

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>514</b>	<b>-</b>	<b>1,245</b>	<b>1,528</b>	<b>-34</b>	<b>29</b>	<b>3,213</b>	<b>11</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-102	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>320</b>	<b>64</b>	<b>138</b>	<b>6</b>	<b>-</b>	<b>-305</b>	<b>130</b>	<b>24</b>	<b>679</b>
Pentanes Plus	32	0	0	14	-	-10	31	16	8
Liquefied Petroleum Gases	289	64	138	-8	-	-296	99	8	671
Ethane/Ethylene	139	0	0	-90	-	-24	0	0	74
Propane/Propylene	100	105	118	48	-	-192	0	1	562
Normal Butane/Butylene	24	-36	13	16	-	-74	57	7	28
Isobutane/Isobutylene	25	-5	6	19	-	-5	43	0	8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>155</b>	<b>35</b>	<b>47</b>	<b>178</b>	<b>5</b>	<b>-38</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	162	-2	165	0	0
Unfinished Oils	-	-	2	19	-	3	57	0	-39
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	136	-127	47	-43	5	0
Reformulated	-	-	0	68	-30	-20	59	0	0
Conventional	-	-	0	67	-97	67	-102	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	0	0	1
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,654</b>	<b>26</b>	<b>765</b>	<b>182</b>	<b>163</b>	<b>-</b>	<b>88</b>	<b>4,375</b>
Finished Motor Gasoline	-	1,931	1	440	182	82	-	11	2,460
Reformulated	-	375	0	0	33	0	-	0	408
Conventional	-	1,557	1	440	149	82	-	11	2,052
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	198	0	101	-	5	-	25	269
Kerosene	-	2	0	1	-	-2	-	16	-11
Distillate Fuel Oil	-	957	3	218	0	55	-	5	1,118
15 ppm sulfur and under	-	841	1	177	-3	64	-	0	953
Greater than 15 ppm to 500 ppm sulfur	-	75	1	24	3	-19	-	2	120
Greater than 500 ppm sulfur	-	40	0	17	-	10	-	2	45
Residual Fuel Oil <sup>e</sup>	-	59	7	-14	-	-2	-	7	47
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	9	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	50	3	-14	-	-2	-	-	-
Petrochemical Feedstocks	-	38	5	6	-	-3	-	-	51
Naphtha for Petro. Feed. Use	-	31	3	5	-	-2	-	-	40
Other Oils for Petro. Feed. Use	-	7	2	1	-	-1	-	-	10
Special Naphthas	-	-1	1	1	-	-2	-	0	2
Lubricants	-	10	3	16	-	-2	-	5	26
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	147	-	-	-	11	-	7	130
Marketable	-	105	1	-	-	11	-	7	89
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	165	5	-6	-	21	-	12	131
Still Gas	-	129	0	-	-	-	-	-	129
Miscellaneous Products	-	14	0	0	-	-1	-	0	15
<b>Total</b>	<b>835</b>	<b>3,718</b>	<b>1,411</b>	<b>2,454</b>	<b>182</b>	<b>-67</b>	<b>3,522</b>	<b>129</b>	<b>5,016</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>487</b>	<b>-</b>	<b>1,226</b>	<b>1,572</b>	<b>-78</b>	<b>10</b>	<b>3,188</b>	<b>9</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	5	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>322</b>	<b>76</b>	<b>114</b>	<b>31</b>	<b>-</b>	<b>-238</b>	<b>117</b>	<b>31</b>	<b>634</b>
Pentanes Plus	32	0	0	18	-	-6	32	19	4
Liquefied Petroleum Gases	291	76	114	13	-	-232	85	12	629
Ethane/Ethylene	139	0	0	-64	-	8	0	0	67
Propane/Propylene	102	106	98	58	-	-162	0	2	525
Normal Butane/Butylene	32	-28	10	1	-	-68	45	9	28
Isobutane/Isobutylene	18	-2	6	19	-	-9	40	0	9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>175</b>	<b>67</b>	<b>42</b>	<b>241</b>	<b>1</b>	<b>-40</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	172	1	171	0	0
Unfinished Oils	-	-	0	27	-	14	54	0	-41
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	148	-105	27	16	1	0
Reformulated	-	-	0	79	-10	12	58	0	0
Conventional	-	-	1	68	-95	15	-42	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,659</b>	<b>31</b>	<b>711</b>	<b>186</b>	<b>113</b>	<b>-</b>	<b>76</b>	<b>4,397</b>
