

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>700</b>	<b>—</b>	<b>52,114</b>	<b>-4,483</b>	<b>-12</b>	<b>-821</b>	<b>0</b>	<b>49,140</b>	<b>0</b>	<b>0</b>	<b>13,639</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>804</b>	<b>896</b>	<b>645</b>	<b>—</b>	<b>4,793</b>	<b>-2,785</b>	<b>—</b>	<b>190</b>	<b>18</b>	<b>9,715</b>	<b>4,384</b>
Pentanes Plus .....	85	—	0	—	0	-23	—	0	1	107	11
Liquefied Petroleum Gases .....	719	896	645	—	4,793	-2,762	—	190	17	9,608	4,373
Ethane/Ethylene .....	251	0	0	—	0	0	—	0	0	251	0
Propane/Propylene .....	314	1,714	636	—	4,683	-2,180	—	0	16	9,511	2,889
Normal Butane/Butylene .....	112	-717	9	—	110	-514	—	135	1	-108	1,357
Isobutane/Isobutylene .....	42	-101	0	—	0	-68	—	55	0	-46	127
<b>Other Liquids</b> .....	<b>1,651</b>	<b>—</b>	<b>8,308</b>	<b>—</b>	<b>-15</b>	<b>-363</b>	<b>—</b>	<b>8,481</b>	<b>170</b>	<b>1,656</b>	<b>22,257</b>
Other Hydrocarbons/Oxygenates ...	2,310	—	941	—	0	490	—	2,595	166	0	2,724
Unfinished Oils .....	—	—	3,428	—	9	-1,352	—	3,290	0	1,499	9,194
Motor Gasoline Blend. Comp. ....	-659	—	3,939	—	-24	557	—	2,695	4	0	10,224
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-58	—	-99	0	157	115
<b>Finished Petroleum Products</b> .....	<b>748</b>	<b>59,316</b>	<b>28,743</b>	<b>—</b>	<b>86,335</b>	<b>-9,839</b>	<b>—</b>	<b>—</b>	<b>805</b>	<b>184,176</b>	<b>160,797</b>
Finished Motor Gasoline .....	748	30,726	9,491	—	47,307	1,927	—	—	14	86,331	53,987
Reformulated .....	—	18,490	6,072	—	10,836	213	—	—	11	35,174	22,495
Oxygenated .....	887	310	0	—	0	65	—	—	1	1,131	390
Other .....	-139	11,926	3,419	—	36,471	1,649	—	—	2	50,027	31,102
Finished Aviation Gasoline .....	—	48	0	—	102	-15	—	—	0	165	245
Jet Fuel .....	—	3,096	2,357	—	15,552	-218	—	—	293	20,930	10,703
Naphtha-Type .....	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type .....	—	3,096	2,357	—	15,552	-218	—	—	292	20,931	10,703
Kerosene .....	—	681	80	—	286	227	—	—	3	817	4,130
Distillate Fuel Oil .....	—	14,512	8,823	—	20,631	-13,087	—	—	104	56,949	63,280
0.05 percent sulfur and under ....	—	4,534	5,186	—	10,761	-3,108	—	—	13	23,576	20,060
Greater than 0.05 percent sulfur	—	9,978	3,637	—	9,870	-9,979	—	—	91	33,373	43,220
Residual Fuel Oil .....	—	4,114	6,286	—	1,159	-804	—	—	218	12,145	19,258
Petrochemical Feedstocks <sup>e</sup> .....	—	385	182	—	181	161	—	—	0	587	575
Special Naphthas .....	—	54	103	—	130	2	—	—	17	268	101
Lubricants .....	—	487	451	—	882	160	—	—	98	1,562	2,650
Waxes .....	—	-4	30	—	0	229	—	—	24	-227	290
Petroleum Coke .....	—	1,693	0	—	0	67	—	—	28	1,598	428
Asphalt and Road Oil .....	—	1,580	940	—	105	1,502	—	—	5	1,118	5,074
Still Gas .....	—	1,875	0	—	0	0	—	—	0	1,875	0
Miscellaneous Products .....	—	69	0	—	0	10	—	—	2	57	76
<b>Total</b> .....	<b>3,903</b>	<b>60,212</b>	<b>89,810</b>	<b>-4,483</b>	<b>91,101</b>	<b>-13,808</b>	<b>0</b>	<b>57,811</b>	<b>993</b>	<b>195,547</b>	<b>201,077</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>621</b>	<b>—</b>	<b>39,686</b>	<b>3,619</b>	<b>-113</b>	<b>995</b>	<b>0</b>	<b>42,818</b>	<b>0</b>	<b>0</b>	<b>14,634</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>752</b>	<b>724</b>	<b>1,353</b>	<b>—</b>	<b>3,895</b>	<b>-364</b>	<b>—</b>	<b>212</b>	<b>49</b>	<b>6,827</b>	<b>4,020</b>
Pentanes Plus .....	80	—	0	—	0	14	—	0	3	63	25
Liquefied Petroleum Gases .....	672	724	1,353	—	3,895	-378	—	212	46	6,764	3,995
Ethane/Ethylene .....	231	0	0	—	0	0	—	0	0	231	0
Propane/Propylene .....	299	1,541	1,344	—	3,760	186	—	0	34	6,724	3,075
Normal Butane/Butylene .....	99	-709	9	—	50	-674	—	154	12	-43	683
Isobutane/Isobutylene .....	43	-108	0	—	85	110	—	58	0	-148	237
<b>Other Liquids</b> .....	<b>3,080</b>	<b>—</b>	<b>5,774</b>	<b>—</b>	<b>261</b>	<b>1,732</b>	<b>—</b>	<b>8,280</b>	<b>48</b>	<b>-945</b>	<b>23,989</b>
Other Hydrocarbons/Oxygenates ..	1,716	—	751	—	0	228	—	2,192	47	0	2,952
Unfinished Oils .....	—	—	1,530	—	12	69	—	2,521	0	-1,048	9,263
Motor Gasoline Blend. Comp. ....	1,364	—	3,493	—	249	1,417	—	3,688	1	0	11,641
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	18	—	-121	0	103	133
<b>Finished Petroleum Products</b> .....	<b>-1,290</b>	<b>52,761</b>	<b>30,094</b>	<b>—</b>	<b>75,976</b>	<b>-5,511</b>	<b>—</b>	<b>—</b>	<b>596</b>	<b>162,455</b>	<b>155,286</b>
