

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,943	-	38,582	47,378	-1,066	885	99,612	340	0	61,173
Cushing, Oklahoma	-	-	-	-	-	-3,163	-	-	-	13,579
Natural Gas Liquids and LRGs	9,927	1,998	4,265	187	-	-9,467	4,031	758	21,055	26,584
Pentanes Plus	982	-	0	429	-	-305	953	502	261	2,651
Liquefied Petroleum Gases	8,945	1,998	4,265	-242	-	-9,162	3,078	256	20,794	23,933
Ethane/Ethylene	4,323	0	12	-2,797	-	-748	0	0	2,286	2,382
Propane/Propylene	3,096	3,248	3,667	1,473	-	-5,958	0	34	17,408	13,444
Normal Butane/Butylene	753	-1,108	407	506	-	-2,286	1,758	222	864	6,009
Isobutane/Isobutylene	773	-142	179	576	-	-170	1,320	0	236	2,098
Other Liquids	-	-	85	4,798	1,085	1,453	5,531	164	-1,180	36,061
Other Hydrocarbons/Oxygenates	-	-	16	0	5,014	-76	5,104	2	0	4,366
Unfinished Oils	-	-	69	592	-	93	1,771	0	-1,203	13,130
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,206	-3,929	1,461	-1,346	162	0	18,565
Reformulated	-	-	0	2,120	-916	-621	1,825	0	0	6,574
Conventional	-	-	0	2,086	-3,013	2,082	-3,171	162	0	11,991
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	2	0	23	0
Finished Petroleum Products	-	113,271	798	23,701	5,631	5,053	-	2,737	135,610	93,072
Finished Motor Gasoline	-	59,872	20	13,633	5,631	2,545	-	351	76,260	38,160
Reformulated	-	11,614	0	0	1,018	-8	-	0	12,640	0
Conventional	-	48,258	20	13,633	4,613	2,553	-	351	63,620	38,160
Finished Aviation Gasoline	-	81	1	82	-	1	-	0	163	235
Kerosene-Type Jet Fuel	-	6,152	0	3,120	-	166	-	766	8,340	7,957
Kerosene	-	56	1	43	-	-52	-	508	-356	217
Distillate Fuel Oil	-	29,656	78	6,761	0	1,698	-	144	34,653	31,832
15 ppm sulfur and under	-	26,077	46	5,501	-82	1,987	-	0	29,555	23,196
Greater than 15 ppm to 500 ppm sulfur	-	2,340	27	742	82	-596	-	69	3,718	5,937
Greater than 500 ppm sulfur	-	1,239	5	518	-	307	-	75	1,380	2,699
Residual Fuel Oil ^e	-	1,827	216	-442	-	-47	-	203	1,445	1,269
Less than 0.31 percent sulfur	-	0	0	0	-	16	-	-	-	37
0.31 to 1.00 percent sulfur	-	284	109	0	-	9	-	-	-	148
Greater than 1.00 percent sulfur	-	1,543	107	-442	-	-72	-	-	-	1,084
Petrochemical Feedstocks	-	1,165	151	179	-	-81	-	-	1,576	452
Naphtha for Petro. Feed. Use	-	953	81	159	-	-58	-	-	1,251	373
Other Oils for Petro. Feed. Use	-	212	70	20	-	-23	-	-	325	79
Special Naphthas	-	-29	31	20	-	-52	-	0	74	197
Lubricants	-	318	104	485	-	-67	-	168	806	1,145
Waxes	-	73	3	0	-	-10	-	19	67	49
Petroleum Coke	-	4,547	45	-	-	342	-	205	4,045	1,303
Marketable	-	3,248	45	-	-	342	-	205	2,746	1,303
Catalyst	-	1,299	-	-	-	-	-	-	1,299	-
Asphalt and Road Oil	-	5,122	143	-185	-	652	-	374	4,054	10,050
Still Gas	-	4,012	-	-	-	-	-	-	4,012	-
Miscellaneous Products	-	419	5	5	-	-42	-	0	471	206
Total	25,870	115,269	43,730	76,064	5,650	-2,076	109,174	4,000	155,485	216,890

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,116	-	35,564	45,600	-2,272	286	92,462	260	0	61,459
Cushing, Oklahoma	-	-	-	-	-	139	-	-	-	13,718
Natural Gas Liquids and LRGs	9,340	2,202	3,318	904	-	-6,902	3,394	898	18,374	19,682
Pentanes Plus	914	-	12	517	-	-177	935	557	128	2,474
Liquefied Petroleum Gases	8,426	2,202	3,306	387	-	-6,725	2,459	341	18,246	17,208
Ethane/Ethylene	4,023	0	10	-1,868	-	227	0	0	1,938	2,609
Propane/Propylene	2,955	3,084	2,852	1,695	-	-4,700	0	67	15,219	8,744
Normal Butane/Butylene	918	-813	278	18	-	-1,985	1,292	274	820	4,024
