

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>578</b>	<b>--</b>	<b>732</b>	<b>-52</b>	<b>1,693</b>	<b>-252</b>	<b>0</b>	<b>3,203</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>320</b>	<b>105</b>	<b>94</b>	<b>--</b>	<b>63</b>	<b>-225</b>	<b>--</b>	<b>157</b>	<b>10</b>	<b>640</b>
Pentanes Plus .....	45	--	1	--	33	8	--	40	1	31
Liquefied Petroleum Gases .....	274	105	93	--	30	-234	--	118	9	610
Ethane/Ethylene .....	98	0	11	--	-44	-31	--	0	0	96
Propane/Propylene .....	116	120	69	--	38	-153	--	0	5	490
Normal Butane/Butylene .....	41	-12	7	--	17	-46	--	74	4	21
Isobutane/Isobutylene .....	19	-2	6	--	20	-5	--	44	0	3
<b>Other Liquids</b> .....	<b>7</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>62</b>	<b>90</b>	<b>--</b>	<b>18</b>	<b>(s)</b>	<b>-39</b>
Other Hydrocarbons/Oxygenates ....	37	--	0	--	0	9	--	28	0	0
Unfinished Oils .....	--	--	(s)	--	1	22	--	17	0	-38
Motor Gasoline Blend. Comp. ....	-30	--	(s)	--	60	58	--	-28	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	(s)	0	-1
<b>Finished Petroleum Products</b> .....	<b>80</b>	<b>3,461</b>	<b>15</b>	<b>--</b>	<b>589</b>	<b>294</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>3,842</b>
Finished Motor Gasoline .....	80	1,856	3	--	336	153	--	--	(s)	2,122
Reformulated .....	--	247	0	--	5	3	--	--	0	249
Oxygenated .....	499	69	0	--	-3	5	--	--	(s)	560
Other .....	-419	1,540	3	--	335	145	--	--	(s)	1,313
Finished Aviation Gasoline .....	--	2	(s)	--	3	-1	--	--	0	6
Jet Fuel .....	--	198	0	--	126	10	--	--	0	314
Naphtha-Type .....	--	0	0	--	2	2	--	--	0	0
Kerosene-Type .....	--	198	0	--	125	9	--	--	0	314
Kerosene .....	--	42	0	--	4	8	--	--	(s)	38
Distillate Fuel Oil .....	--	796	6	--	122	3	--	--	(s)	921
0.05 percent sulfur and under .....	--	513	4	--	99	5	--	--	(s)	610
Greater than 0.05 percent sulfur ...	--	283	2	--	24	-2	--	--	(s)	311
Residual Fuel Oil .....	--	74	0	--	-14	7	--	--	1	52
Petrochemical Feedstocks <sup>e</sup> .....	--	51	1	--	(s)	4	--	--	0	49
Special Naphthas .....	--	12	4	--	2	-2	--	--	(s)	20
Lubricants .....	--	25	(s)	--	4	3	--	--	2	24
Waxes .....	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke .....	--	139	0	--	0	20	--	--	2	116
Asphalt and Road Oil .....	--	126	0	--	4	86	--	--	2	43
Still Gas .....	--	127	0	--	0	0	--	--	0	127
Miscellaneous Products .....	--	10	(s)	--	1	2	--	--	(s)	8
<b>Total</b> .....	<b>984</b>	<b>3,566</b>	<b>841</b>	<b>-52</b>	<b>2,407</b>	<b>-94</b>	<b>0</b>	<b>3,378</b>	<b>18</b>	<b>4,444</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>596</b>	<b>--</b>	<b>732</b>	<b>-39</b>	<b>1,716</b>	<b>-22</b>	<b>0</b>	<b>3,026</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>327</b>	<b>106</b>	<b>90</b>	<b>--</b>	<b>55</b>	<b>-159</b>	<b>--</b>	<b>131</b>	<b>6</b>	<b>601</b>
Pentanes Plus .....	45	--	2	--	28	-6	--	40	1	41
Liquefied Petroleum Gases .....	282	106	88	--	27	-152	--	91	5	560
Ethane/Ethylene .....	107	(s)	11	--	-49	16	--	0	0	53
Propane/Propylene .....	116	112	63	--	38	-148	--	0	2	476
Normal Butane/Butylene .....	40	-7	10	--	19	-21	--	53	3	27
Isobutane/Isobutylene .....	20	1	4	--	19	1	--	38	0	4
<b>Other Liquids</b> .....	<b>-23</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>37</b>	<b>2</b>	<b>--</b>	<b>48</b>	<b>(s)</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates ....	35	--	0	--	0	8	--	27	(s)	0
Unfinished Oils .....	--	--	(s)	--	-3	-11	--	44	0	-35
Motor Gasoline Blend. Comp. ....	-58	--	0	--	40	5	--	-23	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>108</b>	<b>3,256</b>	<b>13</b>	<b>--</b>	<b>526</b>	<b>-155</b>	<b>--</b>	<b>--</b>	<b>9</b>	<b>4,049</b>
