

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	679	—	47,206	2,178	79	2,010	0	48,132	0	0	14,853
Natural Gas Liquids and LRGs	750	1,341	2,587	—	5,146	-1,474	—	74	105	11,119	3,689
Pentanes Plus	84	—	0	—	0	24	—	0	1	59	31
Liquefied Petroleum Gases	666	1,341	2,587	—	5,146	-1,498	—	74	104	11,060	3,658
Ethane/Ethylene	215	0	0	—	0	0	—	0	0	215	0
Propane/Propylene	311	1,637	2,478	—	5,090	-1,339	—	0	101	10,754	2,664
Normal Butane/Butylene	105	-188	109	—	55	-174	—	45	3	207	822
Isobutane/Isobutylene	35	-108	0	—	1	15	—	29	0	-116	172
Other Liquids	236	—	9,885	—	-32	-368	—	9,087	375	995	17,309
Other Hydrocarbons/Oxygenates	1,746	—	522	—	0	227	—	1,902	139	0	2,316
Unfinished Oils	—	—	3,727	—	9	-603	—	3,556	0	783	7,915
Motor Gasoline Blend. Comp.	-1,510	—	5,636	—	-41	99	—	3,750	236	0	6,940
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-91	—	-121	0	212	138
Finished Petroleum Products	1,709	58,784	58,297	—	88,613	5,990	—	—	1,008	200,405	130,838
Finished Motor Gasoline	1,709	30,053	15,006	—	43,578	-464	—	—	28	90,782	49,363
Reformulated	—	17,903	6,560	—	8,983	-727	—	—	2	34,171	19,361
Oxygenated	1,993	0	0	—	0	-2	—	—	0	1,995	68
Other	-284	12,150	8,446	—	34,595	265	—	—	26	54,617	29,934
Finished Aviation Gasoline	—	0	0	—	60	8	—	—	0	52	100
Jet Fuel	—	2,427	4,203	—	15,399	871	—	—	149	21,009	11,273
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	2,427	4,203	—	15,399	871	—	—	148	21,010	11,273
Kerosene	—	894	885	—	249	370	—	—	9	1,649	2,647
Distillate Fuel Oil	—	15,316	22,727	—	26,531	4,519	—	—	49	60,006	45,612
0.05 percent sulfur and under	—	6,095	5,042	—	14,643	228	—	—	37	25,515	16,732
Greater than 0.05 percent sulfur	—	9,221	17,685	—	11,888	4,291	—	—	13	34,490	28,880
Residual Fuel Oil	—	4,348	13,574	—	2,142	392	—	—	295	19,377	14,052
Petrochemical Feedstocks ^e	—	353	477	—	-72	-4	—	—	0	762	469
Special Naphthas	—	52	104	—	43	-6	—	—	10	195	109
Lubricants	—	463	290	—	476	-43	—	—	111	1,161	2,307
Waxes	—	-1	30	—	0	-11	—	—	17	23	305
Petroleum Coke	—	1,752	0	—	0	98	—	—	323	1,331	312
Asphalt and Road Oil	—	999	1,001	—	207	227	—	—	13	1,967	4,174
Still Gas	—	2,034	0	—	0	0	—	—	0	2,034	0
Miscellaneous Products	—	94	0	—	0	33	—	—	4	57	115
Total	3,374	60,125	117,975	2,178	93,806	6,158	0	57,293	1,488	212,519	166,689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	591	—	45,417	-866	86	-221	0	45,449	0	0	14,632
Natural Gas Liquids and LRGs	689	1,181	2,599	—	3,004	629	—	106	99	6,639	4,318
Pentanes Plus	77	—	0	—	0	-2	—	0	(s)	79	29
Liquefied Petroleum Gases	612	1,181	2,599	—	3,004	631	—	106	98	6,561	4,289
Ethane/Ethylene	196	0	0	—	0	0	—	0	0	196	0
Propane/Propylene	285	1,465	2,399	—	3,122	575	—	0	92	6,604	3,239
Normal Butane/Butylene	97	-257	200	—	-114	4	—	35	6	-119	826
Isobutane/Isobutylene	34	-27	0	—	-4	52	—	71	0	-120	224
Other Liquids	1,894	—	11,509	—	94	3,795	—	9,915	95	-308	21,104
Other Hydrocarbons/Oxygenates ..	1,356	—	535	—	0	-201	—	1,998	94	0	2,115
Unfinished Oils	—	—	3,487	—	17	1,194	—	2,746	0	-436	9,109
Motor Gasoline Blend. Comp.	538	—	7,487	—	77	2,789	—	5,312	1	0	9,729
Aviation Gasoline Blend. Comp.	—	—	0	—	0	13	—	-141	0	128	151
Finished Petroleum Products	-392	56,740	41,882	—	71,501	-5,532	—	—	897	174,367	125,306
Finished Motor Gasoline	-392	30,051	10,789	—	40,137	-819	—	—	248	81,157	48,544
Reformulated	—	18,808	5,138	—	7,848	1,156	—	—	240	30,398	20,517
Oxygenated	1,461	0	0	—	0	-5	—	—	(s)	1,466	63
