

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	558	—	893	-73	1,935	-111	0	3,387	38	0
Natural Gas Liquids and LRGs	283	89	116	—	9	-210	—	123	24	558
Pentanes Plus	37	—	1	—	17	7	—	25	15	9
Liquefied Petroleum Gases	246	89	115	—	-8	-217	—	98	10	550
Ethane/Ethylene	94	0	(s)	—	-71	-4	—	0	0	26
Propane/Propylene	100	116	86	—	31	-155	—	0	3	485
Normal Butane/Butylene	37	-27	16	—	18	-48	—	74	6	12
Isobutane/Isobutylene	15	(s)	13	—	14	-10	—	24	0	27
Other Liquids	24	—	0	—	38	40	—	46	(s)	-24
Other Hydrocarbons/Oxygenates	45	—	0	—	0	7	—	37	(s)	0
Unfinished Oils	—	—	0	—	-4	17	—	3	0	-24
Motor Gasoline Blend. Comp.	-21	—	0	—	42	16	—	6	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	71	3,648	9	—	646	154	—	—	18	4,202
Finished Motor Gasoline	71	1,918	2	—	384	47	—	—	1	2,327
Reformulated	—	266	0	—	14	-5	—	—	(s)	285
Oxygenated	503	62	0	—	-6	-2	—	—	(s)	561
Other	-432	1,590	2	—	376	54	—	—	1	1,481
Finished Aviation Gasoline	—	2	(s)	—	1	1	—	—	0	2
Jet Fuel	—	222	0	—	97	1	—	—	(s)	318
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	222	0	—	97	1	—	—	(s)	318
Kerosene	—	28	0	—	-1	-6	—	—	(s)	33
Distillate Fuel Oil	—	872	3	—	156	23	—	—	2	1,006
0.05 percent sulfur and under	—	610	3	—	139	10	—	—	2	739
Greater than 0.05 percent sulfur ...	—	262	1	—	17	13	—	—	(s)	267
Residual Fuel Oil	—	73	1	—	-15	2	—	—	0	56
Petrochemical Feedstocks ^e	—	43	1	—	3	2	—	—	0	46
Special Naphthas	—	23	1	—	3	-1	—	—	(s)	28
Lubricants	—	28	1	—	5	5	—	—	2	26
Waxes	—	6	(s)	—	0	1	—	—	1	5
Petroleum Coke	—	148	0	—	0	25	—	—	1	122
Asphalt and Road Oil	—	145	0	—	12	59	—	—	11	87
Still Gas	—	130	0	—	0	0	—	—	0	130
Miscellaneous Products	—	11	(s)	—	0	-3	—	—	(s)	15
Total	936	3,737	1,018	-73	2,627	-127	0	3,557	80	4,736

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	554	—	887	125	1,857	-41	0	3,360	105	0
Natural Gas Liquids and LRGs	298	90	97	—	23	-30	—	105	25	408
Pentanes Plus	39	—	1	—	23	3	—	24	12	24
Liquefied Petroleum Gases	260	90	95	—	(s)	-33	—	82	13	384
Ethane/Ethylene	97	0	(s)	—	-58	21	—	0	0	19
Propane/Propylene	108	105	81	—	32	-52	—	0	2	376
Normal Butane/Butylene	34	-13	6	—	7	-18	—	56	11	-14
Isobutane/Isobutylene	20	-2	8	—	20	17	—	25	0	4
Other Liquids	7	—	(s)	—	34	56	—	-1	(s)	-13
Other Hydrocarbons/Oxygenates	34	—	0	—	0	-1	—	34	(s)	0
Unfinished Oils	—	—	(s)	—	-7	41	—	-34	0	-14
Motor Gasoline Blend. Comp.	-26	—	(s)	—	41	15	—	(s)	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	68	3,555	8	—	635	152	—	—	16	4,098
Finished Motor Gasoline	68	1,858	2	—	373	69	—	—	2	2,230
Reformulated	—	276	0	—	19	4	—	—	(s)	291
Oxygenated	416	53	0	—	-4	-1	—	—	(s)	466
