

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>19</b>	<b>—</b>	<b>1,371</b>	<b>40</b>	<b>8</b>	<b>-67</b>	<b>0</b>	<b>1,506</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>13</b>	<b>32</b>	<b>72</b>	<b>—</b>	<b>164</b>	<b>-53</b>	<b>—</b>	<b>5</b>	<b>1</b>	<b>328</b>
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	11	32	72	—	164	-53	—	5	1	327
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	47	56	—	161	-55	—	0	1	324
Normal Butane/Butylene	2	-13	13	—	3	-1	—	1	(s)	6
Isobutane/Isobutylene	1	-2	3	—	0	3	—	3	0	-4
<b>Other Liquids</b>	<b>99</b>	<b>—</b>	<b>382</b>	<b>—</b>	<b>18</b>	<b>87</b>	<b>—</b>	<b>491</b>	<b>1</b>	<b>-80</b>
Other Hydrocarbons/Oxygenates	52	—	40	—	0	10	—	83	(s)	0
Unfinished Oils	—	—	125	—	4	-37	—	249	0	-84
Motor Gasoline Blend. Comp.	47	—	217	—	14	113	—	165	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
<b>Finished Petroleum Products</b>	<b>-46</b>	<b>2,064</b>	<b>1,125</b>	<b>—</b>	<b>3,046</b>	<b>-574</b>	<b>—</b>	<b>—</b>	<b>33</b>	<b>6,731</b>
Finished Motor Gasoline	-46	1,151	334	—	1,589	-135	—	—	9	3,154
Reformulated	—	776	147	—	267	-96	—	—	(s)	1,286
Oxygenated	14	0	0	—	0	-3	—	—	0	17
Other	-59	375	186	—	1,322	-37	—	—	9	1,852
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	99	54	—	473	-44	—	—	(s)	669
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	99	54	—	473	-44	—	—	(s)	669
Kerosene	—	22	7	—	1	-39	—	—	(s)	70
Distillate Fuel Oil	—	489	334	—	877	-281	—	—	(s)	1,981
0.05 percent sulfur and under	—	122	119	—	481	-81	—	—	(s)	803
Greater than 0.05 percent sulfur	—	367	215	—	396	-200	—	—	(s)	1,178
Residual Fuel Oil	—	121	338	—	53	-100	—	—	1	611
Petrochemical Feedstocks <sup>e</sup>	—	9	9	—	-1	-3	—	—	0	21
Special Naphthas	—	1	2	—	0	0	—	—	(s)	3
Lubricants	—	19	8	—	20	10	—	—	3	34
Waxes	—	1	2	—	0	(s)	—	—	1	2
Petroleum Coke	—	57	14	—	0	4	—	—	16	50
Asphalt and Road Oil	—	33	23	—	31	14	—	—	2	71
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b>	<b>86</b>	<b>2,096</b>	<b>2,951</b>	<b>40</b>	<b>3,236</b>	<b>-607</b>	<b>0</b>	<b>2,002</b>	<b>35</b>	<b>6,980</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>18</b>	<b>—</b>	<b>1,693</b>	<b>62</b>	<b>-1</b>	<b>75</b>	<b>0</b>	<b>1,693</b>	<b>5</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>16</b>	<b>25</b>	<b>102</b>	<b>—</b>	<b>148</b>	<b>-30</b>	<b>—</b>	<b>5</b>	<b>1</b>	<b>316</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	13	25	102	—	148	-30	—	5	1	313
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	8	51	98	—	143	-15	—	0	1	315
Normal Butane/Butylene .....	3	-22	4	—	5	-17	—	1	(s)	6
Isobutane/Isobutylene .....	1	-5	0	—	0	2	—	4	0	-9
<b>Other Liquids</b> .....	<b>43</b>	<b>—</b>	<b>422</b>	<b>—</b>	<b>-2</b>	<b>83</b>	<b>—</b>	<b>349</b>	<b>4</b>	<b>28</b>
Other Hydrocarbons/Oxygenates ....	47	—	31	—	0	-6	—	83	1	0
Unfinished Oils .....	—	—	98	—	2	50	—	24	0	26
Motor Gasoline Blend. Comp. ....	-4	—	293	—	-4	37	—	246	3	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	2	—	-4	0	2
<b>Finished Petroleum Products</b> .....	<b>6</b>	<b>2,115</b>	<b>1,498</b>	<b>—</b>	<b>2,812</b>	<b>-267</b>	<b>—</b>	<b>—</b>	<b>42</b>	<b>6,655</b>
Finished Motor Gasoline .....	6	1,152	404	—	1,377	-209	—	—	8	3,138
