

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	356	—	204	52	-131	-1	0	483	0	0
Natural Gas Liquids and LRGs	131	(s)	17	—	-93	(s)	—	19	(s)	35
Pentanes Plus	25	—	4	—	-11	(s)	—	5	(s)	12
Liquefied Petroleum Gases	106	(s)	14	—	-82	(s)	—	14	(s)	23
Ethane/Ethylene	31	0	0	—	-41	0	—	0	0	-10
Propane/Propylene	48	9	8	—	-23	-2	—	0	(s)	43
Normal Butane/Butylene	18	-7	6	—	-10	1	—	11	0	-5
Isobutane/Isobutylene	9	-3	0	—	-8	1	—	2	0	-4
Other Liquids	11	—	0	—	0	18	—	-5	0	-2
Other Hydrocarbons/Oxygenates	3	—	0	—	0	-1	—	4	0	0
Unfinished Oils	—	—	0	—	0	3	—	-1	0	-2
Motor Gasoline Blend. Comp.	8	—	0	—	0	16	—	-8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	512	5	—	11	39	—	—	(s)	482
Finished Motor Gasoline	-7	257	(s)	—	-8	16	—	—	(s)	226
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	13	40	0	—	1	(s)	—	—	(s)	53
Other	-20	217	(s)	—	-9	16	—	—	0	173
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	24	0	—	39	-1	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	0	—	39	-1	—	—	0	64
Kerosene	—	5	0	—	(s)	1	—	—	0	3
Distillate Fuel Oil	—	134	5	—	-20	-2	—	—	0	120
0.05 percent sulfur and under	—	105	1	—	-20	-1	—	—	0	87
Greater than 0.05 percent sulfur ...	—	29	3	—	0	-1	—	—	0	34
Residual Fuel Oil	—	14	0	—	0	2	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	(s)	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	18	0	—	0	(s)	—	—	0	18
Asphalt and Road Oil	—	36	0	—	0	22	—	—	(s)	13
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	491	512	226	52	-213	56	0	497	1	515

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	342	—	191	50	-126	-25	0	481	0	0
Natural Gas Liquids and LRGs	140	2	14	—	-105	1	—	17	(s)	34
Pentanes Plus	26	—	4	—	-12	1	—	6	(s)	11
Liquefied Petroleum Gases	114	2	11	—	-92	(s)	—	11	0	23
Ethane/Ethylene	35	0	0	—	-40	(s)	—	0	0	-5
Propane/Propylene	49	10	6	—	-32	-2	—	0	0	35
Normal Butane/Butylene	19	-6	5	—	-12	1	—	8	0	-3
Isobutane/Isobutylene	10	-2	0	—	-8	1	—	3	0	-4
Other Liquids	8	—	0	—	0	-5	—	16	0	-2
Other Hydrocarbons/Oxygenates	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	-2	—	4	0	-2
Motor Gasoline Blend. Comp.	5	—	0	—	0	-3	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	528	5	—	35	18	—	—	(s)	547
Finished Motor Gasoline	-4	266	1	—	-4	18	—	—	(s)	242
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	21	0	—	(s)	-5	—	—	(s)	38
Other	-15	245	1	—	-4	23	—	—	(s)	204
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	24	0	—	37	4	—	—	0	57
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	0	—	37	4	—	—	0	57
Kerosene	—	2	0	—	0	-1	—	—	0	2
Distillate Fuel Oil	—	143	5	—	2	-3	—	—	(s)	153
0.05 percent sulfur and under	—	120	1	—	2	-8	—	—	0	130
Greater than 0.05 percent sulfur ...	—	23	4	—	0	5	—	—	(s)	22
Residual Fuel Oil	—	16	0	—	0	3	—	—	0	14
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	18	0	—	0	3	—	—	0	15
Asphalt and Road Oil	—	33	0	—	0	-5	—	—	(s)	38
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	486	530	210	50	-195	-11	0	513	1	579