Finished Motor Gasoline	-	1,969	2	393	186	66	-	14	2,470
Reformulated	-	376	0	0	11	0	-	0	387
Conventional	-	1,593	2	393	175	66	-	14	2,084
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	203	0	70	-	15	-	11	248
Kerosene	-	-3	0	1	-	-4	-	0	3
Distillate Fuel Oil	-	938	6	242	0	-8	-	9	1,184
15 ppm sulfur and under	-	820	2	199	-3	-10	-	0	1,029
Greater than 15 ppm to 500 ppm sulfur	-	74	3	29	3	7	-	5	97
Greater than 500 ppm sulfur	-	44	1	14	-	-5	-	4	59
Residual Fuel Oil <sup>e</sup>	-	61	5	-11	-	5	-	13	37
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	10	4	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	50	1	-11	-	3	-	-	-
Petrochemical Feedstocks	-	37	4	2	-	2	-	-	41
Naphtha for Petro. Feed. Use	-	29	2	0	-	1	-	-	29
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	2	1	5	-	0	-	0	7
Lubricants	-	12	8	21	-	-4	-	4	40
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	146	-	-	-	4	-	17	126
Marketable	-	104	1	-	-	4	-	17	84
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	143	3	-13	-	36	-	6	91
Still Gas	-	134	0	-	-	-	-	-	134
Miscellaneous Products	-	13	0	0	-	1	-	0	13
<b>Total</b>	<b>809</b>	<b>3,735</b>	<b>1,373</b>	<b>2,490</b>	<b>175</b>	<b>-73</b>	<b>3,547</b>	<b>117</b>	<b>4,991</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>518</b>	<b>-</b>	<b>1,142</b>	<b>1,358</b>	<b>47</b>	<b>101</b>	<b>2,943</b>	<b>22</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	35	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>323</b>	<b>109</b>	<b>147</b>	<b>20</b>	<b>-</b>	<b>19</b>	<b>80</b>	<b>36</b>	<b>465</b>
Pentanes Plus	32	0	1	20	-	0	27	24	2
Liquefied Petroleum Gases	291	109	146	0	-	19	53	12	463
Ethane/Ethylene	138	0	0	-77	-	9	0	0	52
Propane/Propylene	103	99	129	56	-	8	0	2	377
Normal Butane/Butylene	27	11	10	2	-	-3	14	9	30
Isobutane/Isobutylene	23	-1	6	18	-	6	39	0	3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>126</b>	<b>61</b>	<b>-19</b>	<b>233</b>	<b>0</b>	<b>-27</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	179	14	166	0	0
Unfinished Oils	-	-	0	-3	-	15	10	0	-27
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	129	-118	-47	58	0	0
Reformulated	-	-	0	78	-25	-25	77	0	0
Conventional	-	-	0	51	-93	-22	-19	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,323</b>	<b>25</b>	<b>777</b>	<b>188</b>	<b>-258</b>	<b>-</b>	<b>84</b>	<b>4,486</b>
Finished Motor Gasoline	-	1,796	1	415	188	-169	-	28	2,540
Reformulated	-	366	0	0	28	0	-	0	394
Conventional	-	1,430	1	415	160	-169	-	28	2,146
Finished Aviation Gasoline	-	3	0	2	-	2	-	0	4
Kerosene-Type Jet Fuel	-	189	0	80	-	-21	-	10	280
Kerosene	-	0	0	1	-	-1	-	0	2
Distillate Fuel Oil	-	831	6	274	0	-95	-	9	1,197
15 ppm sulfur and under	-	733	2	214	-3	-22	-	0	969
Greater than 15 ppm to 500 ppm sulfur	-	59	4	42	3	-61	-	7	163
Greater than 500 ppm sulfur	-	39	0	18	-	-11	-	3	65
Residual Fuel Oil <sup>e</sup>	-	49	4	-17	-	-1	-	15	21
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	7	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	42	1	-17	-	0	-	-	-
Petrochemical Feedstocks	-	32	4	2	-	-2	-	-	40
Naphtha for Petro. Feed. Use	-	23	3	-1	-	-3	-	-	28
Other Oils for Petro. Feed. Use	-	9	2	2	-	1	-	-	13
Special Naphthas	-	5	1	0	-	0	-	0	6
Lubricants	-	14	3	20	-	2	-	6	29
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	141	-	-	-	1	-	9	132
Marketable	-	101	2	-	-	1	-	9	92
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	129	3	-1	-	25	-	6	101
Still Gas	-	121	0	-	-	-	-	-	121
Miscellaneous Products	-	12	0	0	-	0	-	0	12
