

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,360	-	1,221	0	10	-5	2,596	0	0
Natural Gas Liquids and LRGs	67	45	7	0	-	-70	74	33	83
Pentanes Plus	29	-	0	0	-	-1	21	0	9
Liquefied Petroleum Gases	37	45	7	0	-	-69	52	32	74
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	6	0	-	-26	0	32	69
Normal Butane/Butylene	7	-16	0	0	-	-53	33	0	11
Isobutane/Isobutylene	16	7	0	0	-	9	19	0	-6
Other Liquids	-	-	66	92	188	142	179	24	1
Other Hydrocarbons/Oxygenates	-	-	0	0	130	6	124	0	0
Unfinished Oils	-	-	35	0	-	46	-11	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	31	92	58	91	66	24	0
Reformulated	-	-	0	92	11	45	57	0	0
Conventional	-	-	31	0	47	45	9	24	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,977	136	112	-50	77	-	211	2,886
Finished Motor Gasoline	-	1,481	14	66	-50	20	-	13	1,478
Reformulated	-	1,095	0	0	-11	-8	-	0	1,093
Conventional	-	385	14	66	-40	29	-	13	385
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	463	66	8	-	19	-	11	506
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	526	15	39	0	19	-	53	509
15 ppm sulfur and under	-	437	12	39	-1	18	-	0	469
Greater than 15 ppm to 500 ppm sulfur	-	41	2	0	1	-4	-	46	2
Greater than 500 ppm sulfur	-	49	0	0	-	5	-	7	38
Residual Fuel Oil ^e	-	153	32	0	-	1	-	39	145
Less than 0.31 percent sulfur	-	12	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	37	13	0	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	104	19	0	-	9	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	2
Special Naphthas	-	2	2	0	-	0	-	10	-7
Lubricants	-	19	0	-2	-	4	-	4	9
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	161	1	-	-	13	-	78	71
Marketable	-	126	1	-	-	13	-	78	37
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	26	4	0	-	2	-	1	27
Still Gas	-	132	-	-	-	-	-	-	132
Miscellaneous Products	-	13	0	0	-	0	-	0	14
Total	1,426	3,023	1,430	204	148	144	2,849	268	2,970

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,371	-	1,160	0	-32	-24	2,522	0	0
Natural Gas Liquids and LRGs	69	49	4	0	-	-41	71	21	71
Pentanes Plus	31	-	0	0	-	1	23	2	6
Liquefied Petroleum Gases	38	49	4	0	-	-41	48	19	65
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	47	4	0	-	-19	0	19	65
Normal Butane/Butylene	11	1	0	0	-	-15	26	0	2
Isobutane/Isobutylene	13	0	0	0	-	-6	23	0	-2
Other Liquids	-	-	31	95	143	-9	217	2	58
Other Hydrocarbons/Oxygenates	-	-	3	0	127	5	125	0	0
Unfinished Oils	-	-	13	0	-	33	-79	0	58
Motor Gasoline Blend. Comp. (MGBC)	-	-	15	95	16	-47	171	2	0
Reformulated	-	-	0	95	-7	-9	97	0	0
Conventional	-	-	15	0	23	-38	74	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,912	90	108	-3	-175	-	299	2,983
Finished Motor Gasoline	-	1,501	23	67	-3	-32	-	49	1,571
Reformulated	-	1,138	0	0	8	-6	-	0	1,152
Conventional	-	364	23	67	-11	-26	-	49	420
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	417	28	5	-	-48	-	31	467
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	527	1	39	0	-48	-	111	505
15 ppm sulfur and under	-	445	1	39	-1	-50	-	0	534
Greater than 15 ppm to 500 ppm sulfur	-	39	0	0	1	9	-	103	-72
Greater than 500 ppm sulfur	-	43	0	0	-	-7	-	8	42
Residual Fuel Oil ^e	-	149	29	0	-	-21	-	25	174
Less than 0.31 percent sulfur	-	6	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	41	1	0	-	8	-	-	-
Greater than 1.00 percent sulfur	-	102	28	0	-	-25	-	-	-
Petrochemical Feedstocks	-	0	1	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	1	0	0	-	0	-	10	-9
Lubricants	-	7	0	-3	-	-16	-	9	10
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	146	1	-	-	-5	-	62	90
Marketable	-	111	1	-	-	-5	-	62	55
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	20	7	0	-	-4	-	2	29
Still Gas	-	131	-	-	-	-	-	-	131
Miscellaneous Products	-	12	0	0	-	0	-	0	13
Total	1,440	2,961	1,285	203	107	-248	2,810	323	3,112

