

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	1,833	—	559	43	0	67	0	2,367	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	83	26	12	—	0	-51	—	80	8	83
Pentanes Plus .....	47	—	0	—	0	-5	—	37	0	16
Liquefied Petroleum Gases .....	36	26	12	—	0	-46	—	43	8	67
Ethane/Ethylene .....	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene .....	13	50	6	—	0	-10	—	0	8	71
Normal Butane/Butylene .....	12	-20	6	—	0	-33	—	32	1	-2
Isobutane/Isobutylene .....	11	-4	0	—	0	-2	—	12	0	-3
<b>Other Liquids</b> .....	71	—	149	—	46	60	—	167	4	34
Other Hydrocarbons/Oxygenates .....	82	—	62	—	0	16	—	126	1	0
Unfinished Oils .....	—	—	83	—	0	3	—	45	0	34
Motor Gasoline Blend. Comp. ....	-11	—	4	—	46	41	—	-5	3	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b> .....	18	2,732	138	—	93	-65	—	—	190	2,857
Finished Motor Gasoline .....	18	1,380	24	—	72	-36	—	—	3	1,526
Reformulated .....	—	1,037	1	—	0	-23	—	—	(s)	1,060
Oxygenated .....	66	61	0	—	0	(s)	—	—	0	128
Other .....	-49	281	23	—	72	-13	—	—	3	337
Finished Aviation Gasoline .....	—	(s)	0	—	0	-2	—	—	0	2
Jet Fuel .....	—	390	46	—	7	-21	—	—	(s)	465
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	390	46	—	7	-21	—	—	(s)	465
Kerosene .....	—	4	0	—	0	(s)	—	—	17	-13
Distillate Fuel Oil .....	—	434	7	—	15	-13	—	—	35	433
0.05 percent sulfur and under .....	—	342	7	—	14	-14	—	—	14	362
Greater than 0.05 percent sulfur ...	—	92	0	—	1	1	—	—	21	71
Residual Fuel Oil .....	—	182	47	—	0	47	—	—	13	169
Petrochemical Feedstocks <sup>e</sup> .....	—	10	0	—	0	2	—	—	0	8
Special Naphthas .....	—	1	14	—	0	(s)	—	—	(s)	14
Lubricants .....	—	15	0	—	0	-14	—	—	2	28
Waxes .....	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke .....	—	151	0	—	0	-21	—	—	118	53
Asphalt and Road Oil .....	—	37	0	—	0	2	—	—	1	34
Still Gas .....	—	121	0	—	0	0	—	—	0	121
Miscellaneous Products .....	—	7	0	—	0	-10	—	—	(s)	17
<b>Total</b> .....	<b>2,004</b>	<b>2,758</b>	<b>857</b>	<b>43</b>	<b>139</b>	<b>11</b>	<b>0</b>	<b>2,614</b>	<b>203</b>	<b>2,973</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,833</b>	<b>—</b>	<b>608</b>	<b>-19</b>	<b>0</b>	<b>198</b>	<b>0</b>	<b>2,224</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>85</b>	<b>41</b>	<b>10</b>	<b>—</b>	<b>0</b>	<b>-31</b>	<b>—</b>	<b>72</b>	<b>10</b>	<b>85</b>
Pentanes Plus .....	44	—	0	—	0	-1	—	33	0	12
Liquefied Petroleum Gases .....	41	41	10	—	0	-30	—	40	10	73
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	13	49	6	—	0	-24	—	0	6	85
Normal Butane/Butylene .....	13	-10	4	—	0	-7	—	26	3	-15
Isobutane/Isobutylene .....	15	1	0	—	0	(s)	—	14	0	3
<b>Other Liquids</b> .....	<b>10</b>	<b>—</b>	<b>140</b>	<b>—</b>	<b>55</b>	<b>-65</b>	<b>—</b>	<b>259</b>	<b>5</b>	<b>4</b>
Other Hydrocarbons/Oxygenates ....	61	—	59	—	0	-9	—	127	2	0
Unfinished Oils .....	—	—	67	—	0	-24	—	87	0	4
Motor Gasoline Blend. Comp. ....	-52	—	14	—	55	-32	—	45	3	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>59</b>	<b>2,675</b>	<b>116</b>	<b>—</b>	<b>86</b>	<b>-116</b>	<b>—</b>	<b>—</b>	<b>260</b>	<b>2,791</b>
Finished Motor Gasoline .....	59	1,348	24	—	69	-29	—	—	3	1,527
Reformulated .....	—	1,011	0	—	0	-19	—	—	(s)	1,030
Oxygenated .....	74	56	0	—	0	(s)	—	—	0	130
Other .....	-15	281	24	—	69	-10	—	—	2	366
Finished Aviation Gasoline .....	—	(s)	0	—	0	(s)	—	—	0	1
