

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	23	--	1,272	186	-26	88	0	1,367	0	0
Natural Gas Liquids and LRGs	24	27	62	--	159	-41	--	12	1	301
Pentanes Plus	3	--	0	--	0	3	--	3	(s)	-3
Liquefied Petroleum Gases	22	27	62	--	159	-44	--	9	1	304
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	9	44	59	--	155	-31	--	0	1	299
Normal Butane/Butylene	3	-16	3	--	3	-12	--	6	(s)	(s)
Isobutane/Isobutylene	1	-1	0	--	0	(s)	--	4	0	-3
Other Liquids	68	--	243	--	8	123	--	222	(s)	-26
Other Hydrocarbons/Oxygenates	63	--	0	--	0	2	--	61	(s)	0
Unfinished Oils	--	--	107	--	(s)	31	--	106	0	-30
Motor Gasoline Blend. Comp.	5	--	136	--	8	89	--	60	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-5	0	4
Finished Petroleum Products	-2	1,631	985	--	3,023	-198	--	--	37	5,799
Finished Motor Gasoline	-2	825	296	--	1,628	140	--	--	1	2,606
Reformulated	--	569	165	--	416	53	--	--	0	1,097
Oxygenated	29	0	0	--	2	14	--	--	0	17
Other	-31	256	130	--	1,209	73	--	--	1	1,491
Finished Aviation Gasoline	--	0	(s)	--	3	2	--	--	0	1
Jet Fuel	--	102	79	--	435	-43	--	--	9	650
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	102	79	--	435	-43	--	--	9	650
Kerosene	--	7	7	--	11	7	--	--	(s)	17
Distillate Fuel Oil	--	389	249	--	881	-298	--	--	1	1,816
0.05 percent sulfur and under	--	77	124	--	390	-113	--	--	(s)	703
Greater than 0.05 percent sulfur ...	--	312	125	--	491	-185	--	--	(s)	1,113
Residual Fuel Oil	--	153	320	--	35	-14	--	--	17	504
Petrochemical Feedstocks ^e	--	3	12	--	2	1	--	--	0	15
Special Naphthas	--	1	5	--	3	-1	--	--	(s)	10
Lubricants	--	18	7	--	22	-1	--	--	6	43
Waxes	--	4	1	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	47	0	--	0	2	--	--	2	43
Asphalt and Road Oil	--	24	11	--	3	5	--	--	(s)	32
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	1	(s)	--	(s)	1	--	--	(s)	1
Total	114	1,658	2,563	186	3,164	-28	0	1,601	38	6,074

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum

Products, February 1996

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	23	--	1,130	56	-21	-61	0	1,248	0	0
Natural Gas Liquids and LRGs	19	25	39	--	151	-55	--	9	(s)	279
Pentanes Plus	2	--	0	--	0	-5	--	2	(s)	5
Liquefied Petroleum Gases	17	25	39	--	151	-50	--	7	(s)	274
Ethane/Ethylene	7	0	0	--	0	(s)	--	0	0	7
Propane/Propylene	6	39	37	--	151	-33	--	0	(s)	266
Normal Butane/Butylene	3	-12	2	--	0	-15	--	4	(s)	3
Isobutane/Isobutylene	1	-2	0	--	0	-1	--	3	0	-3
Other Liquids	34	--	164	--	14	-55	--	276	(s)	-8
Other Hydrocarbons/Oxygenates	56	--	10	--	0	6	--	60	(s)	0
Unfinished Oils	--	--	59	--	(s)	-27	--	100	0	-14
Motor Gasoline Blend. Comp.	-21	--	95	--	14	-34	--	122	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-6	0	6
Finished Petroleum Products	24	1,565	912	--	2,869	-550	--	--	41	5,880
Finished Motor Gasoline	24	776	289	--	1,504	-82	--	--	1	2,674
