(s)	21
Asphalt and Road Oil .....	—	48	2	—	0	-22	—	—	(s)	72
Still Gas .....	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products .....	—	3	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>534</b>	<b>627</b>	<b>323</b>	<b>-1</b>	<b>-186</b>	<b>-36</b>	<b>0</b>	<b>611</b>	<b>4</b>	<b>718</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>308</b>	<b>—</b>	<b>297</b>	<b>11</b>	<b>-56</b>	<b>-23</b>	<b>0</b>	<b>583</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>214</b>	<b>8</b>	<b>6</b>	<b>—</b>	<b>-181</b>	<b>1</b>	<b>—</b>	<b>14</b>	<b>1</b>	<b>31</b>
Pentanes Plus .....	33	—	2	—	-20	(s)	—	5	0	10
Liquefied Petroleum Gases .....	182	8	4	—	-161	1	—	9	1	22
Ethane/Ethylene .....	86	0	0	—	-86	-1	—	0	0	1
Propane/Propylene .....	60	9	3	—	-46	2	—	0	(s)	22
Normal Butane/Butylene .....	24	2	1	—	-17	0	—	4	1	7
Isobutane/Isobutylene .....	11	-2	0	—	-12	(s)	—	6	0	-8
<b>Other Liquids</b> .....	<b>6</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-1</b>	<b>—</b>	<b>6</b>	<b>0</b>	<b>1</b>
Other Hydrocarbons/Oxygenates ....	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	(s)	—	-1	0	1
Motor Gasoline Blend. Comp. ....	3	—	0	—	0	-1	—	4	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1</b>	<b>617</b>	<b>14</b>	<b>—</b>	<b>39</b>	<b>-44</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>714</b>
Finished Motor Gasoline .....	-1	298	(s)	—	3	-6	—	—	0	306
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	15	0	0	—	0	0	—	—	0	15
Other .....	-16	298	(s)	—	3	-6	—	—	0	291
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	1
Jet Fuel .....	—	27	1	—	39	-3	—	—	0	70
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	27	1	—	39	-3	—	—	0	70
Kerosene .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil .....	—	174	11	—	-3	-16	—	—	0	197
0.05 percent sulfur and under .....	—	147	10	—	-3	-16	—	—	0	170
Greater than 0.05 percent sulfur ...	—	27	1	—	0	(s)	—	—	0	28
Residual Fuel Oil .....	—	15	0	—	0	-1	—	—	(s)	16
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	0	—	—	0	2
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	55	2	—	0	-19	—	—	(s)	77
Still Gas .....	—	25	0	—	0	0	—	—	0	25
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>528</b>	<b>626</b>	<b>318</b>	<b>11</b>	<b>-197</b>	<b>-67</b>	<b>0</b>	<b>604</b>	<b>3</b>	<b>746</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>313</b>	<b>—</b>	<b>257</b>	<b>59</b>	<b>-42</b>	<b>5</b>	<b>0</b>	<b>581</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>217</b>	<b>8</b>	<b>7</b>	<b>—</b>	<b>-179</b>	<b>3</b>	<b>—</b>	<b>15</b>	<b>1</b>	<b>34</b>
Pentanes Plus .....	32	—	2	—	-20	(s)	—	5	(s)	9
Liquefied Petroleum Gases .....	185	8	6	—	-159	3	—	10	1	26
Ethane/Ethylene .....	88	0	0	—	-83	(s)	—	0	0	5
Propane/Propylene .....	61	8	4	—	-46	2	—	0	(s)	25
Normal Butane/Butylene .....	25	2	2	—	-18	1	—	5	(s)	5
Isobutane/Isobutylene .....	11	-2	0	—	-13	(s)	—	5	0	-9
<b>Other Liquids</b> .....	<b>5</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-14</b>	<b>—</b>	<b>19</b>	<b>0</b>	<b>(s)</b>