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,378	-	1,135	0	12	-36	2,561	0	0
Natural Gas Liquids and LRGs	61	83	9	0	-	8	59	34	51
Pentanes Plus	27	-	0	0	-	0	19	2	6
Liquefied Petroleum Gases	34	83	9	0	-	8	41	32	45
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	46	7	0	-	-5	0	17	53
Normal Butane/Butylene	4	32	2	0	-	9	19	15	-4
Isobutane/Isobutylene	17	5	0	0	-	5	22	0	-5
Other Liquids	-	-	49	88	113	-113	389	1	-27
Other Hydrocarbons/Oxygenates	-	-	3	0	114	-7	124	0	0
Unfinished Oils	-	-	21	0	-	-3	51	0	-27
Motor Gasoline Blend. Comp. (MGBC)	-	-	25	88	-1	-103	214	1	0
Reformulated	-	-	0	88	-21	-85	153	0	0
Conventional	-	-	25	0	19	-18	61	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,078	84	134	12	72	-	251	2,985
Finished Motor Gasoline	-	1,550	21	92	12	51	-	12	1,612
Reformulated	-	1,135	0	15	22	30	-	5	1,136
Conventional	-	416	21	77	-9	22	-	7	477
Finished Aviation Gasoline	-	3	0	0	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	448	34	9	-	-4	-	26	469
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	552	2	35	0	-9	-	94	505
15 ppm sulfur and under	-	474	1	35	-1	-7	-	0	517
Greater than 15 ppm to 500 ppm sulfur	-	31	1	0	1	-4	-	91	-54
Greater than 500 ppm sulfur	-	47	0	0	-	2	-	3	42
Residual Fuel Oil ^e	-	177	19	0	-	34	-	23	138
Less than 0.31 percent sulfur	-	7	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	56	8	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	114	11	0	-	31	-	-	-
Petrochemical Feedstocks	-	0	2	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	0	-2	-	6	-	6	6
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	149	1	-	-	-9	-	87	72
Marketable	-	114	1	-	-	-9	-	87	37
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	30	5	0	-	3	-	2	30
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	1	-	0	12
Total	1,439	3,160	1,277	222	138	-69	3,010	286	3,009

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,356	-	1,116	0	61	88	2,445	0	0
Natural Gas Liquids and LRGs	64	82	4	0	-	14	51	28	57
Pentanes Plus	29	-	0	0	-	0	20	1	8
Liquefied Petroleum Gases	36	82	4	0	-	15	31	28	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	42	4	0	-	1	0	13	45
Normal Butane/Butylene	8	42	0	0	-	18	16	15	1
Isobutane/Isobutylene	14	-1	0	0	-	-4	15	0	2
Other Liquids	-	-	128	0	203	-88	401	4	14
Other Hydrocarbons/Oxygenates	-	-	3	0	115	-4	122	0	0
Unfinished Oils	-	-	82	0	-	0	68	0	14
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	0	88	-84	211	4	0
Reformulated	-	-	21	0	56	-64	141	0	0
Conventional	-	-	21	0	32	-21	70	4	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,986	140	201	-72	17	-	243	2,995
Finished Motor Gasoline	-	1,499	20	156	-72	1	-	32	1,570
Reformulated	-	1,079	0	90	-56	6	-	0	1,107
Conventional	-	420	20	66	-16	-5	-	32	464
Finished Aviation Gasoline	-	2	0	0	-	1	-	0	1
Kerosene-Type Jet Fuel	-	417	71	7	-	20	-	8	467
Kerosene	-	0	0	0	-	0	-	4	-4
Distillate Fuel Oil	-	532	12	40	0	-9	-	88	505
15 ppm sulfur and under	-	458	11	40	-1	-6	-	0	514
Greater than 15 ppm to 500 ppm sulfur	-	25	0	0	1	-3	-	69	-41
Greater than 500 ppm sulfur	-	49	1	0	-	0	-	18	32
Residual Fuel Oil ^e	-	179	30	0	-	10	-	22	177
Less than 0.31 percent sulfur	-	5	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	69	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	105	30	0	-	13	-	-	-
Petrochemical Feedstocks	-	3	0	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	3	0	0	-	0	-	-	2
Special Naphthas	-	1	0	0	-	0	-	1	0
Lubricants	-	21	0	-2	-	-4	-	5	18
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	149	0	-	-	-5	-	81	73
Marketable	-	117	0	-	-	-5	-	81	41
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	36	6	0	-	1	-	2	39
Still Gas	-	134	-	-	-	-	-	-	134
Miscellaneous Products	-	13	0	0	-	1	-	0	12
Total	1,421	3,068	1,388	201	191	31	2,897	275	3,065

