

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,130</b>	<b>—</b>	<b>5,715</b>	<b>68</b>	<b>-1,691</b>	<b>164</b>	<b>0</b>	<b>7,057</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,185</b>	<b>332</b>	<b>67</b>	<b>—</b>	<b>-90</b>	<b>-335</b>	<b>—</b>	<b>239</b>	<b>42</b>	<b>1,548</b>
Pentanes Plus	161	—	25	—	(s)	12	—	96	0	78
Liquefied Petroleum Gases	1,024	332	41	—	-90	-347	—	142	42	1,470
Ethane/Ethylene	482	26	0	—	122	-57	—	0	0	686
Propane/Propylene	341	349	25	—	-208	-226	—	0	39	695
Normal Butane/Butylene	75	-40	13	—	3	-53	—	75	3	26
Isobutane/Isobutylene	126	-3	3	—	-8	-11	—	67	0	63
<b>Other Liquids</b>	<b>65</b>	<b>—</b>	<b>373</b>	<b>—</b>	<b>-180</b>	<b>220</b>	<b>—</b>	<b>48</b>	<b>35</b>	<b>-45</b>
Other Hydrocarbons/Oxygenates	107	—	5	—	0	-22	—	115	20	0
Unfinished Oils	—	—	317	—	-11	190	—	160	0	-45
Motor Gasoline Blend. Comp.	-42	—	51	—	-168	53	—	-227	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>42</b>	<b>7,550</b>	<b>331</b>	<b>—</b>	<b>-3,873</b>	<b>145</b>	<b>—</b>	<b>—</b>	<b>425</b>	<b>3,481</b>
Finished Motor Gasoline	42	3,376	0	—	-2,062	-19	—	—	81	1,295
Reformulated	—	580	0	—	-284	-48	—	—	0	344
Oxygenated	9	0	0	—	0	0	—	—	0	9
Other	34	2,796	0	—	-1,778	29	—	—	81	942
Finished Aviation Gasoline	—	8	(s)	—	-3	2	—	—	0	3
Jet Fuel	—	737	0	—	-632	53	—	—	11	40
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	737	0	—	-632	53	—	—	11	40
Kerosene	—	36	0	—	-1	-4	—	—	0	40
Distillate Fuel Oil	—	1,667	19	—	-1,074	-54	—	—	37	631
0.05 percent sulfur and under	—	1,097	19	—	-644	-82	—	—	18	537
Greater than 0.05 percent sulfur	—	571	0	—	-430	28	—	—	19	94
Residual Fuel Oil	—	319	75	—	-49	101	—	—	83	160
Petrochemical Feedstocks <sup>e</sup>	—	349	224	—	4	6	—	—	0	571
Special Naphthas	—	28	1	—	-1	-5	—	—	12	21
Lubricants	—	126	0	—	-31	19	—	—	24	52
Waxes	—	10	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	455	11	—	0	14	—	—	175	278
Asphalt and Road Oil	—	97	0	—	-24	22	—	—	1	49
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	32	0	—	0	9	—	—	(s)	23
<b>Total</b>	<b>4,423</b>	<b>7,882</b>	<b>6,485</b>	<b>68</b>	<b>-5,834</b>	<b>195</b>	<b>0</b>	<b>7,344</b>	<b>502</b>	<b>4,984</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,140</b>	<b>—</b>	<b>5,465</b>	<b>379</b>	<b>-1,731</b>	<b>486</b>	<b>0</b>	<b>6,767</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,204</b>	<b>314</b>	<b>188</b>	<b>—</b>	<b>-57</b>	<b>-172</b>	<b>—</b>	<b>238</b>	<b>46</b>	<b>1,538</b>
Pentanes Plus .....	158	—	47	—	(s)	-21	—	86	0	141
Liquefied Petroleum Gases .....	1,045	314	141	—	-57	-151	—	152	46	1,397
Ethane/Ethylene .....	495	21	0	—	125	-29	—	0	0	670
Propane/Propylene .....	349	327	70	—	-181	-80	—	0	41	604
Normal Butane/Butylene .....	72	-29	50	—	5	-35	—	78	5	50
Isobutane/Isobutylene .....	130	-5	21	—	-5	-6	—	74	0	73
<b>Other Liquids</b> .....	<b>131</b>	<b>—</b>	<b>419</b>	<b>—</b>	<b>-211</b>	<b>148</b>	<b>—</b>	<b>121</b>	<b>39</b>	<b>32</b>
Other Hydrocarbons/Oxygenates ....	155	—	5	—	0	16	—	121	23	0
Unfinished Oils .....	—	—	373	—	-5	76	—	260	0	32
Motor Gasoline Blend. Comp. ....	-25	—	42	—	-206	57	—	-261	15	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	(s)	0	1
<b>Finished Petroleum Products</b> .....	<b>26</b>	<b>7,398</b>	<b>386</b>	<b>—</b>	<b>-3,713</b>	<b>-158</b>	<b>—</b>	<b>—</b>	<b>597</b>	<b>3,658</b>
