

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,854	-	5,712	-1,376	90	356	6,924	0	0
Commercial	2,854	-	5,695	-	90	310	6,924	0	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,156	331	27	23	-	-199	291	86	1,359
Pentanes Plus	151	-	0	7	-	-9	75	0	92
Liquefied Petroleum Gases	1,005	331	27	16	-	-190	215	86	1,267
Ethane/Ethylene	492	20	0	186	-	29	0	0	669
Propane/Propylene	326	348	7	-162	-	-163	0	86	596
Normal Butane/Butylene	59	-37	16	-1	-	-55	113	0	-23
Isobutane/Isobutylene	128	0	5	-7	-	-1	102	0	25
Other Liquids	-	-	686	-539	312	182	170	49	59
Other Hydrocarbons/Oxygenates	-	-	6	0	157	12	117	35	0
Unfinished Oils	-	-	660	-12	-	74	514	0	59
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	-527	155	95	-461	14	0
Reformulated	-	-	0	-417	71	48	-394	0	0
Conventional	-	-	20	-110	84	47	-67	14	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,640	513	-3,427	-151	-12	-	973	3,614
Finished Motor Gasoline	-	3,274	34	-1,746	-151	58	-	81	1,273
Reformulated	-	344	0	0	-71	3	-	0	270
Conventional	-	2,930	34	-1,746	-80	55	-	81	1,002
Finished Aviation Gasoline	-	10	0	-6	-	2	-	0	2
Kerosene-Type Jet Fuel	-	757	3	-618	-	9	-	23	109
Kerosene	-	3	0	0	-	-4	-	0	7
Distillate Fuel Oil	-	1,966	31	-1,021	0	-34	-	285	725
15 ppm sulfur and under	-	1,297	0	-557	-24	-9	-	0	725
Greater than 15 ppm to 500 ppm sulfur	-	431	0	-147	24	-34	-	252	90
Greater than 500 ppm sulfur	-	238	31	-317	-	9	-	33	-90
Residual Fuel Oil ^e	-	255	147	11	-	-32	-	258	187
Less than 0.31 percent sulfur	-	22	1	0	-	6	-	-	-
0.31 to 1.00 percent sulfur	-	25	33	-3	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	208	113	14	-	-36	-	-	-
Petrochemical Feedstocks	-	320	264	-13	-	10	-	-	560
Naphtha for Petro. Feed. Use	-	132	54	-13	-	1	-	-	173
Other Oils for Petro. Feed. Use	-	188	210	-1	-	9	-	-	387
Special Naphthas	-	45	13	-1	-	1	-	31	25
Lubricants	-	135	9	-34	-	1	-	45	65
Waxes	-	10	2	0	-	1	-	4	7
Petroleum Coke	-	446	9	-	-	0	-	232	224
Marketable	-	330	9	-	-	0	-	232	107
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	50	0	1	-	-26	-	2	75
Still Gas	-	327	-	-	-	-	-	-	327
Miscellaneous Products	-	43	0	0	-	1	-	12	30
Total	4,010	7,971	6,937	-5,318	252	327	7,385	1,108	5,032

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,892	-	5,464	-1,422	213	213	6,934	0	0
Commercial	2,892	-	5,464	-	213	197	6,934	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,184	354	66	40	-	-146	276	97	1,417
Pentanes Plus	158	-	19	5	-	-39	88	0	134
Liquefied Petroleum Gases	1,026	354	47	35	-	-106	188	97	1,283
Ethane/Ethylene	499	17	0	168	-	18	0	0	665
Propane/Propylene	333	324	0	-143	-	-155	0	95	575
Normal Butane/Butylene	59	4	37	15	-	10	89	1	14
Isobutane/Isobutylene	134	9	11	-5	-	21	99	0	29
Other Liquids	-	-	588	-541	218	69	99	67	30
Other Hydrocarbons/Oxygenates	-	-	5	0	179	10	123	50	0
Unfinished Oils	-	-	537	-20	-	87	399	0	30
Motor Gasoline Blend. Comp. (MGBC)	-	-	47	-521	39	-28	-423	16	0
Reformulated	-	-	1	-409	24	-15	-369	0	0
Conventional	-	-	46	-112	16	-13	-53	16	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,475	375	-3,221	-33	21	-	1,002	3,572
Finished Motor Gasoline	-	3,126	48	-1,644	-33	6	-	96	1,395
Reformulated	-	355	0	0	-24	0	-	0	332
Conventional	-	2,771	48	-1,644	-10	7	-	96	1,063
Finished Aviation Gasoline	-	7	0	-4	-	-3	-	0	6
Kerosene-Type Jet Fuel	-	751	1	-575	-	10	-	25	142
Kerosene	-	-1	0	0	-	-3	-	0	2
Distillate Fuel Oil	-	1,894	35	-964	0	-31	-	223	772
