

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	351	-	355	-130	-41	0	534	1	0
Natural Gas Liquids and LRGs	229	-2	29	-177	-	-4	22	6	55
Pentanes Plus	31	-	0	-21	-	0	6	6	-2
Liquefied Petroleum Gases	198	-2	29	-156	-	-4	16	0	57
Ethane/Ethylene	100	0	0	-96	-	0	0	0	4
Propane/Propylene	61	9	27	-32	-	-3	0	0	66
Normal Butane/Butylene	28	-9	2	-16	-	-1	9	0	-4
Isobutane/Isobutylene	10	-1	0	-11	-	0	6	0	-10
Other Liquids	-	-	0	0	23	-5	19	0	10
Other Hydrocarbons/Oxygenates	-	-	0	0	17	1	16	0	0
Unfinished Oils	-	-	0	0	-	-15	5	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	8	-2	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	8	-2	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	594	9	17	-2	7	-	1	609
Finished Motor Gasoline	-	300	0	-11	-2	11	-	0	276
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	300	0	-11	-2	11	-	0	276
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	26	-	-1	-	0	58
Kerosene	-	3	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	158	3	3	0	-5	-	0	169
15 ppm sulfur and under	-	136	3	3	0	-4	-	0	146
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	-1	-	0	24
Greater than 500 ppm sulfur	-	-1	0	0	-	0	-	0	0
Residual Fuel Oil ^e	-	13	1	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	1	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	-1	-	0	19
Marketable	-	12	0	-	-	-1	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	45	6	0	-	4	-	0	46
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	580	592	393	-289	-20	-2	575	8	674

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	353	-	370	-129	-63	-7	538	0	0
Natural Gas Liquids and LRGs	251	4	25	-200	-	-1	21	7	53
Pentanes Plus	34	-	0	-23	-	0	5	7	-1
Liquefied Petroleum Gases	218	4	25	-177	-	-1	16	0	54
Ethane/Ethylene	111	0	0	-104	-	0	0	0	8
Propane/Propylene	65	9	24	-42	-	0	0	0	56
Normal Butane/Butylene	30	-4	1	-18	-	0	10	0	-1
Isobutane/Isobutylene	11	-1	0	-13	-	0	6	0	-9
Other Liquids	-	-	0	3	17	-5	14	0	11
Other Hydrocarbons/Oxygenates	-	-	0	0	15	-1	16	0	0
Unfinished Oils	-	-	0	0	-	0	-11	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	2	-4	9	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	2	-4	9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	585	7	34	5	3	-	1	627
Finished Motor Gasoline	-	297	0	-7	5	4	-	0	291
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	297	0	-7	5	4	-	0	291
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	30	-	0	-	0	55
Kerosene	-	3	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	163	3	13	0	-4	-	0	183
15 ppm sulfur and under	-	141	2	13	0	-4	-	0	160
Greater than 15 ppm to 500 ppm sulfur	-	20	0	0	0	-2	-	0	23
Greater than 500 ppm sulfur	-	2	0	0	-	2	-	0	0
Residual Fuel Oil ^e	-	11	0	0	-	-2	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	40	3	0	-	5	-	0	38
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	604	589	402	-292	-41	-10	573	8	691

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	355	-	359	-120	-34	33	527	0	0
Natural Gas Liquids and LRGs	272	10	21	-221	-	2	16	7	57
Pentanes Plus	35	-	0	-24	-	0	3	7	0
Liquefied Petroleum Gases	236	10	21	-196	-	2	13	0	56
Ethane/Ethylene	121	0	0	-113	-	0	0	0	8
Propane/Propylene	72	9	19	-48	-	2	0	0	51
Normal Butane/Butylene	31	1	1	-19	-	0	6	0	9
Isobutane/Isobutylene	12	0	0	-16	-	0	7	0	-11
Other Liquids	-	-	0	3	18	-7	17	0	10
Other Hydrocarbons/Oxygenates	-	-	0	0	13	0	14	0	0
Unfinished Oils	-	-	0	0	-	0	-10	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	4	-6	14	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	4	-6	14	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	573	8	30	1	1	-	1	609
Finished Motor Gasoline	-	288	0	-17	1	-8	-	0	280
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	288	0	-17	1	-8	-	0	280
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	24	1	30	-	1	-	0	54
Kerosene	-	1	0	-1	-	0	-	0	0
Distillate Fuel Oil	-	165	5	17	0	3	-	0	183
15 ppm sulfur and under	-	143	4	17	0	3	-	0	161
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	1	-	0	21
Greater than 500 ppm sulfur	-	0	0	0	-	-1	-	0	1
Residual Fuel Oil ^e	-	12	0	0	-	-3	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	21	0	-	-	1	-	0	19
Marketable	-	14	0	-	-	1	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	36	2	0	-	7	-	0	30
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	627	583	388	-308	-16	29	561	8	676