Finished Motor Gasoline .....	26	3,336	10	—	-1,873	50	—	—	125	1,324
Reformulated .....	—	628	0	—	-225	112	—	—	0	291
Oxygenated .....	10	0	0	—	0	0	—	—	(s)	10
Other .....	16	2,708	10	—	-1,648	-62	—	—	125	1,022
Finished Aviation Gasoline .....	—	8	0	—	-6	-3	—	—	0	6
Jet Fuel .....	—	715	1	—	-639	-75	—	—	15	137
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	715	1	—	-639	-75	—	—	15	137
Kerosene .....	—	45	0	—	0	6	—	—	0	39
Distillate Fuel Oil .....	—	1,589	17	—	-1,104	-98	—	—	36	564
0.05 percent sulfur and under .....	—	1,128	17	—	-608	15	—	—	16	506
Greater than 0.05 percent sulfur ..	—	461	0	—	-495	-114	—	—	21	58
Residual Fuel Oil .....	—	291	44	—	-46	-61	—	—	105	245
Petrochemical Feedstocks <sup>e</sup> .....	—	418	307	—	-1	2	—	—	0	723
Special Naphthas .....	—	33	2	—	-1	5	—	—	10	20
Lubricants .....	—	111	(s)	—	-28	5	—	—	25	52
Waxes .....	—	11	1	—	0	-1	—	—	2	11
Petroleum Coke .....	—	424	5	—	0	11	—	—	278	140
Asphalt and Road Oil .....	—	88	0	—	-16	5	—	—	(s)	67
Still Gas .....	—	299	0	—	0	0	—	—	0	299
Miscellaneous Products .....	—	29	0	—	0	-4	—	—	1	32
<b>Total</b> .....	<b>4,500</b>	<b>7,712</b>	<b>6,458</b>	<b>379</b>	<b>-5,711</b>	<b>303</b>	<b>0</b>	<b>7,126</b>	<b>681</b>	<b>5,228</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,128</b>	<b>—</b>	<b>6,248</b>	<b>56</b>	<b>-1,790</b>	<b>495</b>	<b>0</b>	<b>7,146</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,213</b>	<b>432</b>	<b>181</b>	<b>—</b>	<b>59</b>	<b>209</b>	<b>—</b>	<b>211</b>	<b>12</b>	<b>1,451</b>
Pentanes Plus	170	—	66	—	0	11	—	96	0	129
Liquefied Petroleum Gases	1,043	432	115	—	59	198	—	115	12	1,322
Ethane/Ethylene	487	22	0	—	149	86	—	0	0	571
Propane/Propylene	351	355	74	—	-94	62	—	0	11	613
Normal Butane/Butylene	73	51	33	—	13	26	—	48	1	95
Isobutane/Isobutylene	133	4	8	—	-9	25	—	68	0	42
<b>Other Liquids</b>	<b>147</b>	<b>—</b>	<b>438</b>	<b>—</b>	<b>-262</b>	<b>-19</b>	<b>—</b>	<b>344</b>	<b>40</b>	<b>-43</b>
Other Hydrocarbons/Oxygenates	161	—	5	—	0	8	—	133	25	0
Unfinished Oils	—	—	408	—	-20	3	—	428	0	-43
Motor Gasoline Blend. Comp.	-14	—	25	—	-242	-31	—	-216	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>15</b>	<b>7,826</b>	<b>304</b>	<b>—</b>	<b>-3,937</b>	<b>-184</b>	<b>—</b>	<b>—</b>	<b>607</b>	<b>3,785</b>
Finished Motor Gasoline	15	3,495	3	—	-2,149	-140	—	—	124	1,378
Reformulated	—	607	0	—	-298	-75	—	—	0	384
Oxygenated	3	0	0	—	0	0	—	—	0	3
Other	11	2,888	3	—	-1,852	-65	—	—	124	990
Finished Aviation Gasoline	—	13	0	—	-7	4	—	—	0	3
Jet Fuel	—	761	1	—	-594	-10	—	—	5	172
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	761	1	—	-594	-10	—	—	5	172
Kerosene	—	40	0	—	-1	3	—	—	(s)	36
Distillate Fuel Oil	—	1,717	29	—	-1,050	15	—	—	42	640
0.05 percent sulfur and under	—	1,267	17	—	-743	33	—	—	13	494
Greater than 0.05 percent sulfur	—	450	12	—	-306	-19	—	—	29	145
Residual Fuel Oil	—	301	38	—	-46	-35	—	—	121	206
Petrochemical Feedstocks <sup>e</sup>	—	439	215	—	-8	-2	—	—	0	647
Special Naphthas	—	43	2	—	-19	-4	—	—	9	21
Lubricants	—	117	0	—	-39	-10	—	—	30	57
Waxes	—	8	(s)	—	0	-1	—	—	1	8
Petroleum Coke	—	422	14	—	0	-27	—	—	272	191
Asphalt and Road Oil	—	102	2	—	-23	15	—	—	(s)	66
Still Gas	—	334	0	—	0	0	—	—	0	334
Miscellaneous Products	—	35	0	—	0	8	—	—	1	26