15 ppm sulfur and under	-	1,276	0	-565	-15	-29	-	0	725
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-134	15	35	-	203	75
Greater than 500 ppm sulfur	-	186	35	-265	-	-37	-	20	-28
Residual Fuel Oil ^e	-	315	92	9	-	48	-	275	92
Less than 0.31 percent sulfur	-	29	10	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	29	0	-4	-	17	-	-	-
Greater than 1.00 percent sulfur	-	257	81	13	-	28	-	-	-
Petrochemical Feedstocks	-	305	162	-10	-	-18	-	-	476
Naphtha for Petro. Feed. Use	-	128	64	-9	-	-3	-	-	187
Other Oils for Petro. Feed. Use	-	177	98	-1	-	-15	-	-	289
Special Naphthas	-	48	10	-5	-	3	-	2	48
Lubricants	-	133	12	-31	-	3	-	55	56
Waxes	-	8	2	0	-	-2	-	3	9
Petroleum Coke	-	424	13	-	-	-13	-	314	136
Marketable	-	313	13	-	-	-13	-	314	25
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	89	0	5	-	23	-	8	63
Still Gas	-	333	-	-	-	-	-	-	333
Miscellaneous Products	-	43	0	-1	-	-2	-	1	43
Total	4,076	7,829	6,493	-5,145	398	157	7,309	1,165	5,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,879	-	5,595	-1,204	30	293	7,007	0	0
Commercial	2,879	-	5,560	-	30	243	7,007	0	-
Strategic Petroleum Reserve (SPR)	-	-	35	-	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	35	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,200	426	50	90	-	-27	286	67	1,440
Pentanes Plus	161	-	41	4	-	21	101	0	84
Liquefied Petroleum Gases	1,039	426	9	86	-	-48	184	67	1,356
Ethane/Ethylene	508	18	0	189	-	-13	0	0	728
Propane/Propylene	335	328	0	-119	-	-93	0	66	572
Normal Butane/Butylene	51	70	9	17	-	49	68	1	29
Isobutane/Isobutylene	145	10	0	-2	-	9	116	0	27
Other Liquids	-	-	525	-446	274	109	250	71	-77
Other Hydrocarbons/Oxygenates	-	-	3	0	181	16	118	50	0
Unfinished Oils	-	-	479	3	-	23	535	0	-77
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-449	93	70	-403	21	0
Reformulated	-	-	0	-376	-6	6	-388	0	0
Conventional	-	-	43	-73	99	63	-15	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,606	434	-3,290	-88	-42	-	1,025	3,679
Finished Motor Gasoline	-	3,199	52	-1,741	-88	-45	-	113	1,355
Reformulated	-	356	0	-15	7	-1	-	0	349
Conventional	-	2,843	52	-1,726	-95	-44	-	113	1,006
Finished Aviation Gasoline	-	10	0	-4	-	1	-	0	5
Kerosene-Type Jet Fuel	-	729	1	-561	-	-6	-	28	147
Kerosene	-	0	0	0	-	0	-	0	1
Distillate Fuel Oil	-	1,978	12	-927	0	19	-	213	831
15 ppm sulfur and under	-	1,391	0	-619	-12	66	-	0	694
Greater than 15 ppm to 500 ppm sulfur	-	390	0	-171	12	-41	-	162	110
Greater than 500 ppm sulfur	-	197	12	-137	-	-6	-	50	27
Residual Fuel Oil ^e	-	318	141	3	-	30	-	337	95
Less than 0.31 percent sulfur	-	28	0	-8	-	-52	-	-	-
0.31 to 1.00 percent sulfur	-	25	14	-4	-	10	-	-	-
Greater than 1.00 percent sulfur	-	265	127	15	-	72	-	-	-
Petrochemical Feedstocks	-	315	203	-4	-	17	-	-	495
Naphtha for Petro. Feed. Use	-	147	61	-4	-	11	-	-	193
Other Oils for Petro. Feed. Use	-	168	141	-1	-	6	-	-	302
Special Naphthas	-	47	9	0	-	-3	-	2	56
Lubricants	-	109	8	-36	-	-35	-	37	79
Waxes	-	9	0	0	-	1	-	3	6
Petroleum Coke	-	430	8	-	-	-27	-	274	192
Marketable	-	321	8	-	-	-27	-	274	82
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	90	0	-17	-	4	-	16	53
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	45	0	-2	-	2	-	1	40
Total	4,080	8,032	6,603	-4,850	216	333	7,543	1,163	5,042

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,870	-	5,872	-1,488	-53	36	7,165	0	0