Other Hydrocarbons/Oxygenates .....	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	-10	—	10	0	(s)
Motor Gasoline Blend. Comp. ....	1	—	0	—	0	-4	—	5	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1</b>	<b>632</b>	<b>13</b>	<b>—</b>	<b>57</b>	<b>-19</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>721</b>
Finished Motor Gasoline .....	1	300	1	—	11	5	—	—	0	306
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	19	0	0	—	0	0	—	—	0	19
Other .....	-18	300	1	—	11	5	—	—	0	287
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	30	1	—	41	(s)	—	—	0	71
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	30	1	—	41	(s)	—	—	0	71
Kerosene .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil .....	—	178	12	—	6	-3	—	—	0	199
0.05 percent sulfur and under .....	—	149	10	—	6	-3	—	—	0	168
Greater than 0.05 percent sulfur ...	—	29	2	—	0	(s)	—	—	0	31
Residual Fuel Oil .....	—	15	0	—	0	1	—	—	(s)	14
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil .....	—	59	(s)	—	0	-22	—	—	(s)	81
Still Gas .....	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>536</b>	<b>639</b>	<b>278</b>	<b>59</b>	<b>-164</b>	<b>-24</b>	<b>0</b>	<b>615</b>	<b>2</b>	<b>755</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>316</b>	<b>—</b>	<b>360</b>	<b>-54</b>	<b>-49</b>	<b>-4</b>	<b>0</b>	<b>576</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>223</b>	<b>6</b>	<b>9</b>	<b>—</b>	<b>-169</b>	<b>4</b>	<b>—</b>	<b>15</b>	<b>1</b>	<b>48</b>
Pentanes Plus .....	33	—	1	—	-20	(s)	—	5	0	10
Liquefied Petroleum Gases .....	190	6	7	—	-149	4	—	11	1	38
Ethane/Ethylene .....	92	0	0	—	-75	(s)	—	0	0	17
Propane/Propylene .....	62	8	5	—	-46	3	—	0	(s)	27
Normal Butane/Butylene .....	25	-1	3	—	-17	(s)	—	5	1	4
Isobutane/Isobutylene .....	11	-2	0	—	-12	1	—	6	0	-9
<b>Other Liquids</b> .....	<b>4</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>5</b>	<b>—</b>	<b>-8</b>	<b>(s)</b>	<b>7</b>
Other Hydrocarbons/Oxygenates ....	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils .....	—	—	0	—	0	9	—	-15	0	7
Motor Gasoline Blend. Comp. ....	-1	—	0	—	0	-4	—	3	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>3</b>	<b>606</b>	<b>15</b>	<b>—</b>	<b>51</b>	<b>-22</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>696</b>
Finished Motor Gasoline .....	3	284	1	—	4	-11	—	—	0	303
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	22	0	0	—	0	0	—	—	0	22
Other .....	-19	284	1	—	4	-11	—	—	0	281
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	1	—	—	0	-1
Jet Fuel .....	—	29	(s)	—	38	3	—	—	0	64
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	29	(s)	—	38	3	—	—	0	64
Kerosene .....	—	2	0	—	0	2	—	—	0	(s)
Distillate Fuel Oil .....	—	173	13	—	9	-6	—	—	(s)	200
0.05 percent sulfur and under .....	—	143	11	—	9	-5	—	—	0	168
Greater than 0.05 percent sulfur ...	—	29	2	—	(s)	-1	—	—	(s)	32
Residual Fuel Oil .....	—	14	0	—	0	1	—	—	(s)	14
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil .....	—	55	1	—	0	-13	—	—	(s)	69
Still Gas .....	—	24	0	—	0	0	—	—	0	24