Isobutane/Isobutylene	530	-69	166	542	-	-267	1,167	0	269	1,831
Other Liquids	-	-	47	5,079	1,940	1,215	6,993	27	-1,169	37,276
Other Hydrocarbons/Oxygenates	-	-	23	0	4,978	29	4,970	2	0	4,395
Unfinished Oils	-	-	0	791	-	402	1,569	0	-1,180	13,532
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	4,288	-3,038	784	465	25	0	19,349
Reformulated	-	-	0	2,305	-278	348	1,679	0	0	6,922
Conventional	-	-	24	1,983	-2,760	436	-1,214	25	0	12,427
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-11	0	11	0
Finished Petroleum Products	-	106,121	890	20,615	5,393	3,283	-	2,214	127,522	96,355
Finished Motor Gasoline	-	57,101	68	11,394	5,393	1,901	-	420	71,635	40,061
Reformulated	-	10,902	0	0	309	0	-	0	11,211	0
Conventional	-	46,199	68	11,394	5,084	1,901	-	420	60,424	40,061
Finished Aviation Gasoline	-	71	1	5	-	11	-	0	66	246
Kerosene-Type Jet Fuel	-	5,901	0	2,040	-	431	-	332	7,178	8,388
Kerosene	-	-74	0	39	-	-114	-	6	73	103
Distillate Fuel Oil	-	27,201	171	7,013	0	-221	-	262	34,344	31,611
15 ppm sulfur and under	-	23,785	59	5,779	-77	-284	-	0	29,830	22,912
Greater than 15 ppm to 500 ppm sulfur	-	2,154	93	831	77	200	-	142	2,813	6,137
Greater than 500 ppm sulfur	-	1,262	19	403	-	-137	-	120	1,701	2,562
Residual Fuel Oil ^e	-	1,761	146	-312	-	147	-	384	1,064	1,416
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-	38
0.31 to 1.00 percent sulfur	-	300	106	0	-	60	-	-	-	208
Greater than 1.00 percent sulfur	-	1,461	40	-312	-	86	-	-	-	1,170
Petrochemical Feedstocks	-	1,066	119	49	-	50	-	-	1,184	502
Naphtha for Petro. Feed. Use	-	834	54	0	-	42	-	-	846	415
Other Oils for Petro. Feed. Use	-	232	65	49	-	8	-	-	338	87
Special Naphthas	-	48	28	134	-	13	-	0	197	210
Lubricants	-	338	224	623	-	-116	-	127	1,174	1,029
Waxes	-	66	8	-7	-	-9	-	20	56	40
Petroleum Coke	-	4,239	29	-	-	119	-	497	3,652	1,422
Marketable	-	3,018	29	-	-	119	-	497	2,431	1,422
Catalyst	-	1,221	-	-	-	-	-	-	1,221	-
Asphalt and Road Oil	-	4,144	91	-375	-	1,046	-	166	2,648	11,096
Still Gas	-	3,872	-	-	-	-	-	-	3,872	-
Miscellaneous Products	-	387	5	12	-	25	-	0	379	231
Total	23,456	108,323	39,819	72,198	5,061	-2,118	102,849	3,399	144,726	214,772

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Notes: Totals may not equal sum of components due to independent rounding.

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Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,071	-	35,405	42,108	1,466	3,129	91,248	673	0	64,588
Cushing, Oklahoma	-	-	-	-	-	1,096	-	-	-	14,814
Natural Gas Liquids and LRGs	10,025	3,393	4,563	626	-	602	2,467	1,120	14,418	20,284
Pentanes Plus	1,002	-	32	634	-	11	822	758	77	2,485
Liquefied Petroleum Gases	9,023	3,393	4,531	-8	-	591	1,645	362	14,341	17,799
Ethane/Ethylene	4,264	0	9	-2,374	-	273	0	0	1,626	2,882
Propane/Propylene	3,194	3,063	4,014	1,736	-	238	0	72	11,697	8,982
Normal Butane/Butylene	851	350	314	60	-	-92	446	290	931	3,932
Isobutane/Isobutylene	714	-20	194	570	-	172	1,199	0	87	2,003
Other Liquids	-	-	34	3,905	1,884	-575	7,234	0	-836	36,701
Other Hydrocarbons/Oxygenates	-	-	20	0	5,549	420	5,149	0	0	4,815
Unfinished Oils	-	-	14	-92	-	460	298	0	-836	13,992
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,997	-3,665	-1,455	1,787	0	0	17,894
Reformulated	-	-	0	2,404	-783	-768	2,389	0	0	6,154
Conventional	-	-	0	1,593	-2,882	-687	-602	0	0	11,740