Commercial	2,870	-	5,854	-	-53	-1	7,165	0	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	-	37	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,213	465	87	160	-	317	274	35	1,301
Pentanes Plus	165	-	30	3	-	69	96	0	33
Liquefied Petroleum Gases	1,048	465	58	157	-	248	178	35	1,268
Ethane/Ethylene	512	19	0	175	-	46	0	0	659
Propane/Propylene	340	318	0	-36	-	75	0	34	513
Normal Butane/Butylene	71	117	41	21	-	113	55	0	81
Isobutane/Isobutylene	126	11	17	-2	-	14	122	0	15
Other Liquids	-	-	591	-367	69	-120	366	52	-5
Other Hydrocarbons/Oxygenates	-	-	13	0	150	-4	123	45	0
Unfinished Oils	-	-	467	3	-	-52	526	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	111	-370	-81	-64	-282	8	0
Reformulated	-	-	0	-286	-48	-12	-322	0	0
Conventional	-	-	111	-84	-32	-52	39	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,836	416	-3,414	97	-90	-	1,115	3,912
Finished Motor Gasoline	-	3,187	59	-1,826	97	-52	-	120	1,450
Reformulated	-	388	0	-90	54	3	-	24	325
Conventional	-	2,799	59	-1,736	44	-54	-	96	1,124
Finished Aviation Gasoline	-	9	0	-4	-	-1	-	0	7
Kerosene-Type Jet Fuel	-	721	1	-583	-	-5	-	17	127
Kerosene	-	2	0	0	-	3	-	0	-2
Distillate Fuel Oil	-	2,170	7	-930	0	31	-	360	856
15 ppm sulfur and under	-	1,486	0	-681	-39	13	-	0	753
Greater than 15 ppm to 500 ppm sulfur	-	402	0	-157	39	24	-	296	-36
Greater than 500 ppm sulfur	-	282	7	-92	-	-6	-	64	140
Residual Fuel Oil ^e	-	329	90	-17	-	-65	-	287	180
Less than 0.31 percent sulfur	-	28	13	-9	-	14	-	-	-
0.31 to 1.00 percent sulfur	-	29	6	-8	-	8	-	-	-
Greater than 1.00 percent sulfur	-	272	71	-1	-	-87	-	-	-
Petrochemical Feedstocks	-	329	228	-5	-	1	-	-	552
Naphtha for Petro. Feed. Use	-	141	108	-5	-	1	-	-	244
Other Oils for Petro. Feed. Use	-	188	120	0	-	1	-	-	308
Special Naphthas	-	30	9	0	-	-6	-	19	26
Lubricants	-	136	9	-35	-	3	-	47	60
Waxes	-	9	5	0	-	-1	-	3	11
Petroleum Coke	-	446	9	-	-	-4	-	259	200
Marketable	-	338	9	-	-	-4	-	259	93
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	96	0	-14	-	1	-	3	79
Still Gas	-	327	-	-	-	-	-	-	327
Miscellaneous Products	-	45	0	0	-	5	-	1	39
Total	4,083	8,301	6,966	-5,108	114	142	7,805	1,202	5,208

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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Notes: Totals may not equal sum of components due to independent rounding.

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Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,857	-	5,680	-1,526	-6	-396	7,401	0	0
Commercial	2,857	-	5,586	-	-6	-486	7,401	0	-
Strategic Petroleum Reserve (SPR)	-	-	94	-	-	90	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	94	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,206	489	75	185	-	190	278	47	1,440
Pentanes Plus	173	-	33	-5	-	-6	97	0	109
Liquefied Petroleum Gases	1,034	489	42	190	-	195	181	47	1,331
Ethane/Ethylene	494	21	0	184	-	-44	0	0	744
Propane/Propylene	340	317	0	-17	-	90	0	45	505
Normal Butane/Butylene	75	145	33	18	-	135	57	2	77
Isobutane/Isobutylene	124	7	9	4	-	14	124	0	5
Other Liquids	-	-	654	-502	65	21	113	57	25
Other Hydrocarbons/Oxygenates	-	-	5	0	177	9	124	49	0
Unfinished Oils	-	-	558	-5	-	74	454	0	25
Motor Gasoline Blend. Comp. (MGBC)	-	-	91	-497	-112	-61	-465	8	0
Reformulated	-	-	0	-290	-96	-27	-359	0	0
Conventional	-	-	91	-207	-16	-35	-106	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,864	334	-3,421	129	78	-	1,036	3,792
Finished Motor Gasoline	-	3,074	32	-1,719	129	21	-	111	1,384