Reformulated	--	522	145	--	312	-17	--	--	0	996
Oxygenated	27	0	0	--	4	-23	--	--	0	54
Other	-3	254	145	--	1,187	-42	--	--	1	1,624
Finished Aviation Gasoline	--	0	0	--	1	-3	--	--	0	5
Jet Fuel	--	65	90	--	444	-43	--	--	(s)	643
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	65	90	--	444	-43	--	--	(s)	643
Kerosene	--	7	1	--	19	-40	--	--	(s)	66
Distillate Fuel Oil	--	375	265	--	819	-355	--	--	21	1,792
0.05 percent sulfur and under	--	67	100	--	343	-58	--	--	(s)	568
Greater than 0.05 percent sulfur	--	308	165	--	475	-297	--	--	21	1,224
Residual Fuel Oil	--	170	221	--	43	-72	--	--	2	503
Petrochemical Feedstocks ^e	--	13	11	--	0	4	--	--	0	20
Special Naphthas	--	3	10	--	2	(s)	--	--	(s)	14
Lubricants	--	22	7	--	28	-4	--	--	4	56
Waxes	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	41	0	--	0	-5	--	--	11	35
Asphalt and Road Oil	--	33	17	--	10	49	--	--	1	12
Still Gas	--	52	0	--	0	0	--	--	0	52
Miscellaneous Products	--	2	(s)	--	0	0	--	--	(s)	2
Total	101	1,590	2,244	56	3,013	-721	0	1,533	41	6,151

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	25	--	1,307	-15	-24	71	0	1,223	0	0
Natural Gas Liquids and LRGs	21	41	56	--	127	20	--	4	2	220
Pentanes Plus	2	--	5	--	0	-2	--	1	(s)	8
Liquefied Petroleum Gases	19	41	51	--	127	22	--	4	1	211
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	7	45	49	--	127	25	--	0	1	202
Normal Butane/Butylene	3	-3	2	--	1	-2	--	2	(s)	2
Isobutane/Isobutylene	1	-1	(s)	--	0	-1	--	2	0	-1
Other Liquids	36	--	230	--	17	28	--	294	3	-42
Other Hydrocarbons/Oxygenates	38	--	19	--	0	6	--	51	(s)	0
Unfinished Oils	--	--	101	--	(s)	21	--	127	0	-48
Motor Gasoline Blend. Comp.	-2	--	111	--	16	(s)	--	123	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-7	0	5
Finished Petroleum Products	4	1,545	896	--	2,747	-348	--	--	13	5,528
Finished Motor Gasoline	4	801	291	--	1,564	-92	--	--	1	2,752
Reformulated	--	505	133	--	357	-4	--	--	0	1,000
Oxygenated	25	0	0	--	5	-12	--	--	(s)	42
Other	-20	296	158	--	1,201	-76	--	--	1	1,710
Finished Aviation Gasoline	--	(s)	0	--	2	(s)	--	--	0	2
Jet Fuel	--	68	90	--	377	-28	--	--	(s)	564
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	68	90	--	377	-28	--	--	(s)	564
Kerosene	--	3	(s)	--	8	-46	--	--	(s)	57
Distillate Fuel Oil	--	356	245	--	704	-123	--	--	3	1,425
0.05 percent sulfur and under	--	80	88	--	375	-35	--	--	2	575
Greater than 0.05 percent sulfur ...	--	276	157	--	330	-88	--	--	1	850
Residual Fuel Oil	--	106	227	--	54	-65	--	--	2	450
Petrochemical Feedstocks ^e	--	6	7	--	0	-3	--	--	0	16
Special Naphthas	--	3	3	--	3	0	--	--	(s)	9
Lubricants	--	21	19	--	30	-4	--	--	4	70
Waxes	--	5	1	--	0	-1	--	--	1	6
Petroleum Coke	--	51	0	--	0	-1	--	--	(s)	51
Asphalt and Road Oil	--	67	12	--	5	14	--	--	2	68
Still Gas	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	2
Total	87	1,586	2,489	-15	2,866	-229	0	1,521	17	5,705

