

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	445	—	772	163	1,833	-61	0	3,248	27	0
Natural Gas Liquids and LRGs	268	81	126	—	86	-299	—	122	11	728
Pentanes Plus	34	—	2	—	24	-1	—	30	1	29
Liquefied Petroleum Gases	235	81	124	—	62	-298	—	92	10	699
Ethane/Ethylene	90	0	23	—	-36	-26	—	0	0	104
Propane/Propylene	95	107	85	—	87	-243	—	0	2	615
Normal Butane/Butylene	36	-28	8	—	1	-27	—	64	8	-29
Isobutane/Isobutylene	13	3	8	—	10	-2	—	27	0	9
Other Liquids	-7	—	0	—	64	97	—	-13	1	-27
Other Hydrocarbons/Oxygenates	37	—	0	—	0	4	—	32	1	0
Unfinished Oils	—	—	0	—	(s)	35	—	-7	0	-27
Motor Gasoline Blend. Comp.	-43	—	0	—	64	58	—	-38	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	87	3,449	11	—	761	285	—	—	7	4,016
Finished Motor Gasoline	87	1,788	2	—	486	169	—	—	1	2,193
Reformulated	—	259	0	—	14	-6	—	—	(s)	280
Oxygenated	435	42	0	—	-1	1	—	—	0	475
Other	-348	1,487	2	—	473	174	—	—	1	1,439
Finished Aviation Gasoline	—	4	0	—	2	-3	—	—	0	9
Jet Fuel	—	215	(s)	—	94	-34	—	—	(s)	343
Naphtha-Type	—	0	(s)	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	215	0	—	94	-34	—	—	0	343
Kerosene	—	52	(s)	—	5	4	—	—	(s)	53
Distillate Fuel Oil	—	808	6	—	171	37	—	—	(s)	947
0.05 percent sulfur and under	—	586	5	—	132	22	—	—	(s)	701
Greater than 0.05 percent sulfur ...	—	222	1	—	38	15	—	—	(s)	246
Residual Fuel Oil	—	45	0	—	-10	-11	—	—	(s)	45
Petrochemical Feedstocks ^e	—	42	1	—	3	3	—	—	0	43
Special Naphthas	—	23	2	—	2	-1	—	—	(s)	27
Lubricants	—	21	1	—	3	12	—	—	2	10
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	146	0	—	0	17	—	—	1	128
Asphalt and Road Oil	—	164	0	—	7	94	—	—	2	75
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	9	0	—	0	-1	—	—	(s)	11
Total	794	3,531	909	163	2,744	23	0	3,356	46	4,716

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	478	—	699	-56	2,119	-44	0	3,241	44	0
Natural Gas Liquids and LRGs	280	98	108	—	-16	-178	—	109	15	524
Pentanes Plus	35	—	1	—	8	-9	—	31	1	22
Liquefied Petroleum Gases	245	98	108	—	-24	-169	—	78	14	503
Ethane/Ethylene	94	0	28	—	-61	-9	—	0	0	70
Propane/Propylene	99	111	70	—	25	-112	—	0	3	414
Normal Butane/Butylene	35	-17	3	—	3	-42	—	46	11	9
Isobutane/Isobutylene	17	4	7	—	10	-5	—	32	0	10
Other Liquids	-8	—	0	—	43	-6	—	48	1	-9
Other Hydrocarbons/Oxygenates	35	—	0	—	0	2	—	32	1	0
Unfinished Oils	—	—	0	—	2	-17	—	27	0	-9
Motor Gasoline Blend. Comp.	-44	—	0	—	41	9	—	-11	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	83	3,470	8	—	723	113	—	—	9	4,162
Finished Motor Gasoline	83	1,778	1	—	377	(s)	—	—	1	2,238
Reformulated	—	258	0	—	16	-7	—	—	(s)	281
Oxygenated	397	44	0	—	(s)	2	—	—	0	439
