

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>28</b>	<b>--</b>	<b>1,241</b>	<b>24</b>	<b>-11</b>	<b>58</b>	<b>0</b>	<b>1,224</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>25</b>	<b>35</b>	<b>40</b>	<b>--</b>	<b>147</b>	<b>-34</b>	<b>--</b>	<b>8</b>	<b>1</b>	<b>272</b>
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	22	35	40	--	147	-34	--	8	1	270
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	10	39	40	--	148	-31	--	0	(s)	268
Normal Butane/Butylene	3	-3	1	--	-1	-3	--	4	(s)	-2
Isobutane/Isobutylene	1	-1	0	--	0	(s)	--	4	0	-4
<b>Other Liquids</b>	<b>-9</b>	<b>--</b>	<b>298</b>	<b>--</b>	<b>29</b>	<b>52</b>	<b>--</b>	<b>258</b>	<b>(s)</b>	<b>7</b>
Other Hydrocarbons/Oxygenates	43	--	31	--	0	13	--	61	(s)	0
Unfinished Oils	--	--	40	--	-1	1	--	40	0	-1
Motor Gasoline Blend. Comp.	-51	--	227	--	29	43	--	161	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-5	--	-4	0	9
<b>Finished Petroleum Products</b>	<b>53</b>	<b>1,508</b>	<b>909</b>	<b>--</b>	<b>2,942</b>	<b>-382</b>	<b>--</b>	<b>--</b>	<b>18</b>	<b>5,776</b>
Finished Motor Gasoline	53	790	301	--	1,536	65	--	--	1	2,614
Reformulated	--	513	130	--	294	14	--	--	0	924
Oxygenated	19	0	0	--	3	-3	--	--	0	26
Other	34	277	170	--	1,239	54	--	--	1	1,665
Finished Aviation Gasoline	--	0	0	--	1	-2	--	--	0	4
Jet Fuel	--	63	100	--	490	-39	--	--	4	688
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	63	100	--	490	-39	--	--	4	688
Kerosene	--	19	3	--	12	-38	--	--	(s)	72
Distillate Fuel Oil	--	353	278	--	817	-210	--	--	1	1,657
0.05 percent sulfur and under	--	55	88	--	375	-125	--	--	(s)	642
Greater than 0.05 percent sulfur	--	298	191	--	442	-86	--	--	1	1,015
Residual Fuel Oil	--	137	178	--	59	-162	--	--	4	533
Petrochemical Feedstocks <sup>e</sup>	--	10	10	--	-2	(s)	--	--	0	17
Special Naphthas	--	2	8	--	2	(s)	--	--	(s)	11
Lubricants	--	21	7	--	22	6	--	--	4	40
Waxes	--	1	1	--	0	-6	--	--	1	7
Petroleum Coke	--	47	0	--	0	1	--	--	4	42
Asphalt and Road Oil	--	17	24	--	6	4	--	--	(s)	44
Still Gas	--	46	0	--	0	0	--	--	0	46
Miscellaneous Products	--	2	0	--	0	-1	--	--	(s)	2
<b>Total</b>	<b>97</b>	<b>1,543</b>	<b>2,488</b>	<b>24</b>	<b>3,107</b>	<b>-306</b>	<b>0</b>	<b>1,491</b>	<b>19</b>	<b>6,055</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,307	-87	-12	-110	0	1,345	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	53	27	--	135	-22	--	4	1	259
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	23	53	27	--	135	-22	--	4	1	256
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	10	54	26	--	135	-17	--	0	1	243
Normal Butane/Butylene .....	4	-5	(s)	--	0	-8	--	3	(s)	4
Isobutane/Isobutylene .....	1	4	0	--	0	3	--	1	0	2
<b>Other Liquids</b> .....	32	--	306	--	18	13	--	421	2	-81
Other Hydrocarbons/Oxygenates ....	52	--	13	--	0	2	--	62	(s)	0
Unfinished Oils .....	--	--	25	--	(s)	-15	--	123	0	-83
Motor Gasoline Blend. Comp. ....	-20	--	267	--	18	24	--	240	2	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	3	--	-5	0	2
<b>Finished Petroleum Products</b> .....	22	1,798	925	--	2,725	-184	--	--	17	5,638
Finished Motor Gasoline .....	22	968	321	--	1,435	6	--	--	1	2,740
Reformulated .....	--	641	150	--	288	-20	--	--	0	1,098
Oxygenated .....	25	0	0	--	3	(s)	--	--	0	28