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996
 (Thousands Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	29	--	1,187	112	-25	-16	0	1,319	0	0
Natural Gas Liquids and LRGs	23	65	13	--	103	17	--	4	4	179
Pentanes Plus	3	--	0	--	0	-1	--	1	(s)	2
Liquefied Petroleum Gases	20	65	13	--	103	17	--	4	3	176
Ethane/Ethylene	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene	8	45	12	--	103	(s)	--	0	1	166
Normal Butane/Butylene	3	17	(s)	--	0	14	--	0	2	4
Isobutane/Isobutylene	1	3	(s)	--	0	3	--	4	0	-2
Other Liquids	67	--	149	--	27	12	--	261	(s)	-30
Other Hydrocarbons/Oxygenates	60	--	6	--	0	11	--	54	(s)	0
Unfinished Oils	--	--	76	--	0	29	--	83	0	-37
Motor Gasoline Blend. Comp.	8	--	67	--	27	-26	--	128	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-5	0	7
Finished Petroleum Products	-6	1,580	1,111	--	2,757	70	--	--	25	5,346
Finished Motor Gasoline	-6	808	479	--	1,592	-3	--	--	2	2,875
Reformulated	--	518	191	--	370	-75	--	--	0	1,154
Oxygenated	18	0	0	--	5	-3	--	--	(s)	26
Other	-24	291	288	--	1,217	74	--	--	2	1,696
Finished Aviation Gasoline	--	(s)	(s)	--	4	(s)	--	--	0	3
Jet Fuel	--	80	112	--	429	57	--	--	(s)	563
Naphtha-Type	--	0	1	--	0	0	--	--	(s)	1
Kerosene-Type	--	80	111	--	429	57	--	--	(s)	563
Kerosene	--	4	(s)	--	8	-7	--	--	(s)	20
Distillate Fuel Oil	--	359	247	--	619	-36	--	--	5	1,256
0.05 percent sulfur and under	--	124	99	--	403	16	--	--	4	606
Greater than 0.05 percent sulfur	--	235	148	--	215	-52	--	--	1	650
Residual Fuel Oil	--	110	219	--	67	58	--	--	1	338
Petrochemical Feedstocks ^e	--	10	5	--	0	-1	--	--	0	17
Special Naphthas	--	2	9	--	3	-1	--	--	(s)	14
Lubricants	--	22	6	--	25	4	--	--	5	45
Waxes	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	52	0	--	0	-1	--	--	9	44
Asphalt and Road Oil	--	70	32	--	10	2	--	--	3	107
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	1	(s)	--	0	-1	--	--	(s)	3
Total	113	1,645	2,459	112	2,862	83	0	1,584	29	5,495

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c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	29	--	1,313	34	-21	-6	0	1,360	0	0
Natural Gas Liquids and LRGs	20	61	14	--	76	30	--	4	5	132
Pentanes Plus	2	--	0	--	0	1	--	(s)	(s)	2
Liquefied Petroleum Gases	18	61	14	--	76	30	--	4	5	130
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	6	42	14	--	76	16	--	0	3	119
Normal Butane/Butylene	3	16	0	--	0	13	--	1	2	3
Isobutane/Isobutylene	1	2	(s)	--	0	(s)	--	3	0	(s)
Other Liquids	14	--	250	--	20	66	--	258	2	-42
Other Hydrocarbons/Oxygenates	41	--	13	--	0	-4	--	58	(s)	0
Unfinished Oils	--	--	71	--	(s)	31	--	88	0	-48
Motor Gasoline Blend. Comp.	-27	--	166	--	20	39	--	117	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-6	0	6
Finished Petroleum Products	28	1,630	904	--	2,724	155	--	--	21	5,110
Finished Motor Gasoline	28	839	362	--	1,684	139	--	--	2	2,771