Reformulated .....	—	771	199	—	207	-96	—	—	(s)	1,273
Oxygenated .....	17	0	0	—	0	0	—	—	0	17
Other .....	-11	381	205	—	1,169	-113	—	—	8	1,849
Finished Aviation Gasoline .....	—	0	0	—	3	-1	—	—	0	4
Jet Fuel .....	—	104	57	—	471	2	—	—	(s)	630
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	104	57	—	471	2	—	—	(s)	630
Kerosene .....	—	17	2	—	(s)	-14	—	—	(s)	34
Distillate Fuel Oil .....	—	463	473	—	875	-161	—	—	7	1,965
0.05 percent sulfur and under .....	—	179	139	—	417	-108	—	—	(s)	843
Greater than 0.05 percent sulfur ...	—	284	334	—	458	-53	—	—	7	1,122
Residual Fuel Oil .....	—	133	469	—	48	73	—	—	12	565
Petrochemical Feedstocks <sup>e</sup> .....	—	15	19	—	-2	2	—	—	0	30
Special Naphthas .....	—	1	2	—	0	1	—	—	(s)	2
Lubricants .....	—	18	4	—	20	-2	—	—	7	36
Waxes .....	—	1	2	—	0	1	—	—	1	(s)
Petroleum Coke .....	—	56	37	—	0	1	—	—	5	87
Asphalt and Road Oil .....	—	89	29	—	20	40	—	—	(s)	97
Still Gas .....	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	<b>84</b>	<b>2,140</b>	<b>3,715</b>	<b>62</b>	<b>2,957</b>	<b>-139</b>	<b>0</b>	<b>2,047</b>	<b>52</b>	<b>6,999</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	19	—	1,701	-10	10	32	0	1,674	14	0
<b>Natural Gas Liquids and LRGs</b> .....	18	41	52	—	118	11	—	3	10	204
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	8	-5
Liquefied Petroleum Gases .....	15	41	52	—	118	12	—	3	3	209
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	10	51	46	—	118	16	—	0	1	208
Normal Butane/Butylene .....	4	1	2	—	0	-5	—	(s)	2	9
Isobutane/Isobutylene .....	1	-12	3	—	0	(s)	—	2	0	-10
<b>Other Liquids</b> .....	-45	—	593	—	-1	71	—	433	4	39
Other Hydrocarbons/Oxygenates .....	47	—	39	—	0	-1	—	86	1	0
Unfinished Oils .....	—	—	75	—	1	26	—	19	0	32
Motor Gasoline Blend. Comp. ....	-91	—	479	—	-2	48	—	335	3	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-6	0	7
<b>Finished Petroleum Products</b> .....	92	2,153	1,342	—	2,809	-3	—	—	77	6,321
Finished Motor Gasoline .....	92	1,202	523	—	1,570	137	—	—	12	3,237
Reformulated .....	—	786	194	—	277	114	—	—	(s)	1,142
Oxygenated .....	5	0	0	—	0	0	—	—	0	5
Other .....	86	416	329	—	1,293	23	—	—	12	2,090
Finished Aviation Gasoline .....	—	0	0	—	5	(s)	—	—	0	5
Jet Fuel .....	—	111	36	—	436	35	—	—	8	541
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	111	36	—	436	35	—	—	8	541
Kerosene .....	—	7	2	—	1	-13	—	—	(s)	22
Distillate Fuel Oil .....	—	465	396	—	673	-161	—	—	20	1,674
0.05 percent sulfur and under .....	—	285	139	—	417	-62	—	—	1	902
Greater than 0.05 percent sulfur ...	—	181	257	—	256	-99	—	—	20	773
Residual Fuel Oil .....	—	127	305	—	53	-3	—	—	11	476
Petrochemical Feedstocks <sup>e</sup> .....	—	15	4	—	-1	-1	—	—	0	19
Special Naphthas .....	—	1	1	—	18	-1	—	—	(s)	21
Lubricants .....	—	18	3	—	27	-4	—	—	4	48
Waxes .....	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	53	33	—	0	-4	—	—	16	74
Asphalt and Road Oil .....	—	87	37	—	27	8	—	—	3	140
Still Gas .....	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products .....	—	2	0	—	0	3	—	—	(s)	-2
<b>Total</b> .....	85	2,194	3,688	-10	2,936	112	0	2,109	106	6,565

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	20	—	1,513	27	10	-54	0	1,624	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	20	78	22	—	73	-12	—	4	6	194