Other	-349	1,529	2	—	358	65	—	—	2	1,473
Finished Aviation Gasoline	—	3	0	—	0	-4	—	—	0	7
Jet Fuel	—	234	0	—	75	-28	—	—	5	332
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	234	0	—	75	-28	—	—	5	332
Kerosene	—	14	0	—	-1	-7	—	—	(s)	20
Distillate Fuel Oil	—	837	2	—	197	19	—	—	3	1,015
0.05 percent sulfur and under	—	590	2	—	164	-19	—	—	(s)	775
Greater than 0.05 percent sulfur	—	247	1	—	33	39	—	—	3	240
Residual Fuel Oil	—	71	0	—	-23	-1	—	—	(s)	49
Petrochemical Feedstocks ^e	—	40	1	—	3	-1	—	—	0	45
Special Naphthas	—	26	2	—	5	-2	—	—	(s)	33
Lubricants	—	23	1	—	5	-5	—	—	2	32
Waxes	—	4	1	—	0	(s)	—	—	1	4
Petroleum Coke	—	154	0	—	0	21	—	—	2	131
Asphalt and Road Oil	—	156	0	—	1	93	—	—	1	63
Still Gas	—	124	0	—	0	0	—	—	0	124
Miscellaneous Products	—	12	(s)	—	0	-2	—	—	(s)	14
Total	928	3,646	991	125	2,549	136	0	3,465	146	4,493

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	503	—	753	204	2,071	232	0	3,225	73	0
Natural Gas Liquids and LRGs	290	113	86	—	35	-15	—	84	5	450
Pentanes Plus	37	—	1	—	23	-16	—	31	1	45
Liquefied Petroleum Gases	253	113	85	—	12	2	—	53	4	404
Ethane/Ethylene	97	0	(s)	—	-66	-1	—	0	0	33
Propane/Propylene	103	112	71	—	65	6	—	0	2	343
Normal Butane/Butylene	37	-1	5	—	1	-2	—	29	2	14
Isobutane/Isobutylene	15	2	8	—	12	-1	—	24	0	15
Other Liquids	-20	—	(s)	—	45	34	—	22	(s)	-32
Other Hydrocarbons/Oxygenates	28	—	0	—	0	-5	—	32	(s)	0
Unfinished Oils	—	—	(s)	—	-1	70	—	-39	0	-32
Motor Gasoline Blend. Comp.	-48	—	(s)	—	45	-31	—	28	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	94	3,393	8	—	757	31	—	—	14	4,207
Finished Motor Gasoline	94	1,804	1	—	410	-13	—	—	1	2,321
Reformulated	—	279	0	—	13	1	—	—	(s)	290
Oxygenated	460	57	0	—	-3	2	—	—	0	513
Other	-366	1,469	1	—	399	-15	—	—	1	1,518
Finished Aviation Gasoline	—	4	0	—	5	4	—	—	0	5
Jet Fuel	—	197	0	—	134	-11	—	—	2	340
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	197	0	—	134	-11	—	—	2	340
Kerosene	—	14	0	—	(s)	-4	—	—	(s)	18
Distillate Fuel Oil	—	804	2	—	213	-37	—	—	1	1,055
0.05 percent sulfur and under	—	581	2	—	173	-12	—	—	0	768
Greater than 0.05 percent sulfur ...	—	223	1	—	40	-25	—	—	1	287
Residual Fuel Oil	—	69	0	—	-21	-7	—	—	0	55
Petrochemical Feedstocks ^e	—	38	1	—	1	2	—	—	0	39
Special Naphthas	—	24	2	—	7	-2	—	—	(s)	34
Lubricants	—	24	1	—	6	-3	—	—	2	31
Waxes	—	4	(s)	—	0	(s)	—	—	1	4
Petroleum Coke	—	139	0	—	0	6	—	—	6	127
Asphalt and Road Oil	—	137	(s)	—	3	96	—	—	2	43
Still Gas	—	126	0	—	0	0	—	—	0	126
Miscellaneous Products	—	10	(s)	—	0	1	—	—	(s)	9
Total	867	3,506	847	204	2,908	283	0	3,331	93	4,624