Other	-1,852	11,243	5,651	—	32,289	-1,970	—	—	8	49,293	27,964
Finished Aviation Gasoline	—	-12	0	—	63	-3	—	—	0	54	97
Jet Fuel	—	2,572	3,885	—	10,860	-1,284	—	—	51	18,550	9,989
Naphtha-Type	—	0	0	—	0	0	—	—	49	-49	0
Kerosene-Type	—	2,572	3,885	—	10,860	-1,284	—	—	2	18,599	9,989
Kerosene	—	571	131	—	134	-113	—	—	6	943	2,534
Distillate Fuel Oil	—	13,695	16,766	—	18,233	-3,940	—	—	13	52,621	41,672
0.05 percent sulfur and under ...	—	5,460	4,694	—	11,395	-774	—	—	12	22,311	15,958
Greater than 0.05 percent sulfur	—	8,235	12,072	—	6,838	-3,166	—	—	1	30,310	25,714
Residual Fuel Oil	—	3,522	9,149	—	1,286	-40	—	—	199	13,798	14,012
Petrochemical Feedstocks ^e	—	366	336	—	-66	53	—	—	0	583	522
Special Naphthas	—	51	17	—	29	-3	—	—	13	87	106
Lubricants	—	457	296	—	616	72	—	—	116	1,181	2,379
Waxes	—	-6	50	—	0	2	—	—	22	20	307
Petroleum Coke	—	1,592	0	—	0	83	—	—	207	1,302	395
Asphalt and Road Oil	—	2,045	463	—	209	461	—	—	19	2,237	4,635
Still Gas	—	1,797	0	—	0	0	—	—	0	1,797	0
Miscellaneous Products	—	39	0	—	0	-1	—	—	4	36	114
Total	2,782	57,921	101,407	-866	74,685	-1,329	0	55,470	1,091	180,698	165,360

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	641	—	44,440	-175	105	691	0	44,320	0	0	15,323
Natural Gas Liquids and LRGs	809	1,188	1,715	—	3,275	-1,093	—	87	41	7,952	3,225
Pentanes Plus	91	—	0	—	0	-18	—	0	1	108	11
Liquefied Petroleum Gases	718	1,188	1,715	—	3,275	-1,075	—	87	40	7,844	3,214
Ethane/Ethylene	236	0	0	—	0	0	—	0	0	236	0
Propane/Propylene	327	1,420	1,579	—	3,120	-859	—	0	22	7,283	2,380
Normal Butane/Butylene	115	-68	136	—	143	-163	—	6	18	465	663
Isobutane/Isobutylene	40	-164	0	—	12	-53	—	81	0	-140	171
Other Liquids	126	—	11,836	—	-54	198	—	11,363	181	166	21,302
Other Hydrocarbons/Oxygenates ...	2,039	—	598	—	0	234	—	2,223	180	0	2,349
Unfinished Oils	—	—	3,368	—	-7	886	—	2,466	0	9	9,995
Motor Gasoline Blend. Comp.	-1,913	—	7,870	—	-47	-855	—	6,764	1	0	8,874
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-67	—	-90	0	157	84
Finished Petroleum Products	2,065	57,129	28,951	—	80,355	-17,608	—	—	1,197	184,911	107,698
Finished Motor Gasoline	2,065	30,438	10,027	—	44,823	-5,150	—	—	261	92,243	43,394
Reformulated	—	19,586	4,616	—	8,421	-3,390	—	—	255	35,758	17,127
Oxygenated	1,525	0	0	—	0	33	—	—	0	1,492	96
Other	540	10,852	5,411	—	36,402	-1,793	—	—	5	54,993	26,171
Finished Aviation Gasoline	—	48	0	—	51	44	—	—	0	55	141
Jet Fuel	—	2,897	2,187	—	12,733	-999	—	—	43	18,773	8,990
Naphtha-Type	—	0	0	—	0	0	—	—	3	-3	0
Kerosene-Type	—	2,897	2,187	—	12,733	-999	—	—	40	18,776	8,990
Kerosene	—	551	141	—	38	-908	—	—	4	1,634	1,626
Distillate Fuel Oil	—	13,088	7,894	—	20,989	-10,518	—	—	73	52,416	31,154
0.05 percent sulfur and under	—	5,464	2,616	—	12,287	-2,109	—	—	73	22,403	13,849
Greater than 0.05 percent sulfur	—	7,624	5,278	—	8,702	-8,409	—	—	(s)	30,013	17,305
Residual Fuel Oil	—	3,355	7,510	—	764	-1,624	—	—	317	12,936	12,388
Petrochemical Feedstocks ^e	—	313	2	—	-99	-75	—	—	0	291	447
Special Naphthas	—	54	68	—	89	5	—	—	33	173	111
Lubricants	—	437	237	—	690	-75	—	—	175	1,264	2,304
Waxes	—	24	32	—	0	30	—	—	25	1	337
Petroleum Coke	—	1,573	0	—	0	10	—	—	234	1,329	405
Asphalt and Road Oil	—	2,567	853	—	277	1,646	—	—	28	2,023	6,281
Still Gas	—	1,723	0	—	0	0	—	—	0	1,723	0
Miscellaneous Products	—	61	0	—	0	6	—	—	5	50	120
Total	3,641	58,317	86,942	-175	83,681	-17,812	0	55,770	1,419	193,029	147,548

