

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,137	—	5,321	172	-1,694	200	0	6,735	(s)	0
Natural Gas Liquids and LRGs	1,134	339	87	—	-134	-336	—	209	58	1,495
Pentanes Plus	168	—	69	—	-9	-3	—	70	0	161
Liquefied Petroleum Gases	966	339	18	—	-125	-333	—	139	58	1,334
Ethane/Ethylene	432	23	14	—	79	19	—	0	0	529
Propane/Propylene	324	334	4	—	-208	-220	—	0	43	631
Normal Butane/Butylene	77	-28	0	—	6	-130	—	86	15	84
Isobutane/Isobutylene	133	11	0	—	-2	-2	—	53	0	90
Other Liquids	140	—	252	—	-65	119	—	211	44	-47
Other Hydrocarbons/Oxygenates	163	—	0	—	0	28	—	100	35	0
Unfinished Oils	—	—	210	—	-1	49	—	207	0	-47
Motor Gasoline Blend. Comp.	-23	—	42	—	-64	42	—	-96	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	28	7,250	152	—	-3,702	-18	—	—	413	3,332
Finished Motor Gasoline	28	3,389	0	—	-2,102	10	—	—	117	1,187
Reformulated	—	584	0	—	-356	15	—	—	0	213
Oxygenated	46	3	0	—	0	(s)	—	—	0	48
Other	-18	2,802	0	—	-1,746	-5	—	—	117	925
Finished Aviation Gasoline	—	15	0	—	-6	8	—	—	0	1
Jet Fuel	—	833	0	—	-644	13	—	—	10	167
Naphtha-Type	—	0	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	833	0	—	-644	13	—	—	9	167
Kerosene	—	36	0	—	-13	-17	—	—	(s)	40
Distillate Fuel Oil	—	1,360	0	—	-856	-51	—	—	45	510
0.05 percent sulfur and under	—	837	0	—	-496	-22	—	—	8	355
Greater than 0.05 percent sulfur ...	—	522	0	—	-360	-28	—	—	36	155
Residual Fuel Oil	—	367	11	—	-27	-1	—	—	81	271
Petrochemical Feedstocks ^e	—	344	133	—	-8	-19	—	—	0	487
Special Naphthas	—	27	5	—	-6	2	—	—	1	23
Lubricants	—	111	1	—	-29	(s)	—	—	16	66
Waxes	—	11	(s)	—	0	-2	—	—	1	12
Petroleum Coke	—	348	0	—	0	26	—	—	140	182
Asphalt and Road Oil	—	95	1	—	-11	17	—	—	1	67
Still Gas	—	282	0	—	0	0	—	—	0	282
Miscellaneous Products	—	33	(s)	—	0	-5	—	—	(s)	38
Total	4,438	7,589	5,811	172	-5,595	-34	0	7,154	515	4,780

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,167	—	5,670	60	-1,953	155	(s)	6,789	0	0
Natural Gas Liquids and LRGs	1,201	375	37	—	-14	-84	—	176	40	1,468
Pentanes Plus	177	—	37	—	5	35	—	61	0	123
Liquefied Petroleum Gases	1,024	375	0	—	-19	-119	—	114	40	1,345
Ethane/Ethylene	465	28	0	—	103	-88	—	0	0	684
Propane/Propylene	341	330	0	—	-125	-13	—	0	33	527
Normal Butane/Butylene	67	11	0	—	7	-23	—	68	8	32
Isobutane/Isobutylene	151	7	0	—	-5	4	—	47	0	102
Other Liquids	137	—	208	—	-74	-11	—	165	31	86
Other Hydrocarbons/Oxygenates	125	—	0	—	0	-4	—	104	26	0
Unfinished Oils	—	—	195	—	-2	-19	—	126	0	86
Motor Gasoline Blend. Comp.	12	—	13	—	-71	13	—	-65	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-8	7,178	282	—	-3,617	49	—	—	314	3,472
Finished Motor Gasoline	-8	3,307	0	—	-1,940	3	—	—	98	1,259
Reformulated	—	599	0	—	-319	31	—	—	0	249
Oxygenated	42	3	0	—	0	3	—	—	(s)	41
