

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,166	--	4,929	241	-1,629	257	0	6,451	0	0
Natural Gas Liquids and LRGs .....	1,198	339	76	--	-78	-294	--	254	21	1,554
Pentanes Plus .....	180	--	51	--	-2	-12	--	84	0	158
Liquefied Petroleum Gases .....	1,018	339	24	--	-76	-281	--	170	21	1,396
Ethane/Ethylene .....	476	26	19	--	134	-24	--	0	0	680
Propane/Propylene .....	339	302	5	--	-219	-185	--	0	19	593
Normal Butane/Butylene .....	87	5	0	--	3	-60	--	100	3	52
Isobutane/Isobutylene .....	116	6	0	--	6	-12	--	70	0	71
Other Liquids .....	138	--	349	--	-83	158	--	166	5	74
Other Hydrocarbons/Oxygenates ....	83	--	0	--	0	-10	--	91	3	0
Unfinished Oils .....	--	--	349	--	-2	115	--	158	0	74
Motor Gasoline Blend. Comp. ....	55	--	0	--	-82	53	--	-82	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products .....	-52	6,920	334	--	-3,680	-95	--	--	524	3,092
Finished Motor Gasoline .....	-52	3,125	15	--	-1,972	40	--	--	71	1,006
Reformulated .....	--	604	5	--	-295	11	--	--	0	304
Oxygenated .....	31	9	0	--	0	(s)	--	--	0	40
Other .....	-83	2,511	10	--	-1,677	29	--	--	71	662
Finished Aviation Gasoline .....	--	11	0	--	-3	3	--	--	0	5
Jet Fuel .....	--	736	1	--	-635	-34	--	--	32	104
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	736	1	--	-635	-34	--	--	32	104
Kerosene .....	--	40	0	--	-11	1	--	--	(s)	28
Distillate Fuel Oil .....	--	1,473	0	--	-962	-132	--	--	63	581
0.05 percent sulfur and under .....	--	795	0	--	-500	-40	--	--	16	318
Greater than 0.05 percent sulfur ...	--	679	0	--	-461	-93	--	--	47	263
Residual Fuel Oil .....	--	351	14	--	-52	(s)	--	--	122	191
Petrochemical Feedstocks <sup>e</sup> .....	--	358	301	--	0	7	--	--	0	653
Special Naphthas .....	--	29	1	--	-2	-2	--	--	1	29
Lubricants .....	--	102	0	--	-30	-1	--	--	41	32
Waxes .....	--	12	(s)	--	0	-1	--	--	1	13
Petroleum Coke .....	--	298	0	--	0	5	--	--	193	100
Asphalt and Road Oil .....	--	99	2	--	-15	21	--	--	1	65
Still Gas .....	--	263	0	--	0	0	--	--	0	263
Miscellaneous Products .....	--	23	(s)	--	0	(s)	--	--	(s)	24
Total .....	4,450	7,259	5,687	241	-5,470	26	0	6,871	550	4,720

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	3,259	--	4,802	(s)	-1,791	87	0	6,183	0	0
<b>Natural Gas Liquids and LRGs</b> .....	1,264	294	68	--	-26	-340	--	228	34	1,677
Pentanes Plus .....	186	--	38	--	-14	6	--	72	0	132
Liquefied Petroleum Gases .....	1,078	294	30	--	-12	-346	--	156	34	1,545
Ethane/Ethylene .....	508	14	24	--	148	-31	--	0	0	725
Propane/Propylene .....	359	274	6	--	-165	-220	--	0	31	663
Normal Butane/Butylene .....	80	8	0	--	4	-65	--	85	3	68
Isobutane/Isobutylene .....	132	-3	0	--	2	-30	--	72	0	89
<b>Other Liquids</b> .....	93	--	307	--	-64	37	--	236	19	45
Other Hydrocarbons/Oxygenates ....	117	--	0	--	0	13	--	98	5	0
Unfinished Oils .....	--	--	307	--	-2	76	--	184	0	45
Motor Gasoline Blend. Comp. ....	-24	--	0	--	-61	-52	--	-47	14	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	28	6,744	265	--	-3,591	-150	--	--	463	3,132
Finished Motor Gasoline .....	28	3,009	0	--	-1,966	-128	--	--	101	1,098
Reformulated .....	--	571	0	--	-304	-13	--	--	0	280
Oxygenated .....	40	11	0	--	0	0	--	--	0	51
Other .....	-12	2,427	0	--	-1,661	-114	--	--	101	767
Finished Aviation Gasoline .....	--	11	0	--	-6	-2	--	--	0	7
Jet Fuel .....	--	758	1	--	-544	-7	--	--	13	208
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	758	1	--	-544	-7	--	--	13	208