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	103,009	775	24,072	5,829	-7,992	-	2,609	139,069	88,363
Finished Motor Gasoline	-	55,663	21	12,853	5,829	-5,242	-	862	78,746	34,819
Reformulated	-	11,344	0	0	870	0	-	0	12,214	0
Conventional	-	44,319	21	12,853	4,959	-5,242	-	862	66,532	34,819
Finished Aviation Gasoline	-	83	1	76	-	47	-	0	113	293
Kerosene-Type Jet Fuel	-	5,873	0	2,481	-	-639	-	312	8,681	7,749
Kerosene	-	8	0	19	-	-26	-	3	50	77
Distillate Fuel Oil	-	25,765	190	8,501	0	-2,934	-	287	37,103	28,677
15 ppm sulfur and under	-	22,722	61	6,640	-87	-696	-	0	30,032	22,216
Greater than 15 ppm to 500 ppm sulfur	-	1,843	124	1,296	87	-1,904	-	209	5,045	4,233
Greater than 500 ppm sulfur	-	1,200	5	565	-	-334	-	78	2,026	2,228
Residual Fuel Oil ^e	-	1,520	123	-532	-	-23	-	473	661	1,393
Less than 0.31 percent sulfur	-	0	0	0	-	17	-	-	-	55
0.31 to 1.00 percent sulfur	-	216	85	-15	-	-43	-	-	-	165
Greater than 1.00 percent sulfur	-	1,304	38	-517	-	3	-	-	-	1,173
Petrochemical Feedstocks	-	989	133	55	-	-73	-	-	1,250	429
Naphtha for Petro. Feed. Use	-	712	79	-19	-	-89	-	-	861	326
Other Oils for Petro. Feed. Use	-	277	54	74	-	16	-	-	389	103
Special Naphthas	-	140	36	11	-	-3	-	0	190	207
Lubricants	-	423	106	624	-	48	-	196	909	1,077
Waxes	-	74	7	0	-	13	-	22	46	53
Petroleum Coke	-	4,371	50	-	-	43	-	278	4,100	1,465
Marketable	-	3,136	50	-	-	43	-	278	2,865	1,465
Catalyst	-	1,235	-	-	-	-	-	-	1,235	-
Asphalt and Road Oil	-	3,994	101	-16	-	788	-	175	3,116	11,884
Still Gas	-	3,742	-	-	-	-	-	-	3,742	-
Miscellaneous Products	-	364	7	0	-	9	-	0	362	240
Total	26,096	106,402	40,777	70,711	9,180	-4,836	100,949	4,402	152,651	209,936

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,210	-	36,194	47,986	235	1,761	97,447	417	0	66,349
Cushing, Oklahoma	-	-	-	-	-	2,523	-	-	-	17,337
Natural Gas Liquids and LRGs	9,705	5,218	2,012	-197	-	4,584	2,744	1,201	8,209	24,868
Pentanes Plus	994	-	25	683	-	485	1,114	786	-683	2,970
Liquefied Petroleum Gases	8,711	5,218	1,987	-880	-	4,099	1,630	415	8,892	21,898
Ethane/Ethylene	4,142	0	12	-1,708	-	375	0	0	2,071	3,257
Propane/Propylene	3,045	3,129	1,688	310	-	1,927	0	61	6,184	10,909
Normal Butane/Butylene	885	2,001	207	-6	-	1,795	275	355	662	5,727
Isobutane/Isobutylene	639	88	80	524	-	2	1,355	0	-26	2,005
Other Liquids	-	-	95	4,244	3,308	473	7,471	1	-298	37,174
Other Hydrocarbons/Oxygenates	-	-	9	0	4,914	-372	5,294	1	0	4,443
Unfinished Oils	-	-	86	-97	-	557	-270	0	-298	14,549
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,341	-1,606	288	2,447	0	0	18,182
Reformulated	-	-	0	2,444	-565	-37	1,916	0	0	6,117
Conventional	-	-	0	1,897	-1,041	325	531	0	0	12,065
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	107,385	1,133	25,680	4,683	-2,036	-	1,532	139,384	86,327
Finished Motor Gasoline	-	55,047	16	13,855	4,683	-2,596	-	200	75,997	32,223
Reformulated	-	10,696	0	0	628	0	-	0	11,323	0
Conventional	-	44,351	16	13,855	4,055	-2,596	-	199	64,673	32,223
Finished Aviation Gasoline	-	80	0	42	-	-49	-	0	171	244
Kerosene-Type Jet Fuel	-	6,396	0	3,016	-	132	-	211	9,069	7,881
Kerosene	-	12	0	0	-	52	-	0	-40	129
Distillate Fuel Oil	-	29,102	314	8,443	0	-632	-	242	38,249	28,045
15 ppm sulfur and under	-	25,846	242	6,887	-125	-152	-	0	33,002	22,064
Greater than 15 ppm to 500 ppm sulfur	-	1,786	67	1,026	125	-436	-	154	3,286	3,797