Jet Fuel .....	—	355	54	—	6	-30	—	—	0	444
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	355	54	—	6	-30	—	—	0	444
Kerosene .....	—	5	0	—	0	1	—	—	5	-2
Distillate Fuel Oil .....	—	451	5	—	11	-50	—	—	67	451
0.05 percent sulfur and under .....	—	345	5	—	10	-37	—	—	10	387
Greater than 0.05 percent sulfur ..	—	106	0	—	1	-14	—	—	57	64
Residual Fuel Oil .....	—	186	23	—	0	-2	—	—	65	146
Petrochemical Feedstocks <sup>e</sup> .....	—	10	3	—	0	-4	—	—	0	17
Special Naphthas .....	—	1	6	—	0	(s)	—	—	9	-2
Lubricants .....	—	5	0	—	0	-13	—	—	2	16
Waxes .....	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke .....	—	145	0	—	0	5	—	—	108	32
Asphalt and Road Oil .....	—	41	0	—	0	6	—	—	1	34
Still Gas .....	—	122	0	—	0	0	—	—	0	122
Miscellaneous Products .....	—	6	0	—	0	(s)	—	—	(s)	5
<b>Total</b> .....	<b>1,987</b>	<b>2,715</b>	<b>873</b>	<b>-19</b>	<b>140</b>	<b>-13</b>	<b>0</b>	<b>2,556</b>	<b>275</b>	<b>2,880</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,847</b>	<b>—</b>	<b>589</b>	<b>-19</b>	<b>0</b>	<b>-133</b>	<b>0</b>	<b>2,551</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>82</b>	<b>93</b>	<b>6</b>	<b>—</b>	<b>0</b>	<b>17</b>	<b>—</b>	<b>66</b>	<b>7</b>	<b>91</b>
Pentanes Plus .....	42	—	0	—	0	1	—	30	(s)	11
Liquefied Petroleum Gases .....	40	93	6	—	0	16	—	36	7	80
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	13	53	4	—	0	-11	—	0	7	74
Normal Butane/Butylene .....	15	33	2	—	0	23	—	23	(s)	3
Isobutane/Isobutylene .....	12	8	0	—	0	4	—	13	0	3
<b>Other Liquids</b> .....	<b>47</b>	<b>—</b>	<b>137</b>	<b>—</b>	<b>38</b>	<b>-7</b>	<b>—</b>	<b>149</b>	<b>6</b>	<b>75</b>
Other Hydrocarbons/Oxygenates .....	70	—	51	—	0	-29	—	146	4	0
Unfinished Oils .....	—	—	72	—	0	37	—	-40	0	75
Motor Gasoline Blend. Comp. ....	-23	—	15	—	38	-15	—	44	2	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>27</b>	<b>2,855</b>	<b>119</b>	<b>—</b>	<b>102</b>	<b>28</b>	<b>—</b>	<b>—</b>	<b>229</b>	<b>2,847</b>
Finished Motor Gasoline .....	27	1,415	23	—	75	14	—	—	3	1,523
Reformulated .....	—	1,097	10	—	11	24	—	—	(s)	1,094
Oxygenated .....	44	45	0	—	0	(s)	—	—	0	90
Other .....	-17	273	13	—	64	-9	—	—	3	340
Finished Aviation Gasoline .....	—	1	0	—	0	-1	—	—	0	2
Jet Fuel .....	—	409	51	—	10	-8	—	—	0	477
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	409	51	—	10	-8	—	—	0	477
Kerosene .....	—	3	0	—	0	-1	—	—	20	-16
Distillate Fuel Oil .....	—	474	2	—	17	22	—	—	19	451
0.05 percent sulfur and under .....	—	378	1	—	16	21	—	—	6	367
Greater than 0.05 percent sulfur ...	—	96	1	—	1	1	—	—	12	85
Residual Fuel Oil .....	—	174	41	—	0	-19	—	—	57	176
Petrochemical Feedstocks <sup>e</sup> .....	—	9	0	—	0	4	—	—	0	5
Special Naphthas .....	—	2	2	—	0	(s)	—	—	8	-4
Lubricants .....	—	13	0	—	1	-6	—	—	2	17
Waxes .....	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke .....	—	153	0	—	0	7	—	—	118	28
Asphalt and Road Oil .....	—	56	0	—	0	14	—	—	1	40
Still Gas .....	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products .....	—	7	0	—	0	1	—	—	(s)	6
<b>Total</b> .....	<b>2,004</b>	<b>2,948</b>	<b>851</b>	<b>-19</b>	<b>140</b>	<b>-96</b>	<b>0</b>	<b>2,766</b>	<b>242</b>	<b>3,013</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,800</b>	<b>—</b>	<b>717</b>	<b>60</b>	<b>0</b>	<b>-92</b>	<b>0</b>	<b>2,668</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>79</b>	<b>98</b>	<b>1</b>	<b>—</b>	<b>0</b>	<b>17</b>	<b>—</b>	<b>67</b>	<b>9</b>	<b>84</b>