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>546</b>	<b>611</b>	<b>384</b>	<b>-54</b>	<b>-167</b>	<b>-16</b>	<b>0</b>	<b>583</b>	<b>3</b>	<b>750</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>319</b>	<b>—</b>	<b>301</b>	<b>4</b>	<b>-52</b>	<b>2</b>	<b>0</b>	<b>568</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>220</b>	<b>2</b>	<b>8</b>	<b>—</b>	<b>-161</b>	<b>2</b>	<b>—</b>	<b>16</b>	<b>1</b>	<b>50</b>
Pentanes Plus .....	32	—	1	—	-19	(s)	—	5	1	9
Liquefied Petroleum Gases .....	188	2	6	—	-142	2	—	11	0	41
Ethane/Ethylene .....	92	0	0	—	-72	(s)	—	0	0	20
Propane/Propylene .....	60	9	5	—	-41	3	—	0	0	30
Normal Butane/Butylene .....	25	-5	1	—	-17	-1	—	7	0	-2
Isobutane/Isobutylene .....	11	-2	(s)	—	-11	-1	—	5	0	-6
<b>Other Liquids</b> .....	<b>8</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>4</b>	<b>—</b>	<b>3</b>	<b>(s)</b>	<b>1</b>
Other Hydrocarbons/Oxygenates ....	6	—	0	—	0	(s)	—	6	(s)	0
Unfinished Oils .....	—	—	0	—	0	3	—	-4	0	1
Motor Gasoline Blend. Comp. ....	2	—	0	—	0	(s)	—	2	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>(s)</b>	<b>603</b>	<b>14</b>	<b>—</b>	<b>-4</b>	<b>-10</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>622</b>
Finished Motor Gasoline .....	(s)	286	1	—	-10	-4	—	—	0	280
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	18	0	0	—	0	0	—	—	0	18
Other .....	-18	286	1	—	-10	-4	—	—	0	262
Finished Aviation Gasoline .....	—	1	(s)	—	0	(s)	—	—	0	1
Jet Fuel .....	—	26	(s)	—	10	-6	—	—	0	43
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	10	-6	—	—	0	43
Kerosene .....	—	2	0	—	(s)	(s)	—	—	0	2
Distillate Fuel Oil .....	—	178	12	—	-3	7	—	—	0	179
0.05 percent sulfur and under .....	—	153	10	—	-3	7	—	—	0	153
Greater than 0.05 percent sulfur ...	—	25	1	—	(s)	-1	—	—	0	27
Residual Fuel Oil .....	—	14	0	—	0	(s)	—	—	(s)	14
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	51	1	—	0	-7	—	—	(s)	60
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>546</b>	<b>605</b>	<b>322</b>	<b>4</b>	<b>-217</b>	<b>-2</b>	<b>0</b>	<b>587</b>	<b>2</b>	<b>673</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>319</b>	<b>—</b>	<b>351</b>	<b>-48</b>	<b>-47</b>	<b>21</b>	<b>0</b>	<b>553</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>220</b>	<b>1</b>	<b>14</b>	<b>—</b>	<b>-169</b>	<b>-3</b>	<b>—</b>	<b>17</b>	<b>1</b>	<b>51</b>
Pentanes Plus .....	31	—	1	—	-17	-1	—	6	(s)	10
Liquefied Petroleum Gases .....	189	1	13	—	-152	-2	—	11	(s)	41
Ethane/Ethylene .....	93	0	0	—	-85	0	—	0	0	8
Propane/Propylene .....	60	9	10	—	-43	-2	—	0	0	39
Normal Butane/Butylene .....	26	-6	3	—	-14	(s)	—	7	(s)	(s)
Isobutane/Isobutylene .....	10	-3	0	—	-10	(s)	—	3	0	-6
<b>Other Liquids</b> .....	<b>7</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>6</b>	<b>—</b>	<b>2</b>	<b>(s)</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates ....	6	—	0	—	0	(s)	—	7	(s)	0
Unfinished Oils .....	—	—	0	—	0	1	—	(s)	0	-1
Motor Gasoline Blend. Comp. ....	1	—	0	—	0	5	—	-5	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1</b>	<b>595</b>	<b>13</b>	<b>—</b>	<b>-16</b>	<b>23</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>568</b>