Other	-50	2,705	0	—	-1,621	-31	—	—	98	969
Finished Aviation Gasoline	—	10	0	—	-3	3	—	—	0	5
Jet Fuel	—	802	(s)	—	-668	-13	—	—	2	145
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	802	(s)	—	-668	-13	—	—	1	146
Kerosene	—	16	0	—	-6	-11	—	—	0	21
Distillate Fuel Oil	—	1,420	0	—	-899	28	—	—	54	440
0.05 percent sulfur and under	—	878	0	—	-555	17	—	—	34	272
Greater than 0.05 percent sulfur	—	542	0	—	-344	11	—	—	20	167
Residual Fuel Oil	—	351	0	—	-40	-6	—	—	28	288
Petrochemical Feedstocks ^e	—	361	270	—	-2	46	—	—	0	582
Special Naphthas	—	30	6	—	-11	-1	—	—	(s)	26
Lubricants	—	104	0	—	-32	-14	—	—	17	69
Waxes	—	12	(s)	—	(s)	-2	—	—	1	12
Petroleum Coke	—	347	0	—	0	-5	—	—	113	239
Asphalt and Road Oil	—	114	7	—	-17	13	—	—	(s)	91
Still Gas	—	270	0	—	0	0	—	—	0	270
Miscellaneous Products	—	32	0	—	0	8	—	—	(s)	23
Total	4,497	7,553	6,196	60	-5,657	108	(s)	7,129	385	5,026

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,095	—	5,936	-33	-1,865	21	(s)	7,111	0	0
Natural Gas Liquids and LRGs	1,234	443	58	—	-5	-76	—	176	12	1,617
Pentanes Plus	183	—	16	—	1	11	—	63	0	127
Liquefied Petroleum Gases	1,051	443	41	—	-6	-87	—	113	12	1,491
Ethane/Ethylene	479	28	0	—	110	-17	—	0	0	635
Propane/Propylene	348	323	37	—	-127	-112	—	0	10	683
Normal Butane/Butylene	83	88	4	—	15	40	—	43	2	106
Isobutane/Isobutylene	141	4	0	—	-4	3	—	71	0	67
Other Liquids	182	—	185	—	-64	144	—	111	24	25
Other Hydrocarbons/Oxygenates	140	—	0	—	0	1	—	116	22	0
Unfinished Oils	—	—	180	—	-2	119	—	35	0	25
Motor Gasoline Blend. Comp.	42	—	5	—	-62	23	—	-40	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-38	7,339	274	—	-3,772	-98	—	—	380	3,521
Finished Motor Gasoline	-38	3,411	0	—	-2,196	-71	—	—	72	1,176
Reformulated	—	613	0	—	-361	-13	—	—	0	264
Oxygenated	42	2	0	—	-3	3	—	—	(s)	38
Other	-80	2,796	0	—	-1,832	-61	—	—	72	874
Finished Aviation Gasoline	—	7	0	—	-6	-5	—	—	0	6
Jet Fuel	—	811	0	—	-615	-24	—	—	19	201
Naphtha-Type	—	0	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	811	0	—	-615	-24	—	—	18	202
Kerosene	—	10	0	—	-2	1	—	—	0	8
Distillate Fuel Oil	—	1,494	0	—	-877	20	—	—	88	510
0.05 percent sulfur and under	—	992	0	—	-596	4	—	—	36	356
Greater than 0.05 percent sulfur ...	—	502	0	—	-280	16	—	—	52	154
Residual Fuel Oil	—	298	11	—	-21	16	—	—	37	234
Petrochemical Feedstocks ^e	—	360	255	—	0	-1	—	—	0	616
Special Naphthas	—	28	6	—	-8	-4	—	—	(s)	30
Lubricants	—	111	(s)	—	-36	-17	—	—	23	70
Waxes	—	13	(s)	—	(s)	-1	—	—	1	13
Petroleum Coke	—	363	0	—	0	-12	—	—	139	236
Asphalt and Road Oil	—	119	1	—	-11	(s)	—	—	(s)	109
Still Gas	—	280	0	—	0	0	—	—	0	280
Miscellaneous Products	—	33	0	—	0	(s)	—	—	(s)	32
Total	4,473	7,781	6,453	-33	-5,706	-9	(s)	7,399	416	5,163

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,174	—	6,040	-46	-2,077	-164	0	7,255	0	0