<b>Total</b>	<b>842</b>	<b>3,432</b>	<b>1,315</b>	<b>2,281</b>	<b>296</b>	<b>-156</b>	<b>3,256</b>	<b>142</b>	<b>4,924</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>507</b>	<b>-</b>	<b>1,206</b>	<b>1,600</b>	<b>8</b>	<b>59</b>	<b>3,248</b>	<b>14</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	84	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>324</b>	<b>174</b>	<b>67</b>	<b>-7</b>	<b>-</b>	<b>153</b>	<b>91</b>	<b>40</b>	<b>274</b>
Pentanes Plus	33	0	1	23	-	16	37	26	-23
Liquefied Petroleum Gases	290	174	66	-29	-	137	54	14	296
Ethane/Ethylene	138	0	0	-57	-	13	0	0	69
Propane/Propylene	102	104	56	10	-	64	0	2	206
Normal Butane/Butylene	30	67	7	0	-	60	9	12	22
Isobutane/Isobutylene	21	3	3	17	-	0	45	0	-1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>141</b>	<b>110</b>	<b>16</b>	<b>249</b>	<b>0</b>	<b>-10</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	164	-12	176	0	0
Unfinished Oils	-	-	3	-3	-	19	-9	0	-10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	145	-54	10	82	0	0
Reformulated	-	-	0	81	-19	-1	64	0	0
Conventional	-	-	0	63	-35	11	18	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,580</b>	<b>38</b>	<b>856</b>	<b>156</b>	<b>-68</b>	<b>-</b>	<b>51</b>	<b>4,646</b>
Finished Motor Gasoline	-	1,835	1	462	156	-87	-	7	2,533
Reformulated	-	357	0	0	21	0	-	0	377
Conventional	-	1,478	1	462	135	-87	-	7	2,156
Finished Aviation Gasoline	-	3	0	1	-	-2	-	0	6
Kerosene-Type Jet Fuel	-	213	0	101	-	4	-	7	302
Kerosene	-	0	0	0	-	2	-	0	-1
Distillate Fuel Oil	-	970	10	281	0	-21	-	8	1,275
15 ppm sulfur and under	-	862	8	230	-4	-5	-	0	1,100
Greater than 15 ppm to 500 ppm sulfur	-	60	2	34	4	-15	-	5	110
Greater than 500 ppm sulfur	-	49	0	18	-	-1	-	3	65
Residual Fuel Oil <sup>e</sup>	-	49	9	-10	-	-2	-	7	42
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	11	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	38	5	-10	-	-2	-	-	-
Petrochemical Feedstocks	-	35	5	3	-	1	-	-	42
Naphtha for Petro. Feed. Use	-	28	3	1	-	1	-	-	31
Other Oils for Petro. Feed. Use	-	7	2	2	-	0	-	-	11
Special Naphthas	-	5	1	0	-	-1	-	0	7
Lubricants	-	14	4	19	-	-2	-	6	33
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	141	-	-	-	-7	-	13	136
Marketable	-	102	1	-	-	-7	-	13	97
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	172	6	-1	-	44	-	2	131
Still Gas	-	127	0	-	-	-	-	-	127
Miscellaneous Products	-	13	0	0	-	1	-	0	13
<b>Total</b>	<b>830</b>	<b>3,753</b>	<b>1,314</b>	<b>2,590</b>	<b>274</b>	<b>159</b>	<b>3,589</b>	<b>105</b>	<b>4,910</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>531</b>	<b>-</b>	<b>1,126</b>	<b>1,700</b>	<b>1</b>	<b>-33</b>	<b>3,376</b>	<b>15</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	36	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>322</b>	<b>195</b>	<b>66</b>	<b>2</b>	<b>-</b>	<b>203</b>	<b>82</b>	<b>41</b>	<b>259</b>
Pentanes Plus	35	0	1	32	-	3	32	28	5
Liquefied Petroleum Gases	287	195	65	-30	-	199	50	14	254
Ethane/Ethylene	136	0	0	-70	-	6	0	0	61
Propane/Propylene	100	114	51	25	-	123	0	3	163
Normal Butane/Butylene	29	80	10	4	-	71	1	11	40
Isobutane/Isobutylene	21	2	4	11	-	-1	49	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>158</b>	<b>88</b>	<b>-5</b>	<b>323</b>	<b>0</b>	<b>-71</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	202	13	189	0	0
Unfinished Oils	-	-	1	7	-	-13	93	0	-71
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	151	-114	-5	41	0	0
Reformulated	-	-	0	76	-15	18	43	0	0
Conventional	-	-	0	74	-99	-23	-2	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,793</b>	<b>46</b>	<b>912</b>	<b>181</b>	<b>93</b>	<b>-</b>	<b>77</b>	<b>4,762</b>
Finished Motor Gasoline	-	1,930	0	535	181	23	-	27	2,597
Reformulated	-	361	0	0	17	0	-	0	378