Other	-314	1,476	1	—	362	5	—	—	1	1,519
Finished Aviation Gasoline	—	5	0	—	1	1	—	—	0	5
Jet Fuel	—	229	0	—	131	24	—	—	(s)	335
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	229	0	—	131	24	—	—	0	335
Kerosene	—	27	0	—	-1	3	—	—	(s)	24
Distillate Fuel Oil	—	852	4	—	195	17	—	—	(s)	1,034
0.05 percent sulfur and under	—	616	3	—	154	23	—	—	(s)	750
Greater than 0.05 percent sulfur	—	236	1	—	41	-6	—	—	(s)	283
Residual Fuel Oil	—	46	0	—	-8	6	—	—	1	31
Petrochemical Feedstocks ^e	—	41	2	—	3	-1	—	—	0	47
Special Naphthas	—	26	1	—	8	-1	—	—	(s)	35
Lubricants	—	21	1	—	9	-2	—	—	3	31
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	147	0	—	0	3	—	—	1	143
Asphalt and Road Oil	—	156	0	—	8	63	—	—	2	99
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	11
Total	832	3,568	816	-56	2,869	-115	0	3,397	69	4,678

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	650	107	2,033	107	0	3,083	51	0
Natural Gas Liquids and LRGs	289	107	103	—	6	-66	—	80	15	476
Pentanes Plus	35	—	1	—	14	5	—	23	2	19
Liquefied Petroleum Gases	254	107	102	—	-8	-71	—	56	13	457
Ethane/Ethylene	101	0	24	—	-65	14	—	0	0	47
Propane/Propylene	101	97	70	—	44	-74	—	0	3	383
Normal Butane/Butylene	34	9	3	—	(s)	-7	—	26	10	17
Isobutane/Isobutylene	17	1	5	—	14	-5	—	30	0	10
Other Liquids	-43	—	(s)	—	53	95	—	-75	1	-11
Other Hydrocarbons/Oxygenates	46	—	0	—	0	12	—	33	1	0
Unfinished Oils	—	—	(s)	—	1	134	—	-123	0	-11
Motor Gasoline Blend. Comp.	-89	—	0	—	52	-52	—	15	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	128	3,129	14	—	753	-217	—	—	7	4,233
Finished Motor Gasoline	128	1,622	6	—	409	-131	—	—	1	2,295
Reformulated	—	274	0	—	18	(s)	—	—	(s)	292
Oxygenated	395	42	0	—	0	-2	—	—	0	440
Other	-267	1,305	6	—	390	-129	—	—	1	1,564
Finished Aviation Gasoline	—	3	0	—	2	(s)	—	—	0	6
Jet Fuel	—	196	0	—	110	-37	—	—	(s)	343
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	196	0	—	110	-37	—	—	0	343
Kerosene	—	7	0	—	-2	-11	—	—	(s)	17
Distillate Fuel Oil	—	722	4	—	222	-149	—	—	(s)	1,097
0.05 percent sulfur and under	—	523	3	—	183	-104	—	—	(s)	814
Greater than 0.05 percent sulfur ...	—	199	1	—	39	-45	—	—	(s)	283
Residual Fuel Oil	—	46	0	—	-9	-6	—	—	0	44
Petrochemical Feedstocks ^e	—	41	2	—	2	3	—	—	0	41
Special Naphthas	—	25	1	—	5	(s)	—	—	(s)	30
Lubricants	—	15	1	—	8	-9	—	—	3	30
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	129	0	—	0	-10	—	—	1	138
Asphalt and Road Oil	—	189	0	—	6	134	—	—	1	60
Still Gas	—	121	0	—	0	0	—	—	0	121
Miscellaneous Products	—	9	(s)	—	0	1	—	—	(s)	8
Total	824	3,236	767	107	2,844	-81	0	3,087	74	4,699