<b>Total</b>	<b>4,502</b>	<b>8,258</b>	<b>7,170</b>	<b>56</b>	<b>-5,930</b>	<b>501</b>	<b>0</b>	<b>7,702</b>	<b>659</b>	<b>5,193</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>3,097</b>	—	<b>6,398</b>	<b>118</b>	<b>-1,886</b>	<b>248</b>	<b>0</b>	<b>7,480</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,178</b>	<b>514</b>	<b>80</b>	—	<b>100</b>	<b>134</b>	—	<b>205</b>	<b>11</b>	<b>1,522</b>
Pentanes Plus .....	168	—	35	—	(s)	37	—	93	0	73
Liquefied Petroleum Gases .....	1,009	514	44	—	101	97	—	111	11	1,448
Ethane/Ethylene .....	468	23	0	—	112	27	—	0	0	576
Propane/Propylene .....	341	353	17	—	-21	47	—	0	11	633
Normal Butane/Butylene .....	71	131	20	—	13	19	—	28	1	188
Isobutane/Isobutylene .....	129	7	8	—	-4	5	—	84	0	52
<b>Other Liquids</b> .....	<b>76</b>	—	<b>483</b>	—	<b>-207</b>	<b>-95</b>	—	<b>432</b>	<b>46</b>	<b>-31</b>
Other Hydrocarbons/Oxygenates ....	132	—	2	—	0	-20	—	131	24	0
Unfinished Oils .....	—	—	395	—	-22	-49	—	453	0	-31
Motor Gasoline Blend. Comp. ....	-56	—	87	—	-186	-26	—	-152	22	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>58</b>	<b>8,206</b>	<b>289</b>	—	<b>-4,038</b>	<b>175</b>	—	—	<b>608</b>	<b>3,733</b>
Finished Motor Gasoline .....	58	3,643	18	—	-2,166	166	—	—	96	1,291
Reformulated .....	—	716	0	—	-401	61	—	—	0	253
Oxygenated .....	18	0	0	—	0	0	—	—	0	18
Other .....	40	2,927	18	—	-1,765	104	—	—	96	1,020
Finished Aviation Gasoline .....	—	9	0	—	-2	-3	—	—	0	9
Jet Fuel .....	—	761	1	—	-644	16	—	—	2	100
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	761	1	—	-644	16	—	—	2	100
Kerosene .....	—	26	0	—	-1	-10	—	—	(s)	35
Distillate Fuel Oil .....	—	1,892	7	—	-1,110	(s)	—	—	31	758
0.05 percent sulfur and under .....	—	1,432	0	—	-843	27	—	—	14	548
Greater than 0.05 percent sulfur ..	—	460	7	—	-267	-27	—	—	17	210
Residual Fuel Oil .....	—	324	37	—	-28	43	—	—	194	96
Petrochemical Feedstocks <sup>e</sup> .....	—	409	208	—	-7	1	—	—	0	608
Special Naphthas .....	—	47	5	—	-1	-6	—	—	16	41
Lubricants .....	—	119	1	—	-49	-29	—	—	23	78
Waxes .....	—	10	(s)	—	0	-3	—	—	1	12
Petroleum Coke .....	—	467	11	—	0	11	—	—	241	226
Asphalt and Road Oil .....	—	129	2	—	-31	-15	—	—	3	112
Still Gas .....	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products .....	—	38	0	—	0	4	—	—	(s)	34
<b>Total</b> .....	<b>4,409</b>	<b>8,720</b>	<b>7,251</b>	<b>118</b>	<b>-6,030</b>	<b>462</b>	<b>0</b>	<b>8,117</b>	<b>665</b>	<b>5,223</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,102</b>	<b>—</b>	<b>6,583</b>	<b>53</b>	<b>-2,015</b>	<b>-61</b>	<b>0</b>	<b>7,784</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,178</b>	<b>516</b>	<b>145</b>	<b>—</b>	<b>99</b>	<b>183</b>	<b>—</b>	<b>217</b>	<b>10</b>	<b>1,527</b>
Pentanes Plus	175	—	58	—	1	25	—	108	0	101
Liquefied Petroleum Gases	1,003	516	86	—	98	157	—	110	10	1,426
Ethane/Ethylene	463	22	(s)	—	104	-29	—	0	0	619
Propane/Propylene	338	353	44	—	-22	89	—	0	10	615
Normal Butane/Butylene	74	141	28	—	23	111	—	22	1	133
Isobutane/Isobutylene	128	-1	14	—	-8	-14	—	88	0	59
<b>Other Liquids</b>	<b>165</b>	<b>—</b>	<b>322</b>	<b>—</b>	<b>-257</b>	<b>-70</b>	<b>—</b>	<b>325</b>	<b>54</b>	<b>-79</b>
Other Hydrocarbons/Oxygenates	125	—	5	—	0	-38	—	143	25	0
Unfinished Oils	—	—	273	—	-22	-66	—	395	0	-78
Motor Gasoline Blend. Comp.	40	—	44	—	-235	34	—	-214	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	1	0	-1
<b>Finished Petroleum Products</b>	<b>-38</b>	<b>8,399</b>	<b>314</b>	<b>—</b>	<b>-3,921</b>	<b>29</b>	<b>—</b>	<b>—</b>	<b>691</b>	<b>4,034</b>