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

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Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	362	-	341	-121	-40	2	540	0	0
Natural Gas Liquids and LRGs	266	14	16	-229	-	-1	15	10	43
Pentanes Plus	37	-	0	-26	-	-1	5	9	-3
Liquefied Petroleum Gases	230	14	16	-203	-	-1	10	1	46
Ethane/Ethylene	116	0	0	-118	-	0	0	0	-1
Propane/Propylene	70	9	16	-49	-	-1	0	0	47
Normal Butane/Butylene	32	6	0	-21	-	1	4	1	12
Isobutane/Isobutylene	11	-1	0	-15	-	0	6	0	-12
Other Liquids	-	-	0	0	30	10	13	0	8
Other Hydrocarbons/Oxygenates	-	-	0	0	17	1	15	0	0
Unfinished Oils	-	-	0	0	-	7	-15	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	14	1	13	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	14	1	13	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	574	11	37	-5	-4	-	1	620
Finished Motor Gasoline	-	279	0	-2	-5	-15	-	0	287
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	279	0	-2	-5	-15	-	0	287
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	30	0	27	-	-1	-	0	58
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	167	9	12	0	-1	-	0	189
15 ppm sulfur and under	-	138	9	12	0	-4	-	0	163
Greater than 15 ppm to 500 ppm sulfur	-	27	0	0	0	2	-	0	25
Greater than 500 ppm sulfur	-	2	0	0	-	1	-	0	1
Residual Fuel Oil ^e	-	13	0	0	-	-1	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	24	0	-	-	2	-	0	22
Marketable	-	17	0	-	-	2	-	0	15
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	35	2	0	-	12	-	0	24
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	628	588	368	-314	-15	7	567	11	671

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	356	-	320	-119	-8	-13	563	0	0
Natural Gas Liquids and LRGs	271	16	15	-233	-	2	16	10	42
Pentanes Plus	39	-	0	-28	-	1	5	9	-4
Liquefied Petroleum Gases	233	16	15	-205	-	1	11	0	46
Ethane/Ethylene	118	0	0	-114	-	-1	0	0	5
Propane/Propylene	71	10	15	-54	-	1	0	0	41
Normal Butane/Butylene	31	5	0	-22	-	1	4	0	10
Isobutane/Isobutylene	12	1	0	-15	-	0	7	0	-10
Other Liquids	-	-	0	5	20	3	17	0	5
Other Hydrocarbons/Oxygenates	-	-	0	0	14	-2	16	0	0
Unfinished Oils	-	-	0	0	-	6	-11	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5	6	-1	12	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	5	6	-1	12	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	601	12	40	0	15	-	1	636
Finished Motor Gasoline	-	300	0	4	0	3	-	0	300
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	300	0	4	0	3	-	0	300
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	26	-	2	-	0	52
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	176	10	10	0	13	-	0	183
15 ppm sulfur and under	-	155	10	10	0	13	-	0	161
Greater than 15 ppm to 500 ppm sulfur	-	20	0	0	0	-1	-	0	21
Greater than 500 ppm sulfur	-	1	0	0	-	0	-	0	1
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	12
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	23	0	-	-	0	-	0	22
Marketable	-	15	0	-	-	0	-	0	15
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	31	2	0	-	-5	-	1	37
Still Gas	-	27	-	-	-	-	-	-	27
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	628	616	348	-308	12	7	595	11	683