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	466	—	732	73	2,247	-57	0	3,382	193	0
Natural Gas Liquids and LRGs	295	160	95	—	-15	80	—	65	6	382
Pentanes Plus	36	—	1	—	15	-3	—	25	(s)	30
Liquefied Petroleum Gases	259	160	94	—	-30	83	—	40	6	353
Ethane/Ethylene	107	0	26	—	-52	-25	—	0	0	106
Propane/Propylene	101	112	60	—	17	67	—	0	3	220
Normal Butane/Butylene	30	44	6	—	-13	39	—	8	3	16
Isobutane/Isobutylene	21	4	2	—	18	2	—	32	0	11
Other Liquids	-50	—	(s)	—	69	41	—	-10	1	-13
Other Hydrocarbons/Oxygenates	53	—	0	—	0	17	—	35	1	0
Unfinished Oils	—	—	(s)	—	2	-3	—	18	0	-13
Motor Gasoline Blend. Comp.	-103	—	0	—	67	27	—	-63	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	143	3,437	11	—	849	11	—	—	7	4,423
Finished Motor Gasoline	143	1,738	2	—	495	-36	—	—	1	2,414
Reformulated	—	275	0	—	58	19	—	—	0	314
Oxygenated	401	41	0	—	0	-4	—	—	0	446
Other	-258	1,422	2	—	437	-51	—	—	1	1,653
Finished Aviation Gasoline	—	4	(s)	—	4	2	—	—	0	6
Jet Fuel	—	223	0	—	96	-16	—	—	0	336
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	223	0	—	96	-16	—	—	0	336
Kerosene	—	8	0	—	(s)	-1	—	—	0	9
Distillate Fuel Oil	—	839	4	—	239	50	—	—	(s)	1,032
0.05 percent sulfur and under	—	585	3	—	196	4	—	—	(s)	780
Greater than 0.05 percent sulfur ...	—	254	1	—	43	46	—	—	(s)	252
Residual Fuel Oil	—	62	1	—	-9	9	—	—	1	44
Petrochemical Feedstocks ^e	—	45	1	—	1	1	—	—	0	46
Special Naphthas	—	25	1	—	6	-1	—	—	(s)	34
Lubricants	—	18	1	—	12	(s)	—	—	2	29
Waxes	—	4	(s)	—	0	0	—	—	1	3
Petroleum Coke	—	131	0	—	0	-4	—	—	1	134
Asphalt and Road Oil	—	185	0	—	5	9	—	—	1	180
Still Gas	—	144	0	—	0	0	—	—	0	144
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	11
Total	854	3,597	837	73	3,150	75	0	3,437	207	4,792

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	745	72	2,288	57	0	3,478	21	0
Natural Gas Liquids and LRGs	292	178	142	—	-40	178	—	68	16	309
Pentanes Plus	37	—	14	—	13	-3	—	31	3	33
Liquefied Petroleum Gases	255	178	128	—	-53	181	—	38	13	276
Ethane/Ethylene	106	0	42	—	-83	17	—	0	0	48
Propane/Propylene	99	124	76	—	15	122	—	0	3	189
Normal Butane/Butylene	30	49	4	—	-3	35	—	5	10	30
Isobutane/Isobutylene	19	5	6	—	18	8	—	32	0	8
Other Liquids	-84	—	0	—	83	-35	—	44	1	-10
Other Hydrocarbons/Oxygenates	36	—	0	—	0	2	—	33	1	0
Unfinished Oils	—	—	0	—	1	-39	—	50	0	-10
Motor Gasoline Blend. Comp.	-120	—	0	—	81	2	—	-40	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	158	3,571	11	—	906	85	—	—	14	4,547
Finished Motor Gasoline	158	1,830	2	—	512	36	—	—	1	2,466
Reformulated	—	289	0	—	83	15	—	—	(s)	358
Oxygenated	381	45	0	—	0	-1	—	—	0	427