Finished Motor Gasoline	-38	3,735	4	—	-2,248	-34	—	—	111	1,376
Reformulated	—	744	0	—	-371	0	—	—	7	366
Oxygenated	18	0	0	—	0	0	—	—	0	18
Other	-56	2,991	4	—	-1,877	-34	—	—	104	992
Finished Aviation Gasoline	—	10	0	—	-5	1	—	—	0	4
Jet Fuel	—	810	(s)	—	-585	74	—	—	12	139
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	810	(s)	—	-585	74	—	—	12	139
Kerosene	—	35	0	—	0	10	—	—	8	17
Distillate Fuel Oil	—	1,871	27	—	-978	37	—	—	69	814
0.05 percent sulfur and under	—	1,418	0	—	-764	5	—	—	12	636
Greater than 0.05 percent sulfur	—	453	27	—	-214	32	—	—	57	178
Residual Fuel Oil	—	355	26	—	-41	-46	—	—	227	159
Petrochemical Feedstocks <sup>e</sup>	—	402	227	—	-5	2	—	—	0	623
Special Naphthas	—	49	16	—	0	(s)	—	—	19	46
Lubricants	—	130	0	—	-36	4	—	—	37	53
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	486	13	—	0	-26	—	—	205	320
Asphalt and Road Oil	—	120	0	—	-22	7	—	—	2	89
Still Gas	—	347	0	—	0	0	—	—	0	347
Miscellaneous Products	—	39	0	—	(s)	-1	—	—	(s)	39
<b>Total</b>	<b>4,407</b>	<b>8,914</b>	<b>7,363</b>	<b>53</b>	<b>-6,093</b>	<b>81</b>	<b>0</b>	<b>8,326</b>	<b>756</b>	<b>5,482</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,979</b>	<b>—</b>	<b>6,592</b>	<b>445</b>	<b>-1,935</b>	<b>264</b>	<b>0</b>	<b>7,817</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,141</b>	<b>504</b>	<b>126</b>	<b>—</b>	<b>136</b>	<b>125</b>	<b>—</b>	<b>213</b>	<b>17</b>	<b>1,553</b>
Pentanes Plus .....	178	—	50	—	2	-42	—	109	0	163
Liquefied Petroleum Gases .....	963	504	76	—	134	167	—	104	17	1,390
Ethane/Ethylene .....	434	20	0	—	141	16	—	0	0	580
Propane/Propylene .....	329	351	53	—	-20	69	—	0	15	629
Normal Butane/Butylene .....	79	138	18	—	21	97	—	21	2	138
Isobutane/Isobutylene .....	120	-5	5	—	-8	-15	—	83	0	43
<b>Other Liquids</b> .....	<b>183</b>	<b>—</b>	<b>263</b>	<b>—</b>	<b>-269</b>	<b>75</b>	<b>—</b>	<b>137</b>	<b>61</b>	<b>-97</b>
Other Hydrocarbons/Oxygenates ....	157	—	2	—	0	8	—	131	20	0
Unfinished Oils .....	—	—	211	—	-15	73	—	219	0	-97
Motor Gasoline Blend. Comp. ....	25	—	50	—	-253	-5	—	-214	41	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>-23</b>	<b>8,227</b>	<b>340</b>	<b>—</b>	<b>-3,982</b>	<b>14</b>	<b>—</b>	<b>—</b>	<b>620</b>	<b>3,928</b>
Finished Motor Gasoline .....	-23	3,624	15	—	-2,201	-9	—	—	76	1,349
Reformulated .....	—	715	0	—	-344	-5	—	—	0	377
Oxygenated .....	26	0	0	—	0	0	—	—	0	26
Other .....	-49	2,909	15	—	-1,857	-4	—	—	76	946
Finished Aviation Gasoline .....	—	9	0	—	-3	-1	—	—	0	7
Jet Fuel .....	—	754	1	—	-648	-35	—	—	18	124
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	754	1	—	-648	-35	—	—	18	124
Kerosene .....	—	44	0	—	0	-3	—	—	5	42
Distillate Fuel Oil .....	—	1,934	2	—	-987	42	—	—	118	790
0.05 percent sulfur and under .....	—	1,427	2	—	-794	-15	—	—	31	619
Greater than 0.05 percent sulfur ..	—	507	0	—	-193	57	—	—	87	171
Residual Fuel Oil .....	—	304	38	—	-62	37	—	—	152	91
Petrochemical Feedstocks <sup>e</sup> .....	—	388	265	—	-4	(s)	—	—	0	649
Special Naphthas .....	—	46	4	—	-2	-3	—	—	3	48
Lubricants .....	—	125	3	—	-36	-13	—	—	26	80
Waxes .....	—	10	(s)	—	0	1	—	—	2	7
Petroleum Coke .....	—	469	9	—	0	-8	—	—	219	266
Asphalt and Road Oil .....	—	135	2	—	-36	11	—	—	(s)	90
Still Gas .....	—	352	0	—	0	0	—	—	0	352