Conventional	-	1,570	0	535	164	23	-	27	2,220
Finished Aviation Gasoline	-	5	0	2	-	1	-	0	6
Kerosene-Type Jet Fuel	-	222	0	74	-	0	-	11	285
Kerosene	-	2	0	0	-	0	-	0	2
Distillate Fuel Oil	-	1,035	9	305	0	56	-	5	1,288
15 ppm sulfur and under	-	916	8	223	-4	42	-	0	1,101
Greater than 15 ppm to 500 ppm sulfur	-	74	1	61	4	2	-	2	135
Greater than 500 ppm sulfur	-	46	0	20	-	12	-	3	52
Residual Fuel Oil <sup>e</sup>	-	51	6	-11	-	3	-	16	27
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	9	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	42	4	-11	-	3	-	-	-
Petrochemical Feedstocks	-	43	5	2	-	1	-	-	48
Naphtha for Petro. Feed. Use	-	32	3	0	-	1	-	-	35
Other Oils for Petro. Feed. Use	-	11	2	2	-	0	-	-	14
Special Naphthas	-	5	1	1	-	1	-	0	6
Lubricants	-	14	3	14	-	2	-	8	21
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	152	-	-	-	0	-	7	157
Marketable	-	108	13	-	-	0	-	7	113
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	180	9	-12	-	7	-	2	168
Still Gas	-	139	0	-	-	-	-	-	139
Miscellaneous Products	-	14	0	0	-	-1	-	0	15
<b>Total</b>	<b>853</b>	<b>3,989</b>	<b>1,240</b>	<b>2,773</b>	<b>269</b>	<b>258</b>	<b>3,782</b>	<b>133</b>	<b>4,950</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>540</b>	<b>-</b>	<b>1,140</b>	<b>1,654</b>	<b>20</b>	<b>-18</b>	<b>3,359</b>	<b>13</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-13	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>321</b>	<b>189</b>	<b>67</b>	<b>1</b>	<b>-</b>	<b>192</b>	<b>89</b>	<b>40</b>	<b>257</b>
Pentanes Plus	37	0	1	40	-	14	33	29	3
Liquefied Petroleum Gases	283	189	66	-39	-	178	56	11	254
Ethane/Ethylene	134	0	0	-77	-	-14	0	0	71
Propane/Propylene	99	106	50	12	-	103	0	1	162
Normal Butane/Butylene	29	81	10	7	-	83	1	10	33
Isobutane/Isobutylene	22	2	6	19	-	5	55	0	-13
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>169</b>	<b>110</b>	<b>-44</b>	<b>388</b>	<b>2</b>	<b>-66</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	213	14	199	0	0
Unfinished Oils	-	-	0	15	-	-55	136	0	-66
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	154	-104	-4	52	2	0
Reformulated	-	-	0	77	-24	-1	54	0	0
Conventional	-	-	0	77	-80	-3	-2	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,843</b>	<b>21</b>	<b>827</b>	<b>173</b>	<b>-8</b>	<b>-</b>	<b>82</b>	<b>4,791</b>
Finished Motor Gasoline	-	1,937	0	517	173	22	-	18	2,588
Reformulated	-	362	0	0	26	0	-	4	384
Conventional	-	1,574	0	517	147	22	-	13	2,203
Finished Aviation Gasoline	-	4	0	2	-	1	-	0	4
Kerosene-Type Jet Fuel	-	222	0	62	-	-7	-	4	288
Kerosene	-	-1	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	1,057	3	240	0	18	-	7	1,275
15 ppm sulfur and under	-	931	2	169	-4	19	-	0	1,079
Greater than 15 ppm to 500 ppm sulfur	-	76	1	51	4	3	-	2	126
Greater than 500 ppm sulfur	-	50	0	20	-	-4	-	5	70
Residual Fuel Oil <sup>e</sup>	-	52	5	-13	-	-7	-	2	47
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	8	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	44	2	-13	-	-5	-	-	-
Petrochemical Feedstocks	-	41	4	3	-	1	-	-	46
Naphtha for Petro. Feed. Use	-	32	2	0	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	9	1	3	-	0	-	-	13
Special Naphthas	-	6	1	1	-	1	-	0	7
Lubricants	-	15	3	19	-	0	-	8	30
Waxes	-	3	0	0	-	0	-	2	0
Petroleum Coke	-	153	-	-	-	7	-	22	125
Marketable	-	111	1	-	-	7	-	22	83
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	202	4	-4	-	-43	-	19	227
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	14	0	0	-	1	-	0	13