Greater than 500 ppm sulfur	-	1,470	5	530	-	-44	-	88	1,961	2,184
Residual Fuel Oil ^e	-	1,470	264	-314	-	-49	-	204	1,265	1,344
Less than 0.31 percent sulfur	-	0	0	0	-	5	-	-	-	60
0.31 to 1.00 percent sulfur	-	317	107	0	-	2	-	-	-	167
Greater than 1.00 percent sulfur	-	1,153	157	-314	-	-56	-	-	-	1,117
Petrochemical Feedstocks	-	1,055	155	77	-	32	-	-	1,255	461
Naphtha for Petro. Feed. Use	-	849	98	29	-	38	-	-	938	364
Other Oils for Petro. Feed. Use	-	206	57	48	-	-6	-	-	317	97
Special Naphthas	-	149	31	10	-	-17	-	0	207	190
Lubricants	-	428	116	584	-	-60	-	192	996	1,017
Waxes	-	67	10	-9	-	4	-	28	36	57
Petroleum Coke	-	4,227	33	-	-	-202	-	383	4,079	1,263
Marketable	-	3,058	33	-	-	-202	-	383	2,910	1,263
Catalyst	-	1,169	-	-	-	-	-	-	1,169	-
Asphalt and Road Oil	-	5,164	183	-24	-	1,333	-	72	3,918	13,217
Still Gas	-	3,799	-	-	-	-	-	-	3,799	-
Miscellaneous Products	-	389	11	0	-	16	-	1	383	256
Total	24,915	112,603	39,434	77,713	8,225	4,782	107,662	3,151	147,295	214,718

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,468	-	34,912	52,690	20	-1,024	104,661	453	0	65,325
Cushing, Oklahoma	-	-	-	-	-	1,113	-	-	-	18,450
Natural Gas Liquids and LRGs	9,973	6,059	2,050	77	-	6,291	2,545	1,284	8,039	31,159
Pentanes Plus	1,086	-	39	1,005	-	107	992	864	167	3,077
Liquefied Petroleum Gases	8,887	6,059	2,011	-928	-	6,184	1,553	420	7,872	28,082
Ethane/Ethylene	4,229	0	13	-2,171	-	194	0	0	1,877	3,451
Propane/Propylene	3,094	3,519	1,570	780	-	3,821	0	94	5,048	14,730
Normal Butane/Butylene	908	2,468	295	122	-	2,186	40	326	1,241	7,913
Isobutane/Isobutylene	656	72	133	341	-	-17	1,513	0	-294	1,988
Other Liquids	-	-	44	4,900	2,716	-153	10,021	1	-2,209	37,021
Other Hydrocarbons/Oxygenates	-	-	6	0	6,258	401	5,862	1	0	4,844
Unfinished Oils	-	-	38	223	-	-412	2,882	0	-2,209	14,137
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,677	-3,542	-142	1,277	0	0	18,040
Reformulated	-	-	0	2,370	-469	567	1,334	0	0	6,684
Conventional	-	-	0	2,307	-3,073	-709	-57	0	0	11,356
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	117,592	1,423	28,281	5,617	2,888	-	2,390	147,635	89,215
Finished Motor Gasoline	-	59,843	4	16,593	5,617	699	-	845	80,512	32,922
Reformulated	-	11,185	0	0	521	0	-	0	11,706	0
Conventional	-	48,658	4	16,593	5,096	699	-	845	68,806	32,922
Finished Aviation Gasoline	-	145	2	68	-	44	-	0	171	288
Kerosene-Type Jet Fuel	-	6,878	0	2,302	-	3	-	336	8,841	7,884
Kerosene	-	74	0	0	-	8	-	0	66	137
Distillate Fuel Oil	-	32,100	273	9,451	0	1,730	-	154	39,940	29,775
15 ppm sulfur and under	-	28,397	235	6,926	-127	1,296	-	0	34,135	23,360
Greater than 15 ppm to 500 ppm sulfur	-	2,283	32	1,890	127	67	-	74	4,191	3,864
Greater than 500 ppm sulfur	-	1,420	6	635	-	367	-	80	1,614	2,551
Residual Fuel Oil ^e	-	1,578	196	-335	-	94	-	494	851	1,438
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-	57
0.31 to 1.00 percent sulfur	-	265	67	0	-	-8	-	-	-	159
Greater than 1.00 percent sulfur	-	1,313	129	-335	-	105	-	-	-	1,222
Petrochemical Feedstocks	-	1,319	147	69	-	32	-	-	1,503	493
Naphtha for Petro. Feed. Use	-	991	98	0	-	18	-	-	1,071	382
Other Oils for Petro. Feed. Use	-	328	49	69	-	14	-	-	432	111
Special Naphthas	-	145	28	46	-	26	-	1	192	216
Lubricants	-	420	90	443	-	70	-	235	648	1,087
Waxes	-	76	5	0	-	-10	-	33	58	47
Petroleum Coke	-	4,698	388	-	-	-3	-	227	4,862	1,260