Reformulated	--	552	235	--	366	56	--	--	0	1,097
Oxygenated	13	0	0	--	6	3	--	--	(s)	16
Other	15	287	127	--	1,312	79	--	--	2	1,659
Finished Aviation Gasoline	--	1	(s)	--	1	1	--	--	0	1
Jet Fuel	--	64	91	--	376	-30	--	--	(s)	560
Naphtha-Type	--	0	1	--	0	0	--	--	(s)	1
Kerosene-Type	--	64	90	--	376	-30	--	--	(s)	559
Kerosene	--	3	(s)	--	5	-1	--	--	(s)	10
Distillate Fuel Oil	--	368	218	--	549	67	--	--	5	1,063
0.05 percent sulfur and under	--	178	117	--	376	67	--	--	4	600
Greater than 0.05 percent sulfur ...	--	191	101	--	173	(s)	--	--	1	463
Residual Fuel Oil	--	119	180	--	68	-4	--	--	5	368
Petrochemical Feedstocks ^e	--	12	6	--	(s)	8	--	--	0	10
Special Naphthas	--	5	6	--	3	(s)	--	--	(s)	14
Lubricants	--	17	12	--	30	-7	--	--	5	62
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	48	0	--	0	2	--	--	2	44
Asphalt and Road Oil	--	87	28	--	7	-20	--	--	2	142
Still Gas	--	60	0	--	0	0	--	--	0	60
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	1
Total	91	1,691	2,481	34	2,799	245	0	1,622	28	5,200

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^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,165	151	-17	10	0	1,318	0	0
Natural Gas Liquids and LRGs	21	60	28	--	91	55	--	2	9	133
Pentanes Plus	3	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	18	60	28	--	91	54	--	2	9	131
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	7	39	27	--	91	42	--	0	3	119
Normal Butane/Butylene	3	18	(s)	--	0	11	--	(s)	7	3
Isobutane/Isobutylene	1	2	(s)	--	0	2	--	2	0	(s)
Other Liquids	17	--	202	--	22	-28	--	336	(s)	-67
Other Hydrocarbons/Oxygenates	35	--	3	--	0	-19	--	57	(s)	0
Unfinished Oils	--	--	75	--	(s)	1	--	145	0	-71
Motor Gasoline Blend. Comp.	-18	--	124	--	22	-9	--	137	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	-3	0	4
Finished Petroleum Products	19	1,653	874	--	2,675	29	--	--	38	5,154
Finished Motor Gasoline	19	804	378	--	1,656	-49	--	--	1	2,905
Reformulated	--	519	166	--	405	-69	--	--	0	1,159
Oxygenated	7	0	0	--	5	-2	--	--	(s)	14
Other	12	285	212	--	1,246	22	--	--	1	1,731
Finished Aviation Gasoline	--	(s)	0	--	3	-3	--	--	0	5
Jet Fuel	--	73	114	--	382	30	--	--	1	538
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	73	114	--	382	30	--	--	1	538
Kerosene	--	3	(s)	--	1	2	--	--	(s)	2
Distillate Fuel Oil	--	389	163	--	541	58	--	--	1	1,033
0.05 percent sulfur and under	--	168	92	--	394	36	--	--	(s)	617
Greater than 0.05 percent sulfur	--	221	70	--	147	22	--	--	1	416
Residual Fuel Oil	--	136	161	--	49	(s)	--	--	11	336
Petrochemical Feedstocks ^e	--	11	13	--	0	-2	--	--	0	26
Special Naphthas	--	2	5	--	4	1	--	--	(s)	9
Lubricants	--	21	13	--	25	3	--	--	6	50
Waxes	--	6	1	--	0	1	--	--	1	5
Petroleum Coke	--	42	0	--	0	2	--	--	14	27
Asphalt and Road Oil	--	108	27	--	15	-13	--	--	3	159
Still Gas	--	57	0	--	0	0	--	--	0	57