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	17	78	22	—	73	-13	—	4	6	191
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	11	51	17	—	73	-28	—	0	2	178
Normal Butane/Butylene .....	4	29	(s)	—	0	13	—	(s)	5	15
Isobutane/Isobutylene .....	1	-3	4	—	0	2	—	4	0	-3
<b>Other Liquids</b> .....	-121	—	597	—	14	31	—	430	4	25
Other Hydrocarbons/Oxygenates ....	44	—	45	—	0	-1	—	87	2	0
Unfinished Oils .....	—	—	80	—	1	12	—	49	0	20
Motor Gasoline Blend. Comp. ....	-165	—	473	—	13	22	—	297	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-4	0	5
<b>Finished Petroleum Products</b> .....	168	2,058	1,010	—	2,743	-275	—	—	93	6,161
Finished Motor Gasoline .....	168	1,129	416	—	1,545	-53	—	—	29	3,282
Reformulated .....	—	720	206	—	334	-77	—	—	(s)	1,337
Oxygenated .....	29	0	0	—	0	0	—	—	0	29
Other .....	139	409	210	—	1,211	25	—	—	28	1,916
Finished Aviation Gasoline .....	—	0	0	—	1	(s)	—	—	0	1
Jet Fuel .....	—	99	37	—	472	-1	—	—	(s)	610
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	99	37	—	472	-1	—	—	(s)	610
Kerosene .....	—	9	1	—	(s)	-10	—	—	(s)	20
Distillate Fuel Oil .....	—	437	233	—	619	-150	—	—	30	1,408
0.05 percent sulfur and under .....	—	286	85	—	421	-21	—	—	(s)	814
Greater than 0.05 percent sulfur ..	—	150	148	—	198	-128	—	—	30	595
Residual Fuel Oil .....	—	121	261	—	38	-72	—	—	10	481
Petrochemical Feedstocks <sup>e</sup> .....	—	15	6	—	-1	4	—	—	0	15
Special Naphthas .....	—	2	1	—	0	(s)	—	—	(s)	3
Lubricants .....	—	17	3	—	38	-2	—	—	6	55
Waxes .....	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	51	7	—	0	-3	—	—	16	46
Asphalt and Road Oil .....	—	113	41	—	32	11	—	—	(s)	174
Still Gas .....	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	87	2,136	3,143	27	2,839	-310	0	2,058	104	6,381

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

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<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>19</b>	<b>—</b>	<b>1,581</b>	<b>33</b>	<b>32</b>	<b>50</b>	<b>0</b>	<b>1,613</b>	<b>3</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>19</b>	<b>72</b>	<b>29</b>	<b>—</b>	<b>44</b>	<b>41</b>	<b>—</b>	<b>4</b>	<b>6</b>	<b>114</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	3	(s)
Liquefied Petroleum Gases .....	16	72	29	—	44	41	—	4	2	114
Ethane/Ethylene .....	1	0	0	—	0	0	—	0	0	1
Propane/Propylene .....	10	49	29	—	44	25	—	0	1	107
Normal Butane/Butylene .....	3	24	(s)	—	0	13	—	0	2	13
Isobutane/Isobutylene .....	2	-1	0	—	0	3	—	4	0	-6
<b>Other Liquids</b> .....	<b>-58</b>	<b>—</b>	<b>561</b>	<b>—</b>	<b>33</b>	<b>-61</b>	<b>—</b>	<b>524</b>	<b>6</b>	<b>67</b>
Other Hydrocarbons/Oxygenates .....	59	—	35	—	0	-6	—	94	5	0
Unfinished Oils .....	—	—	100	—	2	-23	—	62	0	63
Motor Gasoline Blend. Comp. ....	-116	—	426	—	32	-34	—	374	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	2	—	-7	0	5
<b>Finished Petroleum Products</b> .....	<b>119</b>	<b>2,163</b>	<b>1,089</b>	<b>—</b>	<b>2,661</b>	<b>157</b>	<b>—</b>	<b>—</b>	<b>45</b>	<b>5,829</b>
Finished Motor Gasoline .....	119	1,233	450	—	1,540	89	—	—	4	3,250
Reformulated .....	—	840	234	—	304	-5	—	—	(s)	1,383
Oxygenated .....	28	0	0	—	0	0	—	—	(s)	28
Other .....	91	393	216	—	1,236	95	—	—	3	1,838