<b>Total</b>	<b>861</b>	<b>4,032</b>	<b>1,229</b>	<b>2,650</b>	<b>303</b>	<b>121</b>	<b>3,835</b>	<b>137</b>	<b>4,981</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>542</b>	<b>-</b>	<b>1,214</b>	<b>1,492</b>	<b>39</b>	<b>-21</b>	<b>3,284</b>	<b>24</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-61	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>324</b>	<b>169</b>	<b>66</b>	<b>8</b>	<b>-</b>	<b>121</b>	<b>97</b>	<b>32</b>	<b>317</b>
Pentanes Plus	39	0	0	42	-	-5	45	26	16
Liquefied Petroleum Gases	285	169	65	-34	-	126	52	6	301
Ethane/Ethylene	132	0	0	-75	-	-22	0	0	81
Propane/Propylene	101	101	51	8	-	85	0	1	175
Normal Butane/Butylene	26	72	8	8	-	55	2	5	51
Isobutane/Isobutylene	26	-3	6	24	-	9	50	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>154</b>	<b>119</b>	<b>11</b>	<b>398</b>	<b>0</b>	<b>-135</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	195	-4	199	0	0
Unfinished Oils	-	-	0	9	-	20	124	0	-135
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	146	-76	-5	75	0	0
Reformulated	-	-	0	81	-13	-8	75	0	0
Conventional	-	-	0	65	-63	3	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,757</b>	<b>25</b>	<b>752</b>	<b>148</b>	<b>-129</b>	<b>-</b>	<b>71</b>	<b>4,740</b>
Finished Motor Gasoline	-	1,945	0	475	148	-52	-	29	2,591
Reformulated	-	357	0	0	15	0	-	0	372
Conventional	-	1,588	0	475	133	-52	-	29	2,220
Finished Aviation Gasoline	-	3	0	2	-	-2	-	0	7
Kerosene-Type Jet Fuel	-	209	0	66	-	-16	-	2	289
Kerosene	-	6	0	0	-	0	-	0	6
Distillate Fuel Oil	-	1,018	4	208	0	-6	-	6	1,230
15 ppm sulfur and under	-	901	0	146	-4	-16	-	0	1,060
Greater than 15 ppm to 500 ppm sulfur	-	73	4	50	4	12	-	3	116
Greater than 500 ppm sulfur	-	44	0	13	-	-1	-	3	55
Residual Fuel Oil <sup>e</sup>	-	50	6	-11	-	2	-	6	39
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	9	1	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	41	5	-11	-	1	-	-	-
Petrochemical Feedstocks	-	38	5	-1	-	1	-	-	41
Naphtha for Petro. Feed. Use	-	30	3	-3	-	1	-	-	29
Other Oils for Petro. Feed. Use	-	8	2	1	-	0	-	-	12
Special Naphthas	-	5	0	1	-	0	-	0	7
Lubricants	-	12	3	19	-	0	-	7	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	142	-	-	-	-2	-	12	133
Marketable	-	101	1	-	-	-2	-	12	92
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	180	4	-9	-	-54	-	6	223
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	13	0	0	-	-1	-	2	12
<b>Total</b>	<b>866</b>	<b>3,926</b>	<b>1,305</b>	<b>2,406</b>	<b>306</b>	<b>-18</b>	<b>3,779</b>	<b>126</b>	<b>4,922</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>503</b>	<b>-</b>	<b>1,110</b>	<b>1,504</b>	<b>119</b>	<b>-41</b>	<b>3,251</b>	<b>26</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-6	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>309</b>	<b>167</b>	<b>71</b>	<b>2</b>	<b>-</b>	<b>139</b>	<b>85</b>	<b>29</b>	<b>297</b>
Pentanes Plus	37	0	0	44	-	3	42	24	11
Liquefied Petroleum Gases	271	167	71	-41	-	136	42	5	285
Ethane/Ethylene	127	0	0	-72	-	-1	0	0	56
Propane/Propylene	96	100	64	15	-	65	0	1	208
Normal Butane/Butylene	25	71	5	8	-	68	1	4	36
Isobutane/Isobutylene	24	-4	2	7	-	3	41	0	-15
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>170</b>	<b>163</b>	<b>13</b>	<b>384</b>	<b>0</b>	<b>-65</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	213	14	199	0	0
Unfinished Oils	-	-	0	2	-	-20	88	0	-65
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	168	-50	20	98	0	0
Reformulated	-	-	0	106	-15	-13	104	0	0
Conventional	-	-	0	62	-36	33	-6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,731</b>	<b>22</b>	<b>869</b>	<b>108</b>	<b>-14</b>	<b>-</b>	<b>62</b>	<b>4,683</b>
Finished Motor Gasoline	-	1,907	0	572	108	17	-	18	2,552
Reformulated	-	362	0	0	16	0	-	0	378
Conventional	-	1,545	0	572	92	17	-	18	2,174