Miscellaneous Products	--	2	(s)	--	(s)	(s)	--	--	(s)	2
Total	85	1,713	2,269	151	2,771	65	0	1,657	47	5,221

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	29	--	1,181	176	-19	17	0	1,350	0	0
Natural Gas Liquids and LRGs	21	56	3	--	93	21	--	2	5	144
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases	18	56	3	--	93	21	--	2	5	141
Ethane/Ethylene	7	0	0	--	0	0	--	0	0	7
Propane/Propylene	7	42	3	--	93	9	--	0	3	134
Normal Butane/Butylene	3	12	(s)	--	0	13	--	0	2	1
Isobutane/Isobutylene	1	1	(s)	--	0	(s)	--	2	0	(s)
Other Liquids	-14	--	175	--	12	-80	--	299	1	-47
Other Hydrocarbons/Oxygenates	49	--	14	--	0	(s)	--	63	(s)	0
Unfinished Oils	--	--	41	--	(s)	-7	--	95	0	-47
Motor Gasoline Blend. Comp.	-64	--	120	--	12	-73	--	140	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0
Finished Petroleum Products	64	1,660	848	--	2,597	163	--	--	51	4,955
Finished Motor Gasoline	64	849	315	--	1,537	-41	--	--	1	2,805
Reformulated	--	545	178	--	336	13	--	--	(s)	1,046
Oxygenated	5	0	0	--	6	(s)	--	--	(s)	10
Other	59	303	137	--	1,195	-54	--	--	1	1,748
Finished Aviation Gasoline	--	(s)	(s)	--	2	-1	--	--	0	3
Jet Fuel	--	79	85	--	437	46	--	--	2	553
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	79	85	--	437	46	--	--	2	553
Kerosene	--	3	(s)	--	3	11	--	--	(s)	-4
Distillate Fuel Oil	--	357	160	--	535	170	--	--	16	865
0.05 percent sulfur and under	--	167	95	--	363	75	--	--	2	548
Greater than 0.05 percent sulfur ...	--	190	65	--	171	95	--	--	14	317
Residual Fuel Oil	--	118	242	--	45	12	--	--	8	385
Petrochemical Feedstocks ^e	--	10	12	--	0	-2	--	--	0	23
Special Naphthas	--	4	2	--	2	1	--	--	(s)	7
Lubricants	--	21	6	--	28	-1	--	--	4	51
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	50	0	--	0	2	--	--	17	32
Asphalt and Road Oil	--	104	24	--	9	-36	--	--	3	170
Still Gas	--	58	0	--	0	0	--	--	0	58
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	1
Total	99	1,716	2,207	176	2,683	121	0	1,651	58	5,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum**Products, August 1996**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,491	-85	-17	31	0	1,385	0	0
Natural Gas Liquids and LRGs	11	62	19	--	115	23	--	2	4	178
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	10	62	19	--	115	23	--	2	4	176
Ethane/Ethylene	3	0	0	--	0	0	--	0	0	3
Propane/Propylene	4	45	18	--	115	9	--	0	2	172
Normal Butane/Butylene	2	16	1	--	0	15	--	1	2	1
Isobutane/Isobutylene	1	(s)	(s)	--	0	-1	--	1	0	1
Other Liquids	24	--	216	--	15	-16	--	320	1	-50
Other Hydrocarbons/Oxygenates	68	--	7	--	0	10	--	64	(s)	0
Unfinished Oils	--	--	30	--	(s)	-29	--	111	0	-52
Motor Gasoline Blend. Comp.	-44	--	179	--	15	1	--	148	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-3	0	1
Finished Petroleum Products	45	1,705	859	--	2,599	-38	--	--	42	5,204
Finished Motor Gasoline	45	852	332	--	1,606	-101	--	--	1	2,935