Finished Aviation Gasoline .....	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel .....	—	102	37	—	443	-5	—	—	(s)	586
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	102	37	—	443	-5	—	—	(s)	586
Kerosene .....	—	7	(s)	—	0	-2	—	—	(s)	9
Distillate Fuel Oil .....	—	433	206	—	582	40	—	—	16	1,165
0.05 percent sulfur and under .....	—	281	128	—	425	62	—	—	(s)	772
Greater than 0.05 percent sulfur ...	—	152	78	—	157	-22	—	—	16	393
Residual Fuel Oil .....	—	106	300	—	46	22	—	—	13	418
Petrochemical Feedstocks <sup>e</sup> .....	—	17	16	—	-2	-1	—	—	0	31
Special Naphthas .....	—	2	0	—	0	-1	—	—	(s)	3
Lubricants .....	—	15	3	—	23	-1	—	—	4	39
Waxes .....	—	1	2	—	0	1	—	—	2	(s)
Petroleum Coke .....	—	57	28	—	0	2	—	—	7	76
Asphalt and Road Oil .....	—	123	47	—	25	14	—	—	(s)	181
Still Gas .....	—	67	0	—	0	0	—	—	0	67
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	<b>100</b>	<b>2,235</b>	<b>3,260</b>	<b>33</b>	<b>2,770</b>	<b>187</b>	<b>0</b>	<b>2,140</b>	<b>60</b>	<b>6,010</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	19	—	1,640	-70	25	-73	0	1,670	18	0
<b>Natural Gas Liquids and LRGs</b> .....	19	75	28	—	69	43	—	3	3	143
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	16	75	28	—	69	43	—	3	3	140
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	11	52	27	—	69	32	—	0	1	125
Normal Butane/Butylene .....	3	27	1	—	0	14	—	(s)	2	15
Isobutane/Isobutylene .....	2	-4	0	—	0	-3	—	3	0	-1
<b>Other Liquids</b> .....	-198	—	614	—	37	-22	—	427	2	46
Other Hydrocarbons/Oxygenates ....	46	—	57	—	0	8	—	95	(s)	0
Unfinished Oils .....	—	—	118	—	(s)	-7	—	85	0	40
Motor Gasoline Blend. Comp. ....	-244	—	439	—	37	-24	—	254	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	-6	0	6
<b>Finished Petroleum Products</b> .....	248	2,115	1,186	—	2,755	228	—	—	47	6,028
Finished Motor Gasoline .....	248	1,149	438	—	1,525	66	—	—	(s)	3,293
Reformulated .....	—	759	212	—	298	10	—	—	(s)	1,259
Oxygenated .....	42	0	0	—	0	0	—	—	(s)	42
Other .....	206	390	226	—	1,227	57	—	—	(s)	1,992
Finished Aviation Gasoline .....	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel .....	—	109	67	—	491	14	—	—	(s)	652
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	109	67	—	491	14	—	—	(s)	652
Kerosene .....	—	10	(s)	—	0	8	—	—	(s)	2
Distillate Fuel Oil .....	—	442	264	—	634	174	—	—	21	1,146
0.05 percent sulfur and under .....	—	272	125	—	472	16	—	—	(s)	854
Greater than 0.05 percent sulfur ...	—	170	139	—	162	158	—	—	20	293
Residual Fuel Oil .....	—	114	346	—	50	16	—	—	8	486
Petrochemical Feedstocks <sup>e</sup> .....	—	16	8	—	-2	-2	—	—	0	23
Special Naphthas .....	—	2	1	—	0	(s)	—	—	(s)	3
Lubricants .....	—	19	3	—	22	-10	—	—	4	50
Waxes .....	—	1	3	—	0	(s)	—	—	1	2
Petroleum Coke .....	—	51	18	—	0	-6	—	—	12	63
Asphalt and Road Oil .....	—	131	37	—	34	-33	—	—	(s)	235
Still Gas .....	—	68	0	—	0	0	—	—	0	68
Miscellaneous Products .....	—	1	0	—	0	(s)	—	—	(s)	1
<b>Total</b> .....	89	2,190	3,467	-70	2,887	176	0	2,100	71	6,217

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>19</b>	<b>—</b>	<b>1,683</b>	<b>33</b>	<b>3</b>	<b>58</b>	<b>0</b>	<b>1,679</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>17</b>	<b>69</b>	<b>31</b>	<b>—</b>	<b>69</b>	<b>37</b>	<b>—</b>	<b>5</b>	<b>3</b>	<b>142</b>