Kerosene .....	--	24	0	--	-7	-8	--	--	(s)	24
Distillate Fuel Oil .....	--	1,363	0	--	-981	-46	--	--	61	367
0.05 percent sulfur and under .....	--	762	0	--	-545	-11	--	--	8	220
Greater than 0.05 percent sulfur .....	--	601	0	--	-437	-35	--	--	52	147
Residual Fuel Oil .....	--	358	11	--	-48	13	--	--	93	215
Petrochemical Feedstocks <sup>e</sup> .....	--	355	249	--	-3	23	--	--	0	578
Special Naphthas .....	--	29	3	--	-5	(s)	--	--	4	23
Lubricants .....	--	115	0	--	-18	-2	--	--	19	80
Waxes .....	--	13	0	--	0	(s)	--	--	1	13
Petroleum Coke .....	--	287	0	--	0	2	--	--	170	115
Asphalt and Road Oil .....	--	111	2	--	-13	11	--	--	1	87
Still Gas .....	--	285	0	--	0	0	--	--	0	285
Miscellaneous Products .....	--	26	(s)	--	0	-5	--	--	(s)	32
<b>Total</b> .....	4,643	7,037	5,442	(s)	-5,472	-366	0	6,647	516	4,854

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,233	--	5,166	255	-1,720	255	0	6,679	0	0
<b>Natural Gas Liquids and LRGs .....</b>	<b>1,276</b>	<b>398</b>	<b>93</b>	<b>--</b>	<b>118</b>	<b>187</b>	<b>--</b>	<b>202</b>	<b>29</b>	<b>1,466</b>
Pentanes Plus .....	193	--	35	--	-3	-6	--	83	0	148
Liquefied Petroleum Gases .....	1,082	398	58	--	120	192	--	120	29	1,318
Ethane/Ethylene .....	510	20	14	--	167	74	--	0	0	638
Propane/Propylene .....	358	302	21	--	-70	61	--	0	27	524
Normal Butane/Butylene .....	75	66	9	--	20	52	--	46	2	70
Isobutane/Isobutylene .....	139	9	14	--	3	6	--	73	0	86
<b>Other Liquids .....</b>	<b>164</b>	<b>--</b>	<b>225</b>	<b>--</b>	<b>-60</b>	<b>134</b>	<b>--</b>	<b>186</b>	<b>23</b>	<b>-15</b>
Other Hydrocarbons/Oxygenates ....	118	--	0	--	0	6	--	105	7	0
Unfinished Oils .....	--	--	225	--	-5	117	--	118	0	-15
Motor Gasoline Blend. Comp. ....	45	--	0	--	-55	11	--	-37	16	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-1	0	0
<b>Finished Petroleum Products .....</b>	<b>-41</b>	<b>7,083</b>	<b>295</b>	<b>--</b>	<b>-3,346</b>	<b>133</b>	<b>--</b>	<b>--</b>	<b>465</b>	<b>3,393</b>
Finished Motor Gasoline .....	-41	3,208	9	--	-1,858	33	--	--	102	1,182
Reformulated .....	--	577	9	--	-286	-31	--	--	0	331
Oxygenated .....	41	2	0	--	0	(s)	--	--	0	42
Other .....	-82	2,629	0	--	-1,572	64	--	--	102	809
Finished Aviation Gasoline .....	--	7	0	--	-4	-1	--	--	0	4
Jet Fuel .....	--	776	1	--	-543	20	--	--	1	213
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	776	1	--	-543	20	--	--	1	213
Kerosene .....	--	29	0	--	-3	7	--	--	(s)	19
Distillate Fuel Oil .....	--	1,509	0	--	-850	47	--	--	79	532
0.05 percent sulfur and under .....	--	1,014	0	--	-557	75	--	--	29	354
Greater than 0.05 percent sulfur ...	--	494	0	--	-293	-28	--	--	51	178
Residual Fuel Oil .....	--	268	25	--	-20	10	--	--	52	211
Petrochemical Feedstocks <sup>e</sup> .....	--	362	259	--	-6	(s)	--	--	0	615
Special Naphthas .....	--	30	1	--	-5	1	--	--	1	24
Lubricants .....	--	118	0	--	-36	5	--	--	17	60
Waxes .....	--	13	(s)	--	0	1	--	--	1	11
Petroleum Coke .....	--	328	0	--	0	(s)	--	--	211	117
Asphalt and Road Oil .....	--	114	0	--	-21	2	--	--	1	90
Still Gas .....	--	293	0	--	0	0	--	--	0	293
Miscellaneous Products .....	--	27	0	--	0	7	--	--	0	20
<b>Total .....</b>	<b>4,631</b>	<b>7,481</b>	<b>5,778</b>	<b>255</b>	<b>-5,009</b>	<b>709</b>	<b>0</b>	<b>7,067</b>	<b>518</b>	<b>4,843</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	3,249	--	5,338	-94	-1,772	-75	0	6,796	0	0
<b>Natural Gas Liquids and LRGs</b> .....	1,232	512	93	--	134	252	--	183	25	1,510