Reformulated	--	575	136	--	374	-51	--	--	0	1,136
Oxygenated	10	0	0	--	6	1	--	--	(s)	15
Other	35	276	196	--	1,226	-51	--	--	1	1,783
Finished Aviation Gasoline	--	1	(s)	--	2	7	--	--	0	-4
Jet Fuel	--	84	91	--	393	-22	--	--	(s)	590
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	84	91	--	393	-22	--	--	(s)	590
Kerosene	--	4	(s)	--	4	20	--	--	6	-17
Distillate Fuel Oil	--	373	180	--	506	61	--	--	16	982
0.05 percent sulfur and under	--	160	104	--	336	-5	--	--	7	599
Greater than 0.05 percent sulfur	--	212	76	--	169	66	--	--	9	383
Residual Fuel Oil	--	139	193	--	46	36	--	--	3	340
Petrochemical Feedstocks ^e	--	10	20	--	(s)	1	--	--	0	29
Special Naphthas	--	2	3	--	3	-1	--	--	(s)	8
Lubricants	--	18	8	--	23	-6	--	--	5	50
Waxes	--	5	1	--	0	-1	--	--	1	6
Petroleum Coke	--	45	0	--	0	1	--	--	9	35
Asphalt and Road Oil	--	110	31	--	16	-30	--	--	2	185
Still Gas	--	60	0	--	0	0	--	--	0	60
Miscellaneous Products	--	2	(s)	--	0	-2	--	--	(s)	4
Total	108	1,767	2,585	-85	2,711	-1	0	1,707	48	5,331

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,330	85	-15	9	0	1,418	0	0
Natural Gas Liquids and LRGs	23	39	28	--	128	18	--	6	1	193
Pentanes Plus	3	--	0	--	0	(s)	--	2	(s)	(s)
Liquefied Petroleum Gases	20	39	28	--	128	18	--	3	1	192
Ethane/Ethylene	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene	8	43	27	--	128	26	--	0	(s)	180
Normal Butane/Butylene	3	-8	1	--	0	-8	--	1	1	3
Isobutane/Isobutylene	1	3	(s)	--	0	(s)	--	3	0	1
Other Liquids	48	--	202	--	11	41	--	250	2	-32
Other Hydrocarbons/Oxygenates	41	--	4	--	0	-10	--	55	(s)	0
Unfinished Oils	--	--	43	--	3	17	--	64	0	-36
Motor Gasoline Blend. Comp.	7	--	155	--	8	35	--	134	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-4	0	4
Finished Petroleum Products	-6	1,700	843	--	2,572	193	--	--	42	4,874
Finished Motor Gasoline	-6	852	327	--	1,511	45	--	--	1	2,638
Reformulated	--	548	174	--	341	32	--	--	0	1,031
Oxygenated	11	0	0	--	7	-1	--	--	0	20
Other	-17	304	152	--	1,164	15	--	--	1	1,587
Finished Aviation Gasoline	--	(s)	(s)	--	2	(s)	--	--	0	2
Jet Fuel	--	85	134	--	439	69	--	--	(s)	589
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	85	134	--	439	69	--	--	(s)	589
Kerosene	--	6	1	--	6	14	--	--	(s)	-1
Distillate Fuel Oil	--	387	162	--	545	30	--	--	20	1,043
0.05 percent sulfur and under	--	145	62	--	329	-70	--	--	7	598
Greater than 0.05 percent sulfur ...	--	242	100	--	216	100	--	--	13	445
Residual Fuel Oil	--	111	166	--	31	51	--	--	3	255
Petrochemical Feedstocks ^e	--	8	5	--	0	-2	--	--	0	15
Special Naphthas	--	2	5	--	3	(s)	--	--	1	8
Lubricants	--	21	10	--	21	-2	--	--	5	48
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	49	0	--	0	-1	--	--	11	39
Asphalt and Road Oil	--	115	33	--	14	-11	--	--	(s)	172
Still Gas	--	58	0	--	0	0	--	--	0	58
Miscellaneous Products	--	2	(s)	--	(s)	(s)	--	--	(s)	2