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	345	—	192	57	-138	26	0	429	0	0
Natural Gas Liquids and LRGs	158	6	10	—	-126	-2	—	14	(s)	34
Pentanes Plus	26	—	3	—	-14	(s)	—	4	(s)	11
Liquefied Petroleum Gases	132	6	7	—	-113	-2	—	10	(s)	23
Ethane/Ethylene	52	0	0	—	-44	0	—	0	0	8
Propane/Propylene	51	9	5	—	-44	-1	—	0	(s)	21
Normal Butane/Butylene	19	-2	2	—	-15	(s)	—	6	0	-1
Isobutane/Isobutylene	10	-1	0	—	-10	(s)	—	4	0	-5
Other Liquids	4	—	0	—	0	-1	—	9	0	-3
Other Hydrocarbons/Oxygenates	2	—	0	—	0	1	—	1	0	0
Unfinished Oils	—	—	0	—	0	11	—	-8	0	-3
Motor Gasoline Blend. Comp.	2	—	0	—	0	-14	—	16	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-1	459	5	—	62	-30	—	—	(s)	554
Finished Motor Gasoline	-1	232	1	—	13	-26	—	—	0	271
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	12	6	0	—	0	(s)	—	—	0	18
Other	-13	227	1	—	13	-25	—	—	0	253
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Jet Fuel	—	22	0	—	32	-2	—	—	(s)	57
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	22	0	—	32	-2	—	—	(s)	57
Kerosene	—	1	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	121	4	—	16	-8	—	—	0	149
0.05 percent sulfur and under	—	99	1	—	16	-3	—	—	0	119
Greater than 0.05 percent sulfur ...	—	22	4	—	(s)	-5	—	—	0	30
Residual Fuel Oil	—	13	0	—	0	-1	—	—	0	14
Petrochemical Feedstocks ^e	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	16	0	—	0	1	—	—	0	15
Asphalt and Road Oil	—	30	0	—	0	6	—	—	(s)	23
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	505	465	207	57	-203	-7	0	453	1	585

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	352	—	178	66	-134	17	0	446	0	0
Natural Gas Liquids and LRGs	157	6	8	—	-158	-2	—	10	(s)	5
Pentanes Plus	25	—	4	—	-14	-1	—	6	(s)	10
Liquefied Petroleum Gases	132	6	4	—	-144	-2	—	4	0	-5
Ethane/Ethylene	53	0	0	—	-71	(s)	—	0	0	-19
Propane/Propylene	50	7	3	—	-46	-1	—	0	0	15
Normal Butane/Butylene	19	1	1	—	-16	1	—	2	0	4
Isobutane/Isobutylene	10	-3	0	—	-11	-1	—	2	0	-5
Other Liquids	7	—	0	—	0	12	—	-2	(s)	-3
Other Hydrocarbons/Oxygenates	3	—	0	—	0	2	—	1	(s)	0
Unfinished Oils	—	—	0	—	0	18	—	-15	0	-3
Motor Gasoline Blend. Comp.	4	—	0	—	0	-8	—	12	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-3	463	6	—	48	-33	—	—	(s)	547
Finished Motor Gasoline	-3	230	1	—	7	-19	—	—	(s)	254
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	6	0	—	0	-1	—	—	0	18
Other	-14	224	1	—	7	-18	—	—	(s)	235
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	22	0	—	23	-2	—	—	0	46
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	22	0	—	23	-2	—	—	0	46
Kerosene	—	2	0	—	0	(s)	—	—	0	2
Distillate Fuel Oil	—	128	5	—	18	-9	—	—	0	160
0.05 percent sulfur and under	—	103	2	—	18	-8	—	—	0	131
Greater than 0.05 percent sulfur ...	—	25	3	—	0	-1	—	—	0	29
Residual Fuel Oil	—	14	0	—	0	1	—	—	0	13
Petrochemical Feedstocks ^e	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	14	0	—	0	1	—	—	(s)	14
Asphalt and Road Oil	—	32	(s)	—	0	-5	—	—	(s)	37
Still Gas	—	16	0	—	0	0	—	—	0	16
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	513	469	192	66	-244	-7	0	453	1	549