Other .....	-3	328	171	--	1,144	26	--	--	1	1,614
Finished Aviation Gasoline .....	--	(s)	0	--	2	-2	--	--	0	4
Jet Fuel .....	--	87	93	--	417	18	--	--	3	576
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	87	93	--	417	18	--	--	2	576
Kerosene .....	--	15	2	--	9	-15	--	--	(s)	41
Distillate Fuel Oil .....	--	419	220	--	792	-124	--	--	1	1,555
0.05 percent sulfur and under .....	--	94	91	--	378	-65	--	--	(s)	627
Greater than 0.05 percent sulfur ...	--	325	129	--	415	-59	--	--	1	928
Residual Fuel Oil .....	--	119	236	--	55	-106	--	--	3	513
Petrochemical Feedstocks <sup>e</sup> .....	--	15	3	--	-3	2	--	--	0	13
Special Naphthas .....	--	2	6	--	3	(s)	--	--	1	10
Lubricants .....	--	20	16	--	9	(s)	--	--	4	41
Waxes .....	--	1	1	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	52	0	--	0	(s)	--	--	5	48
Asphalt and Road Oil .....	--	43	28	--	6	39	--	--	(s)	37
Still Gas .....	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	107	1,851	2,564	-87	2,866	-303	0	1,770	20	5,815

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,291	64	-10	22	0	1,349	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	48	25	--	84	-9	--	4	1	187
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	48	25	--	84	-9	--	4	1	184
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	51	25	--	82	-5	--	0	1	172
Normal Butane/Butylene .....	4	3	(s)	--	1	2	--	2	(s)	3
Isobutane/Isobutylene .....	1	-5	0	--	0	-6	--	1	0	1
<b>Other Liquids</b> .....	75	--	293	--	16	121	--	341	(s)	-78
Other Hydrocarbons/Oxygenates .....	50	--	23	--	0	14	--	60	(s)	0
Unfinished Oils .....	--	--	16	--	-1	45	--	49	0	-79
Motor Gasoline Blend. Comp. ....	25	--	253	--	17	61	--	234	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-2	0	1
<b>Finished Petroleum Products</b> .....	-22	1,714	951	--	2,413	-209	--	--	18	5,247
Finished Motor Gasoline .....	-22	937	356	--	1,376	-80	--	--	1	2,727
Reformulated .....	--	635	172	--	286	-12	--	--	0	1,104
Oxygenated .....	25	(s)	0	--	3	-3	--	--	0	32
Other .....	-48	302	184	--	1,088	-66	--	--	1	1,591
Finished Aviation Gasoline .....	--	1	0	--	3	-3	--	--	0	6
Jet Fuel .....	--	76	106	--	377	16	--	--	2	540
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	76	106	--	377	16	--	--	2	540
Kerosene .....	--	4	1	--	4	-17	--	--	(s)	27
Distillate Fuel Oil .....	--	390	220	--	581	-204	--	--	2	1,393
0.05 percent sulfur and under .....	--	139	70	--	327	-39	--	--	1	574
Greater than 0.05 percent sulfur ...	--	250	150	--	254	-165	--	--	1	819
Residual Fuel Oil .....	--	102	214	--	28	29	--	--	(s)	314
Petrochemical Feedstocks <sup>e</sup> .....	--	15	2	--	-2	2	--	--	0	13
Special Naphthas .....	--	2	6	--	3	(s)	--	--	(s)	11
Lubricants .....	--	17	7	--	30	3	--	--	4	47
Waxes .....	--	2	1	--	0	(s)	--	--	1	1
Petroleum Coke .....	--	50	0	--	0	-2	--	--	6	46
Asphalt and Road Oil .....	--	62	38	--	14	46	--	--	2	67
Still Gas .....	--	54	0	--	0	0	--	--	0	54
Miscellaneous Products .....	--	3	0	--	0	1	--	--	(s)	2
<b>Total</b> .....	106	1,763	2,560	64	2,503	-74	0	1,694	19	5,357

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	27	--	1,390	80	-10	82	0	1,406	0	0
<b>Natural Gas Liquids and LRGs</b> .....	26	69	35	--	72	10	--	3	1	187
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	23	69	35	--	72	10	--	3	1	184