Total	93	1,738	2,403	85	2,696	262	0	1,673	45	5,034

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,263	-35	-15	-85	0	1,326	(s)	0
Natural Gas Liquids and LRGs	23	32	19	--	116	-23	--	4	1	208
Pentanes Plus	3	--	0	--	0	0	--	0	(s)	3
Liquefied Petroleum Gases	20	32	19	--	116	-23	--	4	1	206
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	8	38	19	--	116	-14	--	0	1	195
Normal Butane/Butylene	3	-7	(s)	--	0	-8	--	2	(s)	2
Isobutane/Isobutylene	1	(s)	(s)	--	0	-1	--	1	0	(s)
Other Liquids	-16	--	342	--	16	5	--	386	1	-51
Other Hydrocarbons/Oxygenates	50	--	13	--	0	-1	--	65	(s)	0
Unfinished Oils	--	--	38	--	(s)	-26	--	117	0	-53
Motor Gasoline Blend. Comp.	-67	--	291	--	15	29	--	209	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	3	--	-5	0	2
Finished Petroleum Products	69	1,737	863	--	2,722	32	--	--	45	5,314
Finished Motor Gasoline	69	873	247	--	1,480	-142	--	--	1	2,809
Reformulated	--	559	145	--	376	-34	--	--	0	1,114
Oxygenated	18	0	0	--	7	2	--	--	0	23
Other	51	313	102	--	1,096	-110	--	--	1	1,672
Finished Aviation Gasoline	--	1	(s)	--	2	-1	--	--	0	4
Jet Fuel	--	38	121	--	460	-47	--	--	4	662
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	38	121	--	460	-47	--	--	4	662
Kerosene	--	26	1	--	6	73	--	--	0	-40
Distillate Fuel Oil	--	425	222	--	726	128	--	--	18	1,225
0.05 percent sulfur and under	--	154	114	--	398	-6	--	--	17	655
Greater than 0.05 percent sulfur	--	271	107	--	327	134	--	--	1	571
Residual Fuel Oil	--	124	211	--	11	48	--	--	5	294
Petrochemical Feedstocks ^e	--	8	6	--	0	-3	--	--	0	17
Special Naphthas	--	2	6	--	2	-1	--	--	3	9
Lubricants	--	23	9	--	23	4	--	--	6	45
Waxes	--	4	1	--	0	-1	--	--	(s)	6
Petroleum Coke	--	44	0	--	0	-1	--	--	7	39
Asphalt and Road Oil	--	111	38	--	13	-26	--	--	(s)	188
Still Gas	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	2
Total	104	1,768	2,487	-35	2,839	-71	0	1,715	47	5,471

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,257	-7	-16	-51	0	1,313	0	0
Natural Gas Liquids and LRGs	23	22	43	--	131	-25	--	6	(s)	237
Pentanes Plus	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases	20	22	43	--	131	-25	--	6	(s)	235
Ethane/Ethylene	9	0	0	--	0	0	--	0	0	9
Propane/Propylene	8	44	42	--	131	-2	--	0	(s)	227
Normal Butane/Butylene	3	-20	1	--	0	-20	--	5	(s)	-1
Isobutane/Isobutylene	1	-2	0	--	0	-2	--	1	0	(s)
Other Liquids	-7	--	258	--	20	-74	--	366	(s)	-22
Other Hydrocarbons/Oxygenates	68	--	10	--	0	12	--	66	(s)	0
Unfinished Oils	--	--	56	--	(s)	-15	--	98	0	-28
Motor Gasoline Blend. Comp.	-75	--	191	--	21	-70	--	206	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-4	0	6
Finished Petroleum Products	78	1,736	807	--	2,942	100	--	--	39	5,423
Finished Motor Gasoline	78	918	229	--	1,599	-20	--	--	9	2,833
Reformulated	--	612	135	--	342	-40	--	--	(s)	1,129