Finished Motor Gasoline .....	108	1,769	3	--	299	-64	--	--	1	2,243
Reformulated .....	--	195	0	--	7	-22	--	--	0	225
Oxygenated .....	499	81	0	--	-9	2	--	--	(s)	570
Other .....	-391	1,493	3	--	301	-43	--	--	1	1,448
Finished Aviation Gasoline .....	--	1	0	--	2	-1	--	--	0	5
Jet Fuel .....	--	193	0	--	99	-13	--	--	(s)	305
Naphtha-Type .....	--	0	0	--	2	1	--	--	(s)	1
Kerosene-Type .....	--	193	0	--	97	-14	--	--	0	304
Kerosene .....	--	39	0	--	(s)	-4	--	--	(s)	42
Distillate Fuel Oil .....	--	703	5	--	133	-127	--	--	(s)	967
0.05 percent sulfur and under .....	--	455	2	--	118	-84	--	--	(s)	659
Greater than 0.05 percent sulfur ...	--	248	2	--	15	-43	--	--	(s)	308
Residual Fuel Oil .....	--	67	2	--	-23	-4	--	--	3	47
Petrochemical Feedstocks <sup>e</sup> .....	--	46	1	--	(s)	3	--	--	0	44
Special Naphthas .....	--	13	2	--	4	(s)	--	--	(s)	18
Lubricants .....	--	23	1	--	6	1	--	--	1	28
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	3
Petroleum Coke .....	--	137	0	--	0	14	--	--	2	121
Asphalt and Road Oil .....	--	122	0	--	4	41	--	--	1	85
Still Gas .....	--	125	0	--	0	0	--	--	0	125
Miscellaneous Products .....	--	15	(s)	--	0	-1	--	--	(s)	16
<b>Total</b> .....	<b>1,008</b>	<b>3,362</b>	<b>835</b>	<b>-39</b>	<b>2,334</b>	<b>-334</b>	<b>0</b>	<b>3,205</b>	<b>14</b>	<b>4,615</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>584</b>	<b>--</b>	<b>657</b>	<b>72</b>	<b>1,758</b>	<b>167</b>	<b>0</b>	<b>2,903</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>308</b>	<b>137</b>	<b>68</b>	<b>--</b>	<b>29</b>	<b>-14</b>	<b>--</b>	<b>96</b>	<b>5</b>	<b>455</b>
Pentanes Plus	44	--	1	--	29	(s)	--	35	1	37
Liquefied Petroleum Gases	264	137	67	--	(s)	-15	--	60	5	417
Ethane/Ethylene	94	0	11	--	-32	-18	--	0	0	91
Propane/Propylene	112	111	49	--	20	-12	--	0	2	303
Normal Butane/Butylene	37	22	4	--	-2	7	--	19	3	33
Isobutane/Isobutylene	21	3	2	--	14	9	--	41	0	-10
<b>Other Liquids</b>	<b>-42</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>59</b>	<b>-49</b>	<b>--</b>	<b>75</b>	<b>(s)</b>	<b>-9</b>
Other Hydrocarbons/Oxygenates	31	--	(s)	--	0	5	--	25	(s)	0
Unfinished Oils	--	--	(s)	--	5	-20	--	34	0	-9
Motor Gasoline Blend. Comp.	-73	--	(s)	--	54	-34	--	15	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0
<b>Finished Petroleum Products</b>	<b>133</b>	<b>3,077</b>	<b>16</b>	<b>--</b>	<b>737</b>	<b>-124</b>	<b>--</b>	<b>--</b>	<b>11</b>	<b>4,075</b>
Finished Motor Gasoline	133	1,659	3	--	400	-110	--	--	4	2,301
Reformulated	--	186	0	--	6	-21	--	--	0	214
Oxygenated	597	67	0	--	-7	-5	--	--	(s)	662
Other	-464	1,405	3	--	401	-84	--	--	4	1,425
Finished Aviation Gasoline	--	2	(s)	--	3	(s)	--	--	0	5
Jet Fuel	--	170	0	--	85	-25	--	--	0	280
Naphtha-Type	--	(s)	0	--	2	-2	--	--	0	5
Kerosene-Type	--	170	0	--	83	-23	--	--	0	276
Kerosene	--	5	0	--	1	-15	--	--	(s)	20
Distillate Fuel Oil	--	733	4	--	228	-23	--	--	1	988
0.05 percent sulfur and under	--	487	3	--	196	-19	--	--	(s)	705
Greater than 0.05 percent sulfur	--	247	1	--	32	-4	--	--	1	283
Residual Fuel Oil	--	51	3	--	4	-5	--	--	2	61
Petrochemical Feedstocks <sup>e</sup>	--	34	1	--	0	-3	--	--	0	38
Special Naphthas	--	14	1	--	4	-1	--	--	(s)	20
Lubricants	--	22	1	--	10	(s)	--	--	2	31
Waxes	--	4	(s)	--	0	(s)	--	--	(s)	4
Petroleum Coke	--	113	0	--	0	-13	--	--	2	123
Asphalt and Road Oil	--	136	2	--	3	72	--	--	1	68
Still Gas	--	122	0	--	0	0	--	--	0	122
Miscellaneous Products	--	13	(s)	--	0	(s)	--	--	(s)	13