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	54	33	--	70	-6	--	0	1	173
Normal Butane/Butylene .....	4	16	(s)	--	0	13	--	(s)	(s)	7
Isobutane/Isobutylene .....	1	-2	1	--	2	3	--	3	0	-3
<b>Other Liquids</b> .....	-13	--	305	--	8	-25	--	383	(s)	-58
Other Hydrocarbons/Oxygenates ....	41	--	4	--	0	-21	--	66	(s)	0
Unfinished Oils .....	--	--	47	--	(s)	-7	--	119	0	-64
Motor Gasoline Blend. Comp. ....	-54	--	253	--	8	4	--	203	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-2	--	-4	0	6
<b>Finished Petroleum Products</b> .....	56	1,786	825	--	2,535	-172	--	--	37	5,338
Finished Motor Gasoline .....	56	916	279	--	1,493	-79	--	--	6	2,817
Reformulated .....	--	622	141	--	326	-48	--	--	0	1,138
Oxygenated .....	23	0	0	--	4	(s)	--	--	(s)	27
Other .....	33	294	138	--	1,163	-31	--	--	6	1,653
Finished Aviation Gasoline .....	--	0	0	--	2	-12	--	--	0	14
Jet Fuel .....	--	78	93	--	441	10	--	--	(s)	602
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	78	93	--	441	10	--	--	(s)	602
Kerosene .....	--	2	1	--	2	-22	--	--	(s)	27
Distillate Fuel Oil .....	--	433	214	--	529	-48	--	--	4	1,221
0.05 percent sulfur and under .....	--	163	109	--	376	44	--	--	4	601
Greater than 0.05 percent sulfur ..	--	270	105	--	153	-92	--	--	1	619
Residual Fuel Oil .....	--	116	195	--	45	-25	--	--	(s)	381
Petrochemical Feedstocks <sup>e</sup> .....	--	18	6	--	-2	3	--	--	0	19
Special Naphthas .....	--	2	7	--	2	(s)	--	--	(s)	10
Lubricants .....	--	20	7	--	18	-7	--	--	5	47
Waxes .....	--	2	1	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	50	0	--	0	-2	--	--	20	32
Asphalt and Road Oil .....	--	90	22	--	5	10	--	--	(s)	107
Still Gas .....	--	57	0	--	0	0	--	--	0	57
Miscellaneous Products .....	--	3	0	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	97	1,855	2,554	80	2,605	-106	0	1,793	38	5,467

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

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Note: Totals may not equal sum of components due to independent rounding.

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**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	25	--	1,594	-66	-8	-23	0	1,568	0	0
<b>Natural Gas Liquids and LRGs</b> .....	24	68	5	--	74	15	--	3	5	148
Pentanes Plus .....	2	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases .....	21	68	5	--	74	14	--	3	5	146
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	9	56	4	--	72	-4	--	0	3	142
Normal Butane/Butylene .....	3	14	(s)	--	0	9	--	0	2	6
Isobutane/Isobutylene .....	1	-1	(s)	--	2	9	--	3	0	-10
<b>Other Liquids</b> .....	22	--	354	--	11	1	--	440	1	-56
Other Hydrocarbons/Oxygenates .....	49	--	18	--	0	-4	--	72	(s)	0
Unfinished Oils .....	--	--	50	--	(s)	18	--	90	0	-60
Motor Gasoline Blend. Comp. ....	-28	--	286	--	11	-13	--	281	1	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	-4	0	3
<b>Finished Petroleum Products</b> .....	30	2,003	862	--	2,772	439	--	--	44	5,184
Finished Motor Gasoline .....	30	1,070	347	--	1,622	200	--	--	(s)	2,869
Reformulated .....	--	636	164	--	323	28	--	--	(s)	1,094
Oxygenated .....	24	0	0	--	5	1	--	--	(s)	28
Other .....	6	434	183	--	1,295	171	--	--	(s)	1,746
Finished Aviation Gasoline .....	--	(s)	0	--	3	1	--	--	0	1
Jet Fuel .....	--	98	89	--	442	35	--	--	(s)	595