Other	-223	1,495	2	—	429	22	—	—	1	1,681
Finished Aviation Gasoline	—	4	(s)	—	2	-2	—	—	0	7
Jet Fuel	—	227	0	—	156	24	—	—	0	358
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	227	0	—	156	24	—	—	0	358
Kerosene	—	5	0	—	0	3	—	—	0	2
Distillate Fuel Oil	—	858	3	—	212	-4	—	—	(s)	1,077
0.05 percent sulfur and under	—	613	2	—	177	4	—	—	(s)	788
Greater than 0.05 percent sulfur ...	—	245	(s)	—	36	-7	—	—	(s)	289
Residual Fuel Oil	—	60	2	—	-13	3	—	—	1	45
Petrochemical Feedstocks ^e	—	49	1	—	3	-2	—	—	0	55
Special Naphthas	—	22	1	—	9	-1	—	—	1	32
Lubricants	—	23	1	—	13	4	—	—	2	32
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	141	0	—	0	-3	—	—	7	137
Asphalt and Road Oil	—	197	(s)	—	13	25	—	—	2	183
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	11	(s)	—	0	1	—	—	(s)	11
Total	816	3,749	898	72	3,238	285	0	3,590	52	4,846

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	458	—	814	-122	2,242	-119	0	3,485	26	0
Natural Gas Liquids and LRGs	295	164	128	—	-48	146	—	68	19	307
Pentanes Plus	37	—	1	—	23	-1	—	32	6	23
Liquefied Petroleum Gases	257	164	127	—	-71	146	—	36	12	284
Ethane/Ethylene	110	0	35	—	-81	-13	—	0	0	77
Propane/Propylene	98	119	74	—	2	99	—	0	2	192
Normal Butane/Butylene	31	44	9	—	-4	59	—	4	10	8
Isobutane/Isobutylene	18	1	10	—	13	2	—	32	0	8
Other Liquids	-91	—	0	—	89	-53	—	51	1	-1
Other Hydrocarbons/Oxygenates	22	—	0	—	0	-16	—	37	1	0
Unfinished Oils	—	—	0	—	4	-23	—	29	0	-1
Motor Gasoline Blend. Comp.	-113	—	0	—	85	-14	—	-14	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	159	3,610	10	—	962	-81	—	—	19	4,803
Finished Motor Gasoline	159	1,868	2	—	587	15	—	—	1	2,600
Reformulated	—	303	0	—	101	8	—	—	(s)	396
Oxygenated	452	48	0	—	0	3	—	—	0	496
Other	-293	1,517	2	—	486	4	—	—	1	1,707
Finished Aviation Gasoline	—	6	(s)	—	4	-2	—	—	0	12
Jet Fuel	—	224	0	—	136	23	—	—	(s)	337
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	224	0	—	136	23	—	—	0	337
Kerosene	—	4	0	—	0	1	—	—	0	3
Distillate Fuel Oil	—	844	3	—	224	7	—	—	4	1,061
0.05 percent sulfur and under	—	616	3	—	182	-1	—	—	0	801
Greater than 0.05 percent sulfur ..	—	228	1	—	42	8	—	—	4	259
Residual Fuel Oil	—	53	2	—	-9	-7	—	—	(s)	52
Petrochemical Feedstocks ^e	—	45	1	—	-1	1	—	—	0	45
Special Naphthas	—	21	0	—	4	(s)	—	—	(s)	25
Lubricants	—	20	1	—	11	(s)	—	—	3	29
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	146	0	—	0	-14	—	—	5	155
Asphalt and Road Oil	—	217	1	—	5	-108	—	—	4	327
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	12	0	—	0	2	—	—	(s)	10
Total	820	3,774	953	-122	3,245	-107	0	3,604	64	5,109