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	324	—	173	76	-110	-8	0	470	2	0
Natural Gas Liquids and LRGs	149	7	8	—	-142	-1	—	12	(s)	9
Pentanes Plus	26	—	4	—	-15	(s)	—	6	(s)	10
Liquefied Petroleum Gases	123	7	4	—	-128	-1	—	6	(s)	(s)
Ethane/Ethylene	45	(s)	0	—	-55	(s)	—	0	0	-10
Propane/Propylene	49	8	3	—	-46	1	—	0	(s)	12
Normal Butane/Butylene	19	3	1	—	-17	-1	—	3	0	4
Isobutane/Isobutylene	10	-4	(s)	—	-10	-1	—	3	0	-6
Other Liquids	7	—	0	—	0	-16	—	26	0	-2
Other Hydrocarbons/Oxygenates	2	—	0	—	0	(s)	—	2	0	0
Unfinished Oils	—	—	0	—	0	-20	—	22	0	-2
Motor Gasoline Blend. Comp.	5	—	0	—	0	3	—	2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	516	5	—	27	28	—	—	(s)	515
Finished Motor Gasoline	-4	251	1	—	5	6	—	—	0	246
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	8	5	0	—	(s)	-1	—	—	0	15
Other	-13	245	1	—	5	6	—	—	0	232
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	20	0	—	14	-1	—	—	0	35
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	20	0	—	14	-1	—	—	0	35
Kerosene	—	1	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	145	5	—	7	22	—	—	0	134
0.05 percent sulfur and under	—	118	2	—	7	21	—	—	0	106
Greater than 0.05 percent sulfur ...	—	26	3	—	0	1	—	—	0	28
Residual Fuel Oil	—	12	0	—	0	1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	5	0	—	0	1	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	2	—	—	(s)	15
Asphalt and Road Oil	—	41	(s)	—	0	-3	—	—	(s)	45
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	476	522	186	76	-226	3	0	507	3	522

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	343	—	173	71	-123	-49	0	513	0	0
Natural Gas Liquids and LRGs	139	6	6	—	-133	1	—	9	(s)	8
Pentanes Plus	26	—	2	—	-15	(s)	—	4	(s)	10
Liquefied Petroleum Gases	113	6	4	—	-119	1	—	5	0	-2
Ethane/Ethylene	39	(s)	0	—	-48	(s)	—	0	0	-9
Propane/Propylene	46	8	3	—	-45	1	—	0	0	11
Normal Butane/Butylene	18	2	2	—	-16	(s)	—	3	0	3
Isobutane/Isobutylene	11	-4	0	—	-10	1	—	3	0	-7
Other Liquids	8	—	0	—	0	-5	—	16	0	-4
Other Hydrocarbons/Oxygenates	2	—	0	—	0	(s)	—	2	0	0
Unfinished Oils	—	—	0	—	0	(s)	—	4	0	-4
Motor Gasoline Blend. Comp.	6	—	0	—	0	-4	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	552	6	—	68	2	—	—	(s)	619
Finished Motor Gasoline	-5	273	1	—	19	1	—	—	(s)	286
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	10	5	0	—	(s)	(s)	—	—	0	15
Other	-15	268	1	—	18	1	—	—	(s)	270
Finished Aviation Gasoline	—	1	0	—	(s)	0	—	—	0	1
Jet Fuel	—	24	0	—	30	1	—	—	0	52
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	0	—	30	1	—	—	0	52
Kerosene	—	3	0	—	0	1	—	—	0	1
Distillate Fuel Oil	—	144	5	—	19	6	—	—	0	162
0.05 percent sulfur and under	—	116	2	—	19	3	—	—	0	134
Greater than 0.05 percent sulfur ...	—	29	3	—	(s)	3	—	—	0	28
Residual Fuel Oil	—	12	0	—	0	-1	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	18	0	—	0	(s)	—	—	0	18
Asphalt and Road Oil	—	49	1	—	0	-6	—	—	(s)	56
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	485	558	185	71	-188	-51	0	538	(s)	623