Finished Motor Gasoline .....	-1,290	28,060	10,674	—	41,128	-1,565	—	—	5	80,131	52,422
Reformulated .....	—	17,382	7,225	—	8,483	-1,554	—	—	3	34,641	20,941
Oxygenated .....	732	47	0	—	0	-164	—	—	(s)	942	226
Other .....	-2,022	10,631	3,449	—	32,645	153	—	—	2	44,548	31,255
Finished Aviation Gasoline .....	—	0	0	—	51	-57	—	—	0	108	188
Jet Fuel .....	—	3,164	3,314	—	13,633	1,676	—	—	132	18,303	12,379
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	3,164	3,314	—	13,633	1,676	—	—	132	18,303	12,379
Kerosene .....	—	294	62	—	189	-629	—	—	(s)	1,174	3,501
Distillate Fuel Oil .....	—	11,860	8,269	—	18,711	-3,412	—	—	60	42,192	59,868
0.05 percent sulfur and under ...	—	5,106	2,881	—	10,333	-2,007	—	—	6	20,321	18,053
Greater than 0.05 percent sulfur	—	6,754	5,388	—	8,378	-1,405	—	—	54	21,871	41,815
Residual Fuel Oil .....	—	3,375	6,731	—	1,351	-1,866	—	—	148	13,175	17,392
Petrochemical Feedstocks <sup>e</sup> .....	—	421	81	—	-37	-117	—	—	0	582	458
Special Naphthas .....	—	46	85	—	87	0	—	—	11	207	101
Lubricants .....	—	495	63	—	612	-195	—	—	119	1,246	2,455
Waxes .....	—	25	43	—	3	9	—	—	25	37	299
Petroleum Coke .....	—	1,546	0	—	0	26	—	—	87	1,433	454
Asphalt and Road Oil .....	—	1,801	772	—	248	616	—	—	4	2,201	5,690
Still Gas .....	—	1,612	0	—	0	0	—	—	0	1,612	0
Miscellaneous Products .....	—	62	0	—	0	3	—	—	5	54	79
<b>Total</b> .....	<b>3,162</b>	<b>53,485</b>	<b>76,907</b>	<b>3,619</b>	<b>80,019</b>	<b>-3,148</b>	<b>0</b>	<b>51,310</b>	<b>693</b>	<b>168,337</b>	<b>197,929</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>684</b>	<b>—</b>	<b>43,151</b>	<b>2,938</b>	<b>-262</b>	<b>728</b>	<b>0</b>	<b>45,690</b>	<b>92</b>	<b>0</b>	<b>15,362</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>822</b>	<b>1,312</b>	<b>657</b>	<b>—</b>	<b>3,674</b>	<b>-1,326</b>	<b>—</b>	<b>105</b>	<b>19</b>	<b>7,667</b>	<b>2,694</b>
Pentanes Plus .....	87	—	0	—	0	-4	—	0	1	90	21
Liquefied Petroleum Gases .....	735	1,312	657	—	3,674	-1,322	—	105	18	7,577	2,673
Ethane/Ethylene .....	249	0	0	—	0	0	—	0	0	249	0
Propane/Propylene .....	328	1,540	649	—	3,662	-1,200	—	0	16	7,363	1,875
Normal Butane/Butylene .....	115	-31	8	—	0	-78	—	20	2	148	605
Isobutane/Isobutylene .....	43	-197	0	—	12	-44	—	85	0	-183	193
<b>Other Liquids</b> .....	<b>2,169</b>	<b>—</b>	<b>6,727</b>	<b>—</b>	<b>141</b>	<b>1,032</b>	<b>—</b>	<b>8,687</b>	<b>25</b>	<b>-707</b>	<b>25,021</b>
Other Hydrocarbons/Oxygenates ...	1,912	—	386	—	0	217	—	2,056	25	0	3,169
Unfinished Oils .....	—	—	1,880	—	40	1,063	—	1,661	0	-804	10,326
Motor Gasoline Blend. Comp. ....	257	—	4,461	—	101	-301	—	5,120	(s)	0	11,340
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	53	—	-150	0	97	186
<b>Finished Petroleum Products</b> .....	<b>-177</b>	<b>55,256</b>	<b>28,330</b>	<b>—</b>	<b>87,864</b>	<b>-16,022</b>	<b>—</b>	<b>—</b>	<b>521</b>	<b>186,774</b>	<b>139,264</b>
Finished Motor Gasoline .....	-177	28,898	10,042	—	52,014	-1,761	—	—	128	92,411	50,661
Reformulated .....	—	19,442	5,465	—	10,633	-97	—	—	3	35,634	20,844
Oxygenated .....	806	-1	0	—	0	-9	—	—	(s)	813	217
Other .....	-982	9,457	4,577	—	41,381	-1,655	—	—	125	55,963	29,600
Finished Aviation Gasoline .....	—	0	0	—	111	0	—	—	0	111	188
Jet Fuel .....	—	3,152	2,013	—	14,185	-596	—	—	1	19,945	11,783
Naphtha-Type .....	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type .....	—	3,152	2,013	—	14,185	-596	—	—	(s)	19,946	11,783
Kerosene .....	—	403	58	—	132	-517	—	—	4	1,106	2,984
Distillate Fuel Oil .....	—	12,319	7,362	—	19,458	-11,507	—	—	75	50,571	48,361
0.05 percent sulfur and under ....	—	5,440	3,432	—	12,067	-1,425	—	—	4	22,360	16,628
Greater than 0.05 percent sulfur	—	6,879	3,930	—	7,391	-10,082	—	—	71	28,211	31,733
Residual Fuel Oil .....	—	3,389	7,193	—	930	-2,885	—	—	135	14,262	14,507
Petrochemical Feedstocks <sup>e</sup> .....	—	433	348	—	-54	-27	—	—	0	754	431
Special Naphthas .....	—	66	102	—	96	-2	—	—	18	248	99
Lubricants .....	—	619	89	—	862	-55	—	—	119	1,506	2,400
Waxes .....	—	-1	39	—	1	7	—	—	24	8	306
Petroleum Coke .....	—	1,608	0	—	0	-13	—	—	9	1,612	441
Asphalt and Road Oil .....	—	2,519	1,084	—	129	1,339	—	—	6	2,387	7,029
Still Gas .....	—	1,780	0	—	0	0	—	—	0	1,780	0
Miscellaneous Products .....	—	71	0	—	0	-5	—	—	2	74	74