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^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Production Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	355	-	360	-123	-43	11	538	0	0
Natural Gas Liquids and LRGs	266	16	6	-232	-	1	18	10	28
Pentanes Plus	39	-	0	-28	-	0	6	9	-4
Liquefied Petroleum Gases	228	16	6	-204	-	1	12	0	32
Ethane/Ethylene	115	0	0	-112	-	0	0	0	3
Propane/Propylene	70	10	6	-54	-	1	0	0	31
Normal Butane/Butylene	31	7	1	-22	-	1	4	0	11
Isobutane/Isobutylene	12	0	0	-17	-	0	8	0	-13
Other Liquids	-	-	0	1	31	3	21	0	8
Other Hydrocarbons/Oxygenates	-	-	0	0	17	2	15	0	0
Unfinished Oils	-	-	0	0	-	-7	-1	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	1	14	8	6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	1	14	8	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	581	8	43	-8	-19	-	1	641
Finished Motor Gasoline	-	294	0	7	-8	2	-	0	291
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	294	0	7	-8	2	-	0	291
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	27	0	27	-	-2	-	0	56
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	168	4	8	0	-1	-	0	182
15 ppm sulfur and under	-	146	4	8	0	-2	-	0	161
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	0	-	0	21
Greater than 500 ppm sulfur	-	0	0	0	-	0	-	0	0
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	12
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	26	0	-	-	2	-	0	24
Marketable	-	18	0	-	-	2	-	0	16
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	25	3	0	-	-21	-	1	48
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	621	597	375	-312	-21	-4	576	11	677

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	355	-	311	-126	-7	16	516	0	0
Natural Gas Liquids and LRGs	259	12	7	-160	-	0	17	12	89
Pentanes Plus	40	-	0	-20	-	0	6	12	2
Liquefied Petroleum Gases	219	12	7	-141	-	0	11	0	87
Ethane/Ethylene	106	0	0	-74	-	0	0	0	32
Propane/Propylene	70	9	7	-39	-	0	0	0	46
Normal Butane/Butylene	31	4	0	-16	-	0	4	0	16
Isobutane/Isobutylene	12	0	0	-12	-	0	6	0	-7
Other Liquids	-	-	0	4	21	-28	47	0	6
Other Hydrocarbons/Oxygenates	-	-	0	0	16	-1	17	0	0
Unfinished Oils	-	-	0	0	-	-14	7	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	5	-13	23	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	4	5	-13	23	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	582	5	48	1	-29	-	2	664
Finished Motor Gasoline	-	297	0	8	1	-4	-	0	309
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	297	0	8	1	-4	-	0	309
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	26	0	30	-	-2	-	0	59
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	165	3	10	0	-11	-	0	189
15 ppm sulfur and under	-	146	2	10	0	-10	-	0	168
Greater than 15 ppm to 500 ppm sulfur	-	19	0	0	0	-1	-	0	20
Greater than 500 ppm sulfur	-	0	1	0	-	0	-	0	1
Residual Fuel Oil ^e	-	10	0	0	-	-2	-	0	12
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	6	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	27	0	-	-	0	-	0	26
Marketable	-	19	0	-	-	0	-	0	19
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	31	3	0	-	-11	-	1	43
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	614	595	323	-234	14	-41	580	14	759