Reformulated	-	385	0	-84	107	3	-	0	404
Conventional	-	2,689	32	-1,635	22	18	-	111	979
Finished Aviation Gasoline	-	13	0	-6	-	-1	-	0	8
Kerosene-Type Jet Fuel	-	751	1	-594	-	4	-	31	122
Kerosene	-	1	0	0	-	-4	-	0	6
Distillate Fuel Oil	-	2,233	8	-1,032	0	52	-	338	820
15 ppm sulfur and under	-	1,551	8	-696	-8	47	-	0	808
Greater than 15 ppm to 500 ppm sulfur	-	455	0	-181	8	-9	-	298	-7
Greater than 500 ppm sulfur	-	227	0	-154	-	14	-	39	20
Residual Fuel Oil ^e	-	389	118	-27	-	8	-	259	213
Less than 0.31 percent sulfur	-	31	6	-13	-	-10	-	-	-
0.31 to 1.00 percent sulfur	-	30	16	0	-	6	-	-	-
Greater than 1.00 percent sulfur	-	327	96	-14	-	12	-	-	-
Petrochemical Feedstocks	-	299	145	-4	-	-16	-	-	456
Naphtha for Petro. Feed. Use	-	123	41	-4	-	-10	-	-	170
Other Oils for Petro. Feed. Use	-	176	104	-1	-	-6	-	-	286
Special Naphthas	-	36	14	-2	-	1	-	3	44
Lubricants	-	133	13	-30	-	-7	-	41	83
Waxes	-	9	1	0	-	0	-	3	7
Petroleum Coke	-	451	2	-	-	28	-	247	178
Marketable	-	334	2	-	-	28	-	247	61
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	92	0	-8	-	-11	-	2	93
Still Gas	-	337	-	-	-	-	-	-	337
Miscellaneous Products	-	46	0	0	-	5	-	0	41
Total	4,063	8,353	6,742	-5,264	188	-107	7,792	1,140	5,258

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,875	-	5,864	-1,498	-7	-134	7,369	0	0
Commercial	2,875	-	5,821	-	-7	-191	7,369	0	-
Strategic Petroleum Reserve (SPR)	-	-	43	-	-	57	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	43	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,173	473	114	182	-	166	262	14	1,501
Pentanes Plus	177	-	23	-12	-	25	89	0	75
Liquefied Petroleum Gases	997	473	91	194	-	141	173	14	1,426
Ethane/Ethylene	471	20	0	189	-	5	0	0	675
Propane/Propylene	330	324	26	-7	-	42	0	13	618
Normal Butane/Butylene	78	129	46	14	-	97	59	1	110
Isobutane/Isobutylene	118	0	18	-2	-	-3	114	0	22
Other Liquids	-	-	632	-596	91	9	61	60	-3
Other Hydrocarbons/Oxygenates	-	-	7	0	156	-15	125	52	0
Unfinished Oils	-	-	546	-14	-	49	486	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	80	-581	-65	-25	-549	8	0
Reformulated	-	-	0	-295	-53	4	-352	0	0
Conventional	-	-	80	-287	-12	-29	-197	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-1	0	1
Finished Petroleum Products	-	7,764	476	-3,177	78	49	-	1,445	3,648
Finished Motor Gasoline	-	2,934	44	-1,597	78	-27	-	168	1,317
Reformulated	-	382	0	-88	59	-1	-	0	354
Conventional	-	2,552	44	-1,509	19	-26	-	168	963
Finished Aviation Gasoline	-	11	0	-6	-	1	-	0	4
Kerosene-Type Jet Fuel	-	779	1	-534	-	31	-	62	152
Kerosene	-	1	0	0	-	3	-	0	-2
Distillate Fuel Oil	-	2,251	27	-950	0	2	-	579	748
15 ppm sulfur and under	-	1,531	2	-664	-15	-13	-	0	867
Greater than 15 ppm to 500 ppm sulfur	-	495	0	-169	15	22	-	529	-209
Greater than 500 ppm sulfur	-	225	26	-118	-	-7	-	50	90
Residual Fuel Oil ^e	-	360	177	-27	-	67	-	265	179
Less than 0.31 percent sulfur	-	30	0	-4	-	56	-	-	-
0.31 to 1.00 percent sulfur	-	27	22	0	-	-31	-	-	-
Greater than 1.00 percent sulfur	-	304	155	-23	-	41	-	-	-
Petrochemical Feedstocks	-	305	185	-15	-	7	-	-	468
Naphtha for Petro. Feed. Use	-	123	60	-14	-	1	-	-	168
Other Oils for Petro. Feed. Use	-	182	125	-1	-	7	-	-	299
Special Naphthas	-	36	28	-2	-	7	-	15	39
Lubricants	-	134	1	-36	-	2	-	42	56
Waxes	-	9	0	0	-	-1	-	3	7
Petroleum Coke	-	466	13	-	-	-19	-	305	194
Marketable	-	352	13	-	-	-19	-	305	79
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	91	0	-9	-	-16	-	5	93