Pentanes Plus .....	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases .....	15	69	31	—	69	37	—	5	3	140
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	10	47	28	—	69	25	—	0	1	129
Normal Butane/Butylene .....	3	25	3	—	0	13	—	(s)	2	16
Isobutane/Isobutylene .....	1	-3	0	—	0	-2	—	5	0	-5
<b>Other Liquids</b> .....	<b>-86</b>	<b>—</b>	<b>588</b>	<b>—</b>	<b>38</b>	<b>32</b>	<b>—</b>	<b>419</b>	<b>9</b>	<b>81</b>
Other Hydrocarbons/Oxygenates .....	51	—	32	—	0	-8	—	87	4	0
Unfinished Oils .....	—	—	124	—	1	6	—	43	0	75
Motor Gasoline Blend. Comp. ....	-138	—	433	—	38	33	—	295	4	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-7	0	5
<b>Finished Petroleum Products</b> .....	<b>140</b>	<b>2,126</b>	<b>1,252</b>	<b>—</b>	<b>2,835</b>	<b>224</b>	<b>—</b>	<b>—</b>	<b>40</b>	<b>6,090</b>
Finished Motor Gasoline .....	140	1,166	559	—	1,566	51	—	—	4	3,376
Reformulated .....	—	732	230	—	301	34	—	—	2	1,227
Oxygenated .....	20	0	0	—	0	0	—	—	0	20
Other .....	120	434	329	—	1,265	17	—	—	1	2,130
Finished Aviation Gasoline .....	—	0	(s)	—	4	-1	—	—	0	5
Jet Fuel .....	—	114	45	—	439	18	—	—	(s)	580
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	114	45	—	439	18	—	—	(s)	580
Kerosene .....	—	8	(s)	—	0	4	—	—	(s)	4
Distillate Fuel Oil .....	—	440	263	—	692	198	—	—	23	1,173
0.05 percent sulfur and under .....	—	271	104	—	476	21	—	—	(s)	830
Greater than 0.05 percent sulfur ...	—	169	159	—	215	177	—	—	23	343
Residual Fuel Oil .....	—	106	285	—	78	-62	—	—	4	527
Petrochemical Feedstocks <sup>e</sup> .....	—	15	6	—	1	-1	—	—	0	23
Special Naphthas .....	—	2	4	—	(s)	(s)	—	—	1	5
Lubricants .....	—	17	3	—	26	-2	—	—	3	44
Waxes .....	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke .....	—	52	15	—	0	4	—	—	3	61
Asphalt and Road Oil .....	—	131	71	—	29	16	—	—	(s)	216
Still Gas .....	—	72	0	—	0	0	—	—	0	72
Miscellaneous Products .....	—	2	0	—	(s)	(s)	—	—	(s)	1
<b>Total</b> .....	<b>89</b>	<b>2,195</b>	<b>3,554</b>	<b>33</b>	<b>2,946</b>	<b>351</b>	<b>0</b>	<b>2,103</b>	<b>52</b>	<b>6,312</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	19	—	1,664	-46	9	-21	0	1,663	4	0
<b>Natural Gas Liquids and LRGs</b> .....	19	66	35	—	83	29	—	2	2	171
Pentanes Plus .....	3	—	0	—	0	-1	—	0	(s)	4
Liquefied Petroleum Gases .....	16	66	35	—	83	29	—	2	2	167
Ethane/Ethylene .....	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	11	50	33	—	80	14	—	0	(s)	158
Normal Butane/Butylene .....	3	18	1	—	4	14	—	(s)	2	10
Isobutane/Isobutylene .....	2	-2	0	—	0	1	—	1	0	-2
<b>Other Liquids</b> .....	-124	—	535	—	31	-12	—	390	4	61
Other Hydrocarbons/Oxygenates ....	44	—	45	—	0	7	—	81	1	0
Unfinished Oils .....	—	—	117	—	(s)	18	—	44	0	56
Motor Gasoline Blend. Comp. ....	-169	—	373	—	31	-38	—	271	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-6	0	5
<b>Finished Petroleum Products</b> .....	171	2,072	1,164	—	2,853	185	—	—	47	6,028
Finished Motor Gasoline .....	171	1,116	461	—	1,559	-74	—	—	9	3,373
Reformulated .....	—	718	214	—	266	5	—	—	(s)	1,193
Oxygenated .....	25	0	0	—	0	0	—	—	0	25
Other .....	146	398	247	—	1,293	-79	—	—	9	2,154
Finished Aviation Gasoline .....	—	0	0	—	2	1	—	—	0	1
Jet Fuel .....	—	116	22	—	518	3	—	—	(s)	654