Pentanes Plus .....	39	—	0	—	0	2	—	28	0	10
Liquefied Petroleum Gases .....	39	98	1	—	0	15	—	39	9	74
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	13	59	1	—	0	4	—	0	6	62
Normal Butane/Butylene .....	10	37	(s)	—	0	10	—	26	3	8
Isobutane/Isobutylene .....	17	2	0	—	0	1	—	13	0	4
<b>Other Liquids</b> .....	<b>101</b>	<b>—</b>	<b>87</b>	<b>—</b>	<b>13</b>	<b>-45</b>	<b>—</b>	<b>250</b>	<b>4</b>	<b>-9</b>
Other Hydrocarbons/Oxygenates .....	81	—	56	—	0	-2	—	136	3	0
Unfinished Oils .....	—	—	13	—	0	-25	—	48	0	-9
Motor Gasoline Blend. Comp. ....	19	—	17	—	13	-18	—	67	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-11</b>	<b>3,040</b>	<b>172</b>	<b>—</b>	<b>123</b>	<b>120</b>	<b>—</b>	<b>—</b>	<b>240</b>	<b>2,964</b>
Finished Motor Gasoline .....	-11	1,516	46	—	101	83	—	—	7	1,562
Reformulated .....	—	1,104	24	—	37	33	—	—	(s)	1,131
Oxygenated .....	83	19	0	—	0	0	—	—	4	98
Other .....	-94	392	22	—	64	50	—	—	3	332
Finished Aviation Gasoline .....	—	5	(s)	—	0	2	—	—	0	3
Jet Fuel .....	—	421	94	—	8	34	—	—	(s)	489
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	420	94	—	8	34	—	—	0	489
Kerosene .....	—	4	0	—	0	(s)	—	—	20	-16
Distillate Fuel Oil .....	—	503	1	—	14	6	—	—	12	500
0.05 percent sulfur and under .....	—	410	1	—	13	1	—	—	(s)	422
Greater than 0.05 percent sulfur ...	—	93	0	—	1	4	—	—	12	78
Residual Fuel Oil .....	—	185	28	—	0	-4	—	—	53	165
Petrochemical Feedstocks <sup>e</sup> .....	—	11	1	—	0	-2	—	—	0	14
Special Naphthas .....	—	3	1	—	0	(s)	—	—	18	-15
Lubricants .....	—	24	1	—	1	(s)	—	—	3	22
Waxes .....	—	0	(s)	—	0	0	—	—	(s)	(s)
Petroleum Coke .....	—	160	0	—	0	(s)	—	—	126	34
Asphalt and Road Oil .....	—	56	(s)	—	0	3	—	—	1	52
Still Gas .....	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products .....	—	7	0	—	0	-1	—	—	(s)	8
<b>Total</b> .....	<b>1,968</b>	<b>3,138</b>	<b>977</b>	<b>60</b>	<b>136</b>	<b>(s)</b>	<b>0</b>	<b>2,985</b>	<b>254</b>	<b>3,039</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,791</b>	<b>—</b>	<b>754</b>	<b>59</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>2,594</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>78</b>	<b>98</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>12</b>	<b>—</b>	<b>65</b>	<b>8</b>	<b>93</b>
Pentanes Plus .....	40	—	0	—	0	1	—	29	0	10
Liquefied Petroleum Gases .....	38	98	(s)	—	0	10	—	36	8	83
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	60	(s)	—	0	8	—	0	6	59
Normal Butane/Butylene .....	11	36	0	—	0	2	—	23	2	20
Isobutane/Isobutylene .....	15	2	0	—	0	(s)	—	13	0	4
<b>Other Liquids</b> .....	<b>90</b>	<b>—</b>	<b>107</b>	<b>—</b>	<b>9</b>	<b>(s)</b>	<b>—</b>	<b>198</b>	<b>5</b>	<b>4</b>
Other Hydrocarbons/Oxygenates .....	103	—	65	—	0	25	—	138	4	0
Unfinished Oils .....	—	—	38	—	0	-6	—	41	0	4
Motor Gasoline Blend. Comp. ....	-13	—	4	—	9	-19	—	19	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>22</b>	<b>2,956</b>	<b>99</b>	<b>—</b>	<b>120</b>	<b>20</b>	<b>—</b>	<b>—</b>	<b>221</b>	<b>2,956</b>
Finished Motor Gasoline .....	22	1,453	9	—	102	-25	—	—	4	1,607
Reformulated .....	—	1,060	0	—	41	-5	—	—	(s)	1,106
Oxygenated .....	86	13	0	—	0	0	—	—	0	100
Other .....	-64	380	9	—	60	-20	—	—	4	401