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	551	—	877	73	2,111	206	0	3,323	83	0
Natural Gas Liquids and LRGs	295	145	90	—	-1	184	—	79	23	243
Pentanes Plus	39	—	1	—	23	-1	—	45	15	5
Liquefied Petroleum Gases	256	145	89	—	-24	185	—	34	9	238
Ethane/Ethylene	100	0	(s)	—	-62	17	—	0	0	22
Propane/Propylene	103	104	79	—	29	95	—	0	2	217
Normal Butane/Butylene	38	34	3	—	-3	71	—	7	6	-13
Isobutane/Isobutylene	15	8	7	—	13	3	—	27	0	13
Other Liquids	-7	—	(s)	—	57	-8	—	90	(s)	-32
Other Hydrocarbons/Oxygenates	43	—	0	—	0	10	—	32	(s)	0
Unfinished Oils	—	—	(s)	—	-5	-9	—	36	0	-32
Motor Gasoline Blend. Comp.	-50	—	0	—	62	-9	—	21	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	92	3,508	14	—	856	5	—	—	10	4,455
Finished Motor Gasoline	92	1,810	2	—	489	-30	—	—	1	2,423
Reformulated	—	271	0	—	17	-16	—	—	(s)	304
Oxygenated	416	61	0	—	-5	-7	—	—	0	479
Other	-325	1,478	2	—	477	-7	—	—	1	1,640
Finished Aviation Gasoline	—	5	(s)	—	2	(s)	—	—	0	7
Jet Fuel	—	219	0	—	129	1	—	—	(s)	346
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	219	0	—	129	1	—	—	(s)	346
Kerosene	—	6	0	—	(s)	1	—	—	(s)	5
Distillate Fuel Oil	—	842	3	—	246	8	—	—	1	1,084
0.05 percent sulfur and under	—	605	3	—	208	-11	—	—	1	826
Greater than 0.05 percent sulfur ...	—	237	1	—	38	19	—	—	(s)	258
Residual Fuel Oil	—	93	3	—	-28	8	—	—	(s)	60
Petrochemical Feedstocks ^e	—	41	1	—	2	-2	—	—	0	46
Special Naphthas	—	26	2	—	4	(s)	—	—	(s)	31
Lubricants	—	24	1	—	6	(s)	—	—	2	30
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	143	0	—	0	-6	—	—	3	145
Asphalt and Road Oil	—	153	2	—	5	23	—	—	2	135
Still Gas	—	132	0	—	0	0	—	—	0	132
Miscellaneous Products	—	10	(s)	—	0	2	—	—	(s)	8
Total	930	3,653	981	73	3,023	387	0	3,491	117	4,665

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	532	—	881	33	2,030	2	0	3,436	38	0
Natural Gas Liquids and LRGs	305	152	76	—	-41	252	—	67	25	148
Pentanes Plus	41	—	1	—	23	11	—	31	21	2
Liquefied Petroleum Gases	264	152	75	—	-64	240	—	35	5	147
Ethane/Ethylene	109	0	(s)	—	-62	7	—	0	0	40
Propane/Propylene	102	108	60	—	7	186	—	0	2	88
Normal Butane/Butylene	35	42	6	—	-14	53	—	2	3	11
Isobutane/Isobutylene	18	2	9	—	6	-5	—	33	0	7
Other Liquids	-77	—	(s)	—	109	-9	—	68	(s)	-29
Other Hydrocarbons/Oxygenates	40	—	0	—	0	1	—	39	(s)	0
Unfinished Oils	—	—	(s)	—	-1	-28	—	56	0	-29
Motor Gasoline Blend. Comp.	-117	—	0	—	110	18	—	-25	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	150	3,548	24	—	934	-64	—	—	18	4,702
Finished Motor Gasoline	150	1,783	16	—	604	-12	—	—	5	2,560
Reformulated	—	311	13	—	23	10	—	—	(s)	337
Oxygenated	321	64	0	—	(s)	5	—	—	2	378