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	116	22	—	518	3	—	—	(s)	654
Kerosene .....	—	10	1	—	1	11	—	—	0	1
Distillate Fuel Oil .....	—	448	242	—	669	204	—	—	15	1,141
0.05 percent sulfur and under .....	—	290	98	—	467	67	—	—	(s)	787
Greater than 0.05 percent sulfur ..	—	158	145	—	202	137	—	—	15	354
Residual Fuel Oil .....	—	96	364	—	48	57	—	—	11	440
Petrochemical Feedstocks <sup>e</sup> .....	—	16	8	—	5	2	—	—	0	27
Special Naphthas .....	—	2	4	—	(s)	(s)	—	—	(s)	7
Lubricants .....	—	17	4	—	20	11	—	—	5	24
Waxes .....	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	52	18	—	0	3	—	—	5	62
Asphalt and Road Oil .....	—	126	38	—	29	-33	—	—	(s)	226
Still Gas .....	—	71	0	—	0	0	—	—	0	71
Miscellaneous Products .....	—	2	0	—	0	1	—	—	(s)	1
<b>Total</b> .....	85	2,138	3,397	-46	2,976	180	0	2,055	56	6,260

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	16	—	1,310	41	13	-17	0	1,395	(s)	0
<b>Natural Gas Liquids and LRGs</b>	14	18	31	—	103	-7	—	3	1	170
Pentanes Plus	3	—	0	—	0	1	—	0	0	3
Liquefied Petroleum Gases	11	18	31	—	103	-8	—	3	1	167
Ethane/Ethylene	(s)	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	37	28	—	100	3	—	0	1	167
Normal Butane/Butylene	4	-14	3	—	4	-8	—	1	(s)	3
Isobutane/Isobutylene	2	-6	0	—	0	-2	—	2	0	-4
<b>Other Liquids</b>	12	—	453	—	13	3	—	454	3	19
Other Hydrocarbons/Oxygenates	54	—	28	—	0	2	—	80	1	0
Unfinished Oils	—	—	99	—	-3	42	—	45	0	8
Motor Gasoline Blend. Comp.	-42	—	326	—	16	-37	—	335	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-4	—	-7	0	11
<b>Finished Petroleum Products</b>	45	1,925	1,052	—	2,851	-139	—	—	64	5,947
Finished Motor Gasoline	45	1,107	498	—	1,609	22	—	—	(s)	3,236
Reformulated	—	679	219	—	301	20	—	—	(s)	1,179
Oxygenated	30	0	0	—	0	0	—	—	0	30
Other	15	428	279	—	1,308	2	—	—	(s)	2,028
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	89	33	—	485	-30	—	—	13	624
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	89	33	—	485	-30	—	—	13	624
Kerosene	—	14	1	—	0	10	—	—	(s)	5
Distillate Fuel Oil	—	357	242	—	647	-73	—	—	(s)	1,319
0.05 percent sulfur and under	—	238	126	—	422	-98	—	—	0	884
Greater than 0.05 percent sulfur	—	119	116	—	225	25	—	—	(s)	436
Residual Fuel Oil	—	87	216	—	60	-53	—	—	39	377
Petrochemical Feedstocks <sup>e</sup>	—	14	1	—	6	-2	—	—	0	23
Special Naphthas	—	2	5	—	(s)	(s)	—	—	(s)	7
Lubricants	—	16	3	—	18	-7	—	—	4	41
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	43	4	—	0	4	—	—	5	38
Asphalt and Road Oil	—	132	49	—	21	-9	—	—	2	209
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	1	0	—	(s)	-1	—	—	(s)	2
<b>Total</b>	<b>87</b>	<b>1,942</b>	<b>2,845</b>	<b>41</b>	<b>2,980</b>	<b>-159</b>	<b>0</b>	<b>1,852</b>	<b>67</b>	<b>6,136</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>19</b>	<b>—</b>	<b>1,548</b>	<b>-7</b>	<b>15</b>	<b>62</b>	<b>0</b>	<b>1,504</b>	<b>9</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>18</b>	<b>14</b>	<b>30</b>	<b>—</b>	<b>123</b>	<b>4</b>	<b>—</b>	<b>4</b>	<b>1</b>	<b>176</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	16	14	30	—	123	5	—	4	(s)	174
Ethane/Ethylene .....	(s)	(s)	0	—	0	0	—	0	0	1
Propane/Propylene .....	10	43	29	—	120	12	—	0	(s)	191
Normal Butane/Butylene .....	2	-24	(s)	—	3	-6	—	2	(s)	-15