Pentanes Plus .....	187	--	29	--	15	7	--	75	5	143
Liquefied Petroleum Gases .....	1,045	512	64	--	119	245	--	108	19	1,367
Ethane/Ethylene .....	492	26	14	--	136	14	--	0	0	654
Propane/Propylene .....	347	350	18	--	-45	97	--	0	19	555
Normal Butane/Butylene .....	51	126	19	--	33	120	--	33	1	75
Isobutane/Isobutylene .....	156	9	13	--	-5	14	--	75	0	83
<b>Other Liquids</b> .....	144	--	320	--	-79	-78	--	452	24	-13
Other Hydrocarbons/Oxygenates .....	100	--	5	--	0	-17	--	113	9	0
Unfinished Oils .....	--	--	307	--	-5	-89	--	404	0	-13
Motor Gasoline Blend. Comp. ....	44	--	8	--	-74	28	--	-65	15	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	-41	7,354	296	--	-3,608	-34	--	--	455	3,581
Finished Motor Gasoline .....	-41	3,464	8	--	-2,082	25	--	--	107	1,218
Reformulated .....	--	624	8	--	-338	42	--	--	0	252
Oxygenated .....	37	4	0	--	0	0	--	--	0	41
Other .....	-78	2,836	0	--	-1,744	-17	--	--	107	924
Finished Aviation Gasoline .....	--	10	0	--	-6	1	--	--	0	3
Jet Fuel .....	--	766	1	--	-585	19	--	--	16	147
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	766	1	--	-585	19	--	--	16	147
Kerosene .....	--	29	0	--	-2	-13	--	--	0	40
Distillate Fuel Oil .....	--	1,523	0	--	-847	-62	--	--	91	648
0.05 percent sulfur and under .....	--	1,005	0	--	-649	-30	--	--	30	355
Greater than 0.05 percent sulfur .....	--	519	0	--	-199	-33	--	--	61	293
Residual Fuel Oil .....	--	239	49	--	-39	28	--	--	67	154
Petrochemical Feedstocks <sup>e</sup> .....	--	363	234	--	0	-24	--	--	0	622
Special Naphthas .....	--	33	2	--	-4	-5	--	--	1	36
Lubricants .....	--	120	0	--	-29	-1	--	--	17	75
Waxes .....	--	14	(s)	--	0	(s)	--	--	1	13
Petroleum Coke .....	--	342	0	--	0	22	--	--	155	165
Asphalt and Road Oil .....	--	116	1	--	-14	-24	--	--	1	126
Still Gas .....	--	304	0	--	0	0	--	--	0	304
Miscellaneous Products .....	--	29	0	--	0	(s)	--	--	(s)	29
<b>Total</b> .....	4,584	7,866	6,046	-94	-5,324	65	0	7,431	503	5,078

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**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,266	--	5,591	137	-1,876	127	0	6,991	(s)	0
<b>Natural Gas Liquids and LRGs .....</b>	<b>1,244</b>	<b>520</b>	<b>110</b>	--	<b>85</b>	<b>253</b>	--	<b>172</b>	<b>7</b>	<b>1,526</b>
Pentanes Plus .....	196	--	26	--	1	23	--	71	0	129
Liquefied Petroleum Gases .....	1,048	520	84	--	84	230	--	102	7	1,396
Ethane/Ethylene .....	488	31	14	--	130	30	--	0	0	633
Propane/Propylene .....	350	340	29	--	-67	91	--	0	7	553
Normal Butane/Butylene .....	82	137	25	--	28	100	--	28	(s)	144
Isobutane/Isobutylene .....	128	12	16	--	-7	9	--	74	0	66
<b>Other Liquids .....</b>	<b>159</b>	--	<b>390</b>	--	<b>-80</b>	<b>75</b>	--	<b>346</b>	<b>24</b>	<b>24</b>
Other Hydrocarbons/Oxygenates ....	121	--	0	--	0	-7	--	115	13	0
Unfinished Oils .....	--	--	390	--	(s)	116	--	250	0	24
Motor Gasoline Blend. Comp. ....	38	--	0	--	-80	-34	--	-18	11	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-1	0	0
<b>Finished Petroleum Products .....</b>	<b>-34</b>	<b>7,447</b>	<b>245</b>	--	<b>-3,847</b>	<b>47</b>	--	--	<b>493</b>	<b>3,270</b>
Finished Motor Gasoline .....	-34	3,444	10	--	-2,250	-45	--	--	93	1,122
Reformulated .....	--	654	10	--	-323	28	--	--	0	313
Oxygenated .....	38	5	0	--	0	0	--	--	(s)	43
Other .....	-73	2,785	0	--	-1,927	-73	--	--	93	765
Finished Aviation Gasoline .....	--	15	0	--	-5	(s)	--	--	0	9