Miscellaneous Products .....	—	33	0	—	-4	-4	—	—	(s)	33
<b>Total</b> .....	<b>4,280</b>	<b>8,731</b>	<b>7,321</b>	<b>445</b>	<b>-6,050</b>	<b>478</b>	<b>0</b>	<b>8,167</b>	<b>698</b>	<b>5,384</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,159</b>	<b>—</b>	<b>6,170</b>	<b>229</b>	<b>-1,830</b>	<b>-44</b>	<b>0</b>	<b>7,772</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,209</b>	<b>505</b>	<b>248</b>	<b>—</b>	<b>118</b>	<b>365</b>	<b>—</b>	<b>205</b>	<b>13</b>	<b>1,498</b>
Pentanes Plus	185	—	60	—	1	53	—	107	0	87
Liquefied Petroleum Gases	1,024	505	188	—	118	312	—	99	13	1,411
Ethane/Ethylene	470	19	0	—	149	58	—	0	0	580
Propane/Propylene	345	355	108	—	-35	111	—	0	12	651
Normal Butane/Butylene	77	139	63	—	13	122	—	17	1	153
Isobutane/Isobutylene	131	-8	16	—	-9	21	—	81	0	27
<b>Other Liquids</b>	<b>185</b>	<b>—</b>	<b>422</b>	<b>—</b>	<b>-244</b>	<b>-46</b>	<b>—</b>	<b>295</b>	<b>91</b>	<b>23</b>
Other Hydrocarbons/Oxygenates	153	—	6	—	0	-2	—	130	30	0
Unfinished Oils	—	—	367	—	-17	-38	—	365	0	23
Motor Gasoline Blend. Comp.	32	—	49	—	-227	-6	—	-200	60	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-31</b>	<b>8,326</b>	<b>321</b>	<b>—</b>	<b>-4,112</b>	<b>-40</b>	<b>—</b>	<b>—</b>	<b>617</b>	<b>3,928</b>
Finished Motor Gasoline	-31	3,687	22	—	-2,241	-19	—	—	88	1,368
Reformulated	—	711	0	—	-348	-33	—	—	0	396
Oxygenated	12	0	0	—	0	0	—	—	0	12
Other	-44	2,976	22	—	-1,893	13	—	—	88	960
Finished Aviation Gasoline	—	10	0	—	-6	-2	—	—	0	6
Jet Fuel	—	801	1	—	-612	43	—	—	1	145
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	801	1	—	-612	43	—	—	1	145
Kerosene	—	35	0	—	0	1	—	—	9	25
Distillate Fuel Oil	—	1,898	(s)	—	-1,087	39	—	—	69	703
0.05 percent sulfur and under	—	1,426	(s)	—	-833	45	—	—	20	529
Greater than 0.05 percent sulfur	—	472	0	—	-254	-5	—	—	49	174
Residual Fuel Oil	—	295	31	—	-73	-59	—	—	117	195
Petrochemical Feedstocks <sup>e</sup>	—	440	260	—	-11	1	—	—	0	690
Special Naphthas	—	46	2	—	-4	-2	—	—	11	36
Lubricants	—	131	1	—	-39	3	—	—	31	59
Waxes	—	9	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	467	4	—	0	-17	—	—	289	199
Asphalt and Road Oil	—	115	0	—	-39	-26	—	—	1	101
Still Gas	—	356	0	—	0	0	—	—	0	356
Miscellaneous Products	—	37	0	—	(s)	-1	—	—	(s)	38
<b>Total</b>	<b>4,522</b>	<b>8,832</b>	<b>7,161</b>	<b>229</b>	<b>-6,068</b>	<b>235</b>	<b>0</b>	<b>8,273</b>	<b>720</b>	<b>5,449</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,122</b>	<b>—</b>	<b>6,349</b>	<b>5</b>	<b>-2,013</b>	<b>-324</b>	<b>0</b>	<b>7,787</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,238</b>	<b>515</b>	<b>187</b>	<b>—</b>	<b>68</b>	<b>250</b>	<b>—</b>	<b>212</b>	<b>21</b>	<b>1,525</b>
Pentanes Plus	185	—	24	—	1	-7	—	113	0	104
Liquefied Petroleum Gases	1,053	515	162	—	67	257	—	99	21	1,421
Ethane/Ethylene	492	24	0	—	119	3	—	0	0	632
Propane/Propylene	351	367	94	—	-61	117	—	0	18	617
Normal Butane/Butylene	95	128	51	—	15	129	—	17	3	140
Isobutane/Isobutylene	115	-4	18	—	-7	8	—	82	0	32
<b>Other Liquids</b>	<b>172</b>	<b>—</b>	<b>405</b>	<b>—</b>	<b>-203</b>	<b>7</b>	<b>—</b>	<b>311</b>	<b>50</b>	<b>7</b>
Other Hydrocarbons/Oxygenates	165	—	6	—	0	17	—	127	27	0
Unfinished Oils	—	—	387	—	1	20	—	360	0	7
Motor Gasoline Blend. Comp.	7	—	11	—	-204	-31	—	-177	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b>	<b>-6</b>	<b>8,437</b>	<b>393</b>	<b>—</b>	<b>-4,153</b>	<b>-100</b>	<b>—</b>	<b>—</b>	<b>639</b>	<b>4,131</b>