Finished Aviation Gasoline .....	—	2	(s)	—	0	-1	—	—	0	3
Jet Fuel .....	—	424	53	—	6	24	—	—	(s)	459
Naphtha-Type .....	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	424	53	—	6	24	—	—	0	459
Kerosene .....	—	4	0	—	0	(s)	—	—	5	-1
Distillate Fuel Oil .....	—	500	6	—	12	21	—	—	11	486
0.05 percent sulfur and under .....	—	410	5	—	10	28	—	—	(s)	397
Greater than 0.05 percent sulfur ...	—	89	1	—	3	-7	—	—	11	88
Residual Fuel Oil .....	—	151	28	—	0	-9	—	—	60	128
Petrochemical Feedstocks <sup>e</sup> .....	—	11	0	—	0	(s)	—	—	0	11
Special Naphthas .....	—	1	0	—	0	(s)	—	—	19	-18
Lubricants .....	—	21	1	—	0	1	—	—	4	17
Waxes .....	—	0	1	—	0	0	—	—	1	1
Petroleum Coke .....	—	165	0	—	0	6	—	—	114	44
Asphalt and Road Oil .....	—	68	(s)	—	0	4	—	—	2	62
Still Gas .....	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products .....	—	7	0	—	0	-1	—	—	(s)	8
<b>Total</b> .....	<b>1,982</b>	<b>3,054</b>	<b>960</b>	<b>59</b>	<b>129</b>	<b>42</b>	<b>0</b>	<b>2,856</b>	<b>233</b>	<b>3,052</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,807</b>	<b>—</b>	<b>769</b>	<b>5</b>	<b>0</b>	<b>-28</b>	<b>0</b>	<b>2,609</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>72</b>	<b>88</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>-7</b>	<b>—</b>	<b>62</b>	<b>8</b>	<b>97</b>
Pentanes Plus .....	37	—	0	—	0	-2	—	26	0	14
Liquefied Petroleum Gases .....	35	88	(s)	—	0	-4	—	36	8	83
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	54	(s)	—	0	8	—	0	6	52
Normal Butane/Butylene .....	10	34	0	—	0	-13	—	24	2	31
Isobutane/Isobutylene .....	13	(s)	0	—	0	1	—	11	0	1
<b>Other Liquids</b> .....	<b>88</b>	<b>—</b>	<b>78</b>	<b>—</b>	<b>9</b>	<b>-37</b>	<b>—</b>	<b>196</b>	<b>3</b>	<b>14</b>
Other Hydrocarbons/Oxygenates .....	73	—	58	—	0	-8	—	137	3	0
Unfinished Oils .....	—	—	12	—	0	-25	—	23	0	14
Motor Gasoline Blend. Comp. ....	15	—	8	—	9	-5	—	36	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-8</b>	<b>2,941</b>	<b>76</b>	<b>—</b>	<b>144</b>	<b>-164</b>	<b>—</b>	<b>—</b>	<b>215</b>	<b>3,103</b>
Finished Motor Gasoline .....	-8	1,458	1	—	121	-48	—	—	26	1,594
Reformulated .....	—	1,054	0	—	42	-25	—	—	(s)	1,121
Oxygenated .....	73	14	0	—	0	0	—	—	0	87
Other .....	-80	390	1	—	79	-23	—	—	26	386
Finished Aviation Gasoline .....	—	4	(s)	—	0	3	—	—	0	1
Jet Fuel .....	—	424	40	—	7	-50	—	—	0	521
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	424	40	—	7	-49	—	—	0	521
Kerosene .....	—	4	0	—	0	(s)	—	—	5	-1
Distillate Fuel Oil .....	—	480	3	—	16	-44	—	—	35	509
0.05 percent sulfur and under .....	—	390	3	—	13	-40	—	—	17	430
Greater than 0.05 percent sulfur ...	—	90	0	—	3	-4	—	—	18	79
Residual Fuel Oil .....	—	164	30	—	0	-9	—	—	32	171
Petrochemical Feedstocks <sup>e</sup> .....	—	11	2	—	0	2	—	—	0	11
Special Naphthas .....	—	1	0	—	0	(s)	—	—	27	-26
Lubricants .....	—	25	0	—	0	(s)	—	—	2	22
Waxes .....	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke .....	—	158	0	—	0	-8	—	—	84	82
Asphalt and Road Oil .....	—	61	0	—	0	-10	—	—	2	69
Still Gas .....	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products .....	—	7	0	—	0	1	—	—	(s)	7