Jet Fuel .....	--	753	1	--	-581	-2	--	--	3	171
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	753	1	--	-581	-2	--	--	3	170
Kerosene .....	--	15	0	--	-5	1	--	--	0	10
Distillate Fuel Oil .....	--	1,580	0	--	-922	125	--	--	51	482
0.05 percent sulfur and under .....	--	1,099	0	--	-688	85	--	--	13	313
Greater than 0.05 percent sulfur ...	--	481	0	--	-234	40	--	--	38	169
Residual Fuel Oil .....	--	222	10	--	-25	-42	--	--	70	180
Petrochemical Feedstocks <sup>e</sup> .....	--	408	224	--	0	10	--	--	0	622
Special Naphthas .....	--	31	0	--	-3	2	--	--	(s)	26
Lubricants .....	--	127	0	--	-36	(s)	--	--	10	81
Waxes .....	--	14	(s)	--	0	2	--	--	1	11
Petroleum Coke .....	--	342	0	--	0	-19	--	--	264	97
Asphalt and Road Oil .....	--	151	(s)	--	-20	22	--	--	(s)	108
Still Gas .....	--	313	0	--	0	0	--	--	0	313
Miscellaneous Products .....	--	31	(s)	--	0	-7	--	--	(s)	39
<b>Total .....</b>	<b>4,635</b>	<b>7,966</b>	<b>6,335</b>	<b>137</b>	<b>-5,718</b>	<b>502</b>	<b>0</b>	<b>7,510</b>	<b>524</b>	<b>4,820</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,284	--	5,764	-81	-1,993	-35	0	7,008	1	0
Natural Gas Liquids and LRGs .....	1,231	522	121	--	84	291	--	195	18	1,454
Pentanes Plus .....	202	--	52	--	-5	14	--	88	0	148
Liquefied Petroleum Gases .....	1,029	522	68	--	89	277	--	107	18	1,305
Ethane/Ethylene .....	472	33	19	--	125	29	--	0	0	619
Propane/Propylene .....	344	346	20	--	-59	93	--	0	17	541
Normal Butane/Butylene .....	75	137	18	--	25	151	--	31	1	72
Isobutane/Isobutylene .....	139	6	12	--	-2	5	--	76	0	73
Other Liquids .....	148	--	283	--	-91	-216	--	499	26	31
Other Hydrocarbons/Oxygenates ....	126	--	0	--	0	-18	--	122	22	0
Unfinished Oils .....	--	--	283	--	-3	-182	--	430	0	31
Motor Gasoline Blend. Comp. ....	22	--	0	--	-88	-16	--	-55	4	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	1	0	0
Finished Petroleum Products .....	-19	7,645	260	--	-3,790	111	--	--	467	3,518
Finished Motor Gasoline .....	-19	3,524	10	--	-2,247	43	--	--	80	1,146
Reformulated .....	--	670	10	--	-353	-22	--	--	0	348
Oxygenated .....	30	5	0	--	0	0	--	--	0	36
Other .....	-49	2,850	0	--	-1,893	65	--	--	80	763
Finished Aviation Gasoline .....	--	9	0	--	-4	(s)	--	--	0	6
Jet Fuel .....	--	787	1	--	-557	31	--	--	19	181
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	787	1	--	-557	31	--	--	19	181
Kerosene .....	--	30	0	--	-9	1	--	--	(s)	20
Distillate Fuel Oil .....	--	1,571	0	--	-879	25	--	--	88	579
0.05 percent sulfur and under .....	--	994	0	--	-663	-34	--	--	26	339
Greater than 0.05 percent sulfur .....	--	577	0	--	-216	59	--	--	62	240
Residual Fuel Oil .....	--	316	15	--	-33	15	--	--	63	220
Petrochemical Feedstocks <sup>e</sup> .....	--	404	235	--	-3	19	--	--	0	617
Special Naphthas .....	--	35	0	--	-4	2	--	--	(s)	28
Lubricants .....	--	123	0	--	-33	7	--	--	40	43
Waxes .....	--	13	(s)	--	0	1	--	--	1	12
Petroleum Coke .....	--	330	0	--	0	-21	--	--	174	176
Asphalt and Road Oil .....	--	146	0	--	-22	-13	--	--	1	136
Still Gas .....	--	325	0	--	0	0	--	--	0	325
Miscellaneous Products .....	--	32	0	--	0	3	--	--	(s)	29
Total .....	4,645	8,167	6,427	-81	-5,790	152	0	7,702	512	5,003

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,270	--	5,317	-29	-1,886	-214	0	6,886	0	0
<b>Natural Gas Liquids and LRGs .....</b>	<b>1,249</b>	<b>512</b>	<b>58</b>	--	<b>28</b>	<b>227</b>	--	<b>201</b>	<b>6</b>	<b>1,415</b>