Finished Motor Gasoline	-6	3,724	2	—	-2,251	-22	—	—	112	1,379
Reformulated	—	688	0	—	-314	1	—	—	0	372
Oxygenated	16	0	0	—	0	0	—	—	(s)	16
Other	-22	3,036	2	—	-1,937	-22	—	—	112	990
Finished Aviation Gasoline	—	10	0	—	-6	1	—	—	0	3
Jet Fuel	—	833	(s)	—	-693	-38	—	—	26	153
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	833	(s)	—	-693	-38	—	—	26	153
Kerosene	—	37	0	—	0	-6	—	—	4	39
Distillate Fuel Oil	—	1,912	26	—	-1,073	-31	—	—	80	816
0.05 percent sulfur and under	—	1,426	7	—	-802	-42	—	—	46	626
Greater than 0.05 percent sulfur	—	486	19	—	-270	11	—	—	33	190
Residual Fuel Oil	—	311	47	—	-49	18	—	—	160	131
Petrochemical Feedstocks <sup>e</sup>	—	433	294	—	-9	-3	—	—	0	721
Special Naphthas	—	41	4	—	-3	7	—	—	7	28
Lubricants	—	127	7	—	-27	15	—	—	22	69
Waxes	—	8	(s)	—	0	-1	—	—	1	8
Petroleum Coke	—	473	10	—	0	-29	—	—	210	302
Asphalt and Road Oil	—	137	2	—	-41	-13	—	—	(s)	111
Still Gas	—	356	0	—	0	0	—	—	0	356
Miscellaneous Products	—	34	0	—	(s)	1	—	—	17	16
<b>Total</b>	<b>4,526</b>	<b>8,952</b>	<b>7,333</b>	<b>5</b>	<b>-6,301</b>	<b>-167</b>	<b>0</b>	<b>8,310</b>	<b>710</b>	<b>5,662</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,690</b>	<b>—</b>	<b>5,977</b>	<b>260</b>	<b>-1,750</b>	<b>23</b>	<b>0</b>	<b>7,155</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,172</b>	<b>386</b>	<b>274</b>	<b>—</b>	<b>25</b>	<b>159</b>	<b>—</b>	<b>228</b>	<b>19</b>	<b>1,451</b>
Pentanes Plus	174	—	22	—	-1	-47	—	113	0	128
Liquefied Petroleum Gases	998	386	253	—	27	206	—	115	19	1,324
Ethane/Ethylene	471	21	0	—	138	-17	—	0	0	647
Propane/Propylene	331	352	187	—	-116	246	—	0	17	491
Normal Butane/Butylene	85	19	47	—	10	-20	—	37	2	143
Isobutane/Isobutylene	111	-6	19	—	-6	-3	—	78	0	42
<b>Other Liquids</b>	<b>50</b>	<b>—</b>	<b>393</b>	<b>—</b>	<b>-111</b>	<b>52</b>	<b>—</b>	<b>309</b>	<b>42</b>	<b>-69</b>
Other Hydrocarbons/Oxygenates	150	—	9	—	0	9	—	124	25	0
Unfinished Oils	—	—	354	—	7	-9	—	439	0	-69
Motor Gasoline Blend. Comp.	-99	—	31	—	-117	51	—	-254	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>101</b>	<b>7,853</b>	<b>426</b>	<b>—</b>	<b>-4,137</b>	<b>-140</b>	<b>—</b>	<b>—</b>	<b>594</b>	<b>3,789</b>
Finished Motor Gasoline	101	3,480	0	—	-2,274	-33	—	—	78	1,262
Reformulated	—	673	0	—	-347	-22	—	—	0	349
Oxygenated	19	0	0	—	0	0	—	—	0	19
Other	82	2,807	0	—	-1,927	-10	—	—	78	895
Finished Aviation Gasoline	—	12	0	—	-8	2	—	—	0	3
Jet Fuel	—	774	1	—	-656	-5	—	—	48	76
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	774	1	—	-656	-5	—	—	48	76
Kerosene	—	31	0	—	-4	-4	—	—	11	19
Distillate Fuel Oil	—	1,750	3	—	-1,063	-86	—	—	70	707
0.05 percent sulfur and under	—	1,335	3	—	-761	-33	—	—	29	582
Greater than 0.05 percent sulfur	—	415	0	—	-302	-53	—	—	41	125
Residual Fuel Oil	—	287	70	—	-53	-35	—	—	180	159
Petrochemical Feedstocks <sup>e</sup>	—	413	319	—	-11	2	—	—	0	720
Special Naphthas	—	31	4	—	-2	2	—	—	7	24
Lubricants	—	126	3	—	-31	3	—	—	29	66
Waxes	—	8	(s)	—	0	(s)	—	—	2	7
Petroleum Coke	—	443	27	—	0	19	—	—	168	283
Asphalt and Road Oil	—	135	0	—	-36	-8	—	—	1	105
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	35	0	—	(s)	4	—	—	1	30