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^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	635	—	45,299	1,431	35	1,169	0	46,231	(s)	0	16,492
Natural Gas Liquids and LRGs	775	1,975	1,090	—	2,918	621	—	84	22	6,031	3,846
Pentanes Plus	91	—	0	—	0	6	—	0	1	84	17
Liquefied Petroleum Gases	684	1,975	1,090	—	2,918	615	—	84	21	5,947	3,829
Ethane/Ethylene	230	0	0	—	0	0	—	0	0	230	0
Propane/Propylene	306	1,525	1,006	—	2,766	441	—	0	13	5,149	2,821
Normal Butane/Butylene	111	623	84	—	167	203	—	0	9	773	866
Isobutane/Isobutylene	37	-173	0	—	-15	-29	—	84	0	-206	142
Other Liquids	-1,149	—	11,271	—	171	-2,376	—	12,585	112	-28	18,926
Other Hydrocarbons/Oxygenates ..	1,843	—	353	—	0	-287	—	2,439	44	0	2,062
Unfinished Oils	—	—	2,651	—	-11	-721	—	3,395	0	-34	9,274
Motor Gasoline Blend. Comp.	-2,992	—	8,267	—	182	-1,335	—	6,724	68	0	7,539
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-33	—	27	0	6	51
Finished Petroleum Products	3,134	59,644	32,382	—	81,896	8,925	—	—	945	167,185	116,623
Finished Motor Gasoline	3,134	31,701	12,130	—	45,289	3,624	—	—	162	88,468	47,018
Reformulated	—	19,411	5,107	—	8,352	163	—	—	(s)	32,707	17,290
Oxygenated	1,419	0	0	—	0	-52	—	—	0	1,471	44
Other	1,715	12,290	7,023	—	36,937	3,513	—	—	161	54,290	29,684
Finished Aviation Gasoline	—	-1	0	—	42	-21	—	—	0	62	120
Jet Fuel	—	2,561	2,543	—	13,012	1,077	—	—	7	17,032	10,067
Naphtha-Type	—	0	0	—	0	8	—	—	4	-12	8
Kerosene-Type	—	2,561	2,543	—	13,012	1,069	—	—	3	17,044	10,059
Kerosene	—	247	223	—	0	-102	—	—	2	570	1,524
Distillate Fuel Oil	—	14,172	8,084	—	22,062	1,798	—	—	58	42,462	32,952
0.05 percent sulfur and under ...	—	6,884	2,859	—	14,427	1,275	—	—	34	22,861	15,124
Greater than 0.05 percent sulfur	—	7,288	5,225	—	7,635	523	—	—	24	19,601	17,828
Residual Fuel Oil	—	3,363	7,797	—	569	1,353	—	—	164	10,212	13,741
Petrochemical Feedstocks ^e	—	390	347	—	-36	49	—	—	0	652	496
Special Naphthas	—	61	107	—	43	-5	—	—	19	197	106
Lubricants	—	467	264	—	570	28	—	—	97	1,176	2,332
Waxes	—	14	36	—	0	9	—	—	37	4	346
Petroleum Coke	—	1,727	0	—	0	-12	—	—	348	1,391	393
Asphalt and Road Oil	—	3,127	851	—	345	1,152	—	—	49	3,122	7,433
Still Gas	—	1,760	0	—	0	0	—	—	0	1,760	0
Miscellaneous Products	—	55	0	—	0	-25	—	—	4	76	95
Total	3,395	61,619	90,042	1,431	85,020	8,339	0	58,900	1,080	173,188	155,887

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

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(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	667	—	50,750	-2,720	-51	-2,294	0	50,940	0	0	14,198
Natural Gas Liquids and LRGs	766	2,187	303	—	2,575	1,317	—	134	86	4,294	5,163
Pentanes Plus	92	—	0	—	0	12	—	0	3	77	29
Liquefied Petroleum Gases	674	2,187	303	—	2,575	1,305	—	134	83	4,217	5,134
Ethane/Ethylene	249	0	0	—	0	0	—	0	0	249	0
Propane/Propylene	282	1,602	214	—	2,475	716	—	0	17	3,840	3,537
Normal Butane/Butylene	106	740	89	—	120	519	—	0	66	470	1,385
Isobutane/Isobutylene	37	-155	0	—	-20	70	—	134	0	-342	212
Other Liquids	101	—	11,477	—	322	-395	—	12,038	377	-120	18,531
Other Hydrocarbons/Oxygenates	2,021	—	454	—	0	-175	—	2,425	225	0	1,887
Unfinished Oils	—	—	2,578	—	-64	121	—	2,591	0	-198	9,395
Motor Gasoline Blend. Comp.	-1,920	—	8,445	—	386	-378	—	7,137	152	0	7,161
Aviation Gasoline Blend. Comp.	—	—	0	—	0	37	—	-115	0	78	88
Finished Petroleum Products	2,079	63,412	35,268	—	89,553	8,171	—	—	1,446	180,695	124,794
Finished Motor Gasoline	2,079	33,649	13,887	—	51,416	2,765	—	—	292	97,974	49,783