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,339	-	1,171	0	5	18	2,496	0	0
Natural Gas Liquids and LRGs	67	96	3	0	-	49	57	23	37
Pentanes Plus	30	-	0	0	-	4	21	0	5
Liquefied Petroleum Gases	37	96	3	0	-	45	36	23	32
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	3	0	-	7	0	23	40
Normal Butane/Butylene	4	43	0	0	-	38	17	0	-8
Isobutane/Isobutylene	20	-1	0	0	-	0	19	0	1
Other Liquids	-	-	98	25	112	-41	289	1	-14
Other Hydrocarbons/Oxygenates	-	-	2	0	124	2	123	0	0
Unfinished Oils	-	-	64	0	-	-52	129	0	-14
Motor Gasoline Blend. Comp. (MGBC)	-	-	32	25	-12	8	37	1	0
Reformulated	-	-	0	7	41	-14	61	0	0
Conventional	-	-	32	18	-53	22	-25	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,944	120	164	26	-49	-	231	3,070
Finished Motor Gasoline	-	1,413	27	130	26	-21	-	34	1,582
Reformulated	-	1,051	0	84	-41	-3	-	5	1,092
Conventional	-	362	27	46	66	-19	-	29	490
Finished Aviation Gasoline	-	2	0	0	-	1	-	0	1
Kerosene-Type Jet Fuel	-	447	45	6	-	-11	-	18	491
Kerosene	-	0	0	0	-	0	-	3	-3
Distillate Fuel Oil	-	559	14	33	0	13	-	43	550
15 ppm sulfur and under	-	472	12	33	-1	13	-	0	502
Greater than 15 ppm to 500 ppm sulfur	-	46	0	0	1	6	-	35	6
Greater than 500 ppm sulfur	-	40	3	0	-	-6	-	8	41
Residual Fuel Oil ^e	-	163	17	0	-	-40	-	42	178
Less than 0.31 percent sulfur	-	6	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	40	0	0	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	117	17	0	-	-32	-	-	-
Petrochemical Feedstocks	-	3	9	0	-	0	-	-	13
Naphtha for Petro. Feed. Use	-	0	9	0	-	0	-	-	9
Other Oils for Petro. Feed. Use	-	3	0	0	-	-1	-	-	4
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	26	0	-5	-	10	-	8	3
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	150	1	-	-	3	-	79	70
Marketable	-	117	1	-	-	3	-	79	36
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	31	5	0	-	-1	-	3	35
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
Total	1,405	3,040	1,392	189	143	-22	2,842	256	3,093