<b>Total</b>	<b>4,013</b>	<b>8,238</b>	<b>7,071</b>	<b>260</b>	<b>-5,971</b>	<b>94</b>	<b>0</b>	<b>7,691</b>	<b>654</b>	<b>5,171</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,726</b>	<b>—</b>	<b>6,482</b>	<b>31</b>	<b>-1,869</b>	<b>176</b>	<b>0</b>	<b>7,194</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,189</b>	<b>325</b>	<b>64</b>	<b>—</b>	<b>-1</b>	<b>-183</b>	<b>—</b>	<b>262</b>	<b>17</b>	<b>1,480</b>
Pentanes Plus	171	—	16	—	(s)	-28	—	119	0	97
Liquefied Petroleum Gases	1,018	325	47	—	-2	-156	—	144	17	1,383
Ethane/Ethylene	487	24	0	—	140	-88	—	0	0	739
Propane/Propylene	334	363	37	—	-142	39	—	0	15	536
Normal Butane/Butylene	85	-55	11	—	6	-84	—	64	2	64
Isobutane/Isobutylene	112	-6	0	—	-5	-22	—	79	0	44
<b>Other Liquids</b>	<b>90</b>	<b>—</b>	<b>296</b>	<b>—</b>	<b>-213</b>	<b>-153</b>	<b>—</b>	<b>392</b>	<b>45</b>	<b>-112</b>
Other Hydrocarbons/Oxygenates	132	—	2	—	0	6	—	114	14	0
Unfinished Oils	—	—	270	—	23	-119	—	525	0	-112
Motor Gasoline Blend. Comp.	-43	—	23	—	-236	-39	—	-247	31	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>44</b>	<b>8,155</b>	<b>454</b>	<b>—</b>	<b>-3,849</b>	<b>83</b>	<b>—</b>	<b>—</b>	<b>630</b>	<b>4,091</b>
Finished Motor Gasoline	44	3,716	7	—	-2,110	65	—	—	124	1,469
Reformulated	—	709	0	—	-290	27	—	—	0	392
Oxygenated	15	0	0	—	0	0	—	—	0	15
Other	29	3,007	7	—	-1,819	38	—	—	124	1,062
Finished Aviation Gasoline	—	12	0	—	-7	-1	—	—	0	6
Jet Fuel	—	766	1	—	-636	(s)	—	—	5	125
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	766	1	—	-636	(s)	—	—	5	125
Kerosene	—	38	0	—	-1	6	—	—	3	28
Distillate Fuel Oil	—	1,837	0	—	-962	25	—	—	82	768
0.05 percent sulfur and under	—	1,408	0	—	-715	4	—	—	13	677
Greater than 0.05 percent sulfur	—	429	0	—	-248	21	—	—	69	91
Residual Fuel Oil	—	261	83	—	-43	-6	—	—	129	177
Petrochemical Feedstocks <sup>e</sup>	—	399	339	—	-6	6	—	—	0	726
Special Naphthas	—	39	1	—	-3	1	—	—	24	12
Lubricants	—	122	6	—	-38	-1	—	—	22	68
Waxes	—	8	(s)	—	0	-1	—	—	2	6
Petroleum Coke	—	475	15	—	0	-1	—	—	238	254
Asphalt and Road Oil	—	117	2	—	-43	-12	—	—	(s)	88
Still Gas	—	332	0	—	0	0	—	—	0	332
Miscellaneous Products	—	32	0	—	(s)	1	—	—	1	30
<b>Total</b>	<b>4,048</b>	<b>8,480</b>	<b>7,296</b>	<b>31</b>	<b>-5,933</b>	<b>-77</b>	<b>0</b>	<b>7,848</b>	<b>692</b>	<b>5,459</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,943</b>	<b>—</b>	<b>6,548</b>	<b>131</b>	<b>-1,867</b>	<b>168</b>	<b>0</b>	<b>7,586</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,217</b>	<b>325</b>	<b>79</b>	<b>—</b>	<b>18</b>	<b>-120</b>	<b>—</b>	<b>262</b>	<b>17</b>	<b>1,480</b>
Pentanes Plus	170	—	35	—	3	19	—	116	0	74
Liquefied Petroleum Gases	1,047	325	44	—	15	-139	—	146	17	1,406
Ethane/Ethylene	502	24	0	—	135	32	—	0	0	629
Propane/Propylene	343	381	32	—	-115	-29	—	0	16	653
Normal Butane/Butylene	83	-78	11	—	(s)	-146	—	77	1	83
Isobutane/Isobutylene	118	-2	2	—	-5	4	—	69	0	41
<b>Other Liquids</b>	<b>169</b>	<b>—</b>	<b>383</b>	<b>—</b>	<b>-220</b>	<b>201</b>	<b>—</b>	<b>179</b>	<b>52</b>	<b>-100</b>
Other Hydrocarbons/Oxygenates	156	—	2	—	0	30	—	108	19	0
Unfinished Oils	—	—	363	—	8	74	—	397	0	-100
Motor Gasoline Blend. Comp.	14	—	18	—	-228	97	—	-325	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b>	<b>-12</b>	<b>8,329</b>	<b>464</b>	<b>—</b>	<b>-4,066</b>	<b>294</b>	<b>—</b>	<b>—</b>	<b>553</b>	<b>3,868</b>
Finished Motor Gasoline	-12	3,690	2	—	-2,151	50	—	—	134	1,344
Reformulated	—	662	0	—	-312	13	—	—	0	337
Oxygenated	13	0	0	—	0	0	—	—	0	13
Other	-25	3,027	2	—	-1,839	37	—	—	134	994