<b>Total</b> .....	<b>3,498</b>	<b>56,568</b>	<b>78,865</b>	<b>2,938</b>	<b>91,417</b>	<b>-15,588</b>	<b>0</b>	<b>54,482</b>	<b>658</b>	<b>193,734</b>	<b>182,341</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>679</b>	<b>—</b>	<b>47,841</b>	<b>-1,853</b>	<b>-116</b>	<b>-816</b>	<b>0</b>	<b>46,660</b>	<b>708</b>	<b>0</b>	<b>14,546</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>810</b>	<b>1,923</b>	<b>784</b>	<b>—</b>	<b>2,560</b>	<b>1,607</b>	<b>—</b>	<b>132</b>	<b>25</b>	<b>4,313</b>	<b>4,301</b>
Pentanes Plus .....	91	—	0	—	0	-15	—	0	2	104	6
Liquefied Petroleum Gases .....	719	1,923	784	—	2,560	1,622	—	132	24	4,208	4,295
Ethane/Ethylene .....	238	0	0	—	0	0	—	0	0	238	0
Propane/Propylene .....	321	1,411	770	—	2,560	1,008	—	0	23	4,031	2,883
Normal Butane/Butylene .....	119	656	14	—	0	597	—	6	1	185	1,202
Isobutane/Isobutylene .....	41	-144	0	—	0	17	—	126	0	-246	210
<b>Other Liquids</b> .....	<b>-1,032</b>	<b>—</b>	<b>9,844</b>	<b>—</b>	<b>367</b>	<b>-1,842</b>	<b>—</b>	<b>11,917</b>	<b>66</b>	<b>-962</b>	<b>23,179</b>
Other Hydrocarbons/Oxygenates ..	1,055	—	396	—	0	-810	—	2,218	43	0	2,359
Unfinished Oils .....	—	—	1,235	—	-5	966	—	1,359	0	-1,095	11,292
Motor Gasoline Blend. Comp. ....	-2,087	—	8,213	—	372	-1,927	—	8,402	23	0	9,413
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-71	—	-62	0	133	115
<b>Finished Petroleum Products</b> .....	<b>2,166</b>	<b>58,675</b>	<b>26,322</b>	<b>—</b>	<b>85,508</b>	<b>1,331</b>	<b>—</b>	<b>—</b>	<b>1,260</b>	<b>170,080</b>	<b>140,595</b>
Finished Motor Gasoline .....	2,166	32,155	12,921	—	50,276	1,502	—	—	18	95,998	52,163
Reformulated .....	—	19,833	5,872	—	11,193	-75	—	—	14	36,959	20,769
Oxygenated .....	792	0	0	—	0	-163	—	—	1	954	54
Other .....	1,375	12,322	7,049	—	39,083	1,740	—	—	4	58,085	31,340
Finished Aviation Gasoline .....	—	0	0	—	65	-42	—	—	0	107	146
Jet Fuel .....	—	3,577	2,034	—	13,011	196	—	—	309	18,117	11,979
Naphtha-Type .....	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type .....	—	3,577	2,034	—	13,011	196	—	—	308	18,118	11,979
Kerosene .....	—	123	55	—	25	-339	—	—	2	540	2,645
Distillate Fuel Oil .....	—	12,274	5,288	—	19,496	-913	—	—	118	37,853	47,448
0.05 percent sulfur and under ...	—	6,589	3,380	—	12,389	-909	—	—	6	23,261	15,719
Greater than 0.05 percent sulfur	—	5,685	1,908	—	7,107	-4	—	—	112	14,592	31,729
Residual Fuel Oil .....	—	2,908	4,379	—	1,018	747	—	—	186	7,372	15,254
Petrochemical Feedstocks <sup>e</sup> .....	—	394	560	—	118	38	—	—	0	1,034	469
Special Naphthas .....	—	65	18	—	92	17	—	—	24	134	116
Lubricants .....	—	487	271	—	983	-68	—	—	135	1,674	2,332
Waxes .....	—	-22	32	—	0	7	—	—	21	-18	313
Petroleum Coke .....	—	1,601	0	—	0	-34	—	—	438	1,197	407
Asphalt and Road Oil .....	—	3,265	764	—	424	217	—	—	7	4,229	7,246
Still Gas .....	—	1,782	0	—	0	0	—	—	0	1,782	0
Miscellaneous Products .....	—	66	0	—	0	3	—	—	3	60	77
<b>Total</b> .....	<b>2,624</b>	<b>60,598</b>	<b>84,791</b>	<b>-1,853</b>	<b>88,319</b>	<b>280</b>	<b>0</b>	<b>58,709</b>	<b>2,060</b>	<b>173,431</b>	<b>182,621</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>626</b>	<b>—</b>	<b>47,130</b>	<b>5,011</b>	<b>-59</b>	<b>2,781</b>	<b>0</b>	<b>49,926</b>	<b>1</b>	<b>0</b>	<b>17,327</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>791</b>	<b>2,066</b>	<b>198</b>	<b>—</b>	<b>2,024</b>	<b>815</b>	<b>—</b>	<b>91</b>	<b>26</b>	<b>4,147</b>	<b>5,116</b>
Pentanes Plus .....	89	—	0	—	0	12	—	0	1	76	18
Liquefied Petroleum Gases .....	702	2,066	198	—	2,024	803	—	91	25	4,071	5,098
Ethane/Ethylene .....	257	0	0	—	0	0	—	0	0	257	0
Propane/Propylene .....	296	1,663	187	—	2,024	447	—	0	20	3,703	3,330
Normal Butane/Butylene .....	110	482	11	—	0	376	—	0	5	222	1,578
Isobutane/Isobutylene .....	39	-79	0	—	0	-20	—	91	0	-111	190
<b>Other Liquids</b> .....	<b>1,634</b>	<b>—</b>	<b>12,161</b>	<b>—</b>	<b>328</b>	<b>409</b>	<b>—</b>	<b>14,336</b>	<b>55</b>	<b>-677</b>	<b>23,588</b>
Other Hydrocarbons/Oxygenates ...	1,890	—	657	—	0	-29	—	2,523	53	0	2,330
Unfinished Oils .....	—	—	2,416	—	28	-1,166	—	4,354	0	-744	10,126
Motor Gasoline Blend. Comp. ....	-256	—	9,088	—	300	1,555	—	7,575	2	0	10,968
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	49	—	-116	0	67	164