Pentanes Plus .....	213	--	14	--	-8	4	--	92	0	124
Liquefied Petroleum Gases .....	1,036	512	44	--	36	223	--	109	6	1,291
Ethane/Ethylene .....	478	28	17	--	117	30	--	0	0	610
Propane/Propylene .....	346	330	4	--	-98	80	--	0	5	499
Normal Butane/Butylene .....	71	139	14	--	21	87	--	32	1	125
Isobutane/Isobutylene .....	141	15	9	--	-5	26	--	77	0	58
<b>Other Liquids .....</b>	<b>198</b>	--	<b>305</b>	--	<b>-83</b>	<b>12</b>	--	<b>349</b>	<b>20</b>	<b>40</b>
Other Hydrocarbons/Oxygenates ....	144	--	1	--	0	25	--	108	12	0
Unfinished Oils .....	--	--	303	--	-2	-61	--	323	0	40
Motor Gasoline Blend. Comp. ....	54	--	(s)	--	-81	47	--	-83	8	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products .....</b>	<b>-49</b>	<b>7,368</b>	<b>247</b>	--	<b>-3,758</b>	<b>-209</b>	--	--	<b>477</b>	<b>3,539</b>
Finished Motor Gasoline .....	-49	3,382	0	--	-2,102	-84	--	--	103	1,213
Reformulated .....	--	636	0	--	-345	-23	--	--	0	314
Oxygenated .....	47	5	0	--	0	0	--	--	0	52
Other .....	-96	2,741	0	--	-1,756	-61	--	--	103	847
Finished Aviation Gasoline .....	--	13	0	--	-7	-2	--	--	0	8
Jet Fuel .....	--	800	1	--	-607	1	--	--	26	166
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	800	1	--	-607	1	--	--	26	166
Kerosene .....	--	37	0	--	-10	16	--	--	(s)	10
Distillate Fuel Oil .....	--	1,472	0	--	-933	-51	--	--	101	489
0.05 percent sulfur and under .....	--	882	0	--	-602	-22	--	--	32	270
Greater than 0.05 percent sulfur ...	--	589	0	--	-330	-29	--	--	69	220
Residual Fuel Oil .....	--	270	0	--	-26	-109	--	--	90	263
Petrochemical Feedstocks <sup>e</sup> .....	--	389	242	--	-1	8	--	--	0	623
Special Naphthas .....	--	35	1	--	-9	3	--	--	1	24
Lubricants .....	--	116	0	--	-32	(s)	--	--	11	73
Waxes .....	--	12	(s)	--	0	(s)	--	--	1	12
Petroleum Coke .....	--	329	0	--	0	23	--	--	144	162
Asphalt and Road Oil .....	--	148	3	--	-32	-14	--	--	1	132
Still Gas .....	--	337	0	--	0	0	--	--	0	337
Miscellaneous Products .....	--	27	0	--	0	-2	--	--	0	29
<b>Total .....</b>	<b>4,668</b>	<b>7,880</b>	<b>5,927</b>	<b>-29</b>	<b>-5,699</b>	<b>-185</b>	<b>0</b>	<b>7,435</b>	<b>503</b>	<b>4,994</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,266	--	5,525	76	-1,835	15	0	7,017	0	0
Natural Gas Liquids and LRGs .....	1,265	519	89	--	5	193	--	198	17	1,470
Pentanes Plus .....	213	--	15	--	-11	-5	--	95	0	128
Liquefied Petroleum Gases .....	1,052	519	74	--	16	198	--	104	17	1,343
Ethane/Ethylene .....	482	23	14	--	106	27	--	0	0	597
Propane/Propylene .....	352	340	32	--	-126	42	--	0	13	543
Normal Butane/Butylene .....	74	146	17	--	34	113	--	34	4	120
Isobutane/Isobutylene .....	144	10	11	--	3	17	--	69	0	82
Other Liquids .....	180	--	309	--	-82	40	--	270	26	70
Other Hydrocarbons/Oxygenates .....	139	--	0	--	0	16	--	105	18	0
Unfinished Oils .....	--	--	309	--	17	73	--	183	0	70
Motor Gasoline Blend. Comp. ....	41	--	0	--	-99	-49	--	-18	8	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products .....	-38	7,426	226	--	-3,781	34	--	--	573	3,226
Finished Motor Gasoline .....	-38	3,463	8	--	-2,143	19	--	--	137	1,135
Reformulated .....	--	660	8	--	-347	1	--	--	0	320
Oxygenated .....	30	4	0	--	0	0	--	--	(s)	34
Other .....	-67	2,800	0	--	-1,796	18	--	--	137	781
Finished Aviation Gasoline .....	--	15	0	--	-7	(s)	--	--	0	8
Jet Fuel .....	--	772	(s)	--	-617	-24	--	--	21	159
Naphtha-Type .....	--	(s)	0	--	0	(s)	--	--	0	0