Finished Motor Gasoline .....	1	288	1	—	-18	3	—	—	0	268
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	15	0	0	—	0	0	—	—	0	15
Other .....	-14	288	1	—	-18	3	—	—	0	253
Finished Aviation Gasoline .....	—	0	0	—	0	(s)	—	—	0	(s)
Jet Fuel .....	—	24	(s)	—	10	1	—	—	0	34
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	24	(s)	—	10	1	—	—	0	34
Kerosene .....	—	3	0	—	-1	1	—	—	0	1
Distillate Fuel Oil .....	—	169	8	—	-8	9	—	—	(s)	161
0.05 percent sulfur and under .....	—	141	8	—	-7	4	—	—	0	138
Greater than 0.05 percent sulfur ...	—	29	(s)	—	-1	5	—	—	(s)	24
Residual Fuel Oil .....	—	14	0	—	0	-2	—	—	(s)	15
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	20	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil .....	—	50	4	—	0	10	—	—	(s)	43
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>547</b>	<b>595</b>	<b>377</b>	<b>-48</b>	<b>-232</b>	<b>47</b>	<b>0</b>	<b>571</b>	<b>3</b>	<b>618</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>317</b>	<b>—</b>	<b>292</b>	<b>8</b>	<b>-59</b>	<b>1</b>	<b>0</b>	<b>556</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>215</b>	<b>-2</b>	<b>16</b>	<b>—</b>	<b>-151</b>	<b>-6</b>	<b>—</b>	<b>19</b>	<b>(s)</b>	<b>65</b>
Pentanes Plus .....	30	—	1	—	-16	(s)	—	6	(s)	9
Liquefied Petroleum Gases .....	185	-2	15	—	-135	-6	—	13	(s)	56
Ethane/Ethylene .....	91	0	0	—	-84	(s)	—	0	0	7
Propane/Propylene .....	60	10	12	—	-28	-4	—	0	(s)	58
Normal Butane/Butylene .....	25	-11	3	—	-13	-2	—	9	0	-3
Isobutane/Isobutylene .....	10	-1	0	—	-10	(s)	—	4	0	-5
<b>Other Liquids</b> .....	<b>10</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>9</b>	<b>—</b>	<b>4</b>	<b>(s)</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	7	—	0	—	0	(s)	—	7	0	0
Unfinished Oils .....	—	—	0	—	0	-8	—	10	0	-3
Motor Gasoline Blend. Comp. ....	3	—	0	—	0	17	—	-13	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>602</b>	<b>21</b>	<b>—</b>	<b>23</b>	<b>29</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>615</b>
Finished Motor Gasoline .....	-2	290	(s)	—	18	5	—	—	0	301
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	16	0	0	—	0	0	—	—	0	16
Other .....	-18	290	(s)	—	18	5	—	—	0	285
Finished Aviation Gasoline .....	—	(s)	(s)	—	0	(s)	—	—	0	0
Jet Fuel .....	—	29	(s)	—	13	-1	—	—	0	43
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	29	(s)	—	13	-1	—	—	0	43
Kerosene .....	—	1	0	—	-2	-3	—	—	0	3
Distillate Fuel Oil .....	—	170	6	—	-6	12	—	—	0	159
0.05 percent sulfur and under .....	—	146	5	—	-5	11	—	—	0	135
Greater than 0.05 percent sulfur ...	—	25	1	—	-1	1	—	—	0	24
Residual Fuel Oil .....	—	15	0	—	0	(s)	—	—	(s)	16
Petrochemical Feedstocks <sup>e</sup> .....	—	1	11	—	0	0	—	—	0	11
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	20	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil .....	—	49	4	—	0	16	—	—	(s)	36
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>540</b>	<b>600</b>	<b>329</b>	<b>8</b>	<b>-187</b>	<b>32</b>	<b>0</b>	<b>579</b>	<b>2</b>	<b>677</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."