Marketable	-	3,352	388	-	-	-3	-	227	3,516	1,260
Catalyst	-	1,346	-	-	-	-	-	-	1,346	-
Asphalt and Road Oil	-	5,566	285	-362	-	218	-	59	5,212	13,435
Still Gas	-	4,315	-	-	-	-	-	-	4,315	-
Miscellaneous Products	-	435	5	6	-	-23	-	5	464	233
Total	26,441	123,651	38,429	85,948	8,353	8,002	117,227	4,128	153,465	222,720

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,214	-	34,193	49,611	612	-546	100,779	397	0	64,779
Cushing, Oklahoma	-	-	-	-	-	-384	-	-	-	18,066
Natural Gas Liquids and LRGs	9,616	5,667	2,015	22	-	5,751	2,658	1,206	7,705	36,910
Pentanes Plus	1,119	-	33	1,189	-	406	978	862	95	3,483
Liquefied Petroleum Gases	8,497	5,667	1,982	-1,167	-	5,345	1,680	344	7,610	33,427
Ethane/Ethylene	4,005	0	12	-2,311	-	-410	0	0	2,116	3,041
Propane/Propylene	2,979	3,167	1,507	361	-	3,097	0	43	4,874	17,827
Normal Butane/Butylene	861	2,431	298	224	-	2,501	16	301	996	10,414
Isobutane/Isobutylene	652	69	165	559	-	157	1,664	0	-376	2,145
Other Liquids	-	-	22	5,056	3,289	-1,321	11,626	52	-1,990	35,700
Other Hydrocarbons/Oxygenates	-	-	8	0	6,402	433	5,976	1	0	5,277
Unfinished Oils	-	-	14	441	-	-1,645	4,090	0	-1,990	12,492
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,615	-3,113	-109	1,560	51	0	17,931
Reformulated	-	-	0	2,303	-711	-20	1,612	0	0	6,664
Conventional	-	-	0	2,312	-2,402	-89	-52	51	0	11,267
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	115,279	643	24,821	5,188	-243	-	2,455	143,719	88,972
Finished Motor Gasoline	-	58,100	6	15,523	5,188	658	-	531	77,628	33,580
Reformulated	-	10,868	0	0	790	0	-	128	11,530	0
Conventional	-	47,232	6	15,523	4,398	658	-	403	66,098	33,580
Finished Aviation Gasoline	-	116	3	55	-	40	-	0	134	328
Kerosene-Type Jet Fuel	-	6,654	0	1,858	-	-219	-	106	8,625	7,665
Kerosene	-	-26	0	0	-	-25	-	0	-1	112
Distillate Fuel Oil	-	31,706	88	7,197	0	531	-	203	38,257	30,306
15 ppm sulfur and under	-	27,923	49	5,070	-106	561	-	0	32,375	23,921
Greater than 15 ppm to 500 ppm sulfur	-	2,279	30	1,523	106	98	-	62	3,778	3,962
Greater than 500 ppm sulfur	-	1,504	9	604	-	-128	-	141	2,104	2,423
Residual Fuel Oil ^e	-	1,548	136	-402	-	-202	-	65	1,419	1,236
Less than 0.31 percent sulfur	-	0	0	0	-	-14	-	-	-	43
0.31 to 1.00 percent sulfur	-	241	78	0	-	-40	-	-	-	119
Greater than 1.00 percent sulfur	-	1,307	58	-402	-	-148	-	-	-	1,074
Petrochemical Feedstocks	-	1,217	108	79	-	15	-	-	1,389	508
Naphtha for Petro. Feed. Use	-	952	68	-9	-	9	-	-	1,002	391
Other Oils for Petro. Feed. Use	-	265	40	88	-	6	-	-	387	117
Special Naphthas	-	166	28	41	-	16	-	0	219	232
Lubricants	-	448	97	582	-	2	-	234	891	1,089
Waxes	-	83	3	-9	-	3	-	71	3	50
Petroleum Coke	-	4,586	42	-	-	198	-	671	3,759	1,458
Marketable	-	3,315	42	-	-	198	-	671	2,488	1,458
Catalyst	-	1,271	-	-	-	-	-	-	1,271	-
Asphalt and Road Oil	-	6,071	126	-106	-	-1,280	-	574	6,797	12,155
Still Gas	-	4,197	-	-	-	-	-	-	4,197	-
Miscellaneous Products	-	413	6	3	-	20	-	1	401	253
Total	25,830	120,946	36,873	79,510	9,089	3,641	115,063	4,110	149,434	226,361

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	16,803	-	37,622	46,261	1,212	-646	101,800	744	0	64,133
Cushing, Oklahoma	-	-	-	-	-	-1,900	-	-	-	16,166
Natural Gas Liquids and LRGs	10,044	5,247	2,041	234	-	3,748	3,012	982	9,824	40,658
Pentanes Plus	1,221	-	14	1,303	-	-164	1,402	797	503	3,319
Liquefied Petroleum Gases	8,823	5,247	2,027	-1,069	-	3,912	1,610	185	9,321	37,339