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	447	—	908	-107	2,318	86	0	3,470	10	0
Natural Gas Liquids and LRGs	291	167	146	—	-1	135	—	63	11	395
Pentanes Plus	40	—	1	—	22	(s)	—	30	2	30
Liquefied Petroleum Gases	251	167	145	—	-23	134	—	33	8	364
Ethane/Ethylene	103	0	38	—	-49	2	—	0	0	90
Propane/Propylene	98	121	88	—	15	81	—	0	2	239
Normal Butane/Butylene	31	43	9	—	-5	46	—	5	6	21
Isobutane/Isobutylene	19	2	11	—	16	6	—	29	0	14
Other Liquids	-85	—	0	—	81	-76	—	96	1	-26
Other Hydrocarbons/Oxygenates	37	—	0	—	0	(s)	—	37	1	0
Unfinished Oils	—	—	0	—	3	-37	—	66	0	-26
Motor Gasoline Blend. Comp.	-123	—	0	—	77	-39	—	-6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	155	3,638	16	—	877	-151	—	—	10	4,827
Finished Motor Gasoline	155	1,885	2	—	519	-31	—	—	1	2,592
Reformulated	—	299	0	—	97	-9	—	—	(s)	406
Oxygenated	327	47	0	—	0	7	—	—	0	367
Other	-171	1,539	2	—	421	-29	—	—	1	1,819
Finished Aviation Gasoline	—	5	(s)	—	0	(s)	—	—	0	5
Jet Fuel	—	225	0	—	132	-10	—	—	0	366
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	225	0	—	132	-10	—	—	0	366
Kerosene	—	3	0	—	2	-7	—	—	0	12
Distillate Fuel Oil	—	836	4	—	201	-32	—	—	3	1,070
0.05 percent sulfur and under	—	604	3	—	163	-25	—	—	(s)	796
Greater than 0.05 percent sulfur ...	—	233	1	—	37	-7	—	—	3	275
Residual Fuel Oil	—	54	5	—	-12	-5	—	—	(s)	52
Petrochemical Feedstocks ^e	—	45	2	—	2	-4	—	—	0	52
Special Naphthas	—	25	1	—	4	(s)	—	—	(s)	30
Lubricants	—	21	1	—	10	4	—	—	2	25
Waxes	—	3	(s)	—	0	0	—	—	1	3
Petroleum Coke	—	141	0	—	0	-5	—	—	1	145
Asphalt and Road Oil	—	238	(s)	—	20	-64	—	—	3	319
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	12	(s)	—	0	2	—	—	(s)	10
Total	808	3,805	1,070	-107	3,275	-7	0	3,629	32	5,196

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	463	—	887	-107	2,157	-137	0	3,526	12	0
Natural Gas Liquids and LRGs	281	172	150	—	-23	118	—	59	19	383
Pentanes Plus	40	—	1	—	24	6	—	27	8	24
Liquefied Petroleum Gases	241	172	148	—	-47	113	—	33	11	358
Ethane/Ethylene	99	0	36	—	-56	6	—	0	0	73
Propane/Propylene	93	125	95	—	4	62	—	0	1	254
Normal Butane/Butylene	30	45	15	—	-6	45	—	3	10	26
Isobutane/Isobutylene	19	2	2	—	10	(s)	—	29	0	4
Other Liquids	-54	—	0	—	69	33	—	-3	(s)	-16
Other Hydrocarbons/Oxygenates	42	—	0	—	0	4	—	38	(s)	0
Unfinished Oils	—	—	0	—	3	17	—	2	0	-16
Motor Gasoline Blend. Comp.	-96	—	0	—	66	12	—	-43	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	137	3,595	12	—	905	-151	—	—	12	4,788
Finished Motor Gasoline	137	1,856	1	—	476	-6	—	—	1	2,475
Reformulated	—	297	0	—	73	16	—	—	0	354
Oxygenated	408	50	0	—	0	1	—	—	0	457
Other	-271	1,509	1	—	403	-22	—	—	1	1,664