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	334	—	210	43	-87	9	0	490	2	0
Natural Gas Liquids and LRGs	139	6	8	—	-134	4	—	10	(s)	5
Pentanes Plus	27	—	4	—	-17	(s)	—	5	(s)	9
Liquefied Petroleum Gases	112	6	4	—	-118	4	—	5	(s)	-5
Ethane/Ethylene	39	(s)	0	—	-47	(s)	—	0	0	-7
Propane/Propylene	45	8	3	—	-44	2	—	0	(s)	10
Normal Butane/Butylene	18	2	1	—	-17	1	—	3	0	(s)
Isobutane/Isobutylene	11	-4	0	—	-11	1	—	3	0	-8
Other Liquids	9	—	0	—	0	-7	—	16	0	-1
Other Hydrocarbons/Oxygenates	3	—	0	—	0	2	—	1	0	0
Unfinished Oils	—	—	0	—	0	-7	—	8	0	-1
Motor Gasoline Blend. Comp.	6	—	0	—	0	-2	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	530	7	—	73	-40	—	—	(s)	645
Finished Motor Gasoline	-5	260	1	—	30	-11	—	—	(s)	296
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	10	5	0	—	0	1	—	—	0	14
Other	-15	255	1	—	30	-12	—	—	(s)	283
Finished Aviation Gasoline	—	1	0	—	1	(s)	—	—	0	2
Jet Fuel	—	27	0	—	30	(s)	—	—	0	57
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	30	(s)	—	—	0	57
Kerosene	—	2	0	—	0	(s)	—	—	0	2
Distillate Fuel Oil	—	137	5	—	12	-6	—	—	0	160
0.05 percent sulfur and under	—	112	2	—	12	-2	—	—	0	128
Greater than 0.05 percent sulfur ...	—	25	3	—	0	-4	—	—	0	32
Residual Fuel Oil	—	9	0	—	0	-4	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	(s)	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	5	0	—	0	1	—	—	(s)	5
Petroleum Coke	—	16	0	—	0	-4	—	—	0	21
Asphalt and Road Oil	—	48	1	—	0	-16	—	—	(s)	66
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	478	536	225	43	-147	-34	0	517	3	649

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	332	—	172	69	-65	-2	0	510	0	0
Natural Gas Liquids and LRGs	138	6	10	—	-127	4	—	14	(s)	9
Pentanes Plus	26	—	6	—	-15	(s)	—	7	(s)	10
Liquefied Petroleum Gases	112	6	4	—	-113	4	—	7	(s)	-1
Ethane/Ethylene	38	(s)	0	—	-45	(s)	—	0	0	-7
Propane/Propylene	45	8	4	—	-42	2	—	0	(s)	12
Normal Butane/Butylene	19	3	(s)	—	-16	2	—	4	0	0
Isobutane/Isobutylene	10	-4	0	—	-10	(s)	—	3	0	-7
Other Liquids	8	—	0	—	0	3	—	8	0	-2
Other Hydrocarbons/Oxygenates	2	—	0	—	0	(s)	—	2	0	0
Unfinished Oils	—	—	0	—	0	4	—	-1	0	-2
Motor Gasoline Blend. Comp.	6	—	0	—	0	-1	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	542	7	—	73	-16	—	—	(s)	632
Finished Motor Gasoline	-5	266	1	—	27	4	—	—	0	285
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	12	4	0	—	0	1	—	—	0	15
Other	-17	262	1	—	27	3	—	—	0	270
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	0	—	30	(s)	—	—	0	57
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	0	—	30	(s)	—	—	0	57
Kerosene	—	1	0	—	0	-1	—	—	0	2
Distillate Fuel Oil	—	142	7	—	14	-3	—	—	0	166
0.05 percent sulfur and under	—	115	3	—	14	-3	—	—	0	136
Greater than 0.05 percent sulfur ...	—	28	4	—	0	(s)	—	—	0	31
Residual Fuel Oil	—	10	0	—	0	-3	—	—	0	14
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	16	0	—	0	3	—	—	0	14
Asphalt and Road Oil	—	52	(s)	—	0	-15	—	—	(s)	67
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	473	548	189	69	-120	-11	0	532	1	638