<b>Total</b> .....	<b>1,960</b>	<b>3,029</b>	<b>924</b>	<b>5</b>	<b>153</b>	<b>-235</b>	<b>0</b>	<b>2,867</b>	<b>226</b>	<b>3,213</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,715</b>	<b>—</b>	<b>934</b>	<b>31</b>	<b>0</b>	<b>-36</b>	<b>0</b>	<b>2,717</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>63</b>	<b>92</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>33</b>	<b>—</b>	<b>54</b>	<b>7</b>	<b>62</b>
Pentanes Plus .....	32	—	0	—	0	1	—	21	0	11
Liquefied Petroleum Gases .....	31	92	(s)	—	0	33	—	33	7	51
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	56	(s)	—	0	15	—	0	6	47
Normal Butane/Butylene .....	4	36	0	—	0	21	—	21	(s)	-3
Isobutane/Isobutylene .....	14	1	0	—	0	-3	—	12	0	7
<b>Other Liquids</b> .....	<b>100</b>	<b>—</b>	<b>133</b>	<b>—</b>	<b>0</b>	<b>11</b>	<b>—</b>	<b>216</b>	<b>8</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates .....	80	—	75	—	0	13	—	138	3	0
Unfinished Oils .....	—	—	31	—	0	-5	—	39	0	-3
Motor Gasoline Blend. Comp. ....	20	—	26	—	0	3	—	39	5	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-13</b>	<b>3,063</b>	<b>186</b>	<b>—</b>	<b>119</b>	<b>57</b>	<b>—</b>	<b>—</b>	<b>185</b>	<b>3,113</b>
Finished Motor Gasoline .....	-13	1,503	27	—	103	37	—	—	22	1,561
Reformulated .....	—	1,069	10	—	39	18	—	—	(s)	1,100
Oxygenated .....	73	26	0	—	0	0	—	—	0	99
Other .....	-86	408	17	—	64	18	—	—	22	363
Finished Aviation Gasoline .....	—	4	0	—	0	-2	—	—	0	6
Jet Fuel .....	—	452	61	—	5	-20	—	—	(s)	538
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	452	61	—	5	-20	—	—	0	538
Kerosene .....	—	4	0	—	0	(s)	—	—	19	-14
Distillate Fuel Oil .....	—	520	10	—	13	13	—	—	21	508
0.05 percent sulfur and under .....	—	415	7	—	11	14	—	—	14	406
Greater than 0.05 percent sulfur ...	—	104	2	—	2	(s)	—	—	7	102
Residual Fuel Oil .....	—	150	70	—	0	32	—	—	41	147
Petrochemical Feedstocks <sup>e</sup> .....	—	12	1	—	0	(s)	—	—	0	14
Special Naphthas .....	—	1	0	—	0	(s)	—	—	(s)	1
Lubricants .....	—	25	0	—	-2	4	—	—	2	17
Waxes .....	—	0	1	—	0	0	—	—	1	(s)
Petroleum Coke .....	—	162	16	—	0	4	—	—	78	96
Asphalt and Road Oil .....	—	66	0	—	0	-11	—	—	2	75
Still Gas .....	—	157	0	—	0	0	—	—	0	157
Miscellaneous Products .....	—	7	0	—	0	(s)	—	—	(s)	7
<b>Total</b> .....	<b>1,865</b>	<b>3,156</b>	<b>1,253</b>	<b>31</b>	<b>119</b>	<b>65</b>	<b>0</b>	<b>2,987</b>	<b>200</b>	<b>3,172</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,753</b>	<b>—</b>	<b>833</b>	<b>-1</b>	<b>0</b>	<b>-136</b>	<b>0</b>	<b>2,722</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>70</b>	<b>92</b>	<b>(s)</b>	<b>—</b>	<b>0</b>	<b>21</b>	<b>—</b>	<b>58</b>	<b>8</b>	<b>75</b>
Pentanes Plus .....	36	—	0	—	0	(s)	—	24	0	11
Liquefied Petroleum Gases .....	34	92	(s)	—	0	21	—	34	8	63
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	54	(s)	—	0	10	—	0	6	50
Normal Butane/Butylene .....	8	33	0	—	0	9	—	23	3	7
Isobutane/Isobutylene .....	13	5	0	—	0	1	—	11	0	6
<b>Other Liquids</b> .....	<b>89</b>	<b>—</b>	<b>83</b>	<b>—</b>	<b>15</b>	<b>-48</b>	<b>—</b>	<b>210</b>	<b>8</b>	<b>17</b>
Other Hydrocarbons/Oxygenates .....	87	—	42	—	0	-15	—	140	3	0
Unfinished Oils .....	—	—	21	—	0	-40	—	43	0	17
Motor Gasoline Blend. Comp. ....	2	—	20	—	15	6	—	27	5	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>3</b>	<b>3,079</b>	<b>144</b>	<b>—</b>	<b>117</b>	<b>-69</b>	<b>—</b>	<b>—</b>	<b>285</b>	<b>3,126</b>
Finished Motor Gasoline .....	3	1,523	26	—	96	6	—	—	9	1,634
Reformulated .....	—	1,087	0	—	40	1	—	—	(s)	1,126