Oxygenated	22	0	0	--	5	1	--	--	0	26
Other	56	306	93	--	1,251	19	--	--	9	1,679
Finished Aviation Gasoline	--	0	0	--	3	(s)	--	--	0	2
Jet Fuel	--	63	86	--	439	-22	--	--	4	606
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	63	86	--	439	-22	--	--	4	606
Kerosene	--	13	1	--	7	-18	--	--	(s)	39
Distillate Fuel Oil	--	410	187	--	829	89	--	--	1	1,336
0.05 percent sulfur and under	--	139	97	--	410	77	--	--	(s)	569
Greater than 0.05 percent sulfur ...	--	271	90	--	419	13	--	--	1	767
Residual Fuel Oil	--	127	246	--	33	67	--	--	7	331
Petrochemical Feedstocks ^e	--	10	8	--	0	2	--	--	0	16
Special Naphthas	--	2	6	--	2	1	--	--	1	9
Lubricants	--	21	15	--	19	1	--	--	5	49
Waxes	--	6	1	--	0	1	--	--	1	5
Petroleum Coke	--	49	4	--	0	-3	--	--	8	48
Asphalt and Road Oil	--	65	23	--	12	2	--	--	3	95
Still Gas	--	51	0	--	0	0	--	--	0	51
Miscellaneous Products	--	2	(s)	--	0	-1	--	--	(s)	3
Total	122	1,758	2,364	-7	3,077	-50	0	1,685	39	5,639

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,340	35	-14	52	0	1,336	0	0
Natural Gas Liquids and LRGs	22	28	39	--	145	-17	--	8	(s)	244
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	20	28	39	--	145	-17	--	8	(s)	241
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	8	48	39	--	146	3	--	0	(s)	237
Normal Butane/Butylene	3	-20	1	--	-1	-20	--	5	(s)	-1
Isobutane/Isobutylene	1	(s)	0	--	0	(s)	--	4	0	-3
Other Liquids	-23	--	313	--	22	22	--	352	1	-63
Other Hydrocarbons/Oxygenates	43	--	24	--	0	-6	--	73	(s)	0
Unfinished Oils	--	--	25	--	(s)	-12	--	100	0	-63
Motor Gasoline Blend. Comp.	-66	--	264	--	22	37	--	181	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-2	0	0
Finished Petroleum Products	68	1,737	970	--	2,945	250	--	--	36	5,435
Finished Motor Gasoline	68	921	285	--	1,541	69	--	--	1	2,745
Reformulated	--	634	192	--	329	28	--	--	0	1,128
Oxygenated	19	0	0	--	5	1	--	--	0	24
Other	49	287	92	--	1,207	40	--	--	1	1,594
Finished Aviation Gasoline	--	(s)	0	--	1	-2	--	--	0	3
Jet Fuel	--	60	106	--	456	16	--	--	3	603
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	60	106	--	456	16	--	--	3	603
Kerosene	--	17	2	--	8	-3	--	--	(s)	29
Distillate Fuel Oil	--	417	237	--	862	43	--	--	4	1,468
0.05 percent sulfur and under	--	104	125	--	436	62	--	--	(s)	602
Greater than 0.05 percent sulfur	--	313	112	--	426	-19	--	--	4	866
Residual Fuel Oil	--	133	299	--	48	113	--	--	(s)	366
Petrochemical Feedstocks ^e	--	9	8	--	0	-1	--	--	0	18
Special Naphthas	--	2	4	--	2	(s)	--	--	(s)	7
Lubricants	--	18	13	--	19	-1	--	--	4	46
Waxes	--	5	(s)	--	0	1	--	--	1	4
Petroleum Coke	--	51	0	--	0	(s)	--	--	21	30
Asphalt and Road Oil	--	51	17	--	10	15	--	--	1	62
Still Gas	--	52	0	--	0	0	--	--	0	52
Miscellaneous Products	--	2	(s)	--	0	(s)	--	--	(s)	2
Total	96	1,765	2,662	35	3,098	307	0	1,696	38	5,616

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