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,306	-	1,358	0	37	-3	2,705	0	0
Natural Gas Liquids and LRGs	58	103	0	0	-	27	53	20	62
Pentanes Plus	27	-	0	0	-	2	17	0	8
Liquefied Petroleum Gases	31	103	0	0	-	25	36	20	54
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	0	0	-	9	0	7	54
Normal Butane/Butylene	1	46	0	0	-	20	14	13	1
Isobutane/Isobutylene	17	1	0	0	-	-4	22	0	0
Other Liquids	-	-	97	34	54	-1	180	2	4
Other Hydrocarbons/Oxygenates	-	-	4	0	120	5	120	0	0
Unfinished Oils	-	-	80	0	-	-18	94	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	13	34	-66	13	-35	2	0
Reformulated	-	-	0	6	30	24	13	0	0
Conventional	-	-	13	28	-97	-11	-47	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,013	64	165	83	-23	-	273	3,077
Finished Motor Gasoline	-	1,380	19	126	83	-24	-	9	1,623
Reformulated	-	1,008	0	88	-30	-1	-	0	1,067
Conventional	-	372	19	37	114	-23	-	9	555
Finished Aviation Gasoline	-	2	0	0	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	473	20	6	-	-5	-	7	498
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	613	1	42	0	21	-	95	540
15 ppm sulfur and under	-	522	1	42	-1	21	-	0	543
Greater than 15 ppm to 500 ppm sulfur	-	40	0	0	1	-1	-	85	-44
Greater than 500 ppm sulfur	-	51	0	0	-	0	-	10	41
Residual Fuel Oil ^e	-	163	18	0	-	5	-	27	150
Less than 0.31 percent sulfur	-	8	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	53	4	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	103	14	0	-	10	-	-	-
Petrochemical Feedstocks	-	3	2	0	-	1	-	-	4
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	3	0	0	-	1	-	-	2
Special Naphthas	-	1	0	0	-	0	-	8	-7
Lubricants	-	20	0	-8	-	-11	-	13	9
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	164	1	-	-	1	-	107	58
Marketable	-	130	1	-	-	1	-	107	24
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	43	2	0	-	-9	-	2	53
Still Gas	-	137	-	-	-	-	-	-	137
Miscellaneous Products	-	14	0	0	-	0	-	4	10
Total	1,364	3,117	1,519	200	174	0	2,937	295	3,143

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,288	-	1,340	0	-21	-46	2,652	0	0
Natural Gas Liquids and LRGs	56	98	1	0	-	32	45	21	57
Pentanes Plus	24	-	0	0	-	1	14	1	8
Liquefied Petroleum Gases	31	98	1	0	-	31	31	21	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	1	0	-	16	0	6	46
Normal Butane/Butylene	1	46	0	0	-	17	13	15	2
Isobutane/Isobutylene	17	-1	0	0	-	-2	18	0	1
Other Liquids	-	-	113	37	-2	2	169	1	-24
Other Hydrocarbons/Oxygenates	-	-	10	0	116	6	120	0	0
Unfinished Oils	-	-	59	0	-	6	77	0	-24
Motor Gasoline Blend. Comp. (MGBC)	-	-	44	37	-118	-10	-29	1	0
Reformulated	-	-	0	7	-25	5	-23	0	0
Conventional	-	-	44	31	-93	-14	-6	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,976	78	158	140	1	-	286	3,066
Finished Motor Gasoline	-	1,397	23	114	140	16	-	18	1,641
Reformulated	-	998	0	83	27	-2	-	6	1,103
Conventional	-	400	23	31	112	17	-	11	538
Finished Aviation Gasoline	-	3	0	2	-	2	-	0	3
Kerosene-Type Jet Fuel	-	486	14	6	-	12	-	43	451
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	554	23	38	0	-13	-	92	536
15 ppm sulfur and under	-	453	0	38	-1	-15	-	0	506
Greater than 15 ppm to 500 ppm sulfur	-	43	1	0	1	-1	-	75	-29
Greater than 500 ppm sulfur	-	58	22	0	-	3	-	17	60
Residual Fuel Oil ^e	-	134	11	0	-	-17	-	17	145
Less than 0.31 percent sulfur	-	5	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	39	3	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	90	8	0	-	-23	-	-	-
Petrochemical Feedstocks	-	3	4	0	-	0	-	-	7
Naphtha for Petro. Feed. Use	-	0	4	0	-	0	-	-	4
Other Oils for Petro. Feed. Use	-	3	0	0	-	0	-	-	3
Special Naphthas	-	1	0	0	-	0	-	8	-8
Lubricants	-	25	0	-2	-	7	-	10	7
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	175	1	-	-	-4	-	85	95
Marketable	-	141	1	-	-	-4	-	85	61
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	50	2	0	-	-2	-	2	52
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	14	0	0	-	1	-	11	2
Total	1,343	3,075	1,532	196	116	-10	2,866	308	3,098