Reformulated	—	20,401	6,766	—	10,028	731	—	—	6	36,458	18,021
Oxygenated	1,593	0	19	—	0	42	—	—	(s)	1,569	86
Other	486	13,248	7,102	—	41,388	1,992	—	—	286	59,946	31,676
Finished Aviation Gasoline	—	0	1	—	66	2	—	—	0	65	122
Jet Fuel	—	3,568	2,229	—	13,742	-1	—	—	4	19,536	10,066
Naphtha-Type	—	0	0	—	0	-8	—	—	0	8	0
Kerosene-Type	—	3,568	2,229	—	13,742	7	—	—	4	19,528	10,066
Kerosene	—	202	8	—	0	37	—	—	6	167	1,561
Distillate Fuel Oil	—	14,798	8,506	—	21,748	4,060	—	—	234	40,758	37,012
0.05 percent sulfur and under	—	8,546	2,879	—	13,902	261	—	—	83	24,983	15,385
Greater than 0.05 percent sulfur	—	6,252	5,627	—	7,846	3,799	—	—	151	15,775	21,627
Residual Fuel Oil	—	3,690	8,619	—	1,207	2,185	—	—	167	11,164	15,926
Petrochemical Feedstocks ^e	—	315	210	—	-15	36	—	—	0	474	532
Special Naphthas	—	59	855	—	22	5	—	—	16	915	111
Lubricants	—	439	107	—	941	-39	—	—	181	1,345	2,293
Waxes	—	8	52	—	0	1	—	—	39	20	347
Petroleum Coke	—	1,647	0	—	0	-100	—	—	475	1,272	293
Asphalt and Road Oil	—	2,947	794	—	426	-782	—	—	27	4,922	6,651
Still Gas	—	2,031	0	—	0	0	—	—	0	2,031	0
Miscellaneous Products	—	59	0	—	0	2	—	—	5	52	97
Total	3,614	65,599	97,798	-2,720	92,399	6,799	0	63,112	1,910	184,869	162,686

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	617	—	43,562	1,841	122	40	0	45,893	210	0	14,238
Natural Gas Liquids and LRGs	797	1,876	921	—	1,970	1,368	—	137	33	4,026	6,531
Pentanes Plus	96	—	0	—	0	-13	—	0	1	108	16
Liquefied Petroleum Gases	701	1,876	921	—	1,970	1,381	—	137	32	3,918	6,515
Ethane/Ethylene	230	0	0	—	0	0	—	0	0	230	0
Propane/Propylene	315	1,413	811	—	2,004	829	—	0	15	3,699	4,366
Normal Butane/Butylene	115	751	110	—	-11	461	—	10	17	477	1,846
Isobutane/Isobutylene	41	-288	0	—	-23	91	—	127	0	-488	303
Other Liquids	-818	—	13,327	—	928	1,454	—	12,894	92	-1,003	19,985
Other Hydrocarbons/Oxygenates ..	1,674	—	677	—	0	-89	—	2,391	49	0	1,798
Unfinished Oils	—	—	2,658	—	-28	9	—	3,635	0	-1,014	9,404
Motor Gasoline Blend. Comp.	-2,491	—	9,992	—	956	1,445	—	6,968	44	0	8,606
Aviation Gasoline Blend. Comp.	—	—	0	—	0	89	—	-100	0	11	177
Finished Petroleum Products	2,589	59,137	32,974	—	81,414	11,542	—	—	1,186	163,386	136,336
Finished Motor Gasoline	2,589	31,543	14,166	—	48,642	6,021	—	—	419	90,500	55,804
Reformulated	—	21,313	8,659	—	11,658	6,032	—	—	47	35,551	24,053
Oxygenated	971	0	0	—	0	-13	—	—	0	984	73
Other	1,617	10,230	5,507	—	36,984	2	—	—	371	53,965	31,678
Finished Aviation Gasoline	—	0	0	—	68	-18	—	—	0	86	104
Jet Fuel	—	2,897	1,897	—	14,022	2,260	—	—	2	16,554	12,326
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	2,897	1,897	—	14,022	2,260	—	—	2	16,554	12,326
Kerosene	—	337	5	—	6	412	—	—	8	-72	1,973
Distillate Fuel Oil	—	13,325	8,027	—	17,547	3,390	—	—	89	35,420	40,402
0.05 percent sulfur and under ...	—	7,335	3,602	—	11,492	1,071	—	—	85	21,273	16,456
Greater than 0.05 percent sulfur	—	5,990	4,425	—	6,055	2,319	—	—	4	14,147	23,946
Residual Fuel Oil	—	2,796	7,647	—	123	444	—	—	100	10,022	16,370
Petrochemical Feedstocks ^e	—	436	4	—	-27	53	—	—	0	360	585
Special Naphthas	—	54	19	—	63	-18	—	—	139	15	93
Lubricants	—	525	457	—	726	105	—	—	110	1,493	2,398
Waxes	—	20	48	—	0	-42	—	—	30	80	305
Petroleum Coke	—	1,543	0	—	0	-140	—	—	269	1,414	153
Asphalt and Road Oil	—	3,641	704	—	244	-907	—	—	14	5,482	5,744
Still Gas	—	1,962	0	—	0	0	—	—	0	1,962	0
Miscellaneous Products	—	58	0	—	0	-18	—	—	6	70	79