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	231	0	98	-	20	-	3	306
Kerosene	-	0	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	1,020	2	179	0	-17	-	18	1,199
15 ppm sulfur and under	-	890	1	138	-3	-6	-	0	1,031
Greater than 15 ppm to 500 ppm sulfur	-	70	1	27	3	-15	-	6	110
Greater than 500 ppm sulfur	-	60	0	14	-	4	-	12	58
Residual Fuel Oil <sup>e</sup>	-	51	5	0	-	8	-	6	42
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	10	2	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	40	3	0	-	5	-	-	-
Petrochemical Feedstocks	-	36	5	0	-	-1	-	-	43
Naphtha for Petro. Feed. Use	-	26	3	-1	-	-2	-	-	30
Other Oils for Petro. Feed. Use	-	10	2	1	-	1	-	-	12
Special Naphthas	-	2	0	1	-	-1	-	0	5
Lubricants	-	16	3	18	-	2	-	6	29
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	137	-	-	-	0	-	4	134
Marketable	-	98	1	-	-	0	-	4	95
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	186	4	1	-	-43	-	6	228
Still Gas	-	128	0	-	-	-	-	-	128
Miscellaneous Products	-	13	0	0	-	2	-	0	11
<b>Total</b>	<b>812</b>	<b>3,898</b>	<b>1,204</b>	<b>2,545</b>	<b>390</b>	<b>98</b>	<b>3,720</b>	<b>116</b>	<b>4,915</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>572</b>	<b>-</b>	<b>1,124</b>	<b>1,438</b>	<b>48</b>	<b>-70</b>	<b>3,213</b>	<b>39</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-143	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>320</b>	<b>113</b>	<b>70</b>	<b>58</b>	<b>-</b>	<b>99</b>	<b>97</b>	<b>26</b>	<b>340</b>
Pentanes Plus	39	0	0	32	-	6	31	20	15
Liquefied Petroleum Gases	281	113	70	26	-	93	66	6	325
Ethane/Ethylene	126	0	0	-43	-	28	0	0	55
Propane/Propylene	102	98	55	50	-	67	0	0	238
Normal Butane/Butylene	32	18	11	7	-	2	21	6	39
Isobutane/Isobutylene	20	-2	4	12	-	-5	45	0	-7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>141</b>	<b>114</b>	<b>33</b>	<b>275</b>	<b>0</b>	<b>-53</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	202	8	195	0	0
Unfinished Oils	-	-	0	22	-	19	55	0	-53
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	120	-88	7	25	0	0
Reformulated	-	-	0	57	-12	-2	46	0	0
Conventional	-	-	0	63	-76	8	-21	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,652</b>	<b>19</b>	<b>587</b>	<b>179</b>	<b>-220</b>	<b>-</b>	<b>86</b>	<b>4,570</b>
Finished Motor Gasoline	-	1,908	0	319	179	-71	-	25	2,453
Reformulated	-	353	0	0	14	0	-	0	366
Conventional	-	1,556	0	319	165	-71	-	25	2,087
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	212	0	35	-	-25	-	3	269
Kerosene	-	1	0	0	-	-1	-	0	1
Distillate Fuel Oil	-	949	2	219	0	-55	-	18	1,207
15 ppm sulfur and under	-	833	1	179	-4	-50	-	0	1,058
Greater than 15 ppm to 500 ppm sulfur	-	90	1	31	4	3	-	12	112
Greater than 500 ppm sulfur	-	27	0	9	-	-8	-	6	38
Residual Fuel Oil <sup>e</sup>	-	53	3	-4	-	-6	-	2	55
Less than 0.31 percent sulfur	-	0	0	5	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	9	1	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	43	2	-8	-	-3	-	-	-
Petrochemical Feedstocks	-	36	4	7	-	-1	-	-	49
Naphtha for Petro. Feed. Use	-	27	2	6	-	0	-	-	36
Other Oils for Petro. Feed. Use	-	9	2	1	-	-1	-	-	13
Special Naphthas	-	4	1	1	-	0	-	0	5
Lubricants	-	11	3	13	-	-1	-	5	23
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	133	-	-	-	-14	-	23	125
Marketable	-	91	2	-	-	-14	-	23	84
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	203	5	-4	-	-44	-	9	238
Still Gas	-	127	0	-	-	-	-	-	127
Miscellaneous Products	-	11	0	0	-	-2	-	0	13