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,205	-	1,239	0	29	-200	2,673	0	0
Natural Gas Liquids and LRGs	55	101	2	0	-	42	46	7	64
Pentanes Plus	24	-	0	0	-	0	14	1	9
Liquefied Petroleum Gases	31	101	2	0	-	42	32	6	55
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	2	0	-	17	0	6	47
Normal Butane/Butylene	2	42	0	0	-	22	14	0	8
Isobutane/Isobutylene	16	4	0	0	-	3	18	0	-1
Other Liquids	-	-	85	30	40	-41	215	2	-21
Other Hydrocarbons/Oxygenates	-	-	7	0	118	4	122	0	0
Unfinished Oils	-	-	71	0	-	-1	92	0	-21
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	30	-78	-44	2	2	0
Reformulated	-	-	0	0	-15	-26	11	0	0
Conventional	-	-	7	30	-63	-18	-9	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,056	106	153	94	4	-	297	3,109
Finished Motor Gasoline	-	1,412	30	114	94	-23	-	26	1,647
Reformulated	-	1,003	0	85	16	1	-	6	1,098
Conventional	-	409	30	29	78	-24	-	21	549
Finished Aviation Gasoline	-	3	0	0	-	1	-	0	2
Kerosene-Type Jet Fuel	-	489	24	8	-	1	-	18	502
Kerosene	-	0	0	0	-	2	-	1	-3
Distillate Fuel Oil	-	620	1	38	0	13	-	116	530
15 ppm sulfur and under	-	523	1	38	-1	4	-	0	557
Greater than 15 ppm to 500 ppm sulfur	-	45	0	0	1	7	-	103	-64
Greater than 500 ppm sulfur	-	52	0	0	-	2	-	13	37
Residual Fuel Oil ^e	-	134	48	0	-	14	-	12	156
Less than 0.31 percent sulfur	-	1	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	58	2	0	-	8	-	-	-
Greater than 1.00 percent sulfur	-	75	46	0	-	7	-	-	-
Petrochemical Feedstocks	-	3	0	0	-	0	-	-	3
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	3	0	0	-	0	-	-	3
Special Naphthas	-	1	0	0	-	1	-	0	1
Lubricants	-	24	0	-7	-	-4	-	12	10
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	165	1	-	-	5	-	99	62
Marketable	-	133	1	-	-	5	-	99	29
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	49	1	0	-	-6	-	3	53
Still Gas	-	141	-	-	-	-	-	-	141
Miscellaneous Products	-	14	0	0	-	0	-	9	6
Total	1,260	3,157	1,433	183	163	-196	2,935	305	3,152

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,337	-	1,258	0	129	66	2,658	0	0
Natural Gas Liquids and LRGs	70	81	2	0	-	10	61	8	74
Pentanes Plus	32	-	0	0	-	0	22	1	9
Liquefied Petroleum Gases	38	81	2	0	-	10	39	7	65
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	1	0	-	4	0	7	57
Normal Butane/Butylene	7	30	1	0	-	9	21	0	8
Isobutane/Isobutylene	17	-2	0	0	-	-2	17	0	0
Other Liquids	-	-	94	24	78	1	175	1	18
Other Hydrocarbons/Oxygenates	-	-	5	0	123	5	124	0	0
Unfinished Oils	-	-	61	0	-	-18	61	0	18
Motor Gasoline Blend. Comp. (MGBC)	-	-	27	24	-46	14	-10	1	0
Reformulated	-	-	0	0	18	5	12	0	0
Conventional	-	-	27	24	-63	9	-22	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,027	77	172	63	-11	-	286	3,064
Finished Motor Gasoline	-	1,412	5	120	63	0	-	35	1,565
Reformulated	-	1,016	0	87	-18	3	-	22	1,060
Conventional	-	396	5	33	80	-3	-	13	505
Finished Aviation Gasoline	-	1	0	0	-	-3	-	0	4
Kerosene-Type Jet Fuel	-	494	11	7	-	39	-	12	462
Kerosene	-	0	0	0	-	-1	-	0	1
Distillate Fuel Oil	-	603	17	40	0	-16	-	87	589
15 ppm sulfur and under	-	506	5	40	-1	-9	-	0	558
Greater than 15 ppm to 500 ppm sulfur	-	46	0	0	1	-9	-	82	-27
Greater than 500 ppm sulfur	-	52	12	0	-	2	-	5	58
Residual Fuel Oil ^e	-	124	40	4	-	-17	-	36	149
Less than 0.31 percent sulfur	-	2	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	43	1	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	78	39	4	-	-2	-	-	-
Petrochemical Feedstocks	-	3	2	0	-	0	-	-	6
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	3	0	0	-	0	-	-	3
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	23	0	0	-	1	-	16	6
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	173	1	-	-	-8	-	97	84
Marketable	-	138	1	-	-	-8	-	97	49
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	44	1	0	-	-6	-	3	48
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	15	0	0	-	0	-	0	15
Total	1,407	3,108	1,431	196	269	66	2,894	295	3,156