Natural Gas Liquids and LRGs	1,248	524	57	—	75	147	—	173	7	1,577
Pentanes Plus	184	—	18	—	-2	21	—	59	0	119
Liquefied Petroleum Gases	1,064	524	40	—	77	126	—	114	7	1,457
Ethane/Ethylene	487	32	0	—	119	3	—	0	0	634
Propane/Propylene	351	343	25	—	-63	28	—	0	6	622
Normal Butane/Butylene	84	139	6	—	30	85	—	31	2	141
Isobutane/Isobutylene	142	9	9	—	-8	10	—	83	0	60
Other Liquids	126	—	250	—	-87	-66	—	367	22	-35
Other Hydrocarbons/Oxygenates	118	—	0	—	0	-22	—	126	14	0
Unfinished Oils	—	—	226	—	-2	-19	—	278	0	-35
Motor Gasoline Blend. Comp.	8	—	25	—	-85	-24	—	-37	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-4	7,728	385	—	-3,900	77	—	—	487	3,645
Finished Motor Gasoline	-4	3,615	0	—	-2,287	4	—	—	80	1,240
Reformulated	—	747	0	—	-431	18	—	—	0	298
Oxygenated	42	2	0	—	-35	-6	—	—	0	15
Other	-46	2,866	0	—	-1,821	-8	—	—	80	927
Finished Aviation Gasoline	—	13	0	—	-6	-4	—	—	0	10
Jet Fuel	—	881	0	—	-583	97	—	—	17	184
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	5	-5
Kerosene-Type	—	880	0	—	-583	97	—	—	12	188
Kerosene	—	15	0	—	-1	-2	—	—	(s)	16
Distillate Fuel Oil	—	1,594	8	—	-921	-5	—	—	120	567
0.05 percent sulfur and under	—	1,091	0	—	-637	28	—	—	43	383
Greater than 0.05 percent sulfur	—	503	8	—	-283	-33	—	—	76	184
Residual Fuel Oil	—	284	84	—	-25	-7	—	—	92	258
Petrochemical Feedstocks ^e	—	279	279	—	-5	-12	—	—	0	566
Special Naphthas	—	69	9	—	-9	3	—	—	1	65
Lubricants	—	131	0	—	-44	-3	—	—	14	77
Waxes	—	12	1	—	0	-1	—	—	2	12
Petroleum Coke	—	365	0	—	0	-3	—	—	162	207
Asphalt and Road Oil	—	130	4	—	-20	14	—	—	(s)	100
Still Gas	—	306	0	—	0	0	—	—	0	306
Miscellaneous Products	—	34	(s)	—	0	-3	—	—	(s)	38
Total	4,544	8,251	6,733	-46	-5,989	-5	0	7,795	516	5,187

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,162	—	6,090	-36	-2,144	-37	0	7,109	0	0
Natural Gas Liquids and LRGs	1,229	522	56	—	119	213	—	185	14	1,515
Pentanes Plus	190	—	17	—	(s)	16	—	76	0	115
Liquefied Petroleum Gases	1,039	522	39	—	119	197	—	109	14	1,399
Ethane/Ethylene	472	29	0	—	149	1	—	0	0	649
Propane/Propylene	344	345	12	—	-42	38	—	0	12	608
Normal Butane/Butylene	82	135	18	—	19	153	—	34	2	65
Isobutane/Isobutylene	141	14	9	—	-8	4	—	74	0	78
Other Liquids	216	—	214	—	-101	15	—	482	38	-205
Other Hydrocarbons/Oxygenates	167	—	0	—	0	11	—	128	28	0
Unfinished Oils	—	—	213	—	-2	-3	—	419	0	-205
Motor Gasoline Blend. Comp.	49	—	1	—	-99	8	—	-66	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	-45	7,702	255	—	-3,975	-128	—	—	479	3,586
Finished Motor Gasoline	-45	3,624	0	—	-2,296	-17	—	—	93	1,206
Reformulated	—	719	0	—	-407	-8	—	—	0	320
Oxygenated	40	2	0	—	-28	3	—	—	0	11
Other	-85	2,902	0	—	-1,861	-12	—	—	93	875
Finished Aviation Gasoline	—	14	0	—	-8	2	—	—	0	4