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	98	89	--	442	35	--	--	(s)	595
Kerosene .....	--	5	(s)	--	2	12	--	--	(s)	-4
Distillate Fuel Oil .....	--	456	200	--	628	182	--	--	24	1,078
0.05 percent sulfur and under .....	--	175	109	--	438	56	--	--	(s)	666
Greater than 0.05 percent sulfur ...	--	281	90	--	190	125	--	--	24	412
Residual Fuel Oil .....	--	121	165	--	36	15	--	--	5	302
Petrochemical Feedstocks <sup>e</sup> .....	--	18	6	--	-3	-3	--	--	0	24
Special Naphthas .....	--	2	6	--	1	1	--	--	1	8
Lubricants .....	--	18	14	--	27	-5	--	--	6	58
Waxes .....	--	2	1	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	52	0	--	0	1	--	--	7	44
Asphalt and Road Oil .....	--	96	34	--	14	1	--	--	1	143
Still Gas .....	--	63	0	--	0	0	--	--	0	63
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	101	2,071	2,815	-66	2,849	432	0	2,011	50	5,276

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	26	--	1,573	11	-9	27	0	1,574	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	61	19	--	89	39	--	2	3	151
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	61	19	--	89	39	--	2	3	148
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	52	18	--	86	23	--	0	2	140
Normal Butane/Butylene .....	4	13	(s)	--	0	12	--	0	1	4
Isobutane/Isobutylene .....	1	-4	1	--	3	3	--	2	0	-5
<b>Other Liquids</b> .....	34	--	215	--	19	-78	--	425	(s)	-79
Other Hydrocarbons/Oxygenates ....	64	--	11	--	0	2	--	74	(s)	0
Unfinished Oils .....	--	--	34	--	(s)	7	--	111	0	-84
Motor Gasoline Blend. Comp. ....	-31	--	169	--	19	-87	--	244	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	-4	0	5
<b>Finished Petroleum Products</b> .....	32	2,002	905	--	2,641	427	--	--	47	5,107
Finished Motor Gasoline .....	32	1,065	373	--	1,551	142	--	--	2	2,878
Reformulated .....	--	676	213	--	334	131	--	--	(s)	1,092
Oxygenated .....	19	0	0	--	5	(s)	--	--	(s)	24
Other .....	14	389	160	--	1,213	12	--	--	2	1,763
Finished Aviation Gasoline .....	--	0	(s)	--	(s)	-1	--	--	0	2
Jet Fuel .....	--	101	107	--	412	38	--	--	(s)	583
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	101	107	--	412	38	--	--	(s)	583
Kerosene .....	--	2	(s)	--	9	18	--	--	(s)	-8
Distillate Fuel Oil .....	--	451	206	--	589	203	--	--	17	1,026
0.05 percent sulfur and under .....	--	205	84	--	403	29	--	--	(s)	662
Greater than 0.05 percent sulfur ...	--	246	122	--	187	174	--	--	17	364
Residual Fuel Oil .....	--	124	149	--	39	5	--	--	4	304
Petrochemical Feedstocks <sup>e</sup> .....	--	16	7	--	-2	4	--	--	0	17
Special Naphthas .....	--	2	7	--	3	-1	--	--	(s)	12
Lubricants .....	--	18	8	--	24	4	--	--	4	42
Waxes .....	--	1	1	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	52	0	--	0	2	--	--	17	33
Asphalt and Road Oil .....	--	102	48	--	15	13	--	--	1	151
Still Gas .....	--	66	0	--	0	0	--	--	0	66
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	1
<b>Total</b> .....	119	2,063	2,711	11	2,740	414	0	2,002	50	5,179

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>24</b>	<b>--</b>	<b>1,463</b>	<b>113</b>	<b>-10</b>	<b>26</b>	<b>0</b>	<b>1,565</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>26</b>	<b>64</b>	<b>22</b>	<b>--</b>	<b>96</b>	<b>40</b>	<b>--</b>	<b>2</b>	<b>5</b>	<b>162</b>
Pentanes Plus .....	3	--	0	--	0	-1	--	0	(s)	4