<b>Total</b>	<b>982</b>	<b>3,213</b>	<b>741</b>	<b>72</b>	<b>2,583</b>	<b>-20</b>	<b>0</b>	<b>3,074</b>	<b>18</b>	<b>4,520</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>581</b>	<b>--</b>	<b>743</b>	<b>76</b>	<b>1,748</b>	<b>-3</b>	<b>0</b>	<b>3,151</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>315</b>	<b>163</b>	<b>73</b>	<b>--</b>	<b>-6</b>	<b>147</b>	<b>--</b>	<b>81</b>	<b>6</b>	<b>311</b>
Pentanes Plus .....	45	--	1	--	19	4	--	43	(s)	18
Liquefied Petroleum Gases .....	270	163	72	--	-25	143	--	38	6	294
Ethane/Ethylene .....	98	0	14	--	-32	23	--	0	0	57
Propane/Propylene .....	113	114	49	--	1	74	--	0	2	201
Normal Butane/Butylene .....	40	46	2	--	-13	43	--	4	3	24
Isobutane/Isobutylene .....	19	3	7	--	20	3	--	34	0	12
<b>Other Liquids</b> .....	<b>-34</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>79</b>	<b>59</b>	<b>--</b>	<b>-16</b>	<b>(s)</b>	<b>3</b>
Other Hydrocarbons/Oxygenates .....	35	--	0	--	0	1	--	34	(s)	0
Unfinished Oils .....	--	--	(s)	--	9	(s)	--	6	0	3
Motor Gasoline Blend. Comp. ....	-69	--	(s)	--	70	58	--	-57	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-1	0	0
<b>Finished Petroleum Products</b> .....	<b>125</b>	<b>3,214</b>	<b>12</b>	<b>--</b>	<b>861</b>	<b>179</b>	<b>--</b>	<b>--</b>	<b>14</b>	<b>4,018</b>
Finished Motor Gasoline .....	125	1,678	2	--	470	15	--	--	1	2,260
Reformulated .....	--	184	0	--	5	-14	--	--	0	203
Oxygenated .....	562	69	0	--	-9	2	--	--	(s)	620
Other .....	-437	1,424	2	--	475	27	--	--	(s)	1,438
Finished Aviation Gasoline .....	--	3	(s)	--	4	1	--	--	0	6
Jet Fuel .....	--	181	0	--	114	31	--	--	0	264
Naphtha-Type .....	--	0	0	--	(s)	1	--	--	0	(s)
Kerosene-Type .....	--	181	0	--	113	30	--	--	0	264
Kerosene .....	--	9	0	--	-1	-2	--	--	(s)	10
Distillate Fuel Oil .....	--	763	5	--	247	74	--	--	(s)	941
0.05 percent sulfur and under .....	--	502	2	--	189	28	--	--	0	666
Greater than 0.05 percent sulfur ...	--	261	3	--	59	46	--	--	(s)	276
Residual Fuel Oil .....	--	61	1	--	-3	4	--	--	3	51
Petrochemical Feedstocks <sup>e</sup> .....	--	49	1	--	3	2	--	--	0	51
Special Naphthas .....	--	14	1	--	2	1	--	--	2	14
Lubricants .....	--	20	(s)	--	6	(s)	--	--	2	25
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	131	0	--	0	11	--	--	6	114
Asphalt and Road Oil .....	--	160	1	--	17	43	--	--	1	134
Still Gas .....	--	130	0	--	0	0	--	--	0	130
Miscellaneous Products .....	--	14	(s)	--	1	1	--	--	(s)	14
<b>Total</b> .....	<b>987</b>	<b>3,377</b>	<b>829</b>	<b>76</b>	<b>2,682</b>	<b>382</b>	<b>0</b>	<b>3,216</b>	<b>21</b>	<b>4,332</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
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**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>570</b>	<b>--</b>	<b>840</b>	<b>9</b>	<b>1,768</b>	<b>14</b>	<b>0</b>	<b>3,173</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>314</b>	<b>169</b>	<b>48</b>	<b>--</b>	<b>-37</b>	<b>118</b>	<b>--</b>	<b>87</b>	<b>12</b>	<b>278</b>
Pentanes Plus	45	--	1	--	22	-13	--	47	1	34
Liquefied Petroleum Gases	268	169	47	--	-59	131	--	40	11	244
Ethane/Ethylene	96	0	(s)	--	-25	20	--	0	0	52
Propane/Propylene	113	125	38	--	-30	68	--	0	4	174
Normal Butane/Butylene	38	41	2	--	-14	40	--	3	7	17
Isobutane/Isobutylene	21	3	8	--	10	3	--	37	0	2
<b>Other Liquids</b>	<b>-104</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>53</b>	<b>-44</b>	<b>--</b>	<b>29</b>	<b>(s)</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	35	--	(s)	--	0	6	--	29	(s)	0
Unfinished Oils	--	--	(s)	--	1	-2	--	38	0	-35
Motor Gasoline Blend. Comp.	-138	--	0	--	52	-47	--	-39	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b>	<b>182</b>	<b>3,284</b>	<b>12</b>	<b>--</b>	<b>748</b>	<b>-65</b>	<b>--</b>	<b>--</b>	<b>19</b>	<b>4,273</b>
Finished Motor Gasoline	182	1,740	3	--	419	-48	--	--	1	2,392
Reformulated	--	181	0	--	0	17	--	--	0	164