Total	3,185	61,013	90,784	1,841	84,434	14,404	0	58,924	1,520	166,409	177,090

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	608	—	47,376	-155	177	350	0	47,655	1	0	14,588
Natural Gas Liquids and LRGs	817	1,845	675	—	2,487	562	—	116	65	5,081	7,093
Pentanes Plus	97	—	0	—	0	7	—	0	(s)	90	23
Liquefied Petroleum Gases	720	1,845	675	—	2,487	555	—	116	65	4,991	7,070
Ethane/Ethylene	240	0	0	—	0	0	—	0	0	240	0
Propane/Propylene	322	1,378	563	—	2,480	367	—	0	19	4,357	4,733
Normal Butane/Butylene	115	660	112	—	7	244	—	3	46	601	2,090
Isobutane/Isobutylene	43	-193	0	—	0	-56	—	113	0	-207	247
Other Liquids	1,484	—	9,355	—	113	-49	—	11,782	320	-1,101	19,936
Other Hydrocarbons/Oxygenates	2,235	—	811	—	0	594	—	2,189	263	0	2,392
Unfinished Oils	—	—	2,236	—	-34	254	—	3,191	0	-1,243	9,658
Motor Gasoline Blend. Comp.	-751	—	6,308	—	147	-853	—	6,500	57	0	7,753
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-44	—	-98	0	142	133
Finished Petroleum Products	988	60,396	30,112	—	89,405	6,569	—	—	1,677	172,656	142,905
Finished Motor Gasoline	988	30,752	13,012	—	53,299	-976	—	—	13	99,014	54,828
Reformulated	—	18,839	6,227	—	12,628	399	—	—	0	37,295	24,452
Oxygenated	2,374	0	0	—	0	18	—	—	0	2,356	91
Other	-1,385	11,913	6,785	—	40,671	-1,393	—	—	13	59,364	30,285
Finished Aviation Gasoline	—	0	0	—	152	-19	—	—	0	171	85
Jet Fuel	—	2,916	1,718	—	14,555	-799	—	—	2	19,986	11,527
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,916	1,718	—	14,555	-799	—	—	2	19,986	11,527
Kerosene	—	191	12	—	23	536	—	—	9	-319	2,509
Distillate Fuel Oil	—	15,375	6,168	—	19,754	8,739	—	—	329	32,229	49,141
0.05 percent sulfur and under	—	9,469	3,416	—	12,621	4,050	—	—	17	21,439	20,506
Greater than 0.05 percent sulfur	—	5,906	2,752	—	7,133	4,689	—	—	313	10,789	28,635
Residual Fuel Oil	—	2,727	8,363	—	624	78	—	—	232	11,404	16,448
Petrochemical Feedstocks ^e	—	371	4	—	-101	-55	—	—	0	329	530
Special Naphthas	—	77	14	—	29	5	—	—	137	-22	98
Lubricants	—	459	80	—	678	-107	—	—	172	1,152	2,291
Waxes	—	15	36	—	0	-3	—	—	30	24	302
Petroleum Coke	—	1,451	0	—	0	-55	—	—	739	767	98
Asphalt and Road Oil	—	4,108	705	—	392	-776	—	—	6	5,975	4,968
Still Gas	—	1,886	0	—	0	0	—	—	0	1,886	0
Miscellaneous Products	—	68	0	—	0	1	—	—	6	61	80
Total	3,897	62,241	87,518	-155	92,182	7,432	0	59,553	2,062	176,635	184,522

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	634	—	42,830	-659	79	-359	0	42,942	301	0	14,229
Natural Gas Liquids and LRGs	809	1,849	686	—	2,936	339	—	125	61	5,755	7,432
Pentanes Plus	90	—	0	—	0	-5	—	0	1	94	18
Liquefied Petroleum Gases	719	1,849	686	—	2,936	344	—	125	60	5,661	7,414
Ethane/Ethylene	237	0	0	—	0	0	—	0	0	237	0
Propane/Propylene	325	1,224	541	—	2,767	-218	—	0	16	5,059	4,515
Normal Butane/Butylene	115	681	98	—	174	516	—	28	43	481	2,606
Isobutane/Isobutylene	42	-56	47	—	-5	46	—	97	0	-115	293
Other Liquids	-342	—	11,783	—	-120	438	—	10,267	256	360	20,374
Other Hydrocarbons/Oxygenates ..	2,765	—	348	—	0	948	—	1,959	206	0	3,340
Unfinished Oils	—	—	2,645	—	-139	942	—	1,276	0	288	10,600
Motor Gasoline Blend. Comp.	-3,106	—	8,790	—	19	-1,380	—	7,032	51	0	6,373
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-72	—	0	0	72	61
Finished Petroleum Products	3,236	53,554	27,505	—	87,941	-10,144	—	—	928	181,452	132,761
Finished Motor Gasoline	3,236	27,327	12,497	—	52,057	-6,203	—	—	237	101,083	48,625
Reformulated	—	15,474	5,703	—	11,263	-5,465	—	—	(s)	37,905	18,987