<b>Finished Petroleum Products</b> .....	<b>334</b>	<b>64,469</b>	<b>31,869</b>	<b>—</b>	<b>88,653</b>	<b>13,821</b>	<b>—</b>	<b>—</b>	<b>684</b>	<b>170,820</b>	<b>154,416</b>
Finished Motor Gasoline .....	334	34,227	13,435	—	51,508	4,068	—	—	64	95,372	56,231
Reformulated .....	—	20,816	6,882	—	9,771	224	—	—	5	37,240	20,993
Oxygenated .....	777	0	0	—	0	28	—	—	0	749	82
Other .....	-443	13,411	6,553	—	41,737	3,816	—	—	59	57,383	35,156
Finished Aviation Gasoline .....	—	-10	0	—	182	0	—	—	0	172	146
Jet Fuel .....	—	3,371	2,053	—	14,076	1,303	—	—	83	18,114	13,282
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	3,371	2,053	—	14,076	1,303	—	—	83	18,114	13,282
Kerosene .....	—	333	6	—	26	-23	—	—	(s)	388	2,622
Distillate Fuel Oil .....	—	15,734	7,212	—	19,723	8,425	—	—	277	33,967	55,873
0.05 percent sulfur and under ....	—	7,613	4,815	—	13,055	2,300	—	—	67	23,116	18,019
Greater than 0.05 percent sulfur	—	8,121	2,397	—	6,668	6,125	—	—	210	10,851	37,854
Residual Fuel Oil .....	—	2,801	7,582	—	1,504	100	—	—	4	11,783	15,354
Petrochemical Feedstocks <sup>e</sup> .....	—	403	84	—	203	79	—	—	0	611	548
Special Naphthas .....	—	70	12	—	107	-15	—	—	15	189	101
Lubricants .....	—	503	255	—	1,041	374	—	—	136	1,289	2,706
Waxes .....	—	0	33	—	2	-5	—	—	20	20	308
Petroleum Coke .....	—	1,692	0	—	0	30	—	—	40	1,622	437
Asphalt and Road Oil .....	—	3,309	1,197	—	281	-522	—	—	41	5,268	6,724
Still Gas .....	—	1,975	0	—	0	0	—	—	0	1,975	0
Miscellaneous Products .....	—	61	0	—	0	7	—	—	3	51	84
<b>Total</b> .....	<b>3,385</b>	<b>66,535</b>	<b>91,358</b>	<b>5,011</b>	<b>90,946</b>	<b>17,826</b>	<b>0</b>	<b>64,353</b>	<b>766</b>	<b>174,289</b>	<b>200,447</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>628</b>	<b>—</b>	<b>42,583</b>	<b>1,544</b>	<b>-26</b>	<b>-2,580</b>	<b>0</b>	<b>47,307</b>	<b>1</b>	<b>0</b>	<b>14,747</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>442</b>	<b>1,728</b>	<b>116</b>	<b>—</b>	<b>2,152</b>	<b>228</b>	<b>—</b>	<b>74</b>	<b>59</b>	<b>4,077</b>	<b>5,344</b>
Pentanes Plus .....	61	—	0	—	0	-10	—	0	1	70	8
Liquefied Petroleum Gases .....	381	1,728	116	—	2,152	238	—	74	57	4,008	5,336
Ethane/Ethylene .....	72	0	0	—	0	0	—	0	0	72	0
Propane/Propylene .....	203	1,553	105	—	2,109	204	—	0	25	3,741	3,534
Normal Butane/Butylene .....	83	359	11	—	43	137	—	0	33	326	1,715
Isobutane/Isobutylene .....	23	-184	0	—	0	-103	—	74	0	-132	87
<b>Other Liquids</b> .....	<b>-558</b>	<b>—</b>	<b>12,751</b>	<b>—</b>	<b>88</b>	<b>-939</b>	<b>—</b>	<b>13,652</b>	<b>43</b>	<b>-475</b>	<b>22,649</b>
Other Hydrocarbons/Oxygenates ..	2,050	—	514	—	0	240	—	2,282	42	0	2,570
Unfinished Oils .....	—	—	3,456	—	-294	-150	—	3,853	0	-541	9,976
Motor Gasoline Blend. Comp. ....	-2,608	—	8,781	—	382	-978	—	7,532	1	0	9,990
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-51	—	-15	0	66	113
<b>Finished Petroleum Products</b> .....	<b>2,697</b>	<b>61,496</b>	<b>25,841</b>	<b>—</b>	<b>79,659</b>	<b>1,684</b>	<b>—</b>	<b>—</b>	<b>1,526</b>	<b>166,482</b>	<b>156,100</b>
Finished Motor Gasoline .....	2,697	33,006	12,428	—	47,510	-64	—	—	4	95,701	56,167
Reformulated .....	—	21,048	5,417	—	10,438	-228	—	—	1	37,130	20,765
Oxygenated .....	892	0	0	—	0	1	—	—	0	891	83
Other .....	1,805	11,958	7,011	—	37,072	163	—	—	3	57,680	35,319
Finished Aviation Gasoline .....	—	46	1	—	121	66	—	—	0	102	212
Jet Fuel .....	—	3,778	734	—	12,648	-280	—	—	279	17,161	13,002
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	3,778	734	—	12,648	-280	—	—	279	17,161	13,002
Kerosene .....	—	333	9	—	32	230	—	—	2	142	2,852
Distillate Fuel Oil .....	—	13,297	6,115	—	15,720	1,647	—	—	331	33,154	57,520
0.05 percent sulfur and under ...	—	6,718	3,707	—	10,988	-1,408	—	—	8	22,813	16,611
Greater than 0.05 percent sulfur	—	6,579	2,408	—	4,732	3,055	—	—	323	10,341	40,909
Residual Fuel Oil .....	—	3,029	4,805	—	1,377	1,040	—	—	253	7,918	16,394
Petrochemical Feedstocks <sup>e</sup> .....	—	412	181	—	247	-64	—	—	0	904	484
Special Naphthas .....	—	64	0	—	119	-14	—	—	18	179	87
Lubricants .....	—	610	280	—	1,450	-81	—	—	124	2,297	2,625
Waxes .....	—	-1	43	—	0	15	—	—	27	(s)	323
Petroleum Coke .....	—	1,555	0	—	0	43	—	—	476	1,036	480
Asphalt and Road Oil .....	—	3,273	1,245	—	435	-853	—	—	9	5,797	5,871