Liquefied Petroleum Gases .....	23	64	22	--	96	40	--	2	5	158
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	10	50	22	--	95	31	--	0	2	144
Normal Butane/Butylene .....	4	18	(s)	--	(s)	12	--	0	4	7
Isobutane/Isobutylene .....	1	-4	0	--	1	-2	--	2	0	-2
<b>Other Liquids</b> .....	<b>-8</b>	<b>--</b>	<b>228</b>	<b>--</b>	<b>19</b>	<b>-63</b>	<b>--</b>	<b>352</b>	<b>2</b>	<b>-52</b>
Other Hydrocarbons/Oxygenates .....	43	--	8	--	0	-7	--	58	(s)	0
Unfinished Oils .....	--	--	49	--	(s)	-18	--	125	0	-58
Motor Gasoline Blend. Comp. ....	-52	--	170	--	19	-38	--	174	1	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	-5	0	5
<b>Finished Petroleum Products</b> .....	<b>55</b>	<b>1,923</b>	<b>796</b>	<b>--</b>	<b>2,666</b>	<b>43</b>	<b>--</b>	<b>--</b>	<b>30</b>	<b>5,367</b>
Finished Motor Gasoline .....	55	975	287	--	1,471	-203	--	--	1	2,991
Reformulated .....	--	565	147	--	331	-62	--	--	0	1,105
Oxygenated .....	30	0	0	--	5	1	--	--	(s)	33
Other .....	25	410	139	--	1,135	-143	--	--	1	1,852
Finished Aviation Gasoline .....	--	0	(s)	--	3	-1	--	--	0	4
Jet Fuel .....	--	100	82	--	420	-24	--	--	(s)	627
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	100	82	--	420	-24	--	--	(s)	627
Kerosene .....	--	4	(s)	--	10	20	--	--	(s)	-4
Distillate Fuel Oil .....	--	455	209	--	679	280	--	--	5	1,058
0.05 percent sulfur and under .....	--	175	101	--	386	13	--	--	(s)	648
Greater than 0.05 percent sulfur ...	--	280	108	--	294	267	--	--	5	410
Residual Fuel Oil .....	--	123	169	--	30	4	--	--	2	317
Petrochemical Feedstocks <sup>e</sup> .....	--	17	6	--	-2	-5	--	--	0	25
Special Naphthas .....	--	2	6	--	6	(s)	--	--	(s)	14
Lubricants .....	--	14	8	--	28	-7	--	--	5	52
Waxes .....	--	1	1	--	0	(s)	--	--	1	1
Petroleum Coke .....	--	51	0	--	0	(s)	--	--	15	36
Asphalt and Road Oil .....	--	110	29	--	18	-20	--	--	(s)	176
Still Gas .....	--	69	0	--	0	0	--	--	0	69
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	<b>97</b>	<b>1,987</b>	<b>2,509</b>	<b>113</b>	<b>2,771</b>	<b>46</b>	<b>0</b>	<b>1,919</b>	<b>37</b>	<b>5,476</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	26	--	1,576	-119	-6	-98	0	1,574	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	58	4	--	117	25	--	2	1	178
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	58	4	--	117	25	--	2	1	175
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	47	3	--	114	13	--	0	1	161
Normal Butane/Butylene .....	4	16	(s)	--	3	16	--	(s)	(s)	7
Isobutane/Isobutylene .....	1	-5	0	--	(s)	-4	--	2	0	(s)
<b>Other Liquids</b> .....	33	--	245	--	35	29	--	334	(s)	-51
Other Hydrocarbons/Oxygenates ....	70	--	11	--	0	16	--	66	(s)	0
Unfinished Oils .....	--	--	24	--	(s)	7	--	74	0	-56
Motor Gasoline Blend. Comp. ....	-37	--	210	--	34	7	--	200	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	-5	0	6
<b>Finished Petroleum Products</b> .....	39	1,908	769	--	2,702	183	--	--	33	5,201
Finished Motor Gasoline .....	39	979	279	--	1,522	-22	--	--	2	2,838
Reformulated .....	--	616	140	--	330	-13	--	--	0	1,100
Oxygenated .....	19	0	0	--	4	(s)	--	--	(s)	22
Other .....	20	362	139	--	1,188	-9	--	--	2	1,715
Finished Aviation Gasoline .....	--	(s)	(s)	--	3	1	--	--	0	3
Jet Fuel .....	--	105	98	--	429	2	--	--	(s)	629