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	355	-	380	-109	-70	16	540	0	0
Natural Gas Liquids and LRGs	260	13	10	-231	-	3	17	11	22
Pentanes Plus	41	-	1	-33	-	0	7	11	-9
Liquefied Petroleum Gases	219	13	9	-197	-	2	10	0	31
Ethane/Ethylene	105	0	0	-102	-	0	0	0	3
Propane/Propylene	71	8	9	-56	-	1	0	0	30
Normal Butane/Butylene	32	5	0	-22	-	2	4	0	10
Isobutane/Isobutylene	12	0	0	-17	-	0	6	0	-12
Other Liquids	-	-	0	2	28	11	14	0	5
Other Hydrocarbons/Oxygenates	-	-	0	0	19	0	19	0	0
Unfinished Oils	-	-	0	0	-	7	-12	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	2	9	4	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	2	9	4	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	583	3	54	-5	-17	-	2	651
Finished Motor Gasoline	-	286	0	13	-5	-2	-	0	297
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	286	0	13	-5	-2	-	0	297
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	29	0	31	-	-3	-	0	63
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	172	1	10	0	-2	-	0	185
15 ppm sulfur and under	-	147	1	10	0	-5	-	0	163
Greater than 15 ppm to 500 ppm sulfur	-	24	0	0	0	2	-	0	22
Greater than 500 ppm sulfur	-	1	0	0	-	0	-	0	0
Residual Fuel Oil ^e	-	9	0	0	-	0	-	0	9
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	0	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	28	0	-	-	0	-	0	28
Marketable	-	20	0	-	-	0	-	0	21
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	32	3	0	-	-9	-	1	43
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	616	597	393	-284	-46	13	571	13	678

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	360	-	354	-127	-59	-16	543	0	0
Natural Gas Liquids and LRGs	264	12	12	-217	-	-1	17	10	44
Pentanes Plus	41	-	0	-31	-	0	6	10	-7
Liquefied Petroleum Gases	223	12	12	-186	-	-1	11	0	52
Ethane/Ethylene	107	0	0	-94	-	0	0	0	13
Propane/Propylene	72	9	12	-52	-	-1	0	0	42
Normal Butane/Butylene	32	2	0	-23	-	-1	4	0	9
Isobutane/Isobutylene	12	1	0	-17	-	0	6	0	-11
Other Liquids	-	-	0	3	22	25	-3	0	3
Other Hydrocarbons/Oxygenates	-	-	0	0	20	1	19	0	0
Unfinished Oils	-	-	0	0	-	13	-16	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	2	11	-6	0	0
Reformulated	-	-	0	0	2	2	0	0	0
Conventional	-	-	0	3	1	10	-6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	563	4	33	5	0	-	2	603
Finished Motor Gasoline	-	275	0	-3	5	3	-	0	273
Reformulated	-	0	0	0	-2	0	-	0	-2
Conventional	-	275	0	-3	7	3	-	0	275
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	23	0	28	-	2	-	0	49
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	171	1	8	0	-1	-	0	181
15 ppm sulfur and under	-	151	1	8	0	3	-	0	157
Greater than 15 ppm to 500 ppm sulfur	-	20	0	0	0	-3	-	0	23
Greater than 500 ppm sulfur	-	-1	0	0	-	-2	-	0	1
Residual Fuel Oil ^e	-	9	0	0	-	1	-	0	8
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	0	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	2	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	28	0	-	-	2	-	0	26
Marketable	-	21	0	-	-	2	-	0	19
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	28	3	0	-	-8	-	1	38
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	623	576	369	-307	-32	8	557	13	651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	362	-	366	-131	-53	5	538	0	0
Natural Gas Liquids and LRGs	283	7	15	-223	-	-2	19	8	56
Pentanes Plus	39	-	0	-27	-	-1	6	8	-1
Liquefied Petroleum Gases	244	7	15	-197	-	-1	13	0	58
Ethane/Ethylene	127	0	0	-114	-	0	0	0	12
Propane/Propylene	74	10	14	-48	-	0	0	0	51
Normal Butane/Butylene	32	-2	1	-19	-	-1	8	0	5
Isobutane/Isobutylene	11	-1	0	-15	-	0	5	0	-10
Other Liquids	-	-	0	5	19	2	20	0	2
Other Hydrocarbons/Oxygenates	-	-	0	0	19	-1	20	0	0
Unfinished Oils	-	-	0	0	-	4	-6	0	2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5	0	-1	6	0	0
Reformulated	-	-	0	0	-1	-1	0	0	0
Conventional	-	-	0	5	1	0	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	596	1	16	4	5	-	3	609
Finished Motor Gasoline	-	303	0	-13	4	11	-	0	283
Reformulated	-	0	0	0	2	0	-	0	2
Conventional	-	303	0	-13	3	11	-	0	281
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	19	0	26	-	0	-	0	44
Kerosene	-	2	0	-1	-	0	-	0	0
Distillate Fuel Oil	-	177	0	5	0	1	-	1	179
15 ppm sulfur and under	-	153	0	5	0	1	-	0	157
Greater than 15 ppm to 500 ppm sulfur	-	23	0	0	0	1	-	1	21
Greater than 500 ppm sulfur	-	1	0	0	-	-1	-	0	2
Residual Fuel Oil ^e	-	11	0	0	-	-2	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	1	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	-2	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	27	0	-	-	-1	-	0	29
Marketable	-	20	0	-	-	-1	-	0	21
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	29	0	0	-	-4	-	2	31
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	645	602	382	-334	-30	10	577	12	667