Still Gas .....	—	2,035	0	—	0	0	—	—	0	2,035	0
Miscellaneous Products .....	—	59	0	—	0	-1	—	—	3	57	83
<b>Total</b> .....	<b>3,209</b>	<b>63,224</b>	<b>81,291</b>	<b>1,544</b>	<b>81,873</b>	<b>-1,607</b>	<b>0</b>	<b>61,033</b>	<b>1,629</b>	<b>170,085</b>	<b>198,840</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>685</b>	<b>—</b>	<b>53,018</b>	<b>-1,414</b>	<b>-30</b>	<b>3,089</b>	<b>0</b>	<b>49,170</b>	<b>0</b>	<b>0</b>	<b>17,836</b>
<b>Natural Gas Liquids and LRGs</b>	<b>806</b>	<b>1,885</b>	<b>990</b>	<b>—</b>	<b>2,552</b>	<b>2,182</b>	<b>—</b>	<b>36</b>	<b>63</b>	<b>3,952</b>	<b>7,526</b>
Pentanes Plus	96	—	0	—	0	9	—	0	1	86	17
Liquefied Petroleum Gases	710	1,885	990	—	2,552	2,173	—	36	62	3,866	7,509
Ethane/Ethylene	254	0	0	—	0	0	—	0	0	254	0
Propane/Propylene	306	1,451	978	—	2,360	1,465	—	0	24	3,606	4,999
Normal Butane/Butylene	114	435	7	—	192	340	—	6	39	363	2,055
Isobutane/Isobutylene	36	-1	5	—	0	368	—	30	0	-358	455
<b>Other Liquids</b>	<b>-1,451</b>	<b>—</b>	<b>10,189</b>	<b>—</b>	<b>504</b>	<b>-1,377</b>	<b>—</b>	<b>11,065</b>	<b>28</b>	<b>-474</b>	<b>21,272</b>
Other Hydrocarbons/Oxygenates	1,817	—	708	—	0	78	—	2,420	27	0	2,648
Unfinished Oils	—	—	2,617	—	21	833	—	2,374	0	-569	10,809
Motor Gasoline Blend. Comp.	-3,268	—	6,864	—	483	-2,265	—	6,343	1	0	7,725
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-23	—	-72	0	95	90
<b>Finished Petroleum Products</b>	<b>3,335</b>	<b>60,399</b>	<b>27,986</b>	<b>—</b>	<b>83,015</b>	<b>240</b>	<b>—</b>	<b>—</b>	<b>514</b>	<b>173,980</b>	<b>156,340</b>
Finished Motor Gasoline	3,335	31,665	11,432	—	49,380	-6,310	—	—	88	102,034	49,857
Reformulated	—	20,041	5,242	—	9,826	-2,878	—	—	0	37,987	17,887
Oxygenated	667	0	0	—	0	22	—	—	0	645	105
Other	2,668	11,624	6,190	—	39,554	-3,454	—	—	88	63,402	31,865
Finished Aviation Gasoline	—	0	1	—	65	-67	—	—	0	133	145
Jet Fuel	—	3,682	1,472	—	13,580	538	—	—	1	18,195	13,540
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	3,682	1,472	—	13,580	538	—	—	1	18,195	13,540
Kerosene	—	178	8	—	26	206	—	—	2	4	3,058
Distillate Fuel Oil	—	13,592	6,697	—	17,084	5,124	—	—	74	32,175	62,644
0.05 percent sulfur and under	—	7,504	4,512	—	11,081	2,747	—	—	6	20,344	19,358
Greater than 0.05 percent sulfur	—	6,088	2,185	—	6,003	2,377	—	—	67	11,832	43,286
Residual Fuel Oil	—	3,034	6,679	—	1,321	1,535	—	—	130	9,369	17,929
Petrochemical Feedstocks <sup>e</sup>	—	371	222	—	84	-73	—	—	0	750	411
Special Naphthas	—	81	8	—	94	4	—	—	25	154	91
Lubricants	—	485	271	—	966	-372	—	—	116	1,978	2,253
Waxes	—	2	38	—	0	21	—	—	19	(s)	344
Petroleum Coke	—	1,502	0	—	0	13	—	—	9	1,480	493
Asphalt and Road Oil	—	3,653	1,158	—	415	-390	—	—	48	5,568	5,481
Still Gas	—	2,076	0	—	0	0	—	—	0	2,076	0
Miscellaneous Products	—	78	0	—	0	11	—	—	3	64	94
<b>Total</b>	<b>3,375</b>	<b>62,284</b>	<b>92,183</b>	<b>-1,414</b>	<b>86,041</b>	<b>4,134</b>	<b>0</b>	<b>60,271</b>	<b>606</b>	<b>177,458</b>	<b>202,974</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>703</b>	<b>—</b>	<b>46,458</b>	<b>3,182</b>	<b>-114</b>	<b>-1,948</b>	<b>0</b>	<b>50,995</b>	<b>1,182</b>	<b>0</b>	<b>15,888</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>826</b>	<b>1,798</b>	<b>530</b>	<b>—</b>	<b>2,725</b>	<b>830</b>	<b>—</b>	<b>106</b>	<b>161</b>	<b>4,782</b>	<b>8,356</b>
Pentanes Plus .....	99	—	0	—	0	-1	—	0	1	99	16
Liquefied Petroleum Gases .....	727	1,798	530	—	2,725	831	—	106	159	4,684	8,340
Ethane/Ethylene .....	262	0	0	—	0	0	—	0	0	262	0
Propane/Propylene .....	312	1,515	414	—	2,691	450	—	0	76	4,406	5,449
Normal Butane/Butylene .....	114	490	116	—	25	444	—	0	83	218	2,499
Isobutane/Isobutylene .....	39	-207	0	—	9	-63	—	106	0	-202	392
<b>Other Liquids</b> .....	<b>-523</b>	<b>—</b>	<b>10,740</b>	<b>—</b>	<b>438</b>	<b>-1,188</b>	<b>—</b>	<b>11,067</b>	<b>65</b>	<b>711</b>	<b>20,084</b>
Other Hydrocarbons/Oxygenates ..	1,374	—	736	—	0	-543	—	2,588	65	0	2,105
Unfinished Oils .....	—	—	2,976	—	1	134	—	2,262	0	581	10,943
Motor Gasoline Blend. Comp. ....	-1,896	—	7,028	—	437	-765	—	6,333	1	0	6,960
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-14	—	-116	0	130	76
<b>Finished Petroleum Products</b> .....	<b>1,980</b>	<b>62,412</b>	<b>22,378</b>	<b>—</b>	<b>81,914</b>	<b>-3,364</b>	<b>—</b>	<b>—</b>	<b>945</b>	<b>171,103</b>	<b>152,976</b>