Finished Aviation Gasoline	—	6	(s)	—	3	-2	—	—	0	11
Jet Fuel	—	230	0	—	130	4	—	—	0	357
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	230	0	—	130	4	—	—	0	357
Kerosene	—	9	0	—	0	6	—	—	0	3
Distillate Fuel Oil	—	808	4	—	273	-34	—	—	2	1,116
0.05 percent sulfur and under	—	590	3	—	226	-20	—	—	2	836
Greater than 0.05 percent sulfur	—	218	1	—	47	-14	—	—	(s)	280
Residual Fuel Oil	—	57	4	—	-6	-7	—	—	2	60
Petrochemical Feedstocks ^e	—	50	1	—	1	-1	—	—	0	54
Special Naphthas	—	28	1	—	4	2	—	—	(s)	30
Lubricants	—	21	1	—	14	0	—	—	2	34
Waxes	—	4	(s)	—	0	1	—	—	1	2
Petroleum Coke	—	144	0	—	0	-17	—	—	1	160
Asphalt and Road Oil	—	230	1	—	10	-95	—	—	4	332
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	12	(s)	—	0	-2	—	—	(s)	14
Total	827	3,767	1,049	-107	3,108	-136	0	3,582	44	5,155

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	—	702	-9	2,067	-157	0	3,355	27	0
Natural Gas Liquids and LRGs	294	121	124	—	-28	-47	—	83	14	460
Pentanes Plus	40	—	4	—	22	1	—	32	4	29
Liquefied Petroleum Gases	254	121	120	—	-49	-48	—	52	10	431
Ethane/Ethylene	105	0	25	—	-76	-3	—	0	0	56
Propane/Propylene	99	119	77	—	24	-29	—	0	1	347
Normal Butane/Butylene	32	6	9	—	-7	-12	—	23	9	20
Isobutane/Isobutylene	19	-4	9	—	9	-4	—	29	0	8
Other Liquids	-84	—	0	—	75	-22	—	39	2	-28
Other Hydrocarbons/Oxygenates	40	—	0	—	0	3	—	36	2	0
Unfinished Oils	—	—	0	—	2	-52	—	82	0	-28
Motor Gasoline Blend. Comp.	-124	—	0	—	72	27	—	-79	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	166	3,540	15	—	900	-33	—	—	27	4,627
Finished Motor Gasoline	166	1,824	2	—	425	62	—	—	1	2,354
Reformulated	—	287	0	—	63	-10	—	—	0	360
Oxygenated	418	47	0	—	(s)	7	—	—	0	459
Other	-252	1,490	2	—	362	65	—	—	1	1,535
Finished Aviation Gasoline	—	5	0	—	4	1	—	—	0	8
Jet Fuel	—	225	0	—	137	-32	—	—	8	385
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	225	0	—	137	-32	—	—	8	385
Kerosene	—	22	0	—	(s)	18	—	—	0	4
Distillate Fuel Oil	—	827	7	—	313	18	—	—	(s)	1,129
0.05 percent sulfur and under	—	618	6	—	269	33	—	—	(s)	861
Greater than 0.05 percent sulfur ...	—	208	1	—	44	-15	—	—	(s)	268
Residual Fuel Oil	—	68	1	—	-10	7	—	—	5	48
Petrochemical Feedstocks ^e	—	47	2	—	3	1	—	—	0	52
Special Naphthas	—	27	1	—	6	(s)	—	—	(s)	33
Lubricants	—	14	1	—	11	-8	—	—	3	32
Waxes	—	2	(s)	—	0	-1	—	—	1	2
Petroleum Coke	—	130	0	—	0	-15	—	—	6	139
Asphalt and Road Oil	—	205	1	—	12	-85	—	—	3	299
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	10	(s)	—	0	1	—	—	(s)	9
Total	840	3,661	840	-9	3,015	-259	0	3,477	69	5,060

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	831	-145	2,173	1	0	3,295	14	0