Other	-172	1,408	4	—	582	-26	—	—	3	1,846
Finished Aviation Gasoline	—	4	(s)	—	2	-1	—	—	0	7
Jet Fuel	—	206	0	—	103	-5	—	—	2	313
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	206	0	—	103	-5	—	—	2	312
Kerosene	—	21	0	—	1	-4	—	—	(s)	25
Distillate Fuel Oil	—	902	3	—	213	2	—	—	1	1,115
0.05 percent sulfur and under	—	642	3	—	169	16	—	—	1	798
Greater than 0.05 percent sulfur ...	—	259	1	—	43	-14	—	—	(s)	317
Residual Fuel Oil	—	61	1	—	-11	-2	—	—	0	53
Petrochemical Feedstocks ^e	—	42	1	—	3	-1	—	—	0	47
Special Naphthas	—	26	1	—	8	(s)	—	—	(s)	35
Lubricants	—	22	1	—	6	-3	—	—	2	30
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	142	0	—	0	1	—	—	5	136
Asphalt and Road Oil	—	185	(s)	—	6	-39	—	—	3	227
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	10	(s)	—	0	-1	—	—	(s)	11
Total	909	3,700	981	33	3,031	180	0	3,571	82	4,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	507	—	1,006	-72	1,937	-176	0	3,516	37	0
Natural Gas Liquids and LRGs	292	145	82	—	-16	244	—	69	24	167
Pentanes Plus	41	—	1	—	22	5	—	35	13	10
Liquefied Petroleum Gases	251	145	82	—	-38	239	—	34	11	157
Ethane/Ethylene	97	0	(s)	—	-58	18	—	0	0	22
Propane/Propylene	101	104	74	—	20	164	—	0	4	130
Normal Butane/Butylene	32	38	3	—	-10	51	—	4	7	2
Isobutane/Isobutylene	21	4	4	—	11	6	—	30	0	3
Other Liquids	-60	—	(s)	—	90	13	—	44	(s)	-27
Other Hydrocarbons/Oxygenates	33	—	0	—	0	-9	—	41	(s)	0
Unfinished Oils	—	—	(s)	—	(s)	15	—	12	0	-27
Motor Gasoline Blend. Comp.	-92	—	(s)	—	90	6	—	-9	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	131	3,639	10	—	857	-169	—	—	42	4,764
Finished Motor Gasoline	131	1,833	2	—	523	-24	—	—	4	2,508
Reformulated	—	313	0	—	16	12	—	—	(s)	317
Oxygenated	383	55	0	—	(s)	-6	—	—	2	441
Other	-252	1,465	2	—	507	-30	—	—	1	1,751
Finished Aviation Gasoline	—	6	(s)	—	2	-1	—	—	0	8
Jet Fuel	—	207	0	—	134	-2	—	—	1	342
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	207	0	—	134	-2	—	—	1	342
Kerosene	—	15	0	—	0	-5	—	—	(s)	20
Distillate Fuel Oil	—	914	3	—	188	-47	—	—	(s)	1,151
0.05 percent sulfur and under	—	621	2	—	156	-43	—	—	(s)	821
Greater than 0.05 percent sulfur ..	—	293	1	—	32	-4	—	—	(s)	330
Residual Fuel Oil	—	66	1	—	-15	-4	—	—	4	53
Petrochemical Feedstocks ^e	—	42	1	—	4	-1	—	—	0	48
Special Naphthas	—	22	1	—	5	-4	—	—	(s)	32
Lubricants	—	18	1	—	8	-8	—	—	2	33
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-12	—	—	6	150
Asphalt and Road Oil	—	208	2	—	8	-62	—	—	24	257
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	12	(s)	—	0	1	—	—	(s)	11
Total	870	3,785	1,098	-72	2,867	-88	0	3,630	103	4,904