Oxygenated	1,296	0	0	—	0	-36	—	—	0	1,332	55
Other	1,940	11,853	6,794	—	40,794	-702	—	—	236	61,847	29,583
Finished Aviation Gasoline	—	0	0	—	65	33	—	—	0	32	118
Jet Fuel	—	2,488	1,797	—	14,013	-713	—	—	88	18,923	10,814
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,488	1,797	—	14,013	-713	—	—	88	18,923	10,814
Kerosene	—	173	135	—	20	-192	—	—	6	514	2,317
Distillate Fuel Oil	—	12,662	5,791	—	19,985	611	—	—	23	37,804	49,752
0.05 percent sulfur and under ...	—	6,447	2,407	—	11,819	-2,622	—	—	19	23,276	17,884
Greater than 0.05 percent sulfur	—	6,215	3,384	—	8,166	3,233	—	—	3	14,529	31,868
Residual Fuel Oil	—	2,826	6,211	—	526	-2,645	—	—	185	12,023	13,803
Petrochemical Feedstocks ^e	—	281	6	—	-46	-98	—	—	0	339	432
Special Naphthas	—	59	117	—	48	-1	—	—	18	207	97
Lubricants	—	521	98	—	789	-180	—	—	136	1,452	2,111
Waxes	—	8	33	—	0	-40	—	—	37	44	262
Petroleum Coke	—	1,382	0	—	0	141	—	—	159	1,082	239
Asphalt and Road Oil	—	4,043	820	—	484	-824	—	—	35	6,136	4,144
Still Gas	—	1,758	0	—	0	0	—	—	0	1,758	0
Miscellaneous Products	—	26	0	—	0	-33	—	—	4	55	47
Total	4,337	55,403	82,804	-659	90,836	-9,726	0	53,334	1,547	187,567	174,796

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	608	—	40,730	1,256	137	270	0	42,461	0	0	14,499
Natural Gas Liquids and LRGs	789	982	683	—	3,644	129	—	126	19	5,824	7,561
Pentanes Plus	88	—	0	—	0	12	—	0	1	75	30
Liquefied Petroleum Gases	701	982	683	—	3,644	117	—	126	18	5,749	7,531
Ethane/Ethylene	221	0	0	—	0	0	—	0	0	221	0
Propane/Propylene	328	1,337	535	—	3,582	424	—	0	16	5,342	4,939
Normal Butane/Butylene	112	-258	148	—	62	-255	—	16	2	301	2,351
Isobutane/Isobutylene	40	-97	0	—	0	-52	—	110	0	-115	241
Other Liquids	684	—	9,388	—	76	-158	—	12,136	34	-1,864	20,216
Other Hydrocarbons/Oxygenates	1,188	—	243	—	0	-735	—	2,134	32	0	2,605
Unfinished Oils	—	—	1,841	—	61	81	—	3,705	0	-1,884	10,681
Motor Gasoline Blend. Comp.	-504	—	7,304	—	15	370	—	6,443	2	0	6,743
Aviation Gasoline Blend. Comp.	—	—	0	—	0	126	—	-146	0	20	187
Finished Petroleum Products	675	56,031	30,204	—	79,079	5,061	—	—	1,595	159,332	137,822
Finished Motor Gasoline	675	30,594	14,310	—	44,925	283	—	—	506	89,715	48,908
Reformulated	—	17,974	7,058	—	8,619	-2,196	—	—	(s)	35,847	16,791
Oxygenated	1,705	722	0	—	0	34	—	—	0	2,393	89
Other	-1,030	11,898	7,252	—	36,306	2,445	—	—	506	51,475	32,028
Finished Aviation Gasoline	—	0	0	—	37	-25	—	—	0	62	93
Jet Fuel	—	1,332	1,989	—	13,358	796	—	—	122	15,761	11,610
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4	0
Kerosene-Type	—	1,332	1,989	—	13,358	796	—	—	118	15,765	11,610
Kerosene	—	435	49	—	73	437	—	—	1	119	2,754
Distillate Fuel Oil	—	13,258	8,085	—	18,860	2,215	—	—	340	37,648	51,967
0.05 percent sulfur and under	—	7,120	4,551	—	11,841	170	—	—	4	23,338	18,054
Greater than 0.05 percent sulfur	—	6,138	3,534	—	7,019	2,045	—	—	336	14,310	33,913
Residual Fuel Oil	—	2,776	4,844	—	445	1,558	—	—	19	6,488	15,361
Petrochemical Feedstocks ^e	—	270	88	—	-90	-49	—	—	0	317	383
Special Naphthas	—	46	50	—	11	-27	—	—	17	117	70
Lubricants	—	216	77	—	856	-264	—	—	97	1,316	1,847
Waxes	—	21	37	—	0	-40	—	—	37	61	222
Petroleum Coke	—	1,499	0	—	0	50	—	—	448	1,001	289
Asphalt and Road Oil	—	3,760	675	—	604	129	—	—	5	4,905	4,273
Still Gas	—	1,803	0	—	0	0	—	—	0	1,803	0
Miscellaneous Products	—	21	0	—	0	-2	—	—	4	19	45
Total	2,755	57,013	81,005	1,256	82,936	5,302	0	54,723	1,648	163,292	180,098