Finished Motor Gasoline .....	1,980	32,748	8,128	—	48,037	-1,688	—	—	4	92,576	48,169
Reformulated .....	—	20,983	3,648	—	8,850	-412	—	—	2	33,891	17,475
Oxygenated .....	832	0	0	—	0	-27	—	—	0	859	78
Other .....	1,148	11,765	4,480	—	39,187	-1,249	—	—	2	57,826	30,616
Finished Aviation Gasoline .....	—	-10	1	—	112	8	—	—	0	95	153
Jet Fuel .....	—	3,820	1,717	—	12,816	-1,483	—	—	1	19,835	12,057
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	3,820	1,717	—	12,816	-1,483	—	—	1	19,835	12,057
Kerosene .....	—	491	15	—	0	9	—	—	4	493	3,067
Distillate Fuel Oil .....	—	13,666	6,409	—	17,645	2,903	—	—	340	34,477	65,547
0.05 percent sulfur and under ...	—	7,389	4,107	—	12,033	-917	—	—	5	24,441	18,441
Greater than 0.05 percent sulfur	—	6,277	2,302	—	5,612	3,820	—	—	335	10,036	47,106
Residual Fuel Oil .....	—	3,266	4,520	—	2,028	-2,872	—	—	72	12,614	15,057
Petrochemical Feedstocks <sup>e</sup> .....	—	373	197	—	76	123	—	—	0	523	534
Special Naphthas .....	—	59	78	—	113	-1	—	—	16	235	90
Lubricants .....	—	534	286	—	624	677	—	—	134	633	2,930
Waxes .....	—	0	42	—	0	-3	—	—	26	19	341
Petroleum Coke .....	—	1,403	0	—	0	-159	—	—	245	1,317	334
Asphalt and Road Oil .....	—	3,860	985	—	463	-871	—	—	100	6,079	4,610
Still Gas .....	—	2,126	0	—	0	0	—	—	0	2,126	0
Miscellaneous Products .....	—	76	0	—	0	-7	—	—	2	81	87
<b>Total</b> .....	<b>2,986</b>	<b>64,210</b>	<b>80,106</b>	<b>3,182</b>	<b>84,963</b>	<b>-5,670</b>	<b>0</b>	<b>62,168</b>	<b>2,352</b>	<b>176,596</b>	<b>197,304</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>674</b>	<b>—</b>	<b>42,450</b>	<b>5,064</b>	<b>-184</b>	<b>1,532</b>	<b>0</b>	<b>46,472</b>	<b>(s)</b>	<b>0</b>	<b>17,420</b>
<b>Natural Gas Liquids and LRGs</b>	<b>804</b>	<b>915</b>	<b>761</b>	<b>—</b>	<b>2,815</b>	<b>-194</b>	<b>—</b>	<b>123</b>	<b>79</b>	<b>5,287</b>	<b>8,162</b>
Pentanes Plus	97	—	0	—	0	12	—	0	1	84	28
Liquefied Petroleum Gases	707	915	761	—	2,815	-206	—	123	78	5,203	8,134
Ethane/Ethylene	240	0	0	—	0	0	—	0	0	240	0
Propane/Propylene	318	1,510	738	—	2,787	319	—	0	54	4,980	5,768
Normal Butane/Butylene	112	-419	23	—	0	-466	—	73	24	85	2,033
Isobutane/Isobutylene	37	-176	0	—	28	-59	—	50	0	-102	333
<b>Other Liquids</b>	<b>-400</b>	<b>—</b>	<b>6,971</b>	<b>—</b>	<b>279</b>	<b>-170</b>	<b>—</b>	<b>7,840</b>	<b>12</b>	<b>-832</b>	<b>19,914</b>
Other Hydrocarbons/Oxygenates	2,136	—	450	—	0	433	—	2,142	11	0	2,538
Unfinished Oils	—	—	963	—	-10	-469	—	2,302	0	-880	10,474
Motor Gasoline Blend. Comp.	-2,536	—	5,558	—	289	-171	—	3,481	1	0	6,789
Aviation Gasoline Blend. Comp.	—	—	0	—	0	37	—	-85	0	48	113
<b>Finished Petroleum Products</b>	<b>2,619</b>	<b>55,614</b>	<b>24,534</b>	<b>—</b>	<b>78,868</b>	<b>3,447</b>	<b>—</b>	<b>—</b>	<b>1,126</b>	<b>157,061</b>	<b>156,423</b>
Finished Motor Gasoline	2,619	28,877	9,231	—	48,355	-1,219	—	—	8	90,293	46,950
Reformulated	—	18,606	4,370	—	9,275	-1,661	—	—	6	33,906	15,814
Oxygenated	825	0	0	—	0	-14	—	—	0	839	64
Other	1,794	10,271	4,861	—	39,080	456	—	—	2	55,548	31,072
Finished Aviation Gasoline	—	49	0	—	59	40	—	—	0	68	193
Jet Fuel	—	3,551	1,714	—	11,737	855	—	—	11	16,136	12,912
Naphtha-Type	—	0	0	—	0	0	—	—	10	-10	0
Kerosene-Type	—	3,551	1,714	—	11,737	855	—	—	1	16,146	12,912
Kerosene	—	318	23	—	119	-127	—	—	4	583	2,940
Distillate Fuel Oil	—	12,423	5,669	—	15,805	2,047	—	—	351	31,499	67,594
0.05 percent sulfur and under	—	7,249	3,582	—	10,454	699	—	—	5	20,581	19,140
Greater than 0.05 percent sulfur	—	5,174	2,087	—	5,351	1,348	—	—	346	10,918	48,454
Residual Fuel Oil	—	3,139	5,766	—	1,363	2,283	—	—	385	7,600	17,340
Petrochemical Feedstocks <sup>e</sup>	—	416	236	—	72	-110	—	—	0	834	424
Special Naphthas	—	26	5	—	80	1	—	—	16	94	91
Lubricants	—	514	535	—	764	305	—	—	141	1,367	3,235
Waxes	—	3	56	—	5	-11	—	—	26	49	330
Petroleum Coke	—	1,458	0	—	0	-9	—	—	169	1,298	325
Asphalt and Road Oil	—	2,981	1,299	—	509	-589	—	—	12	5,366	4,021
Still Gas	—	1,797	0	—	0	0	—	—	0	1,797	0
Miscellaneous Products	—	62	0	—	0	-19	—	—	3	78	68