Isobutane/Isobutylene .....	2	-6	0	—	0	-2	—	2	0	-3
<b>Other Liquids</b> .....	<b>44</b>	<b>—</b>	<b>478</b>	<b>—</b>	<b>3</b>	<b>-60</b>	<b>—</b>	<b>504</b>	<b>3</b>	<b>78</b>
Other Hydrocarbons/Oxygenates ....	60	—	37	—	0	15	—	80	2	0
Unfinished Oils .....	—	—	110	—	-14	-38	—	61	0	73
Motor Gasoline Blend. Comp. ....	-16	—	331	—	17	-38	—	369	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-6	0	5
<b>Finished Petroleum Products</b> .....	<b>18</b>	<b>2,079</b>	<b>1,289</b>	<b>—</b>	<b>2,815</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>82</b>	<b>5,969</b>
Finished Motor Gasoline .....	18	1,177	503	—	1,551	78	—	—	2	3,170
Reformulated .....	—	768	213	—	288	66	—	—	(s)	1,203
Oxygenated .....	23	0	0	—	0	0	—	—	0	23
Other .....	-5	409	290	—	1,263	12	—	—	1	1,943
Finished Aviation Gasoline .....	—	0	0	—	3	1	—	—	0	2
Jet Fuel .....	—	104	68	—	468	10	—	—	1	628
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	104	68	—	468	10	—	—	1	628
Kerosene .....	—	12	1	—	1	10	—	—	(s)	4
Distillate Fuel Oil .....	—	407	197	—	681	-70	—	—	(s)	1,355
0.05 percent sulfur and under .....	—	274	89	—	484	6	—	—	(s)	840
Greater than 0.05 percent sulfur ...	—	133	109	—	197	-76	—	—	(s)	515
Residual Fuel Oil .....	—	102	435	—	52	98	—	—	59	432
Petrochemical Feedstocks <sup>e</sup> .....	—	13	8	—	8	2	—	—	0	27
Special Naphthas .....	—	2	5	—	1	(s)	—	—	(s)	7
Lubricants .....	—	19	3	—	23	10	—	—	4	30
Waxes .....	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	49	21	—	0	5	—	—	14	52
Asphalt and Road Oil .....	—	128	46	—	27	7	—	—	(s)	194
Still Gas .....	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products .....	—	1	0	—	0	-1	—	—	(s)	2
<b>Total</b> .....	<b>100</b>	<b>2,093</b>	<b>3,345</b>	<b>-7</b>	<b>2,955</b>	<b>155</b>	<b>0</b>	<b>2,012</b>	<b>94</b>	<b>6,223</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>20</b>	<b>—</b>	<b>1,356</b>	<b>126</b>	<b>8</b>	<b>-102</b>	<b>0</b>	<b>1,594</b>	<b>17</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>19</b>	<b>13</b>	<b>64</b>	<b>—</b>	<b>115</b>	<b>-8</b>	<b>—</b>	<b>7</b>	<b>1</b>	<b>212</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	16	13	64	—	115	-8	—	7	1	208
Ethane/Ethylene .....	(s)	1	0	—	0	0	—	0	0	1
Propane/Propylene .....	11	48	55	—	111	13	—	0	1	211
Normal Butane/Butylene .....	3	-29	5	—	4	-20	—	2	(s)	1
Isobutane/Isobutylene .....	2	-7	4	—	0	0	—	5	0	-5
<b>Other Liquids</b> .....	<b>64</b>	<b>—</b>	<b>371</b>	<b>—</b>	<b>-5</b>	<b>-11</b>	<b>—</b>	<b>416</b>	<b>5</b>	<b>22</b>
Other Hydrocarbons/Oxygenates .....	53	—	33	—	0	6	—	78	2	0
Unfinished Oils .....	—	—	51	—	-15	-51	—	71	0	16
Motor Gasoline Blend. Comp. ....	11	—	287	—	11	34	—	273	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	-6	0	6
<b>Finished Petroleum Products</b> .....	<b>-9</b>	<b>2,096</b>	<b>1,345</b>	<b>—</b>	<b>3,029</b>	<b>107</b>	<b>—</b>	<b>—</b>	<b>61</b>	<b>6,292</b>
Finished Motor Gasoline .....	-9	1,131	579	—	1,590	8	—	—	11	3,272
Reformulated .....	—	742	221	—	310	-51	—	—	(s)	1,323
Oxygenated .....	20	0	0	—	0	0	—	—	0	20
Other .....	-30	390	358	—	1,280	59	—	—	11	1,928
Finished Aviation Gasoline .....	—	0	0	—	3	1	—	—	0	3
Jet Fuel .....	—	95	64	—	548	-30	—	—	(s)	737
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	95	64	—	548	-30	—	—	(s)	737