Jet Fuel	—	836	0	—	-656	-47	—	—	28	199
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	1	-2
Kerosene-Type	—	836	0	—	-656	-47	—	—	27	201
Kerosene	—	29	0	—	-1	4	—	—	1	23
Distillate Fuel Oil	—	1,518	0	—	-881	-52	—	—	102	587
0.05 percent sulfur and under	—	1,021	0	—	-627	-23	—	—	21	396
Greater than 0.05 percent sulfur ...	—	497	0	—	-254	-29	—	—	81	191
Residual Fuel Oil	—	321	76	—	-35	6	—	—	99	257
Petrochemical Feedstocks ^e	—	314	172	—	-10	-5	—	—	0	481
Special Naphthas	—	71	6	—	-12	-1	—	—	(s)	66
Lubricants	—	126	(s)	—	-54	-8	—	—	18	63
Waxes	—	13	(s)	—	(s)	(s)	—	—	1	11
Petroleum Coke	—	348	0	—	0	1	—	—	134	213
Asphalt and Road Oil	—	145	0	—	-22	-9	—	—	1	131
Still Gas	—	307	0	—	0	0	—	—	0	307
Miscellaneous Products	—	36	(s)	—	0	-2	—	—	(s)	39
Total	4,562	8,225	6,615	-36	-6,102	63	0	7,775	531	4,895

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,164	—	5,827	147	-2,103	-23	0	7,058	0	0
Natural Gas Liquids and LRGs	1,309	534	47	—	139	118	—	165	18	1,728
Pentanes Plus	199	—	18	—	-7	-48	—	73	(s)	185
Liquefied Petroleum Gases	1,110	534	29	—	146	165	—	92	18	1,543
Ethane/Ethylene	513	27	0	—	150	39	—	0	0	651
Propane/Propylene	363	354	12	—	-24	37	—	0	16	653
Normal Butane/Butylene	90	138	11	—	20	88	—	29	2	140
Isobutane/Isobutylene	145	14	6	—	-1	2	—	63	0	99
Other Liquids	165	—	316	—	-99	-109	—	554	40	-103
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-12	—	117	29	0
Unfinished Oils	—	—	301	—	6	-38	—	447	0	-103
Motor Gasoline Blend. Comp.	31	—	15	—	-105	-60	—	-10	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	-27	7,696	245	—	-3,804	-1	—	—	425	3,686
Finished Motor Gasoline	-27	3,627	0	—	-2,281	15	—	—	65	1,239
Reformulated	—	717	0	—	-449	13	—	—	0	256
Oxygenated	48	2	0	—	-29	(s)	—	—	0	21
Other	-74	2,907	0	—	-1,803	2	—	—	65	962
Finished Aviation Gasoline	—	16	0	—	-8	1	—	—	0	7
Jet Fuel	—	799	0	—	-605	8	—	—	23	163
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	9	-9
Kerosene-Type	—	799	0	—	-605	9	—	—	13	172
Kerosene	—	37	0	—	-1	-5	—	—	(s)	41
Distillate Fuel Oil	—	1,526	0	—	-780	11	—	—	113	622
0.05 percent sulfur and under	—	1,020	0	—	-576	3	—	—	32	408
Greater than 0.05 percent sulfur ..	—	506	0	—	-203	8	—	—	82	214
Residual Fuel Oil	—	315	63	—	-37	9	—	—	88	245
Petrochemical Feedstocks ^e	—	325	178	—	-8	-16	—	—	0	512
Special Naphthas	—	68	1	—	-8	-1	—	—	(s)	61
Lubricants	—	133	0	—	-56	5	—	—	18	54
Waxes	—	11	1	—	0	-1	—	—	1	12
Petroleum Coke	—	343	0	—	0	-16	—	—	116	243
Asphalt and Road Oil	—	146	1	—	-20	-8	—	—	(s)	135
Still Gas	—	321	0	—	0	0	—	—	0	321
Miscellaneous Products	—	29	0	—	0	-3	—	—	(s)	32
Total	4,612	8,231	6,434	147	-5,867	-15	0	7,776	483	5,312

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,190	—	6,026	92	-2,167	39	0	7,102	(s)	0