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	105	98	--	429	2	--	--	(s)	629
Kerosene .....	--	3	(s)	--	10	13	--	--	(s)	(s)
Distillate Fuel Oil .....	--	433	179	--	650	196	--	--	3	1,064
0.05 percent sulfur and under .....	--	158	95	--	385	48	--	--	(s)	590
Greater than 0.05 percent sulfur ..	--	275	84	--	265	148	--	--	3	474
Residual Fuel Oil .....	--	119	149	--	47	-2	--	--	4	312
Petrochemical Feedstocks <sup>e</sup> .....	--	17	9	--	-3	3	--	--	0	19
Special Naphthas .....	--	2	7	--	6	(s)	--	--	1	14
Lubricants .....	--	21	8	--	24	1	--	--	5	46
Waxes .....	--	2	1	--	0	(s)	--	--	1	1
Petroleum Coke .....	--	50	0	--	0	2	--	--	17	31
Asphalt and Road Oil .....	--	111	40	--	15	-12	--	--	(s)	177
Still Gas .....	--	64	0	--	0	0	--	--	0	64
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	125	1,966	2,593	-119	2,848	139	0	1,911	35	5,328

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	26	--	1,600	92	-5	87	0	1,626	0	0
<b>Natural Gas Liquids and LRGs</b> .....	24	39	6	--	112	-22	--	5	3	194
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases .....	21	39	6	--	112	-23	--	5	3	192
Ethane/Ethylene .....	7	0	0	--	0	0	--	0	0	7
Propane/Propylene .....	10	54	5	--	106	-12	--	0	2	185
Normal Butane/Butylene .....	4	-15	1	--	6	-12	--	3	1	3
Isobutane/Isobutylene .....	1	(s)	0	--	0	1	--	3	0	-3
<b>Other Liquids</b> .....	-16	--	239	--	13	-5	--	309	3	-70
Other Hydrocarbons/Oxygenates .....	66	--	9	--	0	1	--	73	(s)	0
Unfinished Oils .....	--	--	43	--	(s)	-4	--	121	0	-74
Motor Gasoline Blend. Comp. ....	-82	--	188	--	14	-4	--	120	3	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	2	--	-6	0	4
<b>Finished Petroleum Products</b> .....	85	1,969	697	--	2,672	292	--	--	16	5,115
Finished Motor Gasoline .....	85	1,024	242	--	1,488	84	--	--	(s)	2,754
Reformulated .....	--	654	141	--	329	39	--	--	0	1,086
Oxygenated .....	23	0	0	--	5	-1	--	--	0	29
Other .....	61	369	101	--	1,154	46	--	--	(s)	1,639
Finished Aviation Gasoline .....	--	(s)	0	--	1	(s)	--	--	0	2
Jet Fuel .....	--	97	72	--	402	35	--	--	1	535
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	97	72	--	402	35	--	--	1	535
Kerosene .....	--	8	3	--	4	12	--	--	(s)	3
Distillate Fuel Oil .....	--	441	193	--	675	181	--	--	5	1,123
0.05 percent sulfur and under .....	--	149	102	--	402	3	--	--	(s)	649
Greater than 0.05 percent sulfur ...	--	292	92	--	273	178	--	--	5	475
Residual Fuel Oil .....	--	130	143	--	59	(s)	--	--	(s)	332
Petrochemical Feedstocks <sup>e</sup> .....	--	15	4	--	-1	1	--	--	0	17
Special Naphthas .....	--	2	2	--	4	(s)	--	--	(s)	7
Lubricants .....	--	22	8	--	23	2	--	--	5	46
Waxes .....	--	2	1	--	0	(s)	--	--	1	2
Petroleum Coke .....	--	52	0	--	0	-3	--	--	2	52
Asphalt and Road Oil .....	--	108	29	--	16	-20	--	--	(s)	173
Still Gas .....	--	66	0	--	0	0	--	--	0	66
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	2
<b>Total</b> .....	118	2,007	2,542	92	2,792	351	0	1,940	21	5,239

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>25</b>	<b>--</b>	<b>1,564</b>	<b>7</b>	<b>-8</b>	<b>-15</b>	<b>0</b>	<b>1,604</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>27</b>	<b>26</b>	<b>28</b>	<b>--</b>	<b>128</b>	<b>27</b>	<b>--</b>	<b>4</b>	<b>1</b>	<b>177</b>