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	517	—	895	67	2,060	-47	0	3,519	66	0
Natural Gas Liquids and LRGs	254	141	73	—	17	156	—	74	29	225
Pentanes Plus	39	—	1	—	27	10	—	33	15	8
Liquefied Petroleum Gases	215	141	72	—	-10	146	—	41	15	216
Ethane/Ethylene	76	0	(s)	—	-45	8	—	0	0	24
Propane/Propylene	90	101	59	—	23	102	—	0	5	165
Normal Butane/Butylene	33	36	8	—	-2	37	—	5	9	23
Isobutane/Isobutylene	17	4	4	—	15	-1	—	36	0	5
Other Liquids	-46	—	(s)	—	77	-7	—	76	(s)	-38
Other Hydrocarbons/Oxygenates	35	—	0	—	0	-3	—	38	(s)	0
Unfinished Oils	—	—	(s)	—	(s)	-14	—	52	0	-38
Motor Gasoline Blend. Comp.	-81	—	(s)	—	77	11	—	-14	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	118	3,662	12	—	953	18	—	—	24	4,703
Finished Motor Gasoline	118	1,855	1	—	582	3	—	—	3	2,551
Reformulated	—	320	0	—	17	-7	—	—	(s)	344
Oxygenated	371	51	0	—	0	1	—	—	1	420
Other	-253	1,484	1	—	564	9	—	—	1	1,786
Finished Aviation Gasoline	—	6	(s)	—	2	-1	—	—	0	9
Jet Fuel	—	209	0	—	138	4	—	—	3	340
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	209	0	—	138	4	—	—	3	340
Kerosene	—	7	0	—	(s)	-2	—	—	(s)	9
Distillate Fuel Oil	—	891	5	—	206	95	—	—	1	1,006
0.05 percent sulfur and under	—	610	3	—	175	71	—	—	1	716
Greater than 0.05 percent sulfur ...	—	280	3	—	31	24	—	—	(s)	290
Residual Fuel Oil	—	62	1	—	-12	-1	—	—	(s)	51
Petrochemical Feedstocks ^e	—	49	1	—	9	1	—	—	0	59
Special Naphthas	—	23	1	—	8	(s)	—	—	1	31
Lubricants	—	24	1	—	7	3	—	—	2	27
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	138	0	—	0	-11	—	—	7	142
Asphalt and Road Oil	—	232	1	—	14	-71	—	—	7	312
Still Gas	—	152	0	—	0	0	—	—	0	152
Miscellaneous Products	—	11	(s)	—	0	-3	—	—	(s)	14
Total	843	3,803	980	67	3,107	120	0	3,670	120	4,890

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	508	—	817	-84	2,146	-126	0	3,489	24	0
Natural Gas Liquids and LRGs	287	143	60	—	-9	148	—	66	3	264
Pentanes Plus	42	—	1	—	26	8	—	26	1	35
Liquefied Petroleum Gases	246	143	59	—	-35	140	—	40	2	230
Ethane/Ethylene	94	0	(s)	—	-59	8	—	0	0	26
Propane/Propylene	98	107	47	—	22	89	—	0	1	183
Normal Butane/Butylene	33	34	4	—	-10	27	—	7	2	26
Isobutane/Isobutylene	21	3	9	—	11	16	—	33	0	-6
Other Liquids	-75	—	(s)	—	84	-2	—	63	(s)	-52
Other Hydrocarbons/Oxygenates	32	—	0	—	0	-2	—	34	(s)	0
Unfinished Oils	—	—	(s)	—	4	-28	—	84	0	-52
Motor Gasoline Blend. Comp.	-107	—	(s)	—	80	28	—	-54	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	151	3,628	13	—	963	-2	—	—	19	4,738
Finished Motor Gasoline	151	1,815	2	—	544	15	—	—	4	2,493
Reformulated	—	323	0	—	15	(s)	—	—	(s)	338
Oxygenated	443	53	0	—	0	(s)	—	—	0	495