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	334	—	195	67	-83	7	0	505	0	0
Natural Gas Liquids and LRGs	142	6	11	—	-123	-1	—	16	(s)	20
Pentanes Plus	28	—	6	—	-14	(s)	—	9	(s)	11
Liquefied Petroleum Gases	114	6	5	—	-109	(s)	—	7	(s)	9
Ethane/Ethylene	39	(s)	0	—	-45	(s)	—	0	0	-7
Propane/Propylene	46	8	5	—	-39	2	—	0	(s)	18
Normal Butane/Butylene	19	0	1	—	-15	-2	—	5	0	2
Isobutane/Isobutylene	10	-3	0	—	-10	(s)	—	3	0	-5
Other Liquids	7	—	0	—	0	9	—	-1	0	-1
Other Hydrocarbons/Oxygenates	2	—	0	—	0	(s)	—	2	0	0
Unfinished Oils	—	—	0	—	0	-2	—	3	0	-1
Motor Gasoline Blend. Comp.	5	—	0	—	0	11	—	-6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	534	7	—	62	-24	—	—	(s)	623
Finished Motor Gasoline	-4	258	1	—	13	-8	—	—	0	275
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	12	5	0	—	0	-2	—	—	0	19
Other	-16	253	1	—	13	-6	—	—	0	256
Finished Aviation Gasoline	—	(s)	0	—	1	(s)	—	—	0	1
Jet Fuel	—	19	0	—	30	-7	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	19	0	—	30	-7	—	—	0	56
Kerosene	—	2	0	—	(s)	(s)	—	—	0	2
Distillate Fuel Oil	—	146	6	—	19	-2	—	—	0	172
0.05 percent sulfur and under	—	124	3	—	19	-3	—	—	0	148
Greater than 0.05 percent sulfur ...	—	22	3	—	0	1	—	—	0	24
Residual Fuel Oil	—	10	0	—	0	-2	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	(s)	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	16	0	—	0	-6	—	—	0	21
Asphalt and Road Oil	—	55	(s)	—	0	0	—	—	(s)	55
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	478	540	213	67	-145	-9	0	520	1	642

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	323	—	181	72	-102	-16	0	489	0	0
Natural Gas Liquids and LRGs	140	1	13	—	-120	1	—	16	(s)	17
Pentanes Plus	27	—	6	—	-15	1	—	8	(s)	10
Liquefied Petroleum Gases	113	1	7	—	-105	(s)	—	9	(s)	7
Ethane/Ethylene	36	0	0	—	-41	(s)	—	0	0	-5
Propane/Propylene	47	8	5	—	-41	1	—	0	(s)	17
Normal Butane/Butylene	20	-4	2	—	-14	-1	—	6	0	(s)
Isobutane/Isobutylene	10	-3	0	—	-9	(s)	—	3	0	-5
Other Liquids	12	—	0	—	0	22	—	-7	0	-3
Other Hydrocarbons/Oxygenates	3	—	0	—	0	-1	—	4	0	0
Unfinished Oils	—	—	0	—	0	12	—	-9	0	-3
Motor Gasoline Blend. Comp.	9	—	0	—	0	11	—	-2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	520	6	—	74	-5	—	—	(s)	597
Finished Motor Gasoline	-8	254	(s)	—	20	-7	—	—	0	273
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	14	25	0	—	1	4	—	—	0	36
Other	-22	229	(s)	—	19	-10	—	—	0	237
Finished Aviation Gasoline	—	1	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	0	—	31	6	—	—	0	52
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	0	—	31	6	—	—	0	52
Kerosene	—	4	0	—	-1	(s)	—	—	0	3
Distillate Fuel Oil	—	140	6	—	23	4	—	—	0	165
0.05 percent sulfur and under	—	110	3	—	24	3	—	—	0	134
Greater than 0.05 percent sulfur ...	—	31	3	—	(s)	1	—	—	0	32
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil	—	40	0	—	0	-10	—	—	(s)	49
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	0	—	—	(s)	2
Total	467	521	201	72	-149	2	0	498	1	611