Oxygenated	439	71	0	--	-8	-2	--	--	(s)	504
Other	-256	1,488	3	--	427	-63	--	--	1	1,724
Finished Aviation Gasoline	--	3	(s)	--	2	-1	--	--	0	6
Jet Fuel	--	187	0	--	78	-9	--	--	0	274
Naphtha-Type	--	(s)	0	--	4	1	--	--	0	2
Kerosene-Type	--	187	0	--	74	-11	--	--	0	271
Kerosene	--	9	0	--	2	2	--	--	(s)	9
Distillate Fuel Oil	--	742	4	--	244	14	--	--	2	974
0.05 percent sulfur and under	--	539	2	--	192	34	--	--	0	700
Greater than 0.05 percent sulfur	--	203	1	--	52	-20	--	--	2	274
Residual Fuel Oil	--	53	1	--	-8	-5	--	--	3	47
Petrochemical Feedstocks <sup>e</sup>	--	50	1	--	1	(s)	--	--	0	52
Special Naphthas	--	14	1	--	2	(s)	--	--	(s)	17
Lubricants	--	21	(s)	--	8	-1	--	--	2	29
Waxes	--	1	(s)	--	0	0	--	--	(s)	1
Petroleum Coke	--	132	0	--	0	2	--	--	5	124
Asphalt and Road Oil	--	195	1	--	(s)	-17	--	--	5	208
Still Gas	--	128	0	--	0	0	--	--	0	128
Miscellaneous Products	--	8	(s)	--	0	-2	--	--	(s)	10
<b>Total</b>	<b>963</b>	<b>3,453</b>	<b>901</b>	<b>9</b>	<b>2,533</b>	<b>23</b>	<b>0</b>	<b>3,289</b>	<b>31</b>	<b>4,516</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>577</b>	<b>--</b>	<b>870</b>	<b>-27</b>	<b>1,788</b>	<b>-103</b>	<b>0</b>	<b>3,310</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>293</b>	<b>161</b>	<b>52</b>	<b>--</b>	<b>-40</b>	<b>156</b>	<b>--</b>	<b>83</b>	<b>8</b>	<b>219</b>
Pentanes Plus .....	45	--	1	--	16	1	--	47	(s)	14
Liquefied Petroleum Gases .....	247	161	51	--	-56	155	--	37	7	205
Ethane/Ethylene .....	83	0	(s)	--	-44	8	--	0	0	31
Propane/Propylene .....	107	116	42	--	-9	106	--	0	3	148
Normal Butane/Butylene .....	38	42	2	--	-16	33	--	3	4	24
Isobutane/Isobutylene .....	19	3	7	--	13	8	--	33	0	2
<b>Other Liquids</b> .....	<b>-55</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>63</b>	<b>5</b>	<b>--</b>	<b>29</b>	<b>(s)</b>	<b>-26</b>
Other Hydrocarbons/Oxygenates ....	19	--	(s)	--	0	-10	--	28	(s)	0
Unfinished Oils .....	--	--	(s)	--	8	24	--	10	0	-26
Motor Gasoline Blend. Comp. ....	-74	--	(s)	--	55	-9	--	-10	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>135</b>	<b>3,408</b>	<b>15</b>	<b>--</b>	<b>783</b>	<b>-266</b>	<b>--</b>	<b>--</b>	<b>23</b>	<b>4,584</b>
Finished Motor Gasoline .....	135	1,807	3	--	477	-126	--	--	1	2,547
Reformulated .....	--	202	0	--	0	-17	--	--	0	219
Oxygenated .....	616	68	0	--	-8	4	--	--	(s)	671
Other .....	-480	1,537	3	--	485	-113	--	--	1	1,657
Finished Aviation Gasoline .....	--	4	(s)	--	4	1	--	--	0	7
Jet Fuel .....	--	204	0	--	100	9	--	--	1	294
Naphtha-Type .....	--	0	0	--	2	-3	--	--	0	5
Kerosene-Type .....	--	204	0	--	98	12	--	--	1	288
Kerosene .....	--	4	0	--	(s)	-1	--	--	0	5
Distillate Fuel Oil .....	--	750	3	--	197	-116	--	--	2	1,065
0.05 percent sulfur and under ....	--	502	2	--	164	-95	--	--	(s)	764
Greater than 0.05 percent sulfur ..	--	248	1	--	32	-21	--	--	2	301
Residual Fuel Oil .....	--	55	0	--	-8	9	--	--	3	36
Petrochemical Feedstocks <sup>e</sup> .....	--	49	1	--	0	1	--	--	0	50
Special Naphthas .....	--	13	2	--	2	(s)	--	--	(s)	16
Lubricants .....	--	18	1	--	7	(s)	--	--	2	24
Waxes .....	--	2	(s)	--	0	-1	--	--	(s)	2
Petroleum Coke .....	--	135	0	--	0	-6	--	--	8	134
Asphalt and Road Oil .....	--	218	5	--	3	-37	--	--	7	255
Still Gas .....	--	138	0	--	0	0	--	--	0	138
Miscellaneous Products .....	--	12	(s)	--	0	(s)	--	--	(s)	12
<b>Total</b> .....	<b>950</b>	<b>3,569</b>	<b>937</b>	<b>-27</b>	<b>2,595</b>	<b>-208</b>	<b>0</b>	<b>3,422</b>	<b>31</b>	<b>4,777</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>548</b>	<b>--</b>	<b>738</b>	<b>124</b>	<b>1,791</b>	<b>-86</b>	<b>0</b>	<b>3,287</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>297</b>	<b>151</b>	<b>50</b>	<b>--</b>	<b>27</b>	<b>182</b>	<b>--</b>	<b>84</b>	<b>6</b>	<b>253</b>