Ethane/Ethylene	4,099	0	13	-2,310	-	-696	0	0	2,498	2,345
Propane/Propylene	3,122	3,127	1,582	248	-	2,631	0	25	5,423	20,458
Normal Butane/Butylene	809	2,217	260	248	-	1,710	74	160	1,590	12,124
Isobutane/Isobutylene	793	-97	172	745	-	267	1,536	0	-190	2,412
Other Liquids	-	-	21	4,787	3,679	339	12,330	2	-4,184	36,039
Other Hydrocarbons/Oxygenates	-	-	6	0	6,032	-124	6,161	1	0	5,153
Unfinished Oils	-	-	15	266	-	612	3,853	0	-4,184	13,104
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,521	-2,353	-149	2,316	1	0	17,782
Reformulated	-	-	0	2,511	-412	-241	2,340	0	0	6,423
Conventional	-	-	0	2,010	-1,942	92	-24	0	0	11,359
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	116,473	766	23,317	4,580	-3,991	-	2,190	146,937	84,981
Finished Motor Gasoline	-	60,295	0	14,733	4,580	-1,604	-	890	80,322	31,976
Reformulated	-	11,060	0	0	457	0	-	0	11,517	0
Conventional	-	49,235	0	14,733	4,122	-1,604	-	890	68,805	31,976
Finished Aviation Gasoline	-	99	4	64	-	-62	-	0	229	266
Kerosene-Type Jet Fuel	-	6,481	0	2,061	-	-488	-	71	8,959	7,177
Kerosene	-	198	0	0	-	-2	-	0	200	110
Distillate Fuel Oil	-	31,572	127	6,458	0	-173	-	186	38,144	30,133
15 ppm sulfur and under	-	27,935	9	4,516	-113	-501	-	0	32,848	23,420
Greater than 15 ppm to 500 ppm sulfur	-	2,271	111	1,553	113	373	-	87	3,588	4,335
Greater than 500 ppm sulfur	-	1,366	7	389	-	-45	-	98	1,709	2,378
Residual Fuel Oil ^e	-	1,559	194	-334	-	49	-	176	1,194	1,285
Less than 0.31 percent sulfur	-	0	0	0	-	-14	-	-	-	29
0.31 to 1.00 percent sulfur	-	281	41	0	-	34	-	-	-	153
Greater than 1.00 percent sulfur	-	1,278	153	-334	-	29	-	-	-	1,103
Petrochemical Feedstocks	-	1,185	154	-40	-	18	-	-	1,281	526
Naphtha for Petro. Feed. Use	-	929	96	-83	-	32	-	-	910	423
Other Oils for Petro. Feed. Use	-	256	58	43	-	-14	-	-	371	103
Special Naphthas	-	164	14	39	-	12	-	0	205	244
Lubricants	-	387	102	604	-	14	-	232	847	1,103
Waxes	-	82	3	0	-	6	-	23	56	56
Petroleum Coke	-	4,401	39	-	-	-71	-	379	4,132	1,387
Marketable	-	3,135	39	-	-	-71	-	379	2,866	1,387
Catalyst	-	1,266	-	-	-	-	-	-	1,266	-
Asphalt and Road Oil	-	5,572	124	-271	-	-1,668	-	171	6,922	10,487
Still Gas	-	4,089	-	-	-	-	-	-	4,089	-
Miscellaneous Products	-	389	5	3	-	-22	-	62	357	231
Total	26,847	121,720	40,450	74,599	9,471	-550	117,142	3,918	152,577	225,811

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,592	-	34,423	46,618	3,686	-1,262	100,781	799	0	62,871
Cushing, Oklahoma	-	-	-	-	-	-200	-	-	-	15,966
Natural Gas Liquids and LRGs	9,575	5,174	2,201	67	-	4,313	2,621	887	9,196	44,971
Pentanes Plus	1,162	-	0	1,351	-	106	1,311	740	356	3,425
Liquefied Petroleum Gases	8,413	5,174	2,201	-1,284	-	4,207	1,310	147	8,840	41,546
Ethane/Ethylene	3,931	0	7	-2,219	-	-26	0	0	1,745	2,319
Propane/Propylene	2,970	3,092	1,973	457	-	2,029	0	29	6,434	22,487
Normal Butane/Butylene	761	2,193	160	249	-	2,103	30	118	1,112	14,227
Isobutane/Isobutylene	751	-111	61	229	-	101	1,280	0	-451	2,513
Other Liquids	-	-	6	5,256	5,038	412	11,916	1	-2,029	36,451
Other Hydrocarbons/Oxygenates	-	-	6	0	6,593	429	6,170	0	0	5,582
Unfinished Oils	-	-	0	63	-	-629	2,721	0	-2,029	12,475
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,193	-1,555	612	3,025	1	0	18,394
Reformulated	-	-	0	3,278	-453	-396	3,221	0	0	6,027
Conventional	-	-	0	1,915	-1,102	1,008	-196	1	0	12,367