Kerosene-Type .....	--	772	(s)	--	-617	-24	--	--	21	159
Kerosene .....	--	46	0	--	-10	10	--	--	1	26
Distillate Fuel Oil .....	--	1,516	0	--	-897	53	--	--	116	449
0.05 percent sulfur and under .....	--	950	0	--	-607	48	--	--	29	267
Greater than 0.05 percent sulfur ...	--	566	0	--	-291	5	--	--	88	182
Residual Fuel Oil .....	--	255	27	--	-40	19	--	--	37	186
Petrochemical Feedstocks <sup>e</sup> .....	--	374	187	--	0	-10	--	--	0	571
Special Naphthas .....	--	40	0	--	-7	-1	--	--	2	32
Lubricants .....	--	102	2	--	-32	-10	--	--	10	72
Waxes .....	--	11	(s)	--	0	0	--	--	1	11
Petroleum Coke .....	--	346	0	--	0	-10	--	--	247	108
Asphalt and Road Oil .....	--	136	1	--	-29	-15	--	--	1	122
Still Gas .....	--	318	0	--	0	0	--	--	0	318
Miscellaneous Products .....	--	33	(s)	--	0	4	--	--	(s)	29
<b>Total</b> .....	<b>4,673</b>	<b>7,946</b>	<b>6,149</b>	<b>76</b>	<b>-5,693</b>	<b>282</b>	<b>0</b>	<b>7,486</b>	<b>616</b>	<b>4,767</b>

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,319	--	5,575	18	-1,926	-127	0	7,114	0	0
<b>Natural Gas Liquids and LRGs .....</b>	<b>1,268</b>	<b>433</b>	<b>119</b>	<b>--</b>	<b>59</b>	<b>28</b>	<b>--</b>	<b>216</b>	<b>8</b>	<b>1,628</b>
Pentanes Plus .....	213	--	53	--	-7	-14	--	86	0	186
Liquefied Petroleum Gases .....	1,055	433	66	--	66	41	--	129	8	1,442
Ethane/Ethylene .....	483	24	14	--	157	50	--	0	0	628
Propane/Propylene .....	355	344	24	--	-122	21	--	0	8	572
Normal Butane/Butylene .....	75	56	17	--	30	-31	--	64	(s)	144
Isobutane/Isobutylene .....	142	10	11	--	1	1	--	65	0	97
<b>Other Liquids .....</b>	<b>137</b>	<b>--</b>	<b>211</b>	<b>--</b>	<b>-80</b>	<b>56</b>	<b>--</b>	<b>231</b>	<b>34</b>	<b>-54</b>
Other Hydrocarbons/Oxygenates ....	103	--	0	--	0	-21	--	109	15	0
Unfinished Oils .....	--	--	211	--	-4	18	--	243	0	-54
Motor Gasoline Blend. Comp. ....	33	--	0	--	-76	58	--	-121	19	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products .....</b>	<b>-30</b>	<b>7,591</b>	<b>205</b>	<b>--</b>	<b>-3,655</b>	<b>234</b>	<b>--</b>	<b>--</b>	<b>464</b>	<b>3,413</b>
Finished Motor Gasoline .....	-30	3,502	10	--	-2,042	137	--	--	113	1,190
Reformulated .....	--	635	10	--	-337	50	--	--	0	257
Oxygenated .....	37	5	0	--	0	0	--	--	0	42
Other .....	-67	2,862	0	--	-1,704	87	--	--	113	891
Finished Aviation Gasoline .....	--	14	0	--	-5	6	--	--	0	4
Jet Fuel .....	--	821	(s)	--	-556	44	--	--	8	214
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	821	(s)	--	-556	44	--	--	8	213
Kerosene .....	--	29	0	--	-3	9	--	--	0	17
Distillate Fuel Oil .....	--	1,557	0	--	-934	44	--	--	120	459
0.05 percent sulfur and under .....	--	984	0	--	-621	44	--	--	41	279
Greater than 0.05 percent sulfur ...	--	573	0	--	-313	(s)	--	--	79	181
Residual Fuel Oil .....	--	283	0	--	-52	-48	--	--	42	236
Petrochemical Feedstocks <sup>e</sup> .....	--	401	191	--	0	-4	--	--	0	596
Special Naphthas .....	--	32	2	--	-5	6	--	--	1	21
Lubricants .....	--	113	0	--	-27	-5	--	--	17	74
Waxes .....	--	13	(s)	--	0	1	--	--	1	12
Petroleum Coke .....	--	347	0	--	0	47	--	--	161	139
Asphalt and Road Oil .....	--	120	1	--	-31	-16	--	--	1	106
Still Gas .....	--	327	0	--	0	0	--	--	0	327
Miscellaneous Products .....	--	32	0	--	0	14	--	--	(s)	19
<b>Total .....</b>	<b>4,694</b>	<b>8,024</b>	<b>6,109</b>	<b>18</b>	<b>-5,602</b>	<b>190</b>	<b>0</b>	<b>7,561</b>	<b>506</b>	<b>4,986</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,338	--	5,834	-164	-1,858	248	0	6,902	0	0