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	26	28	--	128	28	--	4	1	174
Ethane/Ethylene .....	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene .....	11	50	27	--	119	28	--	0	1	178
Normal Butane/Butylene .....	4	-22	1	--	9	(s)	--	2	(s)	-11
Isobutane/Isobutylene .....	1	-2	(s)	--	0	(s)	--	2	0	-2
<b>Other Liquids</b> .....	<b>58</b>	<b>--</b>	<b>152</b>	<b>--</b>	<b>11</b>	<b>72</b>	<b>--</b>	<b>210</b>	<b>2</b>	<b>-64</b>
Other Hydrocarbons/Oxygenates ....	61	--	15	--	0	-1	--	77	(s)	0
Unfinished Oils .....	--	--	23	--	(s)	38	--	53	0	-68
Motor Gasoline Blend. Comp. ....	-3	--	114	--	10	33	--	87	1	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	2	--	-6	0	4
<b>Finished Petroleum Products</b> .....	<b>7</b>	<b>1,862</b>	<b>757</b>	<b>--</b>	<b>2,997</b>	<b>149</b>	<b>--</b>	<b>--</b>	<b>54</b>	<b>5,420</b>
Finished Motor Gasoline .....	7	937	277	--	1,768	33	--	--	10	2,944
Reformulated .....	--	633	158	--	374	24	--	--	0	1,141
Oxygenated .....	35	0	0	--	5	3	--	--	0	37
Other .....	-28	303	119	--	1,388	6	--	--	10	1,766
Finished Aviation Gasoline .....	--	(s)	0	--	2	(s)	--	--	0	2
Jet Fuel .....	--	113	73	--	457	28	--	--	(s)	614
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	113	73	--	457	28	--	--	(s)	615
Kerosene .....	--	11	1	--	6	14	--	--	(s)	4
Distillate Fuel Oil .....	--	416	199	--	662	107	--	--	6	1,165
0.05 percent sulfur and under .....	--	171	99	--	409	18	--	--	(s)	661
Greater than 0.05 percent sulfur ...	--	245	101	--	253	89	--	--	5	504
Residual Fuel Oil .....	--	130	158	--	55	2	--	--	7	333
Petrochemical Feedstocks <sup>e</sup> .....	--	14	6	--	0	-3	--	--	0	23
Special Naphthas .....	--	2	3	--	2	(s)	--	--	(s)	6
Lubricants .....	--	17	15	--	27	1	--	--	6	52
Waxes .....	--	1	1	--	0	(s)	--	--	1	1
Petroleum Coke .....	--	50	0	--	0	-1	--	--	23	28
Asphalt and Road Oil .....	--	109	24	--	18	-32	--	--	1	183
Still Gas .....	--	61	0	--	0	0	--	--	0	61
Miscellaneous Products .....	--	2	0	--	0	-1	--	--	(s)	2
<b>Total</b> .....	<b>117</b>	<b>1,888</b>	<b>2,501</b>	<b>7</b>	<b>3,128</b>	<b>233</b>	<b>0</b>	<b>1,817</b>	<b>57</b>	<b>5,533</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	25	--	1,498	-42	-8	-22	0	1,495	0	0
<b>Natural Gas Liquids and LRGs</b> .....	27	20	18	--	148	-40	--	5	1	247
Pentanes Plus .....	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	24	20	18	--	148	-40	--	5	1	244
Ethane/Ethylene .....	9	0	0	--	0	0	--	0	0	9
Propane/Propylene .....	11	49	17	--	138	-24	--	0	1	238
Normal Butane/Butylene .....	4	-29	1	--	9	-16	--	3	(s)	-2
Isobutane/Isobutylene .....	1	(s)	(s)	--	0	(s)	--	2	0	(s)
<b>Other Liquids</b> .....	-19	--	129	--	0	-105	--	219	(s)	-5
Other Hydrocarbons/Oxygenates .....	48	--	10	--	0	-12	--	70	(s)	0
Unfinished Oils .....	--	--	19	--	(s)	-40	--	70	0	-11
Motor Gasoline Blend. Comp. ....	-67	--	100	--	(s)	-51	--	84	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-2	--	-5	0	6
<b>Finished Petroleum Products</b> .....	70	1,763	692	--	3,099	94	--	--	32	5,497
Finished Motor Gasoline .....	70	901	228	--	1,769	52	--	--	4	2,911
Reformulated .....	--	572	138	--	372	10	--	--	0	1,073
Oxygenated .....	25	0	0	--	6	(s)	--	--	(s)	31
Other .....	45	328	90	--	1,391	43	--	--	4	1,807
Finished Aviation Gasoline .....	--	0	0	--	1	(s)	--	--	0	1