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	622	—	43,328	1,040	105	-308	0	45,301	102	0	14,191
Natural Gas Liquids and LRGs	816	870	965	—	3,657	-425	—	231	10	6,492	7,136
Pentanes Plus	98	—	0	—	0	-9	—	0	1	106	21
Liquefied Petroleum Gases	718	870	965	—	3,657	-416	—	231	9	6,386	7,115
Ethane/Ethylene	226	0	0	—	0	0	—	0	0	226	0
Propane/Propylene	339	1,539	804	—	3,576	69	—	0	8	6,181	5,008
Normal Butane/Butylene	112	-462	105	—	59	-475	—	150	1	138	1,876
Isobutane/Isobutylene	41	-207	56	—	22	-10	—	81	0	-159	231
Other Liquids	982	—	9,351	—	138	-1,371	—	12,700	55	-913	18,845
Other Hydrocarbons/Oxygenates ..	2,015	—	820	—	0	461	—	2,320	54	0	3,066
Unfinished Oils	—	—	1,752	—	6	-1,497	—	4,301	0	-1,046	9,184
Motor Gasoline Blend. Comp.	-1,033	—	6,779	—	132	-323	—	6,200	1	0	6,420
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	-121	0	133	175
Finished Petroleum Products	1,265	61,077	26,289	—	89,114	6,836	—	—	2,123	168,786	144,658
Finished Motor Gasoline	1,265	32,232	12,053	—	50,778	967	—	—	354	95,007	49,875
Reformulated	—	20,229	6,265	—	10,550	3,235	—	—	0	33,809	20,026
Oxygenated	2,316	0	0	—	0	-19	—	—	(s)	2,335	70
Other	-1,051	12,003	5,788	—	40,228	-2,249	—	—	354	58,863	29,779
Finished Aviation Gasoline	—	0	0	—	79	14	—	—	0	65	107
Jet Fuel	—	2,651	711	—	13,540	367	—	—	305	16,230	11,977
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,651	711	—	13,540	367	—	—	305	16,230	11,977
Kerosene	—	387	41	—	111	1,203	—	—	5	-669	3,957
Distillate Fuel Oil	—	14,755	6,754	—	22,904	5,020	—	—	635	38,758	56,987
0.05 percent sulfur and under ...	—	7,854	1,806	—	14,700	685	—	—	402	23,273	18,739
Greater than 0.05 percent sulfur	—	6,901	4,948	—	8,204	4,335	—	—	233	15,485	38,248
Residual Fuel Oil	—	3,381	5,133	—	295	257	—	—	240	8,312	15,618
Petrochemical Feedstocks ^e	—	482	100	—	-15	239	—	—	0	328	622
Special Naphthas	—	54	380	—	40	7	—	—	8	459	77
Lubricants	—	438	98	—	770	274	—	—	114	918	2,121
Waxes	—	31	46	—	0	-9	—	—	42	44	213
Petroleum Coke	—	1,554	0	—	0	-92	—	—	413	1,233	197
Asphalt and Road Oil	—	3,258	973	—	612	-1,406	—	—	3	6,246	2,867
Still Gas	—	1,821	0	—	0	0	—	—	0	1,821	0
Miscellaneous Products	—	33	0	—	0	-5	—	—	4	34	40
Total	3,685	61,947	79,933	1,040	93,014	4,732	0	58,232	2,290	174,365	184,830

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	583	—	49,046	-3,166	86	-399	0	46,847	102	0	13,792
Natural Gas Liquids and LRGs	805	652	1,417	—	4,070	-104	—	123	28	6,897	7,032
Pentanes Plus	94	—	0	—	0	-10	—	0	1	103	11
Liquefied Petroleum Gases	711	652	1,417	—	4,070	-94	—	123	27	6,794	7,021
Ethane/Ethylene	220	0	0	—	0	0	—	0	0	220	0
Propane/Propylene	337	1,562	1,096	—	3,902	251	—	0	8	6,638	5,259
Normal Butane/Butylene	114	-708	265	—	173	-330	—	82	19	73	1,546
Isobutane/Isobutylene	40	-202	56	—	-5	-15	—	41	0	-137	216
Other Liquids	1,780	—	9,436	—	39	1,748	—	10,844	184	-1,521	20,593
Other Hydrocarbons/Oxygenates	1,592	—	425	—	0	-322	—	2,155	184	0	2,744
Unfinished Oils	—	—	1,759	—	14	106	—	3,297	0	-1,630	9,290
Motor Gasoline Blend. Comp.	188	—	7,252	—	25	2,022	—	5,443	(s)	0	8,442
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-58	—	-51	0	109	117
Finished Petroleum Products	-37	61,024	28,707	—	81,584	3,648	—	—	493	167,137	148,306
Finished Motor Gasoline	-37	31,819	11,974	—	47,503	57	—	—	3	91,199	49,932
Reformulated	—	19,903	6,618	—	10,291	765	—	—	(s)	36,047	20,791
Oxygenated	1,516	0	0	—	0	-9	—	—	0	1,525	61
Other	-1,553	11,916	5,356	—	37,212	-699	—	—	3	53,628	29,080