Still Gas	-	340	-	-	-	-	-	-	340
Miscellaneous Products	-	46	0	0	-	-8	-	1	53
Total	4,049	8,236	7,087	-5,088	162	90	7,692	1,518	5,146

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,927	-	5,897	-1,333	-44	81	7,367	0	0
Commercial	2,927	-	5,871	-	-44	40	7,367	0	-
Strategic Petroleum Reserve (SPR)	-	-	26	-	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	26	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,203	475	93	121	-	211	266	12	1,404
Pentanes Plus	182	-	18	-22	-	48	94	0	35
Liquefied Petroleum Gases	1,022	475	76	143	-	164	172	12	1,368
Ethane/Ethylene	483	21	0	148	-	59	0	0	594
Propane/Propylene	338	322	33	-1	-	55	0	11	627
Normal Butane/Butylene	85	131	30	8	-	59	55	1	138
Isobutane/Isobutylene	115	1	13	-12	-	-9	117	0	9
Other Liquids	-	-	558	-640	68	-41	16	62	-52
Other Hydrocarbons/Oxygenates	-	-	2	0	188	-3	144	49	0
Unfinished Oils	-	-	495	-11	-	-2	538	0	-52
Motor Gasoline Blend. Comp. (MGBC)	-	-	61	-629	-120	-36	-665	13	0
Reformulated	-	-	0	-348	-31	22	-401	0	0
Conventional	-	-	61	-281	-90	-57	-265	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,741	409	-3,186	137	96	-	1,249	3,756
Finished Motor Gasoline	-	2,908	24	-1,535	137	35	-	180	1,319
Reformulated	-	374	0	-83	34	-1	-	0	326
Conventional	-	2,534	24	-1,451	103	35	-	180	993
Finished Aviation Gasoline	-	12	0	-6	-	4	-	0	2
Kerosene-Type Jet Fuel	-	822	1	-564	-	2	-	48	208
Kerosene	-	1	0	0	-	-1	-	0	2
Distillate Fuel Oil	-	2,261	14	-1,001	0	155	-	467	651
15 ppm sulfur and under	-	1,487	0	-654	-25	82	-	0	727
Greater than 15 ppm to 500 ppm sulfur	-	506	0	-170	25	41	-	397	-77
Greater than 500 ppm sulfur	-	268	14	-178	-	33	-	70	1
Residual Fuel Oil ^e	-	278	126	-26	-	-72	-	234	217
Less than 0.31 percent sulfur	-	29	0	-13	-	7	-	-	-
0.31 to 1.00 percent sulfur	-	30	66	0	-	-47	-	-	-
Greater than 1.00 percent sulfur	-	218	60	-13	-	-33	-	-	-
Petrochemical Feedstocks	-	326	207	-3	-	-2	-	-	532
Naphtha for Petro. Feed. Use	-	144	86	-3	-	2	-	-	224
Other Oils for Petro. Feed. Use	-	182	121	0	-	-4	-	-	308
Special Naphthas	-	33	13	-1	-	-3	-	7	40
Lubricants	-	130	19	-34	-	-9	-	48	75
Waxes	-	8	4	0	-	1	-	2	9
Petroleum Coke	-	482	2	-	-	-2	-	260	226
Marketable	-	367	2	-	-	-2	-	260	111
Catalyst	-	115	-	-	-	-	-	-	115
Asphalt and Road Oil	-	84	0	-14	-	-15	-	3	82
Still Gas	-	349	-	-	-	-	-	-	349
Miscellaneous Products	-	47	0	0	-	4	-	1	42
Total	4,130	8,216	6,957	-5,038	161	347	7,649	1,323	5,108

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,810	-	6,055	-1,376	-23	447	7,019	0	0
Commercial	2,810	-	6,055	-	-23	447	7,019	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,171	458	177	191	-	200	251	12	1,533
Pentanes Plus	174	-	4	-10	-	-32	88	0	113
Liquefied Petroleum Gases	997	458	173	201	-	232	164	12	1,421
Ethane/Ethylene	474	20	0	174	-	40	0	0	628
Propane/Propylene	329	311	72	4	-	106	0	12	598
Normal Butane/Butylene	77	122	74	14	-	69	56	0	161
Isobutane/Isobutylene	116	5	27	10	-	17	108	0	33
Other Liquids	-	-	509	-632	17	-68	-48	83	-74
Other Hydrocarbons/Oxygenates	-	-	3	0	203	2	141	64	0
Unfinished Oils	-	-	425	1	-	28	472	0	-74
Motor Gasoline Blend. Comp. (MGBC)	-	-	80	-633	-187	-97	-662	19	0
Reformulated	-	-	4	-351	-55	-47	-355	0	0
Conventional	-	-	77	-282	-132	-51	-307	19	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,296	306	-3,171	217	-219	-	1,246	3,621
Finished Motor Gasoline	-	2,722	23	-1,556	217	-97	-	84	1,419