Pentanes Plus .....	47	--	1	--	21	22	--	44	(s)	4
Liquefied Petroleum Gases .....	249	151	49	--	6	160	--	40	6	249
Ethane/Ethylene .....	84	0	(s)	--	-36	(s)	--	0	0	48
Propane/Propylene .....	108	109	36	--	44	121	--	0	2	174
Normal Butane/Butylene .....	39	36	2	--	-12	42	--	2	4	18
Isobutane/Isobutylene .....	19	6	11	--	10	-3	--	39	0	9
<b>Other Liquids</b> .....	<b>-12</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>74</b>	<b>11</b>	<b>--</b>	<b>79</b>	<b>(s)</b>	<b>-26</b>
Other Hydrocarbons/Oxygenates ....	29	--	(s)	--	0	-2	--	31	(s)	0
Unfinished Oils .....	--	--	(s)	--	-1	-18	--	43	0	-26
Motor Gasoline Blend. Comp. ....	-40	--	(s)	--	76	30	--	5	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>77</b>	<b>3,438</b>	<b>13</b>	<b>--</b>	<b>924</b>	<b>55</b>	<b>--</b>	<b>--</b>	<b>27</b>	<b>4,370</b>
Finished Motor Gasoline .....	77	1,807	4	--	559	20	--	--	1	2,427
Reformulated .....	--	220	0	--	1	-2	--	--	0	222
Oxygenated .....	369	61	0	--	-6	-1	--	--	(s)	427
Other .....	-292	1,526	4	--	564	23	--	--	1	1,778
Finished Aviation Gasoline .....	--	3	(s)	--	2	-3	--	--	0	9
Jet Fuel .....	--	191	0	--	107	-2	--	--	(s)	299
Naphtha-Type .....	--	0	0	--	7	2	--	--	(s)	5
Kerosene-Type .....	--	191	0	--	99	-4	--	--	0	294
Kerosene .....	--	7	0	--	1	2	--	--	0	6
Distillate Fuel Oil .....	--	754	3	--	244	58	--	--	2	942
0.05 percent sulfur and under .....	--	513	2	--	191	31	--	--	(s)	675
Greater than 0.05 percent sulfur ...	--	241	1	--	54	27	--	--	2	267
Residual Fuel Oil .....	--	51	1	--	-4	-4	--	--	5	47
Petrochemical Feedstocks <sup>e</sup> .....	--	50	1	--	1	6	--	--	0	45
Special Naphthas .....	--	12	1	--	1	(s)	--	--	(s)	14
Lubricants .....	--	25	1	--	2	6	--	--	2	20
Waxes .....	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	127	0	--	0	-5	--	--	10	123
Asphalt and Road Oil .....	--	260	3	--	11	-24	--	--	8	291
Still Gas .....	--	139	0	--	0	0	--	--	0	139
Miscellaneous Products .....	--	8	(s)	--	0	1	--	--	(s)	8
<b>Total</b> .....	<b>910</b>	<b>3,590</b>	<b>801</b>	<b>124</b>	<b>2,816</b>	<b>163</b>	<b>0</b>	<b>3,449</b>	<b>34</b>	<b>4,597</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>574</b>	<b>--</b>	<b>791</b>	<b>-27</b>	<b>1,835</b>	<b>-98</b>	<b>0</b>	<b>3,271</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>288</b>	<b>154</b>	<b>59</b>	<b>--</b>	<b>13</b>	<b>159</b>	<b>--</b>	<b>81</b>	<b>8</b>	<b>266</b>
Pentanes Plus .....	47	--	1	--	22	9	--	41	(s)	19
Liquefied Petroleum Gases .....	241	154	58	--	-9	150	--	39	7	247
Ethane/Ethylene .....	77	0	(s)	--	-51	-18	--	0	0	45
Propane/Propylene .....	106	111	45	--	28	106	--	0	5	179
Normal Butane/Butylene .....	41	40	2	--	-6	44	--	3	2	27
Isobutane/Isobutylene .....	17	3	10	--	20	18	--	36	0	-3
<b>Other Liquids</b> .....	<b>-80</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>72</b>	<b>-14</b>	<b>--</b>	<b>31</b>	<b>(s)</b>	<b>-25</b>
Other Hydrocarbons/Oxygenates ....	33	--	0	--	0	-1	--	33	(s)	0
Unfinished Oils .....	--	--	(s)	--	2	-16	--	43	0	-25
Motor Gasoline Blend. Comp. ....	-113	--	0	--	70	2	--	-45	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>140</b>	<b>3,383</b>	<b>16</b>	<b>--</b>	<b>829</b>	<b>-226</b>	<b>--</b>	<b>--</b>	<b>24</b>	<b>4,569</b>
Finished Motor Gasoline .....	140	1,740	5	--	488	-96	--	--	1	2,469
Reformulated .....	--	231	0	--	0	-12	--	--	0	243
Oxygenated .....	276	74	0	--	-6	-1	--	--	(s)	344
Other .....	-136	1,435	5	--	494	-84	--	--	1	1,882
Finished Aviation Gasoline .....	--	4	(s)	--	5	3	--	--	0	7