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	115,674	694	26,943	3,357	-434	-	1,918	145,184	84,547
Finished Motor Gasoline	-	59,104	13	17,718	3,357	526	-	555	79,111	32,502
Reformulated	-	11,215	0	0	503	0	-	0	11,718	0
Conventional	-	47,889	13	17,718	2,853	526	-	555	67,393	32,502
Finished Aviation Gasoline	-	92	5	44	-	-24	-	0	165	242
Kerosene-Type Jet Fuel	-	7,167	0	3,030	-	605	-	108	9,484	7,782
Kerosene	-	-13	1	-15	-	-26	-	0	-1	84
Distillate Fuel Oil	-	31,617	61	5,547	0	-513	-	557	37,181	29,620
15 ppm sulfur and under	-	27,575	24	4,277	-98	-177	-	0	31,955	23,243
Greater than 15 ppm to 500 ppm sulfur	-	2,177	28	828	98	-470	-	187	3,414	3,865
Greater than 500 ppm sulfur	-	1,865	9	442	-	134	-	370	1,812	2,512
Residual Fuel Oil ^e	-	1,566	168	-12	-	241	-	184	1,297	1,526
Less than 0.31 percent sulfur	-	0	0	0	-	-8	-	-	-	21
0.31 to 1.00 percent sulfur	-	317	76	0	-	90	-	-	-	243
Greater than 1.00 percent sulfur	-	1,249	92	-12	-	159	-	-	-	1,262
Petrochemical Feedstocks	-	1,114	151	12	-	-43	-	-	1,320	483
Naphtha for Petro. Feed. Use	-	805	92	-21	-	-61	-	-	937	362
Other Oils for Petro. Feed. Use	-	309	59	33	-	18	-	-	383	121
Special Naphthas	-	69	12	33	-	-46	-	0	160	198
Lubricants	-	488	92	564	-	77	-	175	892	1,180
Waxes	-	81	5	0	-	17	-	19	50	73
Petroleum Coke	-	4,249	43	-	-	7	-	128	4,157	1,394
Marketable	-	3,048	43	-	-	7	-	128	2,956	1,394
Catalyst	-	1,201	-	-	-	-	-	-	1,201	-
Asphalt and Road Oil	-	5,780	136	22	-	-1,325	-	189	7,074	9,162
Still Gas	-	3,968	-	-	-	-	-	-	3,968	-
Miscellaneous Products	-	392	7	0	-	70	-	2	327	301
Total	25,167	120,848	37,324	78,884	12,080	3,029	115,318	3,605	152,351	228,840

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	17,167	-	33,712	43,130	1,453	-2,087	96,380	1,170	0	60,784
Cushing, Oklahoma	-	-	-	-	-	-4,275	-	-	-	11,691
Natural Gas Liquids and LRGs	9,597	3,404	2,096	1,740	-	2,971	2,899	766	10,201	47,942
Pentanes Plus	1,170	-	0	969	-	186	917	592	444	3,611
Liquefied Petroleum Gases	8,427	3,404	2,096	771	-	2,785	1,982	174	9,757	44,331
Ethane/Ethylene	3,789	1	8	-1,287	-	852	0	0	1,659	3,171
Propane/Propylene	3,060	2,940	1,644	1,513	-	2,021	0	5	7,131	24,508
Normal Butane/Butylene	973	529	320	196	-	53	618	170	1,177	14,280
Isobutane/Isobutylene	605	-66	124	349	-	-141	1,364	0	-211	2,372
Other Liquids	-	-	7	4,243	3,417	1,003	8,246	2	-1,584	37,454
Other Hydrocarbons/Oxygenates	-	-	7	0	6,070	230	5,846	1	0	5,812
Unfinished Oils	-	-	0	655	-	576	1,663	0	-1,584	13,051
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,588	-2,653	197	737	1	0	18,591
Reformulated	-	-	0	1,698	-374	-51	1,375	0	0	5,976
Conventional	-	-	0	1,890	-2,279	248	-638	1	0	12,615
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	109,549	578	17,616	5,361	-6,591	-	2,582	137,113	77,956
Finished Motor Gasoline	-	57,243	13	9,578	5,361	-2,142	-	738	73,598	30,360
Reformulated	-	10,575	0	0	416	0	-	0	10,991	0
Conventional	-	46,668	13	9,578	4,945	-2,142	-	738	62,608	30,360
Finished Aviation Gasoline	-	97	2	20	-	-7	-	0	126	235
Kerosene-Type Jet Fuel	-	6,358	0	1,053	-	-739	-	92	8,058	7,043
Kerosene	-	28	0	0	-	-16	-	0	44	68
Distillate Fuel Oil	-	28,469	59	6,561	0	-1,664	-	553	36,200	27,956
15 ppm sulfur and under	-	24,975	20	5,357	-123	-1,497	-	0	31,726	21,746
Greater than 15 ppm to 500 ppm sulfur	-	2,699	31	944	123	77	-	373	3,347	3,942