Natural Gas Liquids and LRGs	1,333	522	58	—	61	104	—	170	25	1,675
Pentanes Plus	208	—	34	—	-8	-16	—	70	0	181
Liquefied Petroleum Gases	1,125	522	24	—	69	120	—	100	25	1,494
Ethane/Ethylene	518	31	0	—	112	-48	—	0	0	710
Propane/Propylene	369	346	0	—	-50	75	—	0	21	570
Normal Butane/Butylene	92	132	15	—	13	108	—	32	4	108
Isobutane/Isobutylene	145	13	9	—	-7	-16	—	68	0	108
Other Liquids	162	—	217	—	-104	-25	—	498	28	-226
Other Hydrocarbons/Oxygenates	140	—	0	—	0	-3	—	123	20	0
Unfinished Oils	—	—	209	—	-4	-21	—	453	0	-226
Motor Gasoline Blend. Comp.	21	—	8	—	-100	-1	—	-78	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-18	7,712	265	—	-3,743	-11	—	—	427	3,800
Finished Motor Gasoline	-18	3,520	9	—	-2,217	-42	—	—	80	1,255
Reformulated	—	659	9	—	-414	-20	—	—	0	273
Oxygenated	34	2	0	—	-28	1	—	—	(s)	7
Other	-52	2,860	0	—	-1,774	-23	—	—	80	975
Finished Aviation Gasoline	—	12	0	—	-3	-2	—	—	0	11
Jet Fuel	—	802	0	—	-616	-57	—	—	31	213
Naphtha-Type	—	0	0	—	0	(s)	—	—	5	-5
Kerosene-Type	—	802	0	—	-616	-57	—	—	26	218
Kerosene	—	35	0	—	-3	8	—	—	(s)	24
Distillate Fuel Oil	—	1,606	0	—	-784	41	—	—	67	714
0.05 percent sulfur and under	—	1,096	0	—	-549	53	—	—	30	464
Greater than 0.05 percent sulfur ...	—	510	0	—	-234	-12	—	—	37	251
Residual Fuel Oil	—	335	36	—	-31	17	—	—	106	217
Petrochemical Feedstocks ^e	—	348	221	—	-4	8	—	—	0	556
Special Naphthas	—	75	0	—	-7	6	—	—	1	61
Lubricants	—	118	0	—	-46	4	—	—	11	57
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	350	0	—	0	7	—	—	128	214
Asphalt and Road Oil	—	141	0	—	-33	-8	—	—	1	115
Still Gas	—	331	0	—	0	0	—	—	0	331
Miscellaneous Products	—	29	(s)	—	0	7	—	—	(s)	22
Total	4,667	8,234	6,567	92	-5,953	106	0	7,770	481	5,249

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,152	—	5,622	65	-2,004	-216	0	7,051	0	0
Natural Gas Liquids and LRGs	1,316	521	41	—	81	99	—	170	26	1,663
Pentanes Plus	210	—	41	—	-9	3	—	73	0	167
Liquefied Petroleum Gases	1,106	521	0	—	90	96	—	97	26	1,496
Ethane/Ethylene	511	19	0	—	121	-9	—	0	0	660
Propane/Propylene	362	355	0	—	-49	19	—	0	24	626
Normal Butane/Butylene	90	140	0	—	20	97	—	24	3	126
Isobutane/Isobutylene	143	7	0	—	-2	-11	—	73	0	85
Other Liquids	205	—	207	—	-101	-56	—	413	33	-78
Other Hydrocarbons/Oxygenates	173	—	0	—	0	26	—	125	22	0
Unfinished Oils	—	—	206	—	-3	-96	—	376	0	-78
Motor Gasoline Blend. Comp.	33	—	2	—	-98	13	—	-87	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-28	7,599	376	—	-3,741	-176	—	—	410	3,971
Finished Motor Gasoline	-28	3,465	14	—	-2,149	-146	—	—	94	1,354
Reformulated	—	677	0	—	-358	-21	—	—	0	340
Oxygenated	43	2	0	—	-36	9	—	—	0	-1
Other	-71	2,786	14	—	-1,755	-134	—	—	94	1,014
Finished Aviation Gasoline	—	18	0	—	-7	-2	—	—	0	13