Kerosene .....	—	19	2	—	0	18	—	—	0	2
Distillate Fuel Oil .....	—	475	258	—	796	96	—	—	7	1,426
0.05 percent sulfur and under .....	—	248	111	—	511	61	—	—	(s)	809
Greater than 0.05 percent sulfur ...	—	227	147	—	285	35	—	—	7	617
Residual Fuel Oil .....	—	120	392	—	35	47	—	—	26	475
Petrochemical Feedstocks <sup>e</sup> .....	—	12	5	—	4	(s)	—	—	0	21
Special Naphthas .....	—	2	10	—	1	(s)	—	—	2	10
Lubricants .....	—	19	3	—	24	4	—	—	3	39
Waxes .....	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke .....	—	57	15	—	0	-16	—	—	10	78
Asphalt and Road Oil .....	—	101	17	—	28	-21	—	—	1	167
Still Gas .....	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products .....	—	2	0	—	(s)	1	—	—	1	(s)
<b>Total</b> .....	<b>94</b>	<b>2,109</b>	<b>3,136</b>	<b>126</b>	<b>3,146</b>	<b>-14</b>	<b>0</b>	<b>2,017</b>	<b>84</b>	<b>6,525</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>19</b>	<b>—</b>	<b>1,523</b>	<b>42</b>	<b>9</b>	<b>38</b>	<b>0</b>	<b>1,555</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>19</b>	<b>26</b>	<b>79</b>	<b>—</b>	<b>149</b>	<b>-42</b>	<b>—</b>	<b>5</b>	<b>1</b>	<b>309</b>
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	17	26	79	—	149	-42	—	5	1	305
Ethane/Ethylene .....	1	1	0	—	0	0	—	0	0	1
Propane/Propylene .....	11	50	76	—	144	-22	—	0	1	302
Normal Butane/Butylene .....	3	-21	3	—	5	-18	—	3	(s)	5
Isobutane/Isobutylene .....	2	-4	0	—	0	-2	—	2	0	-3
<b>Other Liquids</b> .....	<b>52</b>	<b>—</b>	<b>483</b>	<b>—</b>	<b>24</b>	<b>34</b>	<b>—</b>	<b>516</b>	<b>2</b>	<b>8</b>
Other Hydrocarbons/Oxygenates ....	34	—	47	—	0	-11	—	91	2	0
Unfinished Oils .....	—	—	104	—	(s)	-18	—	122	0	1
Motor Gasoline Blend. Comp. ....	18	—	332	—	23	64	—	309	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	-6	0	7
<b>Finished Petroleum Products</b> .....	<b>-16</b>	<b>2,141</b>	<b>1,158</b>	<b>—</b>	<b>3,055</b>	<b>-42</b>	<b>—</b>	<b>—</b>	<b>58</b>	<b>6,323</b>
Finished Motor Gasoline .....	-16	1,209	476	—	1,605	-1	—	—	(s)	3,274
Reformulated .....	—	812	211	—	267	29	—	—	(s)	1,260
Oxygenated .....	22	0	0	—	0	0	—	—	0	22
Other .....	-38	398	264	—	1,338	-30	—	—	(s)	1,991
Finished Aviation Gasoline .....	—	0	0	—	4	-1	—	—	0	5
Jet Fuel .....	—	90	65	—	527	-18	—	—	29	671
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	90	65	—	527	-18	—	—	29	671
Kerosene .....	—	15	7	—	2	1	—	—	(s)	22
Distillate Fuel Oil .....	—	483	260	—	837	-34	—	—	5	1,608
0.05 percent sulfur and under .....	—	224	98	—	501	22	—	—	(s)	801
Greater than 0.05 percent sulfur ...	—	258	162	—	336	-56	—	—	5	807
Residual Fuel Oil .....	—	150	299	—	42	20	—	—	8	463
Petrochemical Feedstocks <sup>e</sup> .....	—	9	(s)	—	1	-3	—	—	0	13
Special Naphthas .....	—	2	7	—	(s)	(s)	—	—	(s)	9
Lubricants .....	—	17	2	—	18	1	—	—	3	34
Waxes .....	—	1	(s)	—	0	-1	—	—	1	1
Petroleum Coke .....	—	51	14	—	0	2	—	—	9	54
Asphalt and Road Oil .....	—	48	26	—	20	-9	—	—	1	102
Still Gas .....	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products .....	—	1	0	—	(s)	-1	—	—	(s)	2
<b>Total</b> .....	<b>75</b>	<b>2,166</b>	<b>3,243</b>	<b>42</b>	<b>3,237</b>	<b>-13</b>	<b>0</b>	<b>2,075</b>	<b>61</b>	<b>6,639</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."