Jet Fuel .....	--	194	0	--	101	-19	--	--	0	314
Naphtha-Type .....	--	0	0	--	2	(s)	--	--	0	2
Kerosene-Type .....	--	194	0	--	99	-19	--	--	0	312
Kerosene .....	--	15	0	--	2	-1	--	--	0	17
Distillate Fuel Oil .....	--	773	4	--	229	-30	--	--	4	1,032
0.05 percent sulfur and under .....	--	514	3	--	192	-14	--	--	0	724
Greater than 0.05 percent sulfur ...	--	258	1	--	37	-16	--	--	4	308
Residual Fuel Oil .....	--	50	1	--	-10	-2	--	--	5	38
Petrochemical Feedstocks <sup>e</sup> .....	--	50	1	--	(s)	4	--	--	0	48
Special Naphthas .....	--	14	(s)	--	3	1	--	--	(s)	17
Lubricants .....	--	23	1	--	6	-1	--	--	2	29
Waxes .....	--	2	(s)	--	0	-1	--	--	(s)	2
Petroleum Coke .....	--	129	0	--	0	-6	--	--	3	132
Asphalt and Road Oil .....	--	244	4	--	5	-75	--	--	9	319
Still Gas .....	--	137	0	--	0	0	--	--	0	137
Miscellaneous Products .....	--	8	(s)	--	0	-1	--	--	(s)	9
<b>Total</b> .....	<b>922</b>	<b>3,537</b>	<b>865</b>	<b>-27</b>	<b>2,749</b>	<b>-179</b>	<b>0</b>	<b>3,382</b>	<b>32</b>	<b>4,810</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>562</b>	<b>--</b>	<b>731</b>	<b>54</b>	<b>1,935</b>	<b>-47</b>	<b>0</b>	<b>3,330</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>285</b>	<b>128</b>	<b>63</b>	<b>--</b>	<b>30</b>	<b>55</b>	<b>--</b>	<b>108</b>	<b>3</b>	<b>340</b>
Pentanes Plus .....	47	--	1	--	14	-12	--	46	1	27
Liquefied Petroleum Gases .....	238	128	62	--	16	67	--	61	3	313
Ethane/Ethylene .....	78	0	(s)	--	-40	-23	--	0	0	62
Propane/Propylene .....	104	112	51	--	38	-4	--	0	2	307
Normal Butane/Butylene .....	37	17	6	--	2	86	--	21	1	-46
Isobutane/Isobutylene .....	19	-1	5	--	16	8	--	40	0	-9
<b>Other Liquids</b> .....	<b>-32</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>62</b>	<b>-7</b>	<b>--</b>	<b>70</b>	<b>(s)</b>	<b>-33</b>
Other Hydrocarbons/Oxygenates ....	33	--	0	--	0	2	--	31	(s)	0
Unfinished Oils .....	--	--	(s)	--	0	-12	--	45	0	-33
Motor Gasoline Blend. Comp. ....	-65	--	(s)	--	62	3	--	-6	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>108</b>	<b>3,563</b>	<b>16</b>	<b>--</b>	<b>814</b>	<b>39</b>	<b>--</b>	<b>--</b>	<b>20</b>	<b>4,442</b>
Finished Motor Gasoline .....	108	1,863	3	--	447	34	--	--	1	2,386
Reformulated .....	--	244	0	--	0	-10	--	--	0	254
Oxygenated .....	431	78	0	--	-6	-4	--	--	(s)	508
Other .....	-324	1,541	3	--	453	47	--	--	1	1,625
Finished Aviation Gasoline .....	--	4	(s)	--	6	(s)	--	--	0	10
Jet Fuel .....	--	208	0	--	94	(s)	--	--	1	300
Naphtha-Type .....	--	(s)	0	--	2	-2	--	--	0	4
Kerosene-Type .....	--	208	0	--	92	2	--	--	1	297
Kerosene .....	--	21	0	--	1	10	--	--	(s)	12
Distillate Fuel Oil .....	--	807	6	--	253	31	--	--	2	1,033
0.05 percent sulfur and under .....	--	561	4	--	219	33	--	--	0	751
Greater than 0.05 percent sulfur ...	--	246	2	--	33	-3	--	--	2	283
Residual Fuel Oil .....	--	56	2	--	-9	2	--	--	2	44
Petrochemical Feedstocks <sup>e</sup> .....	--	44	1	--	1	-2	--	--	0	48
Special Naphthas .....	--	8	1	--	1	-2	--	--	(s)	13
Lubricants .....	--	24	1	--	5	2	--	--	2	26
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	135	0	--	0	8	--	--	3	123
Asphalt and Road Oil .....	--	241	2	--	15	-45	--	--	9	294
Still Gas .....	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products .....	--	8	(s)	--	0	(s)	--	--	(s)	8
<b>Total</b> .....	<b>923</b>	<b>3,690</b>	<b>811</b>	<b>54</b>	<b>2,841</b>	<b>39</b>	<b>0</b>	<b>3,507</b>	<b>23</b>	<b>4,750</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>564</b>	<b>--</b>	<b>754</b>	<b>110</b>	<b>1,769</b>	<b>104</b>	<b>0</b>	<b>3,094</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>292</b>	<b>90</b>	<b>68</b>	<b>--</b>	<b>42</b>	<b>-70</b>	<b>--</b>	<b>117</b>	<b>2</b>	<b>443</b>