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	332	—	163	84	-121	-15	0	472	0	0
Natural Gas Liquids and LRGs	131	2	15	—	-110	2	—	20	(s)	15
Pentanes Plus	26	—	6	—	-14	(s)	—	8	(s)	9
Liquefied Petroleum Gases	105	2	9	—	-96	2	—	12	(s)	6
Ethane/Ethylene	28	0	0	—	-37	(s)	—	0	0	-9
Propane/Propylene	47	9	7	—	-38	(s)	—	0	(s)	25
Normal Butane/Butylene	20	-6	2	—	-12	2	—	9	(s)	-7
Isobutane/Isobutylene	10	-1	0	—	-9	0	—	3	0	-3
Other Liquids	12	—	0	—	0	2	—	16	0	-6
Other Hydrocarbons/Oxygenates	3	—	0	—	0	-2	—	5	0	0
Unfinished Oils	—	—	0	—	0	2	—	4	0	-6
Motor Gasoline Blend. Comp.	8	—	0	—	0	1	—	7	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	526	8	—	41	45	—	—	1	522
Finished Motor Gasoline	-7	262	(s)	—	(s)	18	—	—	(s)	237
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	11	41	0	—	1	1	—	—	0	53
Other	-18	221	(s)	—	-1	17	—	—	(s)	185
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	29	0	—	29	2	—	—	0	57
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	0	—	29	2	—	—	0	57
Kerosene	—	4	0	—	-1	(s)	—	—	0	3
Distillate Fuel Oil	—	139	7	—	12	11	—	—	0	148
0.05 percent sulfur and under	—	111	3	—	12	9	—	—	0	117
Greater than 0.05 percent sulfur ...	—	28	4	—	0	2	—	—	0	30
Residual Fuel Oil	—	12	0	—	0	-1	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	5
Petroleum Coke	—	16	0	—	0	2	—	—	0	13
Asphalt and Road Oil	—	38	(s)	—	0	13	—	—	(s)	25
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	467	527	185	84	-190	34	0	509	1	531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	323	—	168	90	-112	(s)	0	470	0	0
Natural Gas Liquids and LRGs	121	(s)	15	—	-99	-6	—	21	(s)	22
Pentanes Plus	24	—	4	—	-15	(s)	—	6	0	8
Liquefied Petroleum Gases	96	(s)	11	—	-84	-6	—	15	(s)	14
Ethane/Ethylene	24	0	0	—	-33	0	—	0	0	-9
Propane/Propylene	44	8	9	—	-32	-3	—	0	(s)	33
Normal Butane/Butylene	19	-8	2	—	-10	-2	—	10	0	-5
Isobutane/Isobutylene	9	-1	0	—	-9	(s)	—	4	0	-4
Other Liquids	10	—	0	—	0	-11	—	24	0	-3
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	0	0
Unfinished Oils	—	—	0	—	0	-5	—	8	0	-3
Motor Gasoline Blend. Comp.	5	—	0	—	0	-5	—	10	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	525	7	—	39	14	—	—	1	552
Finished Motor Gasoline	-4	271	(s)	—	-4	2	—	—	0	261
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	15	42	0	—	1	-3	—	—	0	61
Other	-19	228	(s)	—	-5	5	—	—	0	200
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	29	0	—	32	-2	—	—	0	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	0	—	32	-2	—	—	0	63
Kerosene	—	7	0	—	-1	1	—	—	0	4
Distillate Fuel Oil	—	131	6	—	12	-3	—	—	0	152
0.05 percent sulfur and under	—	103	3	—	12	-3	—	—	0	121
Greater than 0.05 percent sulfur ...	—	28	4	—	0	(s)	—	—	0	32
Residual Fuel Oil	—	11	0	—	0	1	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	15	0	—	0	1	—	—	0	14
Asphalt and Road Oil	—	35	0	—	0	13	—	—	(s)	22
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	450	525	190	90	-172	-3	0	514	1	571

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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