Reformulated	-	390	0	-85	60	2	-	0	364
Conventional	-	2,332	23	-1,471	157	-98	-	84	1,055
Finished Aviation Gasoline	-	4	0	-2	-	-7	-	0	10
Kerosene-Type Jet Fuel	-	771	1	-588	-	-35	-	32	187
Kerosene	-	2	0	0	-	-2	-	0	4
Distillate Fuel Oil	-	2,137	0	-957	0	-90	-	563	707
15 ppm sulfur and under	-	1,425	0	-671	-25	-17	-	0	746
Greater than 15 ppm to 500 ppm sulfur	-	517	0	-121	25	-50	-	471	0
Greater than 500 ppm sulfur	-	195	0	-165	-	-23	-	91	-38
Residual Fuel Oil ^e	-	277	120	-26	-	30	-	244	97
Less than 0.31 percent sulfur	-	27	0	-9	-	14	-	-	-
0.31 to 1.00 percent sulfur	-	48	12	0	-	74	-	-	-
Greater than 1.00 percent sulfur	-	202	107	-17	-	-57	-	-	-
Petrochemical Feedstocks	-	304	125	-3	-	7	-	-	420
Naphtha for Petro. Feed. Use	-	108	77	-2	-	0	-	-	183
Other Oils for Petro. Feed. Use	-	196	48	0	-	7	-	-	237
Special Naphthas	-	30	14	-1	-	0	-	4	39
Lubricants	-	130	16	-23	-	-2	-	39	86
Waxes	-	6	3	0	-	-1	-	2	8
Petroleum Coke	-	452	4	-	-	-14	-	274	196
Marketable	-	342	4	-	-	-14	-	274	86
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	83	0	-17	-	0	-	2	65
Still Gas	-	333	-	-	-	-	-	-	333
Miscellaneous Products	-	45	0	0	-	-7	-	0	51
Total	3,982	7,754	7,048	-4,990	210	361	7,222	1,341	5,080

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,640	-	4,373	-1,307	143	-41	4,890	0	0
Commercial	1,640	-	4,373	-	143	119	4,890	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-159	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	846	256	160	76	-	299	211	14	813
Pentanes Plus	127	-	18	-1	-	70	69	0	5
Liquefied Petroleum Gases	719	256	142	77	-	230	142	14	808
Ethane/Ethylene	341	9	0	137	-	91	0	0	397
Propane/Propylene	238	206	94	-81	-	101	0	13	344
Normal Butane/Butylene	60	34	35	15	-	31	67	1	45
Isobutane/Isobutylene	80	7	13	5	-	6	76	0	23
Other Liquids	-	-	712	-556	99	150	-1	33	72
Other Hydrocarbons/Oxygenates	-	-	13	0	118	-3	104	29	0
Unfinished Oils	-	-	519	-21	-	43	383	0	72
Motor Gasoline Blend. Comp. (MGBC)	-	-	180	-535	-19	110	-488	4	0
Reformulated	-	-	0	-209	38	-11	-160	0	0
Conventional	-	-	180	-326	-57	121	-328	4	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	5,201	381	-2,227	29	-65	-	665	2,785
Finished Motor Gasoline	-	2,095	83	-1,039	29	-17	-	37	1,149
Reformulated	-	338	0	-87	-38	-3	-	0	217
Conventional	-	1,758	83	-952	67	-14	-	37	932
Finished Aviation Gasoline	-	10	0	-5	-	3	-	0	3
Kerosene-Type Jet Fuel	-	485	3	-422	-	-29	-	13	82
Kerosene	-	1	0	0	-	2	-	0	-1
Distillate Fuel Oil	-	1,487	3	-680	0	-43	-	164	689
15 ppm sulfur and under	-	995	3	-509	-24	-71	-	0	536
Greater than 15 ppm to 500 ppm sulfur	-	337	0	-88	24	11	-	135	127
Greater than 500 ppm sulfur	-	155	0	-83	-	17	-	29	26
Residual Fuel Oil ^e	-	184	59	-27	-	27	-	152	38
Less than 0.31 percent sulfur	-	19	12	-9	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	25	0	-3	-	16	-	-	-
Greater than 1.00 percent sulfur	-	140	47	-14	-	27	-	-	-
Petrochemical Feedstocks	-	148	204	-10	-	-2	-	-	344
Naphtha for Petro. Feed. Use	-	41	79	-10	-	-6	-	-	115
Other Oils for Petro. Feed. Use	-	107	125	0	-	3	-	-	229
Special Naphthas	-	21	12	-1	-	-6	-	0	37
Lubricants	-	74	8	-24	-	-10	-	26	42
Waxes	-	4	1	0	-	-1	-	2	4
Petroleum Coke	-	320	8	-	-	2	-	262	64
Marketable	-	246	8	-	-	2	-	262	-10
Catalyst	-	74	-	-	-	-	-	-	74
Asphalt and Road Oil	-	100	0	-20	-	-1	-	7	73
Still Gas	-	241	-	-	-	-	-	-	241
Miscellaneous Products	-	30	0	0	-	10	-	0	19