Pentanes Plus .....	45	--	1	--	18	-18	--	31	(s)	50
Liquefied Petroleum Gases .....	246	90	67	--	24	-53	--	86	1	392
Ethane/Ethylene .....	78	0	(s)	--	-48	(s)	--	0	0	31
Propane/Propylene .....	110	102	55	--	52	-8	--	0	1	327
Normal Butane/Butylene .....	41	-19	11	--	8	-40	--	43	(s)	39
Isobutane/Isobutylene .....	17	7	(s)	--	11	-4	--	44	0	-4
<b>Other Liquids</b> .....	<b>-56</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>50</b>	<b>5</b>	<b>--</b>	<b>2</b>	<b>(s)</b>	<b>-13</b>
Other Hydrocarbons/Oxygenates .....	20	--	(s)	--	0	-13	--	33	0	0
Unfinished Oils .....	--	--	(s)	--	3	20	--	-4	0	-13
Motor Gasoline Blend. Comp. ....	-76	--	(s)	--	47	-2	--	-27	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>131</b>	<b>3,316</b>	<b>12</b>	<b>--</b>	<b>778</b>	<b>-219</b>	<b>--</b>	<b>--</b>	<b>26</b>	<b>4,430</b>
Finished Motor Gasoline .....	131	1,725	3	--	442	-46	--	--	2	2,345
Reformulated .....	--	240	0	--	0	1	--	--	0	240
Oxygenated .....	548	79	0	--	-7	3	--	--	(s)	617
Other .....	-418	1,406	3	--	449	-49	--	--	2	1,488
Finished Aviation Gasoline .....	--	3	(s)	--	4	1	--	--	0	6
Jet Fuel .....	--	207	0	--	95	-1	--	--	(s)	302
Naphtha-Type .....	--	0	0	--	0	1	--	--	(s)	-1
Kerosene-Type .....	--	207	0	--	95	-2	--	--	0	303
Kerosene .....	--	32	0	--	(s)	11	--	--	3	18
Distillate Fuel Oil .....	--	754	5	--	227	-122	--	--	5	1,102
0.05 percent sulfur and under .....	--	479	3	--	202	-109	--	--	0	793
Greater than 0.05 percent sulfur ...	--	274	1	--	25	-14	--	--	5	309
Residual Fuel Oil .....	--	72	0	--	-9	3	--	--	5	54
Petrochemical Feedstocks <sup>e</sup> .....	--	37	1	--	-1	-2	--	--	0	38
Special Naphthas .....	--	8	1	--	4	-1	--	--	(s)	14
Lubricants .....	--	23	1	--	6	-3	--	--	2	31
Waxes .....	--	3	(s)	--	0	0	--	--	(s)	2
Petroleum Coke .....	--	125	0	--	0	-16	--	--	2	139
Asphalt and Road Oil .....	--	202	2	--	10	-43	--	--	6	250
Still Gas .....	--	118	0	--	0	0	--	--	0	118
Miscellaneous Products .....	--	8	(s)	--	0	-1	--	--	(s)	9
<b>Total</b> .....	<b>930</b>	<b>3,406</b>	<b>835</b>	<b>110</b>	<b>2,639</b>	<b>-181</b>	<b>0</b>	<b>3,214</b>	<b>28</b>	<b>4,860</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>571</b>	<b>--</b>	<b>764</b>	<b>26</b>	<b>1,706</b>	<b>-46</b>	<b>0</b>	<b>3,113</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>297</b>	<b>102</b>	<b>67</b>	<b>--</b>	<b>35</b>	<b>-136</b>	<b>--</b>	<b>156</b>	<b>16</b>	<b>465</b>
Pentanes Plus .....	46	--	1	--	13	-4	--	29	(s)	34
Liquefied Petroleum Gases .....	252	102	66	--	22	-132	--	127	16	431
Ethane/Ethylene .....	79	0	(s)	--	-50	6	--	0	0	22
Propane/Propylene .....	114	111	54	--	46	-57	--	0	4	378
Normal Butane/Butylene .....	40	-10	11	--	18	-54	--	81	12	20
Isobutane/Isobutylene .....	19	1	(s)	--	8	-28	--	46	0	11
<b>Other Liquids</b> .....	<b>-48</b>	<b>--</b>	<b>1</b>	<b>--</b>	<b>48</b>	<b>-88</b>	<b>--</b>	<b>123</b>	<b>(s)</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates ....	16	--	(s)	--	0	-18	--	34	0	0
Unfinished Oils .....	--	--	(s)	--	-1	-39	--	73	0	-35
Motor Gasoline Blend. Comp. ....	-64	--	(s)	--	49	-31	--	16	(s)	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	1	--	-1	0	0
<b>Finished Petroleum Products</b> .....	<b>133</b>	<b>3,454</b>	<b>15</b>	<b>--</b>	<b>829</b>	<b>97</b>	<b>--</b>	<b>--</b>	<b>20</b>	<b>4,314</b>
Finished Motor Gasoline .....	133	1,810	4	--	433	(s)	--	--	4	2,377
Reformulated .....	--	239	0	--	0	-1	--	--	0	240
Oxygenated .....	694	78	0	--	-7	5	--	--	(s)	761
Other .....	-561	1,493	4	--	440	-4	--	--	4	1,376
Finished Aviation Gasoline .....	--	4	(s)	--	2	1	--	--	0	5