Natural Gas Liquids and LRGs .....	1,243	389	78	--	1	-58	--	240	25	1,505
Pentanes Plus .....	202	--	33	--	-12	-13	--	84	0	152
Liquefied Petroleum Gases .....	1,041	389	45	--	13	-45	--	155	25	1,353
Ethane/Ethylene .....	477	23	14	--	121	15	--	0	0	620
Propane/Propylene .....	351	360	19	--	-111	58	--	0	22	539
Normal Butane/Butylene .....	66	-3	7	--	2	-106	--	87	2	89
Isobutane/Isobutylene .....	147	10	5	--	1	-12	--	69	0	105
Other Liquids .....	126	--	339	--	-82	-81	--	469	21	-26
Other Hydrocarbons/Oxygenates ....	110	--	0	--	0	-8	--	107	11	0
Unfinished Oils .....	--	--	329	--	-1	-53	--	406	0	-26
Motor Gasoline Blend. Comp. ....	15	--	10	--	-80	-20	--	-44	10	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products .....	-10	7,691	312	--	-3,998	-6	--	--	579	3,422
Finished Motor Gasoline .....	-10	3,577	3	--	-2,331	32	--	--	154	1,054
Reformulated .....	--	662	3	--	-391	-20	--	--	0	295
Oxygenated .....	55	5	0	--	0	(s)	--	--	(s)	61
Other .....	-65	2,910	0	--	-1,940	53	--	--	154	698
Finished Aviation Gasoline .....	--	13	0	--	-7	-3	--	--	0	9
Jet Fuel .....	--	815	1	--	-620	10	--	--	31	154
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	1	-1
Kerosene-Type .....	--	815	1	--	-620	10	--	--	30	155
Kerosene .....	--	26	0	--	-7	-8	--	--	0	27
Distillate Fuel Oil .....	--	1,591	0	--	-923	-31	--	--	108	590
0.05 percent sulfur and under .....	--	943	0	--	-634	-89	--	--	24	375
Greater than 0.05 percent sulfur .....	--	648	0	--	-290	58	--	--	85	215
Residual Fuel Oil .....	--	328	0	--	-48	28	--	--	69	183
Petrochemical Feedstocks <sup>e</sup> .....	--	378	305	--	-1	8	--	--	0	674
Special Naphthas .....	--	25	0	--	-5	-1	--	--	1	20
Lubricants .....	--	117	2	--	-33	-18	--	--	23	80
Waxes .....	--	12	0	--	0	-1	--	--	1	13
Petroleum Coke .....	--	350	0	--	0	-8	--	--	191	167
Asphalt and Road Oil .....	--	115	1	--	-22	-12	--	--	1	105
Still Gas .....	--	314	0	--	0	0	--	--	0	314
Miscellaneous Products .....	--	29	(s)	--	0	-3	--	--	(s)	32
Total .....	4,697	8,080	6,563	-164	-5,936	104	0	7,611	624	4,902

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil .....	3,353	--	5,401	90	-1,671	178	0	6,995	0	0
<b>Natural Gas Liquids and LRGs .....</b>	<b>1,200</b>	<b>370</b>	<b>70</b>	--	<b>-85</b>	<b>-288</b>	--	<b>242</b>	<b>46</b>	<b>1,555</b>
Pentanes Plus .....	187	--	51	--	-19	-2	--	76	0	145
Liquefied Petroleum Gases .....	1,013	370	19	--	-66	-286	--	166	46	1,410
Ethane/Ethylene .....	464	31	14	--	97	-53	--	0	0	659
Propane/Propylene .....	343	355	5	--	-156	-97	--	0	39	605
Normal Butane/Butylene .....	74	-23	0	--	-4	-117	--	98	8	58
Isobutane/Isobutylene .....	132	7	0	--	-3	-19	--	68	0	87
<b>Other Liquids .....</b>	<b>160</b>	--	<b>279</b>	--	<b>-68</b>	<b>3</b>	--	<b>351</b>	<b>37</b>	<b>-20</b>
Other Hydrocarbons/Oxygenates ....	143	--	0	--	0	21	--	105	17	0
Unfinished Oils .....	--	--	279	--	1	-13	--	313	0	-20
Motor Gasoline Blend. Comp. ....	17	--	0	--	-69	-4	--	-67	20	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products .....</b>	<b>-13</b>	<b>7,690</b>	<b>169</b>	--	<b>-4,069</b>	<b>-82</b>	--	--	<b>533</b>	<b>3,327</b>
Finished Motor Gasoline .....	-13	3,500	8	--	-2,327	-79	--	--	128	1,118
Reformulated .....	--	648	0	--	-391	-23	--	--	0	280
Oxygenated .....	40	6	0	--	0	(s)	--	--	0	46
Other .....	-53	2,847	8	--	-1,937	-56	--	--	128	793
Finished Aviation Gasoline .....	--	6	0	--	-3	-2	--	--	0	5