Natural Gas Liquids and LRGs	290	89	142	—	45	-56	—	105	2	516
Pentanes Plus	37	—	2	—	28	-16	—	35	0	49
Liquefied Petroleum Gases	253	89	140	—	18	-40	—	70	2	467
Ethane/Ethylene	106	0	15	—	-59	-6	—	0	0	68
Propane/Propylene	97	112	107	—	52	-5	—	0	1	372
Normal Butane/Butylene	36	-24	7	—	16	-26	—	47	1	12
Isobutane/Isobutylene	14	(s)	11	—	9	-3	—	23	0	14
Other Liquids	-98	—	(s)	—	85	5	—	7	3	-29
Other Hydrocarbons/Oxygenates	41	—	0	—	0	(s)	—	37	3	0
Unfinished Oils	—	—	(s)	—	4	39	—	-6	0	-29
Motor Gasoline Blend. Comp.	-139	—	0	—	81	-34	—	-24	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	187	3,507	12	—	907	-252	—	—	7	4,857
Finished Motor Gasoline	187	1,817	2	—	415	-102	—	—	1	2,522
Reformulated	—	294	0	—	67	-3	—	—	(s)	364
Oxygenated	487	48	0	—	-1	-6	—	—	0	541
Other	-300	1,476	2	—	349	-92	—	—	1	1,618
Finished Aviation Gasoline	—	5	(s)	—	5	2	—	—	0	9
Jet Fuel	—	216	0	—	156	-8	—	—	(s)	380
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	216	0	—	156	-8	—	—	0	380
Kerosene	—	11	0	—	3	-4	—	—	0	18
Distillate Fuel Oil	—	870	6	—	309	-54	—	—	(s)	1,238
0.05 percent sulfur and under	—	651	5	—	259	-13	—	—	(s)	928
Greater than 0.05 percent sulfur ...	—	219	1	—	50	-41	—	—	(s)	310
Residual Fuel Oil	—	48	0	—	-9	-2	—	—	(s)	40
Petrochemical Feedstocks ^e	—	47	1	—	1	2	—	—	0	47
Special Naphthas	—	21	0	—	4	(s)	—	—	(s)	25
Lubricants	—	19	1	—	16	4	—	—	2	29
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	7	—	—	(s)	136
Asphalt and Road Oil	—	175	1	—	7	-94	—	—	2	275
Still Gas	—	122	0	—	0	0	—	—	0	122
Miscellaneous Products	—	9	(s)	—	0	-4	—	—	(s)	13
Total	831	3,595	985	-145	3,209	-302	0	3,407	27	5,343

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	468	—	883	58	1,922	43	0	3,272	15	0
Natural Gas Liquids and LRGs	290	65	138	—	48	-52	—	120	14	458
Pentanes Plus	37	—	1	—	25	-3	—	36	5	25
Liquefied Petroleum Gases	252	65	136	—	22	-50	—	83	9	433
Ethane/Ethylene	106	0	24	—	-61	32	—	0	0	38
Propane/Propylene	96	109	93	—	43	-45	—	0	2	383
Normal Butane/Butylene	32	-40	9	—	28	-40	—	65	7	-4
Isobutane/Isobutylene	18	-3	10	—	12	3	—	18	0	16
Other Liquids	-86	—	(s)	—	75	-19	—	5	1	2
Other Hydrocarbons/Oxygenates	27	—	0	—	0	-12	—	38	1	0
Unfinished Oils	—	—	(s)	—	4	-18	—	20	0	2
Motor Gasoline Blend. Comp.	-113	—	0	—	71	10	—	-52	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	163	3,504	12	—	977	118	—	—	15	4,522
Finished Motor Gasoline	163	1,798	2	—	501	48	—	—	1	2,415
Reformulated	—	297	0	—	56	4	—	—	0	348
Oxygenated	503	50	0	—	-1	2	—	—	0	549
Other	-340	1,451	2	—	446	41	—	—	1	1,518
Finished Aviation Gasoline	—	4	0	—	2	(s)	—	—	0	6