Oxygenated .....	52	21	0	—	0	0	—	—	(s)	73
Other .....	-49	416	26	—	56	5	—	—	9	435
Finished Aviation Gasoline .....	—	2	2	—	0	-2	—	—	0	6
Jet Fuel .....	—	442	75	—	6	6	—	—	0	518
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	442	75	—	6	6	—	—	0	518
Kerosene .....	—	4	0	—	0	(s)	—	—	28	-23
Distillate Fuel Oil .....	—	524	3	—	14	-13	—	—	41	512
0.05 percent sulfur and under .....	—	420	3	—	12	-14	—	—	5	444
Greater than 0.05 percent sulfur ...	—	104	0	—	2	1	—	—	36	68
Residual Fuel Oil .....	—	161	34	—	0	-39	—	—	33	202
Petrochemical Feedstocks <sup>e</sup> .....	—	12	2	—	0	-2	—	—	0	16
Special Naphthas .....	—	1	0	—	0	(s)	—	—	13	-12
Lubricants .....	—	23	0	—	1	-1	—	—	9	15
Waxes .....	—	0	2	—	0	0	—	—	(s)	1
Petroleum Coke .....	—	155	0	—	0	-13	—	—	150	18
Asphalt and Road Oil .....	—	68	1	—	0	-10	—	—	2	77
Still Gas .....	—	155	0	—	0	0	—	—	0	155
Miscellaneous Products .....	—	7	0	—	0	(s)	—	—	(s)	7
<b>Total</b> .....	<b>1,915</b>	<b>3,172</b>	<b>1,060</b>	<b>-1</b>	<b>132</b>	<b>-232</b>	<b>0</b>	<b>2,990</b>	<b>301</b>	<b>3,218</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,673</b>	<b>—</b>	<b>915</b>	<b>-43</b>	<b>0</b>	<b>-162</b>	<b>0</b>	<b>2,707</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>62</b>	<b>80</b>	<b>1</b>	<b>—</b>	<b>0</b>	<b>27</b>	<b>—</b>	<b>53</b>	<b>8</b>	<b>56</b>
Pentanes Plus .....	31	—	0	—	0	(s)	—	20	0	11
Liquefied Petroleum Gases .....	31	80	1	—	0	27	—	33	8	45
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	55	1	—	0	6	—	0	6	56
Normal Butane/Butylene .....	7	25	0	—	0	21	—	23	2	-14
Isobutane/Isobutylene .....	13	(s)	0	—	0	(s)	—	10	0	3
<b>Other Liquids</b> .....	<b>92</b>	<b>—</b>	<b>80</b>	<b>—</b>	<b>6</b>	<b>16</b>	<b>—</b>	<b>129</b>	<b>17</b>	<b>16</b>
Other Hydrocarbons/Oxygenates .....	97	—	40	—	0	-8	—	140	4	0
Unfinished Oils .....	—	—	23	—	0	-8	—	14	0	16
Motor Gasoline Blend. Comp. ....	-5	—	18	—	6	31	—	-25	13	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>11</b>	<b>2,983</b>	<b>155</b>	<b>—</b>	<b>159</b>	<b>41</b>	<b>—</b>	<b>—</b>	<b>227</b>	<b>3,041</b>
Finished Motor Gasoline .....	11	1,438	(s)	—	144	-16	—	—	1	1,608
Reformulated .....	—	1,031	0	—	37	-11	—	—	(s)	1,079
Oxygenated .....	61	36	0	—	0	(s)	—	—	0	97
Other .....	-50	370	(s)	—	107	-5	—	—	1	432
Finished Aviation Gasoline .....	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel .....	—	438	75	—	7	34	—	—	(s)	486
Naphtha-Type .....	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	438	75	—	7	34	—	—	0	486
Kerosene .....	—	4	0	—	0	1	—	—	8	-5
Distillate Fuel Oil .....	—	522	11	—	10	10	—	—	86	447
0.05 percent sulfur and under .....	—	420	11	—	9	9	—	—	33	398
Greater than 0.05 percent sulfur ...	—	102	0	—	1	1	—	—	53	49
Residual Fuel Oil .....	—	151	66	—	0	7	—	—	29	180
Petrochemical Feedstocks <sup>e</sup> .....	—	12	1	—	0	-2	—	—	0	14
Special Naphthas .....	—	1	0	—	0	(s)	—	—	17	-15
Lubricants .....	—	24	(s)	—	-2	1	—	—	2	20
Waxes .....	—	0	(s)	—	0	0	—	—	(s)	(s)
Petroleum Coke .....	—	164	0	—	0	12	—	—	82	70
Asphalt and Road Oil .....	—	67	1	—	0	-7	—	—	2	73
Still Gas .....	—	152	0	—	0	0	—	—	0	152
Miscellaneous Products .....	—	7	0	—	0	(s)	—	—	(s)	6