<b>Total</b>	<b>3,697</b>	<b>56,529</b>	<b>74,716</b>	<b>5,064</b>	<b>81,778</b>	<b>4,615</b>	<b>0</b>	<b>54,435</b>	<b>1,218</b>	<b>161,516</b>	<b>201,919</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>689</b>	<b>—</b>	<b>46,401</b>	<b>-3,533</b>	<b>-264</b>	<b>-3,880</b>	<b>0</b>	<b>47,172</b>	<b>(s)</b>	<b>0</b>	<b>13,540</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>877</b>	<b>601</b>	<b>410</b>	<b>—</b>	<b>3,510</b>	<b>-634</b>	<b>—</b>	<b>213</b>	<b>60</b>	<b>5,759</b>	<b>7,528</b>
Pentanes Plus .....	101	—	0	—	0	-9	—	0	1	109	19
Liquefied Petroleum Gases .....	776	601	410	—	3,510	-625	—	213	59	5,650	7,509
Ethane/Ethylene .....	269	0	0	—	0	0	—	0	0	269	0
Propane/Propylene .....	339	1,542	302	—	3,464	-130	—	0	42	5,735	5,638
Normal Butane/Butylene .....	127	-722	35	—	37	-407	—	183	17	-316	1,626
Isobutane/Isobutylene .....	41	-219	73	—	9	-88	—	30	0	-38	245
<b>Other Liquids</b> .....	<b>-143</b>	<b>—</b>	<b>7,442</b>	<b>—</b>	<b>304</b>	<b>568</b>	<b>—</b>	<b>8,872</b>	<b>59</b>	<b>-1,896</b>	<b>20,482</b>
Other Hydrocarbons/Oxygenates ..	1,820	—	70	—	0	-575	—	2,407	58	0	1,963
Unfinished Oils .....	—	—	492	—	-286	458	—	1,707	0	-1,959	10,932
Motor Gasoline Blend. Comp. ....	-1,963	—	6,880	—	590	675	—	4,831	1	0	7,464
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	10	—	-73	0	63	123
<b>Finished Petroleum Products</b> .....	<b>2,063</b>	<b>57,491</b>	<b>24,492</b>	<b>—</b>	<b>85,233</b>	<b>-3,067</b>	<b>—</b>	<b>—</b>	<b>679</b>	<b>171,667</b>	<b>153,356</b>
Finished Motor Gasoline .....	2,063	30,574	11,536	—	52,192	3,323	—	—	8	93,033	50,273
Reformulated .....	—	19,657	6,230	—	11,880	2,269	—	—	7	35,491	18,083
Oxygenated .....	994	0	0	—	0	55	—	—	0	939	119
Other .....	1,069	10,917	5,306	—	40,312	999	—	—	2	56,603	32,071
Finished Aviation Gasoline .....	—	1	0	—	120	-18	—	—	0	139	175
Jet Fuel .....	—	3,344	2,256	—	12,454	-767	—	—	5	18,816	12,145
Naphtha-Type .....	—	0	0	—	0	0	—	—	4	-4	0
Kerosene-Type .....	—	3,344	2,256	—	12,454	-767	—	—	1	18,820	12,145
Kerosene .....	—	507	41	—	95	139	—	—	6	498	3,079
Distillate Fuel Oil .....	—	12,447	5,454	—	17,688	-4,209	—	—	63	39,735	63,385
0.05 percent sulfur and under ...	—	6,672	2,971	—	11,435	-2,093	—	—	9	23,162	17,047
Greater than 0.05 percent sulfur	—	5,775	2,483	—	6,253	-2,116	—	—	53	16,574	46,338
Residual Fuel Oil .....	—	3,537	3,827	—	1,506	7	—	—	142	8,721	17,347
Petrochemical Feedstocks <sup>e</sup> .....	—	398	207	—	32	-33	—	—	0	670	391
Special Naphthas .....	—	58	0	—	97	0	—	—	26	129	91
Lubricants .....	—	439	328	—	697	-944	—	—	156	2,252	2,291
Waxes .....	—	-7	34	—	0	-31	—	—	24	34	299
Petroleum Coke .....	—	1,353	0	—	0	48	—	—	229	1,076	373
Asphalt and Road Oil .....	—	2,964	809	—	352	-585	—	—	17	4,693	3,436
Still Gas .....	—	1,805	0	—	0	0	—	—	0	1,805	0
Miscellaneous Products .....	—	71	0	—	0	3	—	—	3	65	71
<b>Total</b> .....	<b>3,485</b>	<b>58,092</b>	<b>78,745</b>	<b>-3,533</b>	<b>88,783</b>	<b>-7,013</b>	<b>0</b>	<b>56,257</b>	<b>798</b>	<b>175,530</b>	<b>194,906</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>689</b>	<b>—</b>	<b>40,157</b>	<b>3,609</b>	<b>-260</b>	<b>-445</b>	<b>0</b>	<b>44,640</b>	<b>(s)</b>	<b>0</b>	<b>13,095</b>
<b>Natural Gas Liquids and LRGs</b>	<b>839</b>	<b>671</b>	<b>1,211</b>	<b>—</b>	<b>3,425</b>	<b>498</b>	<b>—</b>	<b>173</b>	<b>91</b>	<b>5,384</b>	<b>8,026</b>
Pentanes Plus	93	—	0	—	0	-7	—	0	2	98	12
Liquefied Petroleum Gases	746	671	1,211	—	3,425	505	—	173	89	5,286	8,014
Ethane/Ethylene	259	0	0	—	0	0	—	0	0	259	0
Propane/Propylene	328	1,617	1,065	—	3,468	449	—	0	58	5,971	6,087
Normal Butane/Butylene	118	-835	41	—	-36	156	—	53	31	-952	1,782
Isobutane/Isobutylene	41	-111	105	—	-7	-100	—	120	0	8	145
<b>Other Liquids</b>	<b>427</b>	<b>—</b>	<b>4,919</b>	<b>—</b>	<b>241</b>	<b>-880</b>	<b>—</b>	<b>8,402</b>	<b>42</b>	<b>-1,977</b>	<b>19,602</b>
Other Hydrocarbons/Oxygenates	2,169	—	106	—	0	96	—	2,139	40	0	2,059
Unfinished Oils	—	—	837	—	-239	53	—	2,659	0	-2,114	10,985
Motor Gasoline Blend. Comp.	-1,743	—	3,976	—	480	-1,070	—	3,782	1	0	6,394
Aviation Gasoline Blend. Comp.	—	—	0	—	0	41	—	-178	0	137	164
<b>Finished Petroleum Products</b>	<b>1,842</b>	<b>55,068</b>	<b>23,212</b>	<b>—</b>	<b>79,290</b>	<b>-794</b>	<b>—</b>	<b>—</b>	<b>1,329</b>	<b>158,877</b>	<b>152,562</b>
Finished Motor Gasoline	1,842	29,102	8,580	—	47,480	759	—	—	147	86,098	51,032
Reformulated	—	18,114	4,935	—	11,188	1,087	—	—	(s)	33,150	19,170