Other	-292	1,439	2	—	529	14	—	—	4	1,660
Finished Aviation Gasoline	—	6	(s)	—	4	(s)	—	—	0	9
Jet Fuel	—	222	0	—	138	20	—	—	(s)	339
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	222	0	—	138	20	—	—	0	339
Kerosene	—	16	0	—	1	8	—	—	(s)	8
Distillate Fuel Oil	—	878	3	—	235	27	—	—	(s)	1,089
0.05 percent sulfur and under	—	618	2	—	200	46	—	—	0	775
Greater than 0.05 percent sulfur ...	—	259	1	—	35	-19	—	—	(s)	314
Residual Fuel Oil	—	59	2	—	(s)	3	—	—	(s)	58
Petrochemical Feedstocks ^e	—	44	1	—	13	-1	—	—	0	60
Special Naphthas	—	26	1	—	4	2	—	—	(s)	29
Lubricants	—	24	1	—	9	5	—	—	2	27
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	135	0	—	0	-8	—	—	8	135
Asphalt and Road Oil	—	241	2	—	14	-77	—	—	4	329
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	11	0	—	0	3	—	—	(s)	8
Total	871	3,772	890	-84	3,183	18	0	3,618	46	4,950

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	500	—	801	-140	2,000	-134	0	3,267	28	0
Natural Gas Liquids and LRGs	295	103	65	—	18	63	—	65	12	340
Pentanes Plus	41	—	1	—	32	4	—	28	1	41
Liquefied Petroleum Gases	254	103	64	—	-14	59	—	38	11	299
Ethane/Ethylene	98	0	(s)	—	-54	13	—	0	0	31
Propane/Propylene	101	100	55	—	37	51	—	0	3	239
Normal Butane/Butylene	35	4	4	—	-9	-10	—	16	8	20
Isobutane/Isobutylene	19	-2	5	—	12	5	—	22	0	8
Other Liquids	-56	—	2	—	89	-1	—	96	1	-61
Other Hydrocarbons/Oxygenates	40	—	0	—	0	5	—	34	1	0
Unfinished Oils	—	—	2	—	3	-14	—	79	0	-61
Motor Gasoline Blend. Comp.	-96	—	(s)	—	86	7	—	-17	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	144	3,481	15	—	891	-117	—	—	19	4,629
Finished Motor Gasoline	144	1,759	2	—	518	3	—	—	2	2,417
Reformulated	—	319	0	—	13	7	—	—	0	324
Oxygenated	475	49	0	—	0	4	—	—	0	520
Other	-331	1,392	2	—	505	-7	—	—	2	1,573
Finished Aviation Gasoline	—	4	(s)	—	5	(s)	—	—	0	9
Jet Fuel	—	190	0	—	126	13	—	—	0	303
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	190	0	—	126	13	—	—	0	303
Kerosene	—	12	0	—	(s)	10	—	—	(s)	1
Distillate Fuel Oil	—	863	5	—	209	-70	—	—	(s)	1,147
0.05 percent sulfur and under	—	608	4	—	166	-80	—	—	(s)	858
Greater than 0.05 percent sulfur ...	—	255	1	—	43	10	—	—	(s)	289
Residual Fuel Oil	—	47	3	—	-4	-9	—	—	1	55
Petrochemical Feedstocks ^e	—	47	1	—	2	1	—	—	0	50
Special Naphthas	—	24	2	—	6	(s)	—	—	(s)	31
Lubricants	—	24	1	—	7	-2	—	—	2	31
Waxes	—	2	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	134	0	—	0	5	—	—	8	121
Asphalt and Road Oil	—	231	1	—	22	-66	—	—	4	315
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	10	(s)	—	0	-2	—	—	(s)	12
Total	882	3,584	883	-140	2,999	-188	0	3,429	59	4,908