<b>Total</b> .....	<b>1,839</b>	<b>3,063</b>	<b>1,151</b>	<b>-43</b>	<b>165</b>	<b>-78</b>	<b>0</b>	<b>2,888</b>	<b>251</b>	<b>3,114</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,771</b>	<b>—</b>	<b>840</b>	<b>43</b>	<b>0</b>	<b>93</b>	<b>0</b>	<b>2,561</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>67</b>	<b>75</b>	<b>4</b>	<b>—</b>	<b>0</b>	<b>12</b>	<b>—</b>	<b>63</b>	<b>10</b>	<b>61</b>
Pentanes Plus .....	34	—	0	—	0	(s)	—	22	0	12
Liquefied Petroleum Gases .....	33	75	4	—	0	12	—	41	10	49
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	55	3	—	0	-1	—	0	8	62
Normal Butane/Butylene .....	7	19	1	—	0	8	—	30	2	-13
Isobutane/Isobutylene .....	14	1	0	—	0	5	—	11	0	-1
<b>Other Liquids</b> .....	<b>56</b>	<b>—</b>	<b>74</b>	<b>—</b>	<b>40</b>	<b>-23</b>	<b>—</b>	<b>146</b>	<b>10</b>	<b>37</b>
Other Hydrocarbons/Oxygenates .....	74	—	50	—	0	-9	—	133	(s)	0
Unfinished Oils .....	—	—	23	—	0	17	—	-31	0	37
Motor Gasoline Blend. Comp. ....	-18	—	1	—	40	-31	—	45	10	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>24</b>	<b>2,857</b>	<b>118</b>	<b>—</b>	<b>96</b>	<b>-99</b>	<b>—</b>	<b>—</b>	<b>231</b>	<b>2,964</b>
Finished Motor Gasoline .....	24	1,422	(s)	—	65	-83	—	—	7	1,587
Reformulated .....	—	1,032	0	—	0	-69	—	—	(s)	1,101
Oxygenated .....	64	82	0	—	8	(s)	—	—	0	154
Other .....	-40	308	(s)	—	57	-14	—	—	7	332
Finished Aviation Gasoline .....	—	4	0	—	0	1	—	—	0	3
Jet Fuel .....	—	399	89	—	7	4	—	—	(s)	491
Naphtha-Type .....	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	399	89	—	7	4	—	—	(s)	491
Kerosene .....	—	2	0	—	0	-1	—	—	8	-5
Distillate Fuel Oil .....	—	496	20	—	10	6	—	—	50	470
0.05 percent sulfur and under .....	—	403	20	—	9	(s)	—	—	16	416
Greater than 0.05 percent sulfur ...	—	93	0	—	1	6	—	—	34	55
Residual Fuel Oil .....	—	151	6	—	2	-7	—	—	21	144
Petrochemical Feedstocks <sup>e</sup> .....	—	10	1	—	0	4	—	—	0	8
Special Naphthas .....	—	1	0	—	0	(s)	—	—	11	-11
Lubricants .....	—	20	1	—	13	-5	—	—	1	37
Waxes .....	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke .....	—	150	(s)	—	0	-7	—	—	129	28
Asphalt and Road Oil .....	—	61	(s)	—	0	-10	—	—	2	69
Still Gas .....	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products .....	—	7	0	—	0	(s)	—	—	(s)	7
<b>Total</b> .....	<b>1,918</b>	<b>2,932</b>	<b>1,036</b>	<b>43</b>	<b>137</b>	<b>-17</b>	<b>0</b>	<b>2,771</b>	<b>250</b>	<b>3,062</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,694</b>	<b>—</b>	<b>798</b>	<b>-11</b>	<b>0</b>	<b>-61</b>	<b>0</b>	<b>2,542</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>82</b>	<b>30</b>	<b>4</b>	<b>—</b>	<b>0</b>	<b>-49</b>	<b>—</b>	<b>83</b>	<b>9</b>	<b>73</b>
Pentanes Plus	43	—	0	—	0	-1	—	33	0	11
Liquefied Petroleum Gases	39	30	4	—	0	-48	—	50	9	62
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	3	—	0	-6	—	0	7	73
Normal Butane/Butylene	14	-26	1	—	0	-36	—	39	2	-16
Isobutane/Isobutylene	12	-1	0	—	0	-6	—	12	0	5
<b>Other Liquids</b>	<b>127</b>	<b>—</b>	<b>72</b>	<b>—</b>	<b>43</b>	<b>83</b>	<b>—</b>	<b>145</b>	<b>13</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	124	—	49	—	0	27	—	143	3	0
Unfinished Oils	—	—	12	—	0	5	—	6	0	1
Motor Gasoline Blend. Comp.	3	—	11	—	43	51	—	-4	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b>	<b>6</b>	<b>2,938</b>	<b>130</b>	<b>—</b>	<b>98</b>	<b>35</b>	<b>—</b>	<b>—</b>	<b>181</b>	<b>2,956</b>
Finished Motor Gasoline	6	1,499	17	—	79	42	—	—	9	1,551
Reformulated	—	1,128	0	—	0	32	—	—	(s)	1,096