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,369	-	1,209	0	85	122	2,540	0	0
Natural Gas Liquids and LRGs	73	75	4	0	-	16	70	9	58
Pentanes Plus	34	-	0	0	-	-1	25	2	9
Liquefied Petroleum Gases	39	75	4	0	-	17	45	7	49
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	50	3	0	-	7	0	7	52
Normal Butane/Butylene	6	25	1	0	-	9	26	0	-3
Isobutane/Isobutylene	20	-1	0	0	-	0	19	0	0
Other Liquids	-	-	111	69	120	66	228	3	5
Other Hydrocarbons/Oxygenates	-	-	6	0	127	-7	140	0	0
Unfinished Oils	-	-	98	0	-	51	42	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	69	-6	22	46	3	0
Reformulated	-	-	0	39	32	11	60	0	0
Conventional	-	-	7	30	-38	10	-14	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,957	90	110	15	-60	-	271	2,961
Finished Motor Gasoline	-	1,465	3	69	15	-32	-	39	1,544
Reformulated	-	1,065	0	33	-32	-19	-	29	1,056
Conventional	-	400	3	36	47	-13	-	11	488
Finished Aviation Gasoline	-	2	0	0	-	1	-	0	2
Kerosene-Type Jet Fuel	-	429	5	6	-	-26	-	39	428
Kerosene	-	0	0	0	-	4	-	0	-4
Distillate Fuel Oil	-	590	1	40	0	-31	-	57	605
15 ppm sulfur and under	-	506	1	40	0	-23	-	0	569
Greater than 15 ppm to 500 ppm sulfur	-	37	0	0	0	-6	-	48	-5
Greater than 500 ppm sulfur	-	47	0	0	-	-3	-	8	41
Residual Fuel Oil ^e	-	104	76	0	-	17	-	20	142
Less than 0.31 percent sulfur	-	2	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	38	9	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	63	66	0	-	13	-	-	-
Petrochemical Feedstocks	-	3	3	0	-	0	-	-	7
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	3	0	0	-	0	-	-	3
Special Naphthas	-	0	0	0	-	0	-	10	-9
Lubricants	-	22	0	-5	-	-5	-	10	12
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	159	1	-	-	15	-	86	60
Marketable	-	125	1	-	-	15	-	86	26
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	41	1	0	-	-1	-	4	39
Still Gas	-	128	-	-	-	-	-	-	128
Miscellaneous Products	-	13	0	0	-	0	-	7	7
Total	1,442	3,032	1,415	179	220	144	2,838	283	3,024