Jet Fuel .....	--	99	48	--	501	23	--	--	7	619
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	99	48	--	501	23	--	--	6	620
Kerosene .....	--	16	1	--	10	2	--	--	(s)	26
Distillate Fuel Oil .....	--	410	164	--	751	-35	--	--	2	1,357
0.05 percent sulfur and under .....	--	165	74	--	433	5	--	--	(s)	668
Greater than 0.05 percent sulfur ...	--	244	89	--	318	-40	--	--	2	689
Residual Fuel Oil .....	--	136	202	--	31	68	--	--	4	297
Petrochemical Feedstocks <sup>e</sup> .....	--	13	4	--	-1	-1	--	--	0	17
Special Naphthas .....	--	3	3	--	4	1	--	--	1	9
Lubricants .....	--	18	15	--	23	2	--	--	4	50
Waxes .....	--	1	1	--	0	(s)	--	--	1	1
Petroleum Coke .....	--	46	0	--	0	(s)	--	--	8	37
Asphalt and Road Oil .....	--	61	26	--	11	-18	--	--	(s)	115
Still Gas .....	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products .....	--	2	0	--	0	1	--	--	(s)	1
<b>Total</b> .....	102	1,782	2,336	-42	3,239	-72	0	1,719	33	5,739

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1997**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	26	--	1,229	85	-2	-121	0	1,459	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	26	19	57	--	161	-29	--	7	1	283
Pentanes Plus .....	2	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases .....	23	19	57	--	161	-28	--	7	1	280
Ethane/Ethylene .....	8	0	0	--	0	0	--	0	0	8
Propane/Propylene .....	11	53	48	--	157	-16	--	0	1	285
Normal Butane/Butylene .....	3	-33	6	--	4	-13	--	5	(s)	-12
Isobutane/Isobutylene .....	1	-1	3	--	0	1	--	2	0	(s)
<b>Other Liquids</b> .....	80	--	155	--	-1	(s)	--	305	2	-71
Other Hydrocarbons/Oxygenates ....	70	--	18	--	0	9	--	78	(s)	0
Unfinished Oils .....	--	--	57	--	(s)	-25	--	159	0	-77
Motor Gasoline Blend. Comp. ....	10	--	81	--	(s)	16	--	73	1	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	-1	--	-5	0	6
<b>Finished Petroleum Products</b> .....	-7	1,829	722	--	3,220	-192	--	--	58	5,898
Finished Motor Gasoline .....	-7	953	251	--	1,733	-5	--	--	10	2,924
Reformulated .....	--	606	159	--	366	-18	--	--	0	1,149
Oxygenated .....	30	0	0	--	5	-1	--	--	0	36
Other .....	-38	348	91	--	1,361	13	--	--	10	1,739
Finished Aviation Gasoline .....	--	(s)	0	--	1	-1	--	--	0	2
Jet Fuel .....	--	71	55	--	503	-68	--	--	16	682
Naphtha-Type .....	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type .....	--	71	55	--	503	-68	--	--	15	683
Kerosene .....	--	35	2	--	16	6	--	--	(s)	48
Distillate Fuel Oil .....	--	432	220	--	884	-125	--	--	7	1,655
0.05 percent sulfur and under .....	--	125	98	--	423	-6	--	--	(s)	651
Greater than 0.05 percent sulfur ...	--	307	122	--	461	-119	--	--	6	1,003
Residual Fuel Oil .....	--	167	163	--	56	-1	--	--	11	376
Petrochemical Feedstocks <sup>e</sup> .....	--	12	6	--	-2	1	--	--	0	14
Special Naphthas .....	--	1	4	--	3	-1	--	--	1	8
Lubricants .....	--	17	5	--	17	1	--	--	5	34
Waxes .....	--	2	1	--	0	(s)	--	--	1	1
Petroleum Coke .....	--	42	0	--	0	-6	--	--	6	42
Asphalt and Road Oil .....	--	37	14	--	9	7	--	--	1	52
Still Gas .....	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products .....	--	2	0	--	0	(s)	--	--	(s)	3
<b>Total</b> .....	124	1,848	2,162	85	3,378	-343	0	1,771	60	6,109

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

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