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	498	—	790	-102	2,238	91	0	3,269	64	0
Natural Gas Liquids and LRGs	302	92	92	—	32	-67	—	119	4	462
Pentanes Plus	41	—	1	—	34	-8	—	34	3	47
Liquefied Petroleum Gases	261	92	91	—	-2	-59	—	85	1	415
Ethane/Ethylene	102	0	(s)	—	-66	2	—	0	0	35
Propane/Propylene	104	103	71	—	49	-1	—	0	1	326
Normal Butane/Butylene	38	-11	12	—	2	-34	—	53	(s)	22
Isobutane/Isobutylene	17	(s)	9	—	13	-26	—	32	0	32
Other Liquids	-39	—	2	—	82	-35	—	108	(s)	-29
Other Hydrocarbons/Oxygenates	33	—	0	—	0	(s)	—	32	(s)	0
Unfinished Oils	—	—	2	—	5	-3	—	39	0	-29
Motor Gasoline Blend. Comp.	-72	—	(s)	—	77	-31	—	36	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	126	3,573	12	—	716	-295	—	—	13	4,710
Finished Motor Gasoline	126	1,848	2	—	382	-99	—	—	1	2,456
Reformulated	—	308	0	—	19	-11	—	—	(s)	338
Oxygenated	540	44	0	—	-1	-4	—	—	0	588
Other	-415	1,496	2	—	363	-84	—	—	1	1,530
Finished Aviation Gasoline	—	6	0	—	2	1	—	—	0	6
Jet Fuel	—	222	0	—	141	13	—	—	(s)	350
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	222	0	—	141	13	—	—	0	350
Kerosene	—	19	0	—	1	9	—	—	(s)	11
Distillate Fuel Oil	—	854	5	—	173	-155	—	—	1	1,185
0.05 percent sulfur and under	—	618	4	—	134	-97	—	—	(s)	853
Greater than 0.05 percent sulfur ...	—	236	1	—	39	-58	—	—	1	332
Residual Fuel Oil	—	52	2	—	-8	-5	—	—	3	47
Petrochemical Feedstocks ^e	—	44	1	—	1	-3	—	—	0	50
Special Naphthas	—	20	1	—	4	-1	—	—	(s)	26
Lubricants	—	27	1	—	8	-3	—	—	2	36
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	138	0	—	0	1	—	—	4	133
Asphalt and Road Oil	—	203	(s)	—	13	-55	—	—	1	269
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	10	0	—	0	2	—	—	(s)	8
Total	886	3,665	896	-102	3,069	-306	0	3,496	81	5,143

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	486	—	794	-2	2,155	31	0	3,342	60	0
Natural Gas Liquids and LRGs	285	89	80	—	10	-98	—	140	15	407
Pentanes Plus	39	—	2	—	33	-3	—	34	1	42
Liquefied Petroleum Gases	247	89	78	—	-23	-95	—	106	14	365
Ethane/Ethylene	89	0	(s)	—	-60	-21	—	0	0	50
Propane/Propylene	103	108	68	—	33	-12	—	0	1	323
Normal Butane/Butylene	39	-18	6	—	-13	-54	—	76	13	-21
Isobutane/Isobutylene	15	-1	3	—	17	-8	—	30	0	13
Other Liquids	10	—	3	—	63	25	—	80	1	-30
Other Hydrocarbons/Oxygenates	38	—	0	—	0	2	—	36	1	0
Unfinished Oils	—	—	3	—	3	9	—	27	0	-30
Motor Gasoline Blend. Comp.	-28	—	0	—	61	14	—	18	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	70	3,647	9	—	803	189	—	—	17	4,325
Finished Motor Gasoline	70	1,895	2	—	375	25	—	—	1	2,316
Reformulated	—	313	0	—	17	3	—	—	(s)	327
Oxygenated	421	52	0	—	-1	4	—	—	0	468