Oxygenated	88	90	0	—	0	(s)	—	—	0	178
Other	-82	281	17	—	79	10	—	—	9	277
Finished Aviation Gasoline	—	(s)	(s)	—	0	-3	—	—	0	3
Jet Fuel	—	395	55	—	6	-10	—	—	0	466
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	394	55	—	6	-10	—	—	0	465
Kerosene	—	4	0	—	0	(s)	—	—	26	-22
Distillate Fuel Oil	—	496	1	—	14	-15	—	—	13	513
0.05 percent sulfur and under	—	401	1	—	13	-11	—	—	(s)	425
Greater than 0.05 percent sulfur	—	95	0	—	1	-4	—	—	13	88
Residual Fuel Oil	—	154	54	—	0	24	—	—	17	166
Petrochemical Feedstocks <sup>e</sup>	—	12	2	—	0	-2	—	—	0	16
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-7
Lubricants	—	23	0	—	-1	3	—	—	2	18
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	158	1	—	0	-10	—	—	105	63
Asphalt and Road Oil	—	46	(s)	—	0	5	—	—	2	39
Still Gas	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
<b>Total</b>	<b>1,908</b>	<b>2,968</b>	<b>1,005</b>	<b>-11</b>	<b>141</b>	<b>7</b>	<b>0</b>	<b>2,770</b>	<b>203</b>	<b>3,031</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>1,780</b>	<b>—</b>	<b>741</b>	<b>76</b>	<b>0</b>	<b>76</b>	<b>0</b>	<b>2,520</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>81</b>	<b>34</b>	<b>4</b>	<b>—</b>	<b>0</b>	<b>-59</b>	<b>—</b>	<b>82</b>	<b>8</b>	<b>87</b>
Pentanes Plus .....	40	—	0	—	0	-1	—	31	0	10
Liquefied Petroleum Gases .....	41	34	4	—	0	-58	—	52	8	78
Ethane/Ethylene .....	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene .....	12	62	4	—	0	-21	—	0	7	92
Normal Butane/Butylene .....	19	-31	(s)	—	0	-34	—	38	2	-17
Isobutane/Isobutylene .....	10	3	0	—	0	-4	—	14	0	2
<b>Other Liquids</b> .....	<b>70</b>	<b>—</b>	<b>40</b>	<b>—</b>	<b>41</b>	<b>-47</b>	<b>—</b>	<b>217</b>	<b>6</b>	<b>-26</b>
Other Hydrocarbons/Oxygenates ....	91	—	18	—	0	-37	—	144	3	0
Unfinished Oils .....	—	—	0	—	0	-62	—	88	0	-26
Motor Gasoline Blend. Comp. ....	-22	—	22	—	41	52	—	-15	3	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>28</b>	<b>2,975</b>	<b>49</b>	<b>—</b>	<b>85</b>	<b>48</b>	<b>—</b>	<b>—</b>	<b>245</b>	<b>2,845</b>
Finished Motor Gasoline .....	28	1,502	(s)	—	65	-2	—	—	18	1,580
Reformulated .....	—	1,117	0	—	0	6	—	—	(s)	1,110
Oxygenated .....	69	101	0	—	0	(s)	—	—	0	170
Other .....	-40	284	(s)	—	65	-8	—	—	18	300
Finished Aviation Gasoline .....	—	4	(s)	—	0	1	—	—	0	2
Jet Fuel .....	—	437	26	—	6	-8	—	—	0	477
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type .....	—	437	26	—	6	-9	—	—	0	477
Kerosene .....	—	4	0	—	0	(s)	—	—	3	(s)
Distillate Fuel Oil .....	—	506	3	—	14	45	—	—	51	427
0.05 percent sulfur and under .....	—	411	3	—	12	37	—	—	32	356
Greater than 0.05 percent sulfur ..	—	95	0	—	2	8	—	—	19	70
Residual Fuel Oil .....	—	141	16	—	0	-6	—	—	37	126
Petrochemical Feedstocks <sup>e</sup> .....	—	13	0	—	0	-1	—	—	0	13
Special Naphthas .....	—	1	0	—	0	(s)	—	—	2	-1
Lubricants .....	—	23	0	—	0	7	—	—	2	14
Waxes .....	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke .....	—	163	1	—	0	1	—	—	130	33
Asphalt and Road Oil .....	—	37	1	—	0	10	—	—	2	26
Still Gas .....	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products .....	—	8	0	—	0	(s)	—	—	(s)	8
<b>Total</b> .....	<b>1,959</b>	<b>3,009</b>	<b>834</b>	<b>76</b>	<b>125</b>	<b>18</b>	<b>0</b>	<b>2,819</b>	<b>260</b>	<b>2,906</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."