Greater than 500 ppm sulfur	-	795	8	260	-	-244	-	180	1,127	2,268
Residual Fuel Oil ^e	-	1,578	75	-116	-	-175	-	67	1,645	1,351
Less than 0.31 percent sulfur	-	0	0	135	-	-9	-	-	-	12
0.31 to 1.00 percent sulfur	-	274	25	0	-	-68	-	-	-	175
Greater than 1.00 percent sulfur	-	1,304	50	-251	-	-98	-	-	-	1,164
Petrochemical Feedstocks	-	1,093	109	212	-	-42	-	-	1,456	441
Naphtha for Petro. Feed. Use	-	822	62	176	-	-10	-	-	1,070	352
Other Oils for Petro. Feed. Use	-	271	47	36	-	-32	-	-	386	89
Special Naphthas	-	110	15	34	-	11	-	1	147	209
Lubricants	-	315	85	394	-	-34	-	149	679	1,146
Waxes	-	51	6	0	-	-5	-	19	43	68
Petroleum Coke	-	3,978	47	-	-	-426	-	689	3,762	968
Marketable	-	2,740	47	-	-	-426	-	689	2,524	968
Catalyst	-	1,238	-	-	-	-	-	-	1,238	-
Asphalt and Road Oil	-	6,075	160	-120	-	-1,305	-	272	7,148	7,857
Still Gas	-	3,819	-	-	-	-	-	-	3,819	-
Miscellaneous Products	-	335	7	0	-	-47	-	1	388	254
Total	26,764	112,953	36,393	66,729	10,231	-4,704	107,525	4,519	145,730	224,136

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	17,882	-	38,304	48,606	-1,549	3,792	98,907	544	0	64,576
Cushing, Oklahoma	-	-	-	-	-	3,095	-	-	-	14,786
Natural Gas Liquids and LRGs	9,404	2,113	3,307	62	-	-3,379	3,983	931	13,351	44,563
Pentanes Plus	1,158	-	35	1,121	-	33	1,391	768	122	3,644
Liquefied Petroleum Gases	8,246	2,113	3,272	-1,059	-	-3,412	2,592	163	13,229	40,919
Ethane/Ethylene	3,427	1	11	-2,680	-	-256	0	0	1,015	2,915
Propane/Propylene	3,203	2,924	2,723	965	-	-1,801	0	19	11,597	22,707
Normal Butane/Butylene	870	-699	405	369	-	-1,261	1,347	144	715	13,019
Isobutane/Isobutylene	746	-113	133	287	-	-94	1,245	0	-98	2,278
Other Liquids	-	-	4	6,114	1,746	-1,086	8,917	4	29	36,368
Other Hydrocarbons/Oxygenates	-	-	4	0	5,775	-681	6,456	4	0	5,131
Unfinished Oils	-	-	0	1,593	-	76	1,488	0	29	13,127
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,521	-4,028	-481	973	1	0	18,110
Reformulated	-	-	0	1,872	-710	-96	1,258	0	0	5,880
Conventional	-	-	0	2,649	-3,318	-385	-285	1	0	12,230
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	115,458	564	25,952	5,652	-2,981	-	2,667	147,939	74,975
Finished Motor Gasoline	-	61,281	3	13,644	5,652	-785	-	567	80,798	29,575
Reformulated	-	11,095	0	0	789	0	-	75	11,809	0
Conventional	-	50,186	3	13,644	4,863	-785	-	492	68,989	29,575
Finished Aviation Gasoline	-	114	3	85	-	65	-	0	137	300
Kerosene-Type Jet Fuel	-	6,390	0	2,146	-	91	-	386	8,059	7,134
Kerosene	-	51	0	33	-	24	-	1	59	92
Distillate Fuel Oil	-	30,995	45	9,222	0	-1,153	-	754	40,661	26,803
15 ppm sulfur and under	-	27,553	19	7,014	-125	-872	-	0	35,333	20,874
Greater than 15 ppm to 500 ppm sulfur	-	2,357	20	1,767	125	-397	-	503	4,163	3,545
Greater than 500 ppm sulfur	-	1,085	6	441	-	116	-	252	1,164	2,384
Residual Fuel Oil ^e	-	1,643	50	-184	-	-4	-	237	1,276	1,347
Less than 0.31 percent sulfur	-	1	0	0	-	-6	-	-	-	6
0.31 to 1.00 percent sulfur	-	374	19	0	-	-2	-	-	-	173
Greater than 1.00 percent sulfur	-	1,268	31	-184	-	4	-	-	-	1,168
Petrochemical Feedstocks	-	927	137	346	-	47	-	-	1,363	488
Naphtha for Petro. Feed. Use	-	673	90	328	-	41	-	-	1,050	393
Other Oils for Petro. Feed. Use	-	254	47	18	-	6	-	-	313	95
Special Naphthas	-	4	19	0	-	-49	-	0	72	160
Lubricants	-	276	85	539	-	14	-	190	696	1,160
Waxes	-	23	5	0	-	-41	-	15	54	27
Petroleum Coke	-	3,824	66	-	-	-226	-