Finished Aviation Gasoline	—	13	0	—	-5	3	—	—	0	5
Jet Fuel	—	818	1	—	-699	14	—	—	27	79
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	818	1	—	-699	14	—	—	27	79
Kerosene	—	38	0	—	-2	2	—	—	1	33
Distillate Fuel Oil	—	1,933	0	—	-1,098	57	—	—	55	723
0.05 percent sulfur and under	—	1,412	0	—	-778	57	—	—	18	560
Greater than 0.05 percent sulfur	—	521	0	—	-320	(s)	—	—	38	163
Residual Fuel Oil	—	334	77	—	-35	116	—	—	79	182
Petrochemical Feedstocks <sup>e</sup>	—	380	363	—	-10	4	—	—	0	729
Special Naphthas	—	30	1	—	-6	3	—	—	7	14
Lubricants	—	129	7	—	-32	24	—	—	31	50
Waxes	—	9	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	471	10	—	0	-1	—	—	214	269
Asphalt and Road Oil	—	109	2	—	-29	23	—	—	1	58
Still Gas	—	340	0	—	0	0	—	—	0	340
Miscellaneous Products	—	35	0	—	(s)	-1	—	—	2	35
<b>Total</b>	<b>4,316</b>	<b>8,653</b>	<b>7,473</b>	<b>131</b>	<b>-6,135</b>	<b>543</b>	<b>0</b>	<b>8,027</b>	<b>622</b>	<b>5,247</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>2,969</b>	<b>—</b>	<b>6,312</b>	<b>190</b>	<b>-1,847</b>	<b>-53</b>	<b>0</b>	<b>7,677</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,182</b>	<b>334</b>	<b>74</b>	<b>—</b>	<b>-43</b>	<b>-241</b>	<b>—</b>	<b>234</b>	<b>21</b>	<b>1,533</b>
Pentanes Plus .....	158	—	48	—	4	7	—	102	0	101
Liquefied Petroleum Gases .....	1,024	334	26	—	-47	-248	—	132	21	1,432
Ethane/Ethylene .....	492	22	0	—	135	53	—	0	0	596
Propane/Propylene .....	337	378	6	—	-182	-201	—	0	19	720
Normal Butane/Butylene .....	86	-59	15	—	4	-101	—	71	2	75
Isobutane/Isobutylene .....	109	-7	4	—	-4	1	—	61	0	40
<b>Other Liquids</b> .....	<b>140</b>	<b>—</b>	<b>341</b>	<b>—</b>	<b>-208</b>	<b>-108</b>	<b>—</b>	<b>355</b>	<b>72</b>	<b>-47</b>
Other Hydrocarbons/Oxygenates ....	112	—	0	—	0	-27	—	111	29	0
Unfinished Oils .....	—	—	330	—	-11	-94	—	461	0	-47
Motor Gasoline Blend. Comp. ....	28	—	11	—	-198	13	—	-216	43	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>-26</b>	<b>8,581</b>	<b>476</b>	<b>—</b>	<b>-4,235</b>	<b>-43</b>	<b>—</b>	<b>—</b>	<b>790</b>	<b>4,050</b>
Finished Motor Gasoline .....	-26	3,818	7	—	-2,288	-23	—	—	174	1,361
Reformulated .....	—	661	0	—	-266	-8	—	—	0	403
Oxygenated .....	14	0	0	—	0	0	—	—	0	14
Other .....	-40	3,157	7	—	-2,021	-15	—	—	174	943
Finished Aviation Gasoline .....	—	5	0	—	-5	-1	—	—	0	1
Jet Fuel .....	—	819	1	—	-679	5	—	—	37	99
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	819	1	—	-679	5	—	—	37	99
Kerosene .....	—	50	0	—	(s)	-6	—	—	0	55
Distillate Fuel Oil .....	—	2,017	0	—	-1,167	-4	—	—	125	728
0.05 percent sulfur and under .....	—	1,397	0	—	-775	-19	—	—	31	611
Greater than 0.05 percent sulfur ..	—	619	0	—	-392	16	—	—	94	117
Residual Fuel Oil .....	—	313	75	—	-35	-30	—	—	162	221
Petrochemical Feedstocks <sup>e</sup> .....	—	398	360	—	-5	-9	—	—	0	761
Special Naphthas .....	—	25	2	—	-5	(s)	—	—	3	18
Lubricants .....	—	123	3	—	-28	1	—	—	31	66
Waxes .....	—	9	(s)	—	0	-1	—	—	1	9
Petroleum Coke .....	—	511	28	—	0	-6	—	—	255	290
Asphalt and Road Oil .....	—	118	0	—	-22	29	—	—	(s)	67
Still Gas .....	—	338	0	—	0	0	—	—	0	338
Miscellaneous Products .....	—	37	0	—	(s)	(s)	—	—	1	36
<b>Total</b> .....	<b>4,264</b>	<b>8,915</b>	<b>7,203</b>	<b>190</b>	<b>-6,333</b>	<b>-445</b>	<b>0</b>	<b>8,267</b>	<b>883</b>	<b>5,535</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."