Jet Fuel	—	822	0	—	-589	37	—	—	3	193
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	822	0	—	-589	37	—	—	2	193
Kerosene	—	33	0	—	0	4	—	—	1	28
Distillate Fuel Oil	—	1,537	14	—	-870	19	—	—	60	603
0.05 percent sulfur and under	—	1,001	0	—	-639	-53	—	—	25	390
Greater than 0.05 percent sulfur	—	536	14	—	-231	72	—	—	34	212
Residual Fuel Oil	—	318	77	—	-60	-62	—	—	91	306
Petrochemical Feedstocks ^e	—	330	268	—	-4	13	—	—	0	582
Special Naphthas	—	63	0	—	-7	2	—	—	(s)	54
Lubricants	—	135	1	—	-30	-2	—	—	14	94
Waxes	—	11	1	—	0	-1	—	—	1	12
Petroleum Coke	—	358	0	—	0	-9	—	—	146	221
Asphalt and Road Oil	—	150	1	—	-25	-27	—	—	(s)	152
Still Gas	—	322	0	—	0	0	—	—	0	322
Miscellaneous Products	—	38	0	—	0	-1	—	—	(s)	38
Total	4,645	8,120	6,245	65	-5,766	-349	0	7,634	469	5,556

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,218	—	5,483	130	-1,898	-242	0	7,175	(s)	0
Natural Gas Liquids and LRGs	1,346	483	42	—	97	-49	—	192	42	1,783
Pentanes Plus	212	—	42	—	-6	-8	—	74	0	182
Liquefied Petroleum Gases	1,134	483	0	—	103	-41	—	118	42	1,602
Ethane/Ethylene	532	29	0	—	149	78	—	0	0	632
Propane/Propylene	369	364	0	—	-73	-25	—	0	13	672
Normal Butane/Butylene	92	79	0	—	24	-87	—	52	28	202
Isobutane/Isobutylene	141	11	0	—	2	-8	—	66	0	96
Other Liquids	227	—	263	—	-93	70	—	445	30	-147
Other Hydrocarbons/Oxygenates	147	—	0	—	0	-9	—	141	14	0
Unfinished Oils	—	—	263	—	-2	12	—	396	0	-147
Motor Gasoline Blend. Comp.	80	—	0	—	-91	66	—	-92	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-76	7,838	315	—	-3,713	88	—	—	452	3,823
Finished Motor Gasoline	-76	3,636	0	—	-2,144	76	—	—	121	1,219
Reformulated	—	710	0	—	-372	60	—	—	0	278
Oxygenated	44	2	0	—	-26	-14	—	—	(s)	33
Other	-120	2,924	0	—	-1,745	30	—	—	121	908
Finished Aviation Gasoline	—	14	0	—	-7	-1	—	—	0	9
Jet Fuel	—	832	0	—	-576	49	—	—	14	193
Naphtha-Type	—	0	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	832	0	—	-576	49	—	—	13	194
Kerosene	—	28	0	—	-4	-2	—	—	(s)	26
Distillate Fuel Oil	—	1,605	14	—	-868	-2	—	—	74	679
0.05 percent sulfur and under	—	1,115	0	—	-644	42	—	—	22	407
Greater than 0.05 percent sulfur	—	489	14	—	-224	-44	—	—	52	272
Residual Fuel Oil	—	333	48	—	-35	-4	—	—	92	258
Petrochemical Feedstocks ^e	—	337	248	—	-6	0	—	—	0	580
Special Naphthas	—	80	2	—	-9	-5	—	—	8	70
Lubricants	—	135	(s)	—	-36	-9	—	—	23	85
Waxes	—	11	(s)	—	(s)	(s)	—	—	1	10
Petroleum Coke	—	358	0	—	0	19	—	—	119	220
Asphalt and Road Oil	—	122	1	—	-28	-26	—	—	(s)	120
Still Gas	—	312	0	—	0	0	—	—	0	312
Miscellaneous Products	—	34	0	—	0	-8	—	—	(s)	42
Total	4,715	8,321	6,103	130	-5,607	-133	0	7,812	524	5,459

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,243	—	5,455	90	-2,028	-116	0	6,874	(s)	0