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,381	-	1,131	0	-4	-62	2,569	0	0
Natural Gas Liquids and LRGs	75	44	4	0	-	-33	80	9	67
Pentanes Plus	35	-	0	0	-	-2	26	1	10
Liquefied Petroleum Gases	40	44	4	0	-	-30	53	8	57
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	54	3	0	-	1	0	8	62
Normal Butane/Butylene	8	-8	0	0	-	-28	33	0	-5
Isobutane/Isobutylene	18	-2	0	0	-	-4	20	0	0
Other Liquids	-	-	56	118	69	37	176	1	30
Other Hydrocarbons/Oxygenates	-	-	0	0	129	-10	139	0	0
Unfinished Oils	-	-	42	0	-	-25	37	0	30
Motor Gasoline Blend. Comp. (MGBC)	-	-	15	118	-60	72	0	1	0
Reformulated	-	-	0	90	-27	61	2	0	0
Conventional	-	-	15	29	-34	11	-2	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,973	51	83	69	36	-	279	2,860
Finished Motor Gasoline	-	1,443	3	46	69	-15	-	27	1,549
Reformulated	-	1,042	0	1	28	-14	-	14	1,070
Conventional	-	401	3	45	41	-1	-	12	479
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	472	4	5	-	-13	-	30	464
Kerosene	-	0	0	0	-	-4	-	0	4
Distillate Fuel Oil	-	576	12	32	0	80	-	68	473
15 ppm sulfur and under	-	489	0	32	-1	70	-	0	451
Greater than 15 ppm to 500 ppm sulfur	-	38	0	0	1	2	-	62	-25
Greater than 500 ppm sulfur	-	49	12	0	-	8	-	6	47
Residual Fuel Oil ^e	-	125	28	0	-	-15	-	30	138
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	52	5	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	71	23	0	-	-14	-	-	-
Petrochemical Feedstocks	-	3	0	0	-	0	-	-	3
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	3	0	0	-	0	-	-	3
Special Naphthas	-	1	0	0	-	0	-	0	0
Lubricants	-	24	0	0	-	8	-	5	11
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	157	1	-	-	-9	-	116	52
Marketable	-	125	1	-	-	-9	-	116	19
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	30	1	0	-	5	-	3	23
Still Gas	-	128	-	-	-	-	-	-	128
Miscellaneous Products	-	14	0	0	-	1	-	0	13
Total	1,456	3,017	1,242	201	134	-21	2,825	289	2,957

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,349	-	1,130	0	30	79	2,429	0	0
Natural Gas Liquids and LRGs	72	27	5	0	-	-71	78	8	89
Pentanes Plus	33	-	0	0	-	-2	24	1	10
Liquefied Petroleum Gases	39	27	5	0	-	-69	53	7	79
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	43	5	0	-	-15	0	7	69
Normal Butane/Butylene	8	-18	0	0	-	-56	32	0	13
Isobutane/Isobutylene	18	2	0	0	-	3	21	0	-4
Other Liquids	-	-	102	112	86	-21	292	1	29
Other Hydrocarbons/Oxygenates	-	-	3	0	135	7	132	0	0
Unfinished Oils	-	-	69	0	-	-7	47	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	30	112	-49	-20	114	1	0
Reformulated	-	-	0	83	-22	-9	70	0	0
Conventional	-	-	30	29	-27	-12	44	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,940	78	82	59	8	-	361	2,790
Finished Motor Gasoline	-	1,449	0	41	59	-6	-	40	1,515
Reformulated	-	1,071	0	0	23	1	-	5	1,089
Conventional	-	378	0	41	36	-7	-	35	426
Finished Aviation Gasoline	-	3	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	456	12	6	-	12	-	22	441
Kerosene	-	0	0	0	-	4	-	0	-4
Distillate Fuel Oil	-	544	4	38	0	-9	-	152	443
15 ppm sulfur and under	-	444	0	36	-1	-16	-	0	495
Greater than 15 ppm to 500 ppm sulfur	-	42	0	0	1	4	-	142	-103
Greater than 500 ppm sulfur	-	58	3	2	-	3	-	10	51
Residual Fuel Oil ^e	-	142	56	0	-	-2	-	19	180
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	54	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	85	54	0	-	-2	-	-	-
Petrochemical Feedstocks	-	3	3	0	-	1	-	-	5
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	3	0	0	-	1	-	-	2
Special Naphthas	-	2	0	0	-	0	-	8	-6
Lubricants	-	22	0	-3	-	6	-	6	8
Waxes	-	0	2	0	-	0	-	0	1
Petroleum Coke	-	155	1	-	-	-3	-	98	60
Marketable	-	123	1	-	-	-3	-	98	28
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	28	1	0	-	6	-	2	21
Still Gas	-	123	-	-	-	-	-	-	123
Miscellaneous Products	-	13	0	0	-	0	-	14	0
Total	1,421	2,967	1,314	195	175	-5	2,799	370	2,908

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."