Oxygenated	993	0	0	—	0	42	—	—	0	951	161
Other	850	10,988	3,645	—	36,292	-370	—	—	147	51,998	31,701
Finished Aviation Gasoline	—	0	1	—	39	-31	—	—	0	71	144
Jet Fuel	—	3,546	689	—	11,611	-1,967	—	—	738	17,075	10,178
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,546	689	—	11,611	-1,967	—	—	738	17,075	10,178
Kerosene	—	497	48	—	125	7	—	—	2	661	3,086
Distillate Fuel Oil	—	12,680	7,211	—	17,455	-401	—	—	47	37,700	62,984
0.05 percent sulfur and under	—	7,271	3,755	—	11,792	1,337	—	—	4	21,477	18,384
Greater than 0.05 percent sulfur	—	5,409	3,456	—	5,663	-1,738	—	—	43	16,223	44,600
Residual Fuel Oil	—	3,155	5,103	—	1,306	1,615	—	—	80	7,869	18,962
Petrochemical Feedstocks <sup>e</sup>	—	358	171	—	122	131	—	—	0	520	522
Special Naphthas	—	47	110	—	115	4	—	—	39	229	95
Lubricants	—	485	330	—	723	183	—	—	137	1,218	2,474
Waxes	—	-10	33	—	2	-53	—	—	27	51	246
Petroleum Coke	—	1,519	0	—	0	-94	—	—	91	1,522	279
Asphalt and Road Oil	—	1,918	936	—	312	-950	—	—	18	4,098	2,486
Still Gas	—	1,708	0	—	0	0	—	—	0	1,708	0
Miscellaneous Products	—	63	0	—	0	3	—	—	3	57	74
<b>Total</b>	<b>3,797</b>	<b>55,739</b>	<b>69,499</b>	<b>3,609</b>	<b>82,696</b>	<b>-1,621</b>	<b>0</b>	<b>53,215</b>	<b>1,462</b>	<b>162,284</b>	<b>193,285</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>670</b>	<b>—</b>	<b>47,171</b>	<b>-3,654</b>	<b>-77</b>	<b>-1,058</b>	<b>0</b>	<b>44,955</b>	<b>212</b>	<b>0</b>	<b>12,037</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>822</b>	<b>573</b>	<b>1,183</b>	<b>—</b>	<b>4,407</b>	<b>-1,214</b>	<b>—</b>	<b>117</b>	<b>25</b>	<b>8,057</b>	<b>6,812</b>
Pentanes Plus .....	89	—	0	—	0	8	—	0	1	80	20
Liquefied Petroleum Gases .....	733	573	1,183	—	4,407	-1,222	—	117	24	7,977	6,792
Ethane/Ethylene .....	253	0	0	—	0	0	—	0	0	253	0
Propane/Propylene .....	325	1,742	1,133	—	4,474	-1,015	—	0	20	8,669	5,072
Normal Butane/Butylene .....	111	-1,073	33	—	-43	-256	—	115	3	-834	1,526
Isobutane/Isobutylene .....	44	-96	17	—	-24	49	—	2	0	-110	194
<b>Other Liquids</b> .....	<b>-587</b>	<b>—</b>	<b>5,669</b>	<b>—</b>	<b>350</b>	<b>-2,333</b>	<b>—</b>	<b>10,299</b>	<b>26</b>	<b>-2,560</b>	<b>17,269</b>
Other Hydrocarbons/Oxygenates ..	1,919	—	222	—	0	-8	—	2,124	25	0	2,051
Unfinished Oils .....	—	—	724	—	-42	-1,625	—	5,037	0	-2,730	9,360
Motor Gasoline Blend. Comp. ....	-2,506	—	4,723	—	392	-679	—	3,287	1	0	5,715
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-21	—	-149	0	170	143
<b>Finished Petroleum Products</b> .....	<b>2,617</b>	<b>57,411</b>	<b>20,063</b>	<b>—</b>	<b>84,851</b>	<b>-25,975</b>	<b>—</b>	<b>—</b>	<b>1,770</b>	<b>189,147</b>	<b>126,587</b>
Finished Motor Gasoline .....	2,617	31,370	8,015	—	48,722	-5,023	—	—	2	95,745	46,009
Reformulated .....	—	20,347	4,557	—	9,077	-1,125	—	—	(s)	35,106	18,045
Oxygenated .....	1,114	0	0	—	0	-83	—	—	0	1,197	78
Other .....	1,503	11,023	3,458	—	39,645	-3,815	—	—	2	59,442	27,886
Finished Aviation Gasoline .....	—	0	0	—	76	10	—	—	0	66	154
Jet Fuel .....	—	3,611	1,860	—	13,213	-561	—	—	183	19,062	9,617
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	3,611	1,860	—	13,213	-561	—	—	183	19,062	9,617
Kerosene .....	—	613	70	—	315	-790	—	—	78	1,710	2,296
Distillate Fuel Oil .....	—	12,614	4,981	—	19,909	-14,520	—	—	731	51,293	48,464
0.05 percent sulfur and under ...	—	6,312	2,557	—	11,630	-2,321	—	—	8	22,812	16,063
Greater than 0.05 percent sulfur	—	6,302	2,424	—	8,279	-12,199	—	—	724	28,480	32,401
Residual Fuel Oil .....	—	3,339	3,955	—	1,258	-4,896	—	—	452	12,996	14,066
Petrochemical Feedstocks <sup>e</sup> .....	—	440	286	—	199	88	—	—	0	837	610
Special Naphthas .....	—	32	81	—	160	-14	—	—	9	278	81
Lubricants .....	—	446	357	—	807	-410	—	—	222	1,798	2,064
Waxes .....	—	7	36	—	2	0	—	—	30	15	246
Petroleum Coke .....	—	1,574	0	—	0	-13	—	—	52	1,535	266
Asphalt and Road Oil .....	—	1,471	422	—	190	155	—	—	6	1,922	2,641
Still Gas .....	—	1,822	0	—	0	0	—	—	0	1,822	0
Miscellaneous Products .....	—	72	0	—	0	-1	—	—	3	70	73
<b>Total</b> .....	<b>3,523</b>	<b>57,984</b>	<b>74,086</b>	<b>-3,654</b>	<b>89,531</b>	<b>-30,580</b>	<b>0</b>	<b>55,371</b>	<b>2,034</b>	<b>194,644</b>	<b>162,705</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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