<b>Total</b>	<b>892</b>	<b>3,765</b>	<b>1,213</b>	<b>2,224</b>	<b>341</b>	<b>-157</b>	<b>3,584</b>	<b>151</b>	<b>4,858</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>577</b>	<b>-</b>	<b>1,236</b>	<b>1,568</b>	<b>-50</b>	<b>122</b>	<b>3,191</b>	<b>18</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	100	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>303</b>	<b>68</b>	<b>107</b>	<b>2</b>	<b>-</b>	<b>-109</b>	<b>128</b>	<b>30</b>	<b>431</b>
Pentanes Plus	37	0	1	36	-	1	45	25	4
Liquefied Petroleum Gases	266	68	106	-34	-	-110	84	5	427
Ethane/Ethylene	111	0	0	-86	-	-8	0	0	33
Propane/Propylene	103	94	88	31	-	-58	0	1	374
Normal Butane/Butylene	28	-23	13	12	-	-41	43	5	23
Isobutane/Isobutylene	24	-4	4	9	-	-3	40	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>197</b>	<b>56</b>	<b>-35</b>	<b>288</b>	<b>0</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	186	-22	208	0	0
Unfinished Oils	-	-	0	51	-	2	48	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	146	-130	-16	31	0	0
Reformulated	-	-	0	60	-23	-3	41	0	0
Conventional	-	-	0	85	-107	-12	-9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,724</b>	<b>18</b>	<b>837</b>	<b>182</b>	<b>-96</b>	<b>-</b>	<b>86</b>	<b>4,772</b>
Finished Motor Gasoline	-	1,977	0	440	182	-25	-	18	2,606
Reformulated	-	358	0	0	25	0	-	2	381
Conventional	-	1,619	0	440	157	-25	-	16	2,225
Finished Aviation Gasoline	-	4	0	3	-	2	-	0	4
Kerosene-Type Jet Fuel	-	206	0	69	-	3	-	12	260
Kerosene	-	2	0	1	-	1	-	0	2
Distillate Fuel Oil	-	1,000	1	297	0	-37	-	24	1,312
15 ppm sulfur and under	-	889	1	226	-4	-28	-	0	1,140
Greater than 15 ppm to 500 ppm sulfur	-	76	1	57	4	-13	-	16	134
Greater than 500 ppm sulfur	-	35	0	14	-	4	-	8	38
Residual Fuel Oil <sup>e</sup>	-	53	2	-6	-	0	-	8	41
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	12	1	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	41	1	-6	-	0	-	-	-
Petrochemical Feedstocks	-	30	4	11	-	2	-	-	44
Naphtha for Petro. Feed. Use	-	22	3	11	-	1	-	-	34
Other Oils for Petro. Feed. Use	-	8	2	1	-	0	-	-	10
Special Naphthas	-	0	1	0	-	-2	-	0	2
Lubricants	-	9	3	17	-	0	-	6	22
Waxes	-	1	0	0	-	-1	-	0	2
Petroleum Coke	-	123	-	-	-	-7	-	9	123
Marketable	-	85	2	-	-	-7	-	9	85
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	186	5	4	-	-30	-	7	218
Still Gas	-	123	0	-	-	-	-	-	123
Miscellaneous Products	-	11	0	0	-	-1	-	0	13
<b>Total</b>	<b>880</b>	<b>3,793</b>	<b>1,361</b>	<b>2,604</b>	<b>189</b>	<b>-118</b>	<b>3,607</b>	<b>134</b>	<b>5,204</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>587</b>	<b>-</b>	<b>1,221</b>	<b>1,486</b>	<b>191</b>	<b>204</b>	<b>3,259</b>	<b>22</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	190	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>291</b>	<b>33</b>	<b>146</b>	<b>61</b>	<b>-</b>	<b>-112</b>	<b>139</b>	<b>26</b>	<b>480</b>
Pentanes Plus	36	0	1	34	-	12	38	24	-4
Liquefied Petroleum Gases	255	33	145	27	-	-124	100	2	484
Ethane/Ethylene	95	0	0	-61	-	13	0	0	22
Propane/Propylene	107	93	129	65	-	-37	0	0	430
Normal Butane/Butylene	29	-61	11	5	-	-103	55	1	30
Isobutane/Isobutylene	25	1	5	19	-	3	45	0	2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>164</b>	<b>165</b>	<b>50</b>	<b>316</b>	<b>0</b>	<b>-36</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	243	36	207	0	0
Unfinished Oils	-	-	0	31	-	9	58	0	-36
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	134	-79	4	51	0	0
Reformulated	-	-	0	49	-6	-4	48	0	0
Conventional	-	-	0	84	-73	8	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,881</b>	<b>25</b>	<b>730</b>	<b>113</b>	<b>159</b>	<b>-</b>	<b>57</b>	<b>4,534</b>
Finished Motor Gasoline	-	2,060	2	429	113	40	-	8	2,556
Reformulated	-	365	0	0	7	0	-	0	372
Conventional	-	1,694	2	429	107	40	-	8	2,184