Total	2,486	5,457	5,627	-4,014	271	344	5,100	712	3,670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,341	-	5,699	-1,445	180	-15	6,790	0	0
Commercial	2,341	-	5,699	-	180	5	6,790	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-19	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,070	284	59	132	-	-57	318	53	1,230
Pentanes Plus	148	-	18	-9	-	-73	96	0	133
Liquefied Petroleum Gases	922	284	41	141	-	16	222	53	1,096
Ethane/Ethylene	449	14	0	201	-	111	0	0	552
Propane/Propylene	297	298	27	-71	-	76	0	48	427
Normal Butane/Butylene	60	-29	14	6	-	-147	101	5	90
Isobutane/Isobutylene	116	2	0	6	-	-25	121	0	27
Other Liquids	-	-	644	-742	119	14	-132	71	69
Other Hydrocarbons/Oxygenates	-	-	8	0	187	-8	146	58	0
Unfinished Oils	-	-	578	-50	-	-17	474	0	71
Motor Gasoline Blend. Comp. (MGBC)	-	-	58	-692	-67	39	-753	13	0
Reformulated	-	-	0	-285	-14	65	-364	0	0
Conventional	-	-	58	-407	-54	-26	-389	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	2	0	-2
Finished Petroleum Products	-	7,215	418	-2,880	80	145	-	907	3,782
Finished Motor Gasoline	-	2,768	65	-1,338	80	95	-	51	1,430
Reformulated	-	379	0	-33	15	-2	-	0	364
Conventional	-	2,389	65	-1,305	65	97	-	51	1,066
Finished Aviation Gasoline	-	7	0	-5	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	650	3	-488	-	17	-	7	141
Kerosene	-	2	0	0	-	-1	-	0	4
Distillate Fuel Oil	-	2,173	0	-976	0	43	-	301	853
15 ppm sulfur and under	-	1,383	0	-654	-25	19	-	0	685
Greater than 15 ppm to 500 ppm sulfur	-	554	0	-136	25	-6	-	252	198
Greater than 500 ppm sulfur	-	236	0	-186	-	31	-	50	-31
Residual Fuel Oil ^e	-	295	102	-6	-	3	-	234	153
Less than 0.31 percent sulfur	-	22	13	-4	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	56	15	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	216	74	-2	-	6	-	-	-
Petrochemical Feedstocks	-	272	190	-11	-	-1	-	-	453
Naphtha for Petro. Feed. Use	-	107	77	-11	-	3	-	-	170
Other Oils for Petro. Feed. Use	-	165	113	0	-	-5	-	-	283
Special Naphthas	-	37	13	0	-	2	-	1	47
Lubricants	-	131	27	-26	-	16	-	31	85
Waxes	-	6	1	0	-	0	-	3	3
Petroleum Coke	-	434	18	-	-	-13	-	263	201
Marketable	-	330	18	-	-	-13	-	263	98
Catalyst	-	103	-	-	-	-	-	-	103
Asphalt and Road Oil	-	91	0	-30	-	-4	-	6	58
Still Gas	-	306	-	-	-	-	-	-	306
Miscellaneous Products	-	43	0	0	-	-10	-	9	45
Total	3,410	7,499	6,820	-4,935	380	87	6,976	1,031	5,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,669	-	5,914	-1,349	-194	149	6,892	0	0
Commercial	2,669	-	5,914	-	-194	149	6,892	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,069	277	33	76	-	-82	320	12	1,206
Pentanes Plus	146	-	17	0	-	-36	96	0	101
Liquefied Petroleum Gases	923	277	17	76	-	-46	223	12	1,105
Ethane/Ethylene	439	18	0	184	-	37	0	0	604
Propane/Propylene	307	310	3	-118	-	84	0	11	407
Normal Butane/Butylene	53	-56	10	14	-	-137	107	0	50
Isobutane/Isobutylene	125	6	3	-3	-	-30	116	0	44
Other Liquids	-	-	634	-867	73	-37	-329	66	141
Other Hydrocarbons/Oxygenates	-	-	1	0	192	-6	149	50	0
Unfinished Oils	-	-	594	-30	-	-42	465	0	141
Motor Gasoline Blend. Comp. (MGBC)	-	-	39	-837	-119	11	-943	15	0
Reformulated	-	-	0	-352	28	5	-329	0	0
Conventional	-	-	39	-486	-147	6	-614	15	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,108	398	-2,942	135	131	-	1,026	3,541
Finished Motor Gasoline	-	2,623	6	-1,307	135	-47	-	87	1,416
Reformulated	-	380	0	-1	-28	-1	-	0	353
Conventional	-	2,243	6	-1,307	163	-45	-	87	1,063