Jet Fuel	—	207	0	—	153	-2	—	—	4	358
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	207	0	—	153	-2	—	—	4	359
Kerosene	—	23	0	—	7	6	—	—	0	24
Distillate Fuel Oil	—	907	6	—	299	108	—	—	1	1,102
0.05 percent sulfur and under	—	660	5	—	228	58	—	—	(s)	835
Greater than 0.05 percent sulfur ...	—	246	1	—	70	50	—	—	1	266
Residual Fuel Oil	—	53	1	—	-14	-6	—	—	(s)	46
Petrochemical Feedstocks ^e	—	49	1	—	1	-1	—	—	0	53
Special Naphthas	—	19	1	—	6	(s)	—	—	(s)	25
Lubricants	—	16	1	—	15	-3	—	—	2	32
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	143	0	—	0	-6	—	—	3	145
Asphalt and Road Oil	—	158	0	—	7	-24	—	—	2	186
Still Gas	—	114	0	—	0	0	—	—	0	114
Miscellaneous Products	—	10	0	—	0	-2	—	—	(s)	11
Total	834	3,568	1,033	58	3,021	90	0	3,397	45	4,983

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	461	—	889	40	1,678	-78	0	3,129	17	0
Natural Gas Liquids and LRGs	290	74	184	—	40	-299	—	136	8	743
Pentanes Plus	35	—	2	—	22	-19	—	30	1	47
Liquefied Petroleum Gases	256	74	182	—	18	-280	—	106	7	696
Ethane/Ethylene	106	0	31	—	-64	-2	—	0	0	75
Propane/Propylene	99	118	131	—	34	-203	—	0	2	583
Normal Butane/Butylene	36	-43	10	—	35	-68	—	81	5	19
Isobutane/Isobutylene	14	(s)	11	—	13	-7	—	25	0	20
Other Liquids	-89	—	(s)	—	75	-116	—	120	6	-23
Other Hydrocarbons/Oxygenates	34	—	0	—	0	-12	—	40	6	0
Unfinished Oils	—	—	(s)	—	2	-69	—	95	0	-23
Motor Gasoline Blend. Comp.	-123	—	0	—	73	-35	—	-15	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	177	3,493	14	—	873	-69	—	—	12	4,614
Finished Motor Gasoline	177	1,867	1	—	434	-150	—	—	1	2,629
Reformulated	—	308	0	—	48	-9	—	—	0	365
Oxygenated	546	52	0	—	-1	-6	—	—	0	603
Other	-369	1,507	1	—	387	-135	—	—	1	1,661
Finished Aviation Gasoline	—	4	(s)	—	2	(s)	—	—	0	7
Jet Fuel	—	222	0	—	183	28	—	—	2	375
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	222	0	—	183	29	—	—	2	375
Kerosene	—	28	0	—	-5	-16	—	—	0	39
Distillate Fuel Oil	—	808	3	—	245	-1	—	—	(s)	1,057
0.05 percent sulfur and under	—	605	3	—	194	-3	—	—	(s)	804
Greater than 0.05 percent sulfur ...	—	203	1	—	52	2	—	—	(s)	254
Residual Fuel Oil	—	54	3	—	-13	-2	—	—	(s)	46
Petrochemical Feedstocks ^e	—	42	4	—	3	3	—	—	0	46
Special Naphthas	—	23	1	—	5	-1	—	—	(s)	30
Lubricants	—	16	1	—	17	7	—	—	2	25
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	151	0	—	0	-13	—	—	4	161
Asphalt and Road Oil	—	145	0	—	1	76	—	—	2	68
Still Gas	—	119	0	—	0	0	—	—	0	119
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	10
Total	840	3,567	1,087	40	2,666	-563	0	3,385	43	5,334

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."