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	365	-	338	-146	-24	-7	540	0	0
Natural Gas Liquids and LRGs	286	2	16	-249	-	1	20	10	24
Pentanes Plus	38	-	0	-33	-	0	5	10	-9
Liquefied Petroleum Gases	248	2	16	-216	-	1	15	0	34
Ethane/Ethylene	129	0	0	-123	-	1	0	0	5
Propane/Propylene	74	10	14	-54	-	1	0	0	43
Normal Butane/Butylene	33	-6	2	-23	-	0	10	0	-3
Isobutane/Isobutylene	11	-2	0	-16	-	-1	5	0	-11
Other Liquids	-	-	0	5	26	-5	32	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	22	1	21	0	0
Unfinished Oils	-	-	0	0	-	-13	9	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5	4	6	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	5	4	6	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	611	4	1	-1	23	-	2	590
Finished Motor Gasoline	-	313	0	-29	-1	6	-	0	278
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	313	0	-29	-1	6	-	0	278
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	23	-	2	-	0	46
Kerosene	-	3	0	-1	-	0	-	0	2
Distillate Fuel Oil	-	173	1	8	0	8	-	1	174
15 ppm sulfur and under	-	151	1	8	0	7	-	0	153
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	2	-	1	20
Greater than 500 ppm sulfur	-	0	0	0	-	-1	-	0	1
Residual Fuel Oil ^e	-	11	0	0	-	1	-	0	10
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	6	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	27	0	-	-	0	-	0	27
Marketable	-	20	0	-	-	0	-	0	20
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	31	3	0	-	6	-	1	27
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	651	614	358	-388	1	12	592	12	619

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	353	-	347	-147	-51	-16	518	0	0
Natural Gas Liquids and LRGs	238	1	18	-188	-	-3	18	10	44
Pentanes Plus	36	-	0	-25	-	0	4	10	-3
Liquefied Petroleum Gases	202	1	18	-163	-	-3	14	0	47
Ethane/Ethylene	92	0	0	-94	-	0	0	0	-2
Propane/Propylene	68	9	16	-39	-	-1	0	0	56
Normal Butane/Butylene	32	-6	1	-17	-	-1	10	0	1
Isobutane/Isobutylene	10	-1	0	-13	-	0	3	0	-7
Other Liquids	-	-	0	4	24	-16	40	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	19	-2	20	0	0
Unfinished Oils	-	-	0	0	-	-8	4	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	5	-7	15	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	4	5	-7	15	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	596	7	-7	0	-8	-	1	604
Finished Motor Gasoline	-	314	0	-24	0	-4	-	0	294
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	314	0	-24	0	-4	-	0	294
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	20	0	18	-	-7	-	0	45
Kerosene	-	3	0	-1	-	0	-	0	2
Distillate Fuel Oil	-	163	3	1	0	-8	-	0	176
15 ppm sulfur and under	-	144	3	1	0	-6	-	0	154
Greater than 15 ppm to 500 ppm sulfur	-	20	0	0	0	-2	-	0	22
Greater than 500 ppm sulfur	-	0	0	0	-	0	-	0	-1
Residual Fuel Oil ^e	-	11	0	0	-	1	-	0	10
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	27	0	-	-	2	-	0	25
Marketable	-	21	0	-	-	2	-	0	18
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	28	3	0	-	7	-	1	24
Still Gas	-	26	-	-	-	-	-	-	26
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	591	597	372	-337	-27	-43	576	11	651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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