Other	-350	1,531	2	—	359	19	—	—	1	1,521
Finished Aviation Gasoline	—	3	(s)	—	4	1	—	—	0	6
Jet Fuel	—	216	0	—	138	13	—	—	(s)	341
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	216	0	—	138	13	—	—	0	341
Kerosene	—	27	0	—	2	-1	—	—	(s)	30
Distillate Fuel Oil	—	882	4	—	269	132	—	—	2	1,022
0.05 percent sulfur and under	—	635	4	—	212	99	—	—	(s)	752
Greater than 0.05 percent sulfur ...	—	247	1	—	58	33	—	—	2	271
Residual Fuel Oil	—	67	0	—	-16	6	—	—	2	44
Petrochemical Feedstocks ^e	—	47	1	—	1	2	—	—	0	48
Special Naphthas	—	21	1	—	7	1	—	—	(s)	28
Lubricants	—	22	1	—	8	2	—	—	2	26
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	142	0	—	0	1	—	—	9	132
Asphalt and Road Oil	—	173	0	—	16	7	—	—	(s)	182
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	10
Total	852	3,736	886	-2	3,031	147	0	3,562	93	4,702

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	—	762	34	2,126	29	0	3,320	38	0
Natural Gas Liquids and LRGs	256	69	81	—	-21	-243	—	131	3	494
Pentanes Plus	35	—	2	—	23	3	—	32	2	23
Liquefied Petroleum Gases	221	69	79	—	-44	-247	—	99	1	472
Ethane/Ethylene	79	0	(s)	—	-65	-4	—	0	0	18
Propane/Propylene	93	103	69	—	11	-177	—	0	1	452
Normal Butane/Butylene	34	-35	4	—	-4	-63	—	72	(s)	-11
Isobutane/Isobutylene	15	1	6	—	14	-3	—	27	0	12
Other Liquids	-15	—	0	—	51	-88	—	135	(s)	-12
Other Hydrocarbons/Oxygenates	38	—	0	—	0	(s)	—	37	(s)	0
Unfinished Oils	—	—	0	—	4	-65	—	80	0	-12
Motor Gasoline Blend. Comp.	-53	—	0	—	47	-22	—	16	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	110	3,691	9	—	871	175	—	—	15	4,491
Finished Motor Gasoline	110	1,933	1	—	489	36	—	—	1	2,496
Reformulated	—	342	0	—	17	-7	—	—	0	366
Oxygenated	571	45	0	—	-1	(s)	—	—	0	614
Other	-460	1,546	1	—	473	43	—	—	1	1,517
Finished Aviation Gasoline	—	5	(s)	—	3	4	—	—	0	3
Jet Fuel	—	224	0	—	118	-7	—	—	1	348
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	224	0	—	118	-7	—	—	1	348
Kerosene	—	27	0	—	1	-12	—	—	(s)	40
Distillate Fuel Oil	—	897	4	—	244	77	—	—	(s)	1,067
0.05 percent sulfur and under	—	654	3	—	196	64	—	—	(s)	788
Greater than 0.05 percent sulfur ...	—	243	1	—	48	13	—	—	(s)	279
Residual Fuel Oil	—	59	1	—	-13	1	—	—	2	45
Petrochemical Feedstocks ^e	—	40	1	—	3	-1	—	—	0	45
Special Naphthas	—	26	1	—	5	3	—	—	(s)	29
Lubricants	—	22	1	—	7	3	—	—	2	25
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	150	0	—	0	-3	—	—	6	147
Asphalt and Road Oil	—	165	0	—	14	76	—	—	2	101
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	11	(s)	—	0	-1	—	—	(s)	12
Total	816	3,759	851	34	3,027	-127	0	3,585	56	4,973

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