Finished Aviation Gasoline	-	3	0	0	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	203	0	57	-	1	-	8	251
Kerosene	-	1	0	1	-	1	-	0	2
Distillate Fuel Oil	-	1,053	1	238	0	74	-	23	1,196
15 ppm sulfur and under	-	935	1	172	-4	63	-	0	1,040
Greater than 15 ppm to 500 ppm sulfur	-	82	1	52	4	6	-	16	118
Greater than 500 ppm sulfur	-	36	0	14	-	5	-	7	38
Residual Fuel Oil <sup>e</sup>	-	55	8	-14	-	1	-	3	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	11	2	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	43	6	-14	-	0	-	-	-
Petrochemical Feedstocks	-	30	4	3	-	4	-	-	33
Naphtha for Petro. Feed. Use	-	22	3	1	-	3	-	-	23
Other Oils for Petro. Feed. Use	-	8	1	2	-	1	-	-	11
Special Naphthas	-	3	1	1	-	2	-	0	3
Lubricants	-	8	2	11	-	3	-	5	14
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	146	-	-	-	7	-	5	137
Marketable	-	104	3	-	-	7	-	5	95
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	174	4	4	-	26	-	4	152
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	2	-	0	12
<b>Total</b>	<b>878</b>	<b>3,914</b>	<b>1,392</b>	<b>2,441</b>	<b>469</b>	<b>299</b>	<b>3,714</b>	<b>105</b>	<b>4,977</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008**

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>572</b>	<b>-</b>	<b>1,269</b>	<b>1,481</b>	<b>143</b>	<b>291</b>	<b>3,130</b>	<b>45</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	307	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>257</b>	<b>27</b>	<b>130</b>	<b>120</b>	<b>-</b>	<b>-247</b>	<b>146</b>	<b>24</b>	<b>611</b>
Pentanes Plus	32	0	1	39	-	-34	39	23	45
Liquefied Petroleum Gases	224	27	129	81	-	-213	107	1	566
Ethane/Ethylene	78	0	0	-33	-	-6	0	0	51
Propane/Propylene	97	85	120	100	-	-104	0	0	506
Normal Butane/Butylene	32	-57	7	-8	-	-96	59	1	10
Isobutane/Isobutylene	17	-1	2	23	-	-7	48	0	0
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>171</b>	<b>137</b>	<b>-16</b>	<b>357</b>	<b>0</b>	<b>-33</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	189	-15	204	0	0
Unfinished Oils	-	-	0	24	-	-17	73	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	147	-52	15	80	0	0
Reformulated	-	-	0	53	-4	5	45	0	0
Conventional	-	-	0	94	-49	10	35	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,787</b>	<b>25</b>	<b>745</b>	<b>109</b>	<b>120</b>	<b>-</b>	<b>52</b>	<b>4,494</b>
Finished Motor Gasoline	-	2,047	0	387	109	-42	-	10	2,576
Reformulated	-	376	0	0	4	0	-	0	380
Conventional	-	1,671	0	387	105	-42	-	10	2,196
Finished Aviation Gasoline	-	1	0	1	-	0	-	0	2
Kerosene-Type Jet Fuel	-	185	0	60	-	1	-	6	237
Kerosene	-	2	0	3	-	1	-	0	4
Distillate Fuel Oil	-	1,021	7	282	0	117	-	13	1,179
15 ppm sulfur and under	-	932	2	223	-6	111	-	0	1,040
Greater than 15 ppm to 500 ppm sulfur	-	52	5	51	6	9	-	12	93
Greater than 500 ppm sulfur	-	36	0	9	-	-2	-	1	46
Residual Fuel Oil <sup>e</sup>	-	48	5	-13	-	-2	-	8	34
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	11	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	37	2	-13	-	0	-	-	-
Petrochemical Feedstocks	-	14	4	11	-	-4	-	-	32
Naphtha for Petro. Feed. Use	-	13	3	8	-	-3	-	-	27
Other Oils for Petro. Feed. Use	-	1	1	3	-	0	-	-	5
Special Naphthas	-	4	0	1	-	1	-	0	4
Lubricants	-	5	3	11	-	0	-	3	17
Waxes	-	1	0	0	-	0	-	1	1
Petroleum Coke	-	138	-	-	-	6	-	8	127
Marketable	-	97	2	-	-	6	-	8	86
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	175	4	2	-	43	-	4	134
Still Gas	-	133	0	-	-	-	-	-	133
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
<b>Total</b>	<b>829</b>	<b>3,814</b>	<b>1,425</b>	<b>2,518</b>	<b>389</b>	<b>147</b>	<b>3,633</b>	<b>122</b>	<b>5,073</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."