Finished Aviation Gasoline	-	11	0	-2	-	1	-	0	8
Kerosene-Type Jet Fuel	-	650	0	-540	-	-9	-	13	105
Kerosene	-	13	0	0	-	8	-	0	5
Distillate Fuel Oil	-	2,238	10	-1,034	0	61	-	404	748
15 ppm sulfur and under	-	1,429	0	-599	-40	51	-	0	739
Greater than 15 ppm to 500 ppm sulfur	-	532	0	-151	40	-12	-	354	79
Greater than 500 ppm sulfur	-	276	10	-283	-	23	-	50	-70
Residual Fuel Oil ^e	-	280	68	7	-	-15	-	245	126
Less than 0.31 percent sulfur	-	14	21	0	-	-13	-	-	-
0.31 to 1.00 percent sulfur	-	38	16	0	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	228	31	7	-	13	-	-	-
Petrochemical Feedstocks	-	234	292	-2	-	-3	-	-	526
Naphtha for Petro. Feed. Use	-	83	133	-1	-	-2	-	-	217
Other Oils for Petro. Feed. Use	-	151	158	-1	-	-1	-	-	309
Special Naphthas	-	36	5	-1	-	7	-	1	32
Lubricants	-	126	7	-29	-	32	-	34	39
Waxes	-	4	2	0	-	1	-	1	5
Petroleum Coke	-	460	8	-	-	57	-	233	179
Marketable	-	357	8	-	-	57	-	233	75
Catalyst	-	104	-	-	-	-	-	-	104
Asphalt and Road Oil	-	82	0	-34	-	26	-	6	16
Still Gas	-	306	-	-	-	-	-	-	306
Miscellaneous Products	-	45	0	0	-	12	-	3	31
Total	3,738	7,385	6,980	-5,082	15	161	6,882	1,103	4,889

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,762	-	5,377	-1,348	-36	-238	6,994	0	0
Commercial	2,762	-	5,377	-	-36	-238	6,994	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,022	258	45	-79	-	-52	320	30	947
Pentanes Plus	139	-	21	-14	-	77	87	0	-18
Liquefied Petroleum Gases	882	258	24	-65	-	-129	232	30	965
Ethane/Ethylene	411	17	0	127	-	39	0	0	516
Propane/Propylene	297	308	9	-200	-	-35	0	23	426
Normal Butane/Butylene	53	-76	11	20	-	-131	109	8	22
Isobutane/Isobutylene	120	10	4	-12	-	-2	123	0	2
Other Liquids	-	-	604	-862	146	-59	-242	37	153
Other Hydrocarbons/Oxygenates	-	-	4	0	200	26	147	31	0
Unfinished Oils	-	-	522	8	-	-178	555	0	153
Motor Gasoline Blend. Comp. (MGBC)	-	-	78	-869	-54	93	-945	6	0
Reformulated	-	-	0	-411	71	-26	-314	0	0
Conventional	-	-	78	-459	-125	119	-631	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,332	359	-2,964	75	24	-	1,188	3,589
Finished Motor Gasoline	-	2,762	39	-1,315	75	8	-	152	1,402
Reformulated	-	395	0	0	-71	-1	-	0	325
Conventional	-	2,368	39	-1,315	146	9	-	152	1,077
Finished Aviation Gasoline	-	11	0	-3	-	1	-	0	7
Kerosene-Type Jet Fuel	-	649	1	-483	-	-3	-	15	154
Kerosene	-	17	0	-2	-	-3	-	0	18
Distillate Fuel Oil	-	2,340	14	-1,099	0	107	-	454	694
15 ppm sulfur and under	-	1,497	0	-666	-41	116	-	0	674
Greater than 15 ppm to 500 ppm sulfur	-	568	6	-144	41	8	-	394	69
Greater than 500 ppm sulfur	-	274	8	-289	-	-18	-	60	-49
Residual Fuel Oil ^e	-	287	69	-1	-	-51	-	264	142
Less than 0.31 percent sulfur	-	29	6	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	35	13	0	-	-40	-	-	-
Greater than 1.00 percent sulfur	-	223	51	-1	-	-8	-	-	-
Petrochemical Feedstocks	-	218	205	-13	-	-11	-	-	420
Naphtha for Petro. Feed. Use	-	74	97	-12	-	-4	-	-	163
Other Oils for Petro. Feed. Use	-	144	108	-2	-	-7	-	-	257
Special Naphthas	-	29	12	-1	-	-8	-	0	47
Lubricants	-	105	10	-25	-	11	-	23	56
Waxes	-	3	1	0	-	-2	-	1	5
Petroleum Coke	-	465	9	-	-	-24	-	261	237
Marketable	-	356	9	-	-	-24	-	261	128
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	71	0	-22	-	-2	-	8	43
Still Gas	-	331	-	-	-	-	-	-	331
Miscellaneous Products	-	46	0	0	-	1	-	10	35
Total	3,784	7,590	6,385	-5,253	185	-325	7,071	1,256	4,689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."