Finished Aviation Gasoline	—	-7	0	—	47	-23	—	—	0	63	84
Jet Fuel	—	1,979	1,693	—	11,021	-1,407	—	—	96	16,004	10,570
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	1,979	1,693	—	11,021	-1,407	—	—	95	16,005	10,570
Kerosene	—	367	54	—	52	-267	—	—	2	738	3,690
Distillate Fuel Oil	—	16,281	6,873	—	21,872	4,755	—	—	13	40,258	61,742
0.05 percent sulfur and under	—	8,622	2,494	—	12,284	956	—	—	10	22,434	19,695
Greater than 0.05 percent sulfur	—	7,659	4,379	—	9,588	3,799	—	—	3	17,824	42,047
Residual Fuel Oil	—	2,872	6,580	—	0	19	—	—	33	9,400	15,637
Petrochemical Feedstocks ^e	—	442	135	—	-115	-77	—	—	0	539	545
Special Naphthas	—	62	632	—	53	28	—	—	8	711	105
Lubricants	—	521	94	—	557	61	—	—	91	1,020	2,182
Waxes	—	28	36	—	0	-27	—	—	33	58	186
Petroleum Coke	—	1,649	0	—	0	20	—	—	159	1,470	217
Asphalt and Road Oil	—	3,069	636	—	594	505	—	—	51	3,743	3,372
Still Gas	—	1,908	0	—	0	0	—	—	0	1,908	0
Miscellaneous Products	—	34	0	—	0	4	—	—	4	26	44
Total	3,132	61,676	88,606	-3,166	85,779	4,893	0	57,814	807	172,513	189,723

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	564	—	39,404	741	175	-217	0	41,101	(s)	0	13,575
Natural Gas Liquids and LRGs	799	925	1,618	—	3,500	567	—	247	20	6,008	7,599
Pentanes Plus	97	—	0	—	0	10	—	0	1	86	21
Liquefied Petroleum Gases	702	925	1,618	—	3,500	557	—	247	20	5,921	7,578
Ethane/Ethylene	208	0	0	—	0	0	—	0	0	208	0
Propane/Propylene	340	1,442	1,272	—	3,533	616	—	0	16	5,955	5,875
Normal Butane/Butylene	114	-377	231	—	-33	-69	—	168	4	-168	1,477
Isobutane/Isobutylene	40	-140	115	—	0	10	—	79	0	-74	226
Other Liquids	666	—	8,559	—	437	-1,239	—	10,608	20	273	19,354
Other Hydrocarbons/Oxygenates ..	1,400	—	275	—	0	-195	—	1,850	20	0	2,549
Unfinished Oils	—	—	1,897	—	228	-528	—	2,502	0	151	8,762
Motor Gasoline Blend. Comp.	-734	—	6,387	—	209	-476	—	6,338	(s)	0	7,966
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-40	—	-82	0	122	77
Finished Petroleum Products	878	54,564	28,471	—	87,731	3,352	—	—	468	167,825	151,658
Finished Motor Gasoline	878	29,591	13,782	—	51,072	783	—	—	87	94,453	50,715
Reformulated	—	18,189	8,029	—	10,769	-1,558	—	—	0	38,545	19,233
Oxygenated	1,445	0	0	—	0	-8	—	—	0	1,453	53
Other	-567	11,402	5,753	—	40,303	2,349	—	—	87	54,455	31,429
Finished Aviation Gasoline	—	46	0	—	76	73	—	—	0	49	157
Jet Fuel	—	2,543	1,203	—	12,470	-357	—	—	170	16,403	10,213
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	2,543	1,203	—	12,470	-357	—	—	170	16,403	10,213
Kerosene	—	240	64	—	138	-433	—	—	8	867	3,257
Distillate Fuel Oil	—	13,384	6,643	—	22,997	330	—	—	9	42,685	62,072
0.05 percent sulfur and under ...	—	6,368	2,261	—	13,060	2,625	—	—	7	19,057	22,320
Greater than 0.05 percent sulfur	—	7,016	4,382	—	9,937	-2,295	—	—	2	23,628	39,752
Residual Fuel Oil	—	2,817	6,093	—	0	2,120	—	—	24	6,766	17,757
Petrochemical Feedstocks ^e	—	377	108	—	-90	-108	—	—	0	503	437
Special Naphthas	—	39	327	—	61	5	—	—	4	418	110
Lubricants	—	534	86	—	546	60	—	—	86	1,020	2,242
Waxes	—	21	41	—	0	-38	—	—	29	71	148
Petroleum Coke	—	1,614	0	—	0	127	—	—	45	1,442	344
Asphalt and Road Oil	—	1,499	124	—	461	555	—	—	1	1,528	3,927
Still Gas	—	1,813	0	—	0	0	—	—	0	1,813	0
Miscellaneous Products	—	46	0	—	0	235	—	—	3	-192	279
Total	2,907	55,489	78,052	741	91,843	2,463	0	51,956	508	174,105	192,186

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

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