Natural Gas Liquids and LRGs	1,365	411	73	—	-6	-221	—	205	73	1,786
Pentanes Plus	206	—	57	—	-14	-5	—	69	0	186
Liquefied Petroleum Gases	1,158	411	16	—	8	-216	—	136	73	1,600
Ethane/Ethylene	543	33	13	—	134	6	—	0	0	717
Propane/Propylene	375	366	3	—	-122	-88	—	0	58	652
Normal Butane/Butylene	93	4	0	—	-4	-145	—	73	15	150
Isobutane/Isobutylene	147	8	0	—	(s)	11	—	63	0	81
Other Liquids	204	—	287	—	-122	-30	—	515	32	-148
Other Hydrocarbons/Oxygenates	152	—	0	—	0	12	—	123	17	0
Unfinished Oils	—	—	285	—	5	-16	—	455	0	-148
Motor Gasoline Blend. Comp.	52	—	2	—	-127	-26	—	-63	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-47	7,717	278	—	-3,811	-111	—	—	564	3,684
Finished Motor Gasoline	-47	3,594	0	—	-2,169	-31	—	—	119	1,290
Reformulated	—	733	0	—	-450	-38	—	—	0	320
Oxygenated	51	1	0	—	0	2	—	—	0	50
Other	-98	2,859	0	—	-1,719	5	—	—	119	919
Finished Aviation Gasoline	—	14	0	—	-9	1	—	—	0	3
Jet Fuel	—	773	0	—	-603	-49	—	—	21	198
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	773	0	—	-603	-50	—	—	20	199
Kerosene	—	42	0	—	-6	22	—	—	1	13
Distillate Fuel Oil	—	1,634	12	—	-917	1	—	—	150	578
0.05 percent sulfur and under	—	1,076	0	—	-664	-12	—	—	24	400
Greater than 0.05 percent sulfur ...	—	558	12	—	-253	13	—	—	126	178
Residual Fuel Oil	—	310	41	—	-39	-31	—	—	108	235
Petrochemical Feedstocks ^e	—	349	220	—	-2	-11	—	—	0	578
Special Naphthas	—	61	1	—	-7	1	—	—	1	53
Lubricants	—	126	(s)	—	-40	-7	—	—	19	75
Waxes	—	12	1	—	0	2	—	—	1	10
Petroleum Coke	—	353	0	—	0	-1	—	—	142	212
Asphalt and Road Oil	—	114	2	—	-19	-9	—	—	1	105
Still Gas	—	301	0	—	0	0	—	—	0	301
Miscellaneous Products	—	35	(s)	—	0	1	—	—	(s)	33
Total	4,764	8,128	6,093	90	-5,967	-478	0	7,595	669	5,322

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,287	—	5,149	-40	-1,778	-355	0	6,973	(s)	0
Natural Gas Liquids and LRGs	1,363	358	44	—	-24	-156	—	205	31	1,661
Pentanes Plus	196	—	35	—	-12	-78	—	55	0	243
Liquefied Petroleum Gases	1,167	358	9	—	-12	-78	—	150	31	1,418
Ethane/Ethylene	552	26	7	—	130	18	—	0	0	696
Propane/Propylene	376	357	2	—	-122	-31	—	0	26	618
Normal Butane/Butylene	100	-24	0	—	-16	-50	—	87	5	18
Isobutane/Isobutylene	139	-1	0	—	-4	-15	—	63	0	86
Other Liquids	181	—	189	—	-117	40	—	297	32	-116
Other Hydrocarbons/Oxygenates	128	—	0	—	0	-11	—	120	19	0
Unfinished Oils	—	—	188	—	4	82	—	226	0	-116
Motor Gasoline Blend. Comp.	53	—	1	—	-121	-31	—	-49	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-48	7,627	253	—	-3,771	-141	—	—	473	3,729
Finished Motor Gasoline	-48	3,507	0	—	-2,142	-53	—	—	115	1,256
Reformulated	—	721	0	—	-429	-1	—	—	0	293
Oxygenated	53	1	0	—	0	1	—	—	0	53
Other	-100	2,786	0	—	-1,714	-53	—	—	115	910
Finished Aviation Gasoline	—	15	0	—	-4	4	—	—	0	7
Jet Fuel	—	784	0	—	-584	-24	—	—	21	202