Jet Fuel .....	--	854	1	--	-662	-21	--	--	32	181
Naphtha-Type .....	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type .....	--	854	1	--	-662	-21	--	--	32	181
Kerosene .....	--	33	0	--	-12	-8	--	--	(s)	29
Distillate Fuel Oil .....	--	1,634	0	--	-1,004	-4	--	--	124	511
0.05 percent sulfur and under .....	--	1,034	0	--	-645	-6	--	--	60	335
Greater than 0.05 percent sulfur ...	--	600	0	--	-359	2	--	--	64	175
Residual Fuel Oil .....	--	358	0	--	-13	-9	--	--	79	275
Petrochemical Feedstocks <sup>e</sup> .....	--	371	159	--	0	-14	--	--	0	544
Special Naphthas .....	--	28	0	--	-5	-5	--	--	2	26
Lubricants .....	--	121	1	--	-28	13	--	--	22	60
Waxes .....	--	12	0	--	0	2	--	--	1	9
Petroleum Coke .....	--	334	0	--	0	18	--	--	145	172
Asphalt and Road Oil .....	--	104	1	--	-15	25	--	--	(s)	64
Still Gas .....	--	304	0	--	0	0	--	--	0	304
Miscellaneous Products .....	--	33	0	--	0	3	--	--	(s)	30
<b>Total .....</b>	<b>4,700</b>	<b>8,061</b>	<b>5,919</b>	<b>90</b>	<b>-5,893</b>	<b>-190</b>	<b>0</b>	<b>7,588</b>	<b>617</b>	<b>4,862</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1997**  
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	3,352	--	4,845	163	-1,672	-380	0	7,068	0	0
<b>Natural Gas Liquids and LRGs</b> .....	1,227	390	31	--	-161	-527	--	251	55	1,708
Pentanes Plus .....	184	--	0	--	-15	-18	--	76	0	111
Liquefied Petroleum Gases .....	1,043	390	31	--	-145	-509	--	175	55	1,597
Ethane/Ethylene .....	486	37	14	--	86	-101	--	0	0	724
Propane/Propylene .....	347	357	17	--	-199	-187	--	0	45	663
Normal Butane/Butylene .....	58	-11	0	--	-26	-217	--	109	10	119
Isobutane/Isobutylene .....	151	7	0	--	-6	-4	--	67	0	90
<b>Other Liquids</b> .....	118	--	270	--	-79	-38	--	332	16	-1
Other Hydrocarbons/Oxygenates ....	109	--	0	--	0	-2	--	101	10	0
Unfinished Oils .....	--	--	270	--	-2	-60	--	329	0	-1
Motor Gasoline Blend. Comp. ....	9	--	0	--	-77	23	--	-98	7	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	-4	7,731	219	--	-4,082	131	--	--	644	3,089
Finished Motor Gasoline .....	-4	3,541	12	--	-2,226	61	--	--	170	1,092
Reformulated .....	--	644	12	--	-383	1	--	--	0	273
Oxygenated .....	48	6	0	--	0	(s)	--	--	0	54
Other .....	-53	2,891	0	--	-1,844	60	--	--	170	765
Finished Aviation Gasoline .....	--	9	0	--	-3	-1	--	--	0	6
Jet Fuel .....	--	816	(s)	--	-695	-33	--	--	54	101
Naphtha-Type .....	--	0	0	--	0	0	--	--	0	0
Kerosene-Type .....	--	816	(s)	--	-695	-33	--	--	54	101
Kerosene .....	--	32	0	--	-15	-8	--	--	(s)	25
Distillate Fuel Oil .....	--	1,665	0	--	-1,051	45	--	--	157	412
0.05 percent sulfur and under .....	--	996	0	--	-570	2	--	--	57	366
Greater than 0.05 percent sulfur .....	--	669	0	--	-481	42	--	--	100	46
Residual Fuel Oil .....	--	368	0	--	-43	72	--	--	42	212
Petrochemical Feedstocks <sup>e</sup> .....	--	364	203	--	(s)	-5	--	--	0	572
Special Naphthas .....	--	34	2	--	-5	1	--	--	2	28
Lubricants .....	--	118	2	--	-27	9	--	--	19	64
Waxes .....	--	12	(s)	--	0	-1	--	--	1	12
Petroleum Coke .....	--	338	0	--	0	-26	--	--	197	167
Asphalt and Road Oil .....	--	98	0	--	-16	14	--	--	3	65
Still Gas .....	--	303	0	--	0	0	--	--	0	303
Miscellaneous Products .....	--	33	(s)	--	0	3	--	--	(s)	30
<b>Total</b> .....	4,692	8,121	5,365	163	-5,993	-814	0	7,651	715	4,796

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d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."