Jet Fuel .....	--	201	0	--	128	17	--	--	2	311
Naphtha-Type .....	--	0	0	--	0	-4	--	--	0	4
Kerosene-Type .....	--	201	0	--	128	21	--	--	2	307
Kerosene .....	--	30	0	--	2	-8	--	--	(s)	41
Distillate Fuel Oil .....	--	837	6	--	254	83	--	--	(s)	1,013
0.05 percent sulfur and under .....	--	558	4	--	230	57	--	--	(s)	735
Greater than 0.05 percent sulfur ...	--	279	1	--	24	26	--	--	(s)	278
Residual Fuel Oil .....	--	69	1	--	-14	-6	--	--	6	56
Petrochemical Feedstocks <sup>e</sup> .....	--	48	1	--	-1	5	--	--	0	43
Special Naphthas .....	--	13	2	--	3	1	--	--	1	16
Lubricants .....	--	20	1	--	9	-4	--	--	2	33
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	129	0	--	0	-16	--	--	6	139
Asphalt and Road Oil .....	--	156	0	--	12	24	--	--	(s)	144
Still Gas .....	--	124	0	--	0	0	--	--	0	124
Miscellaneous Products .....	--	10	(s)	--	0	1	--	--	(s)	9
<b>Total</b> .....	<b>954</b>	<b>3,556</b>	<b>847</b>	<b>26</b>	<b>2,617</b>	<b>-172</b>	<b>0</b>	<b>3,392</b>	<b>37</b>	<b>4,743</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1995**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>548</b>	<b>--</b>	<b>788</b>	<b>64</b>	<b>1,699</b>	<b>-39</b>	<b>0</b>	<b>3,138</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>292</b>	<b>90</b>	<b>79</b>	<b>--</b>	<b>70</b>	<b>-247</b>	<b>--</b>	<b>168</b>	<b>32</b>	<b>579</b>
Pentanes Plus .....	44	--	1	--	17	-16	--	34	1	44
Liquefied Petroleum Gases .....	248	90	78	--	53	-231	--	134	32	535
Ethane/Ethylene .....	74	0	(s)	--	-49	-26	--	0	0	51
Propane/Propylene .....	115	108	74	--	70	-119	--	0	3	482
Normal Butane/Butylene .....	39	-19	4	--	21	-86	--	96	28	6
Isobutane/Isobutylene .....	20	1	(s)	--	11	-1	--	38	0	-4
<b>Other Liquids</b> .....	<b>-18</b>	<b>--</b>	<b>(s)</b>	<b>--</b>	<b>57</b>	<b>-27</b>	<b>--</b>	<b>102</b>	<b>0</b>	<b>-36</b>
Other Hydrocarbons/Oxygenates .....	36	--	(s)	--	0	4	--	32	0	0
Unfinished Oils .....	--	--	(s)	--	5	-34	--	74	0	-36
Motor Gasoline Blend. Comp. ....	-53	--	0	--	53	4	--	-5	0	0
Aviation Gasoline Blend. Comp. ....	--	--	0	--	0	(s)	--	(s)	0	0
<b>Finished Petroleum Products</b> .....	<b>97</b>	<b>3,494</b>	<b>8</b>	<b>--</b>	<b>749</b>	<b>128</b>	<b>--</b>	<b>--</b>	<b>13</b>	<b>4,208</b>
Finished Motor Gasoline .....	97	1,847	2	--	454	45	--	--	1	2,354
Reformulated .....	--	239	0	--	0	-4	--	--	0	244
Oxygenated .....	442	84	0	--	-6	(s)	--	--	(s)	519
Other .....	-345	1,524	2	--	460	49	--	--	1	1,591
Finished Aviation Gasoline .....	--	3	0	--	2	(s)	--	--	0	4
Jet Fuel .....	--	207	0	--	119	-21	--	--	(s)	347
Naphtha-Type .....	--	0	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type .....	--	207	0	--	119	-22	--	--	0	347
Kerosene .....	--	55	0	--	4	4	--	--	(s)	54
Distillate Fuel Oil .....	--	817	4	--	171	41	--	--	2	949
0.05 percent sulfur and under .....	--	567	2	--	151	55	--	--	0	665
Greater than 0.05 percent sulfur ...	--	250	1	--	19	-15	--	--	2	284
Residual Fuel Oil .....	--	77	0	--	-14	-5	--	--	2	66
Petrochemical Feedstocks <sup>e</sup> .....	--	47	1	--	1	4	--	--	0	45
Special Naphthas .....	--	9	1	--	4	-1	--	--	(s)	14
Lubricants .....	--	26	(s)	--	6	5	--	--	2	26
Waxes .....	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke .....	--	132	0	--	0	-1	--	--	2	130
Asphalt and Road Oil .....	--	132	0	--	4	58	--	--	4	75
Still Gas .....	--	129	0	--	0	0	--	--	0	129
Miscellaneous Products .....	--	10	(s)	--	0	-1	--	--	0	11
<b>Total</b> .....	<b>920</b>	<b>3,585</b>	<b>875</b>	<b>64</b>	<b>2,576</b>	<b>-184</b>	<b>0</b>	<b>3,409</b>	<b>46</b>	<b>4,751</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels per day.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."