Naphtha-Type	—	0	0	—	0	(s)	—	—	3	-3
Kerosene-Type	—	784	0	—	-584	-24	—	—	18	206
Kerosene	—	43	0	—	-10	-11	—	—	(s)	43
Distillate Fuel Oil	—	1,667	0	—	-920	-19	—	—	115	651
0.05 percent sulfur and under	—	1,111	0	—	-659	-26	—	—	20	457
Greater than 0.05 percent sulfur ...	—	557	0	—	-261	7	—	—	96	194
Residual Fuel Oil	—	240	36	—	-30	-49	—	—	46	250
Petrochemical Feedstocks ^e	—	358	207	—	-5	1	—	—	0	559
Special Naphthas	—	59	2	—	-10	2	—	—	(s)	49
Lubricants	—	129	(s)	—	-50	-7	—	—	11	76
Waxes	—	12	1	—	(s)	(s)	—	—	1	11
Petroleum Coke	—	359	0	—	0	20	—	—	163	175
Asphalt and Road Oil	—	120	6	—	-17	1	—	—	(s)	108
Still Gas	—	305	0	—	0	0	—	—	0	305
Miscellaneous Products	—	29	(s)	—	0	-7	—	—	(s)	37
Total	4,784	7,984	5,635	-40	-5,690	-612	0	7,475	536	5,274

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,278	—	5,101	-233	-1,515	-268	0	6,899	(s)	0
Natural Gas Liquids and LRGs	1,355	352	56	—	-25	-336	—	219	49	1,806
Pentanes Plus	191	—	40	—	-7	6	—	63	0	155
Liquefied Petroleum Gases	1,164	352	16	—	-18	-342	—	156	49	1,652
Ethane/Ethylene	559	19	6	—	150	-7	—	0	0	742
Propane/Propylene	376	375	2	—	-143	-111	—	0	41	679
Normal Butane/Butylene	85	-44	5	—	-21	-209	—	89	7	139
Isobutane/Isobutylene	143	1	3	—	-4	-15	—	67	0	91
Other Liquids	218	—	198	—	-119	-126	—	549	52	-178
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-4	—	110	29	0
Unfinished Oils	—	—	197	—	-1	-90	—	464	0	-178
Motor Gasoline Blend. Comp.	84	—	1	—	-118	-32	—	-24	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	-78	7,878	297	—	-3,754	4	—	—	591	3,747
Finished Motor Gasoline	-78	3,736	0	—	-2,073	27	—	—	164	1,393
Reformulated	—	718	0	—	-340	-3	—	—	0	381
Oxygenated	57	2	0	—	0	-2	—	—	(s)	61
Other	-136	3,016	0	—	-1,733	32	—	—	164	952
Finished Aviation Gasoline	—	10	0	—	-5	1	—	—	0	4
Jet Fuel	—	826	0	—	-654	-35	—	—	28	178
Naphtha-Type	—	0	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	826	0	—	-654	-35	—	—	27	179
Kerosene	—	44	0	—	-5	-7	—	—	(s)	46
Distillate Fuel Oil	—	1,599	16	—	-924	-41	—	—	94	637
0.05 percent sulfur and under	—	1,082	0	—	-603	-15	—	—	8	485
Greater than 0.05 percent sulfur ..	—	517	16	—	-321	-27	—	—	86	152
Residual Fuel Oil	—	337	31	—	-27	63	—	—	86	192
Petrochemical Feedstocks ^e	—	331	248	—	-9	-18	—	—	0	587
Special Naphthas	—	73	2	—	-10	4	—	—	(s)	61
Lubricants	—	131	0	—	-39	2	—	—	13	77
Waxes	—	11	(s)	—	(s)	-1	—	—	1	11
Petroleum Coke	—	354	0	—	0	-20	—	—	204	170
Asphalt and Road Oil	—	105	0	—	-7	19	—	—	(s)	79
Still Gas	—	290	0	—	0	0	—	—	0	290
Miscellaneous Products	—	32	(s)	—	0	10	—	—	(s)	22
Total	4,773	8,229	5,653	-233	-5,413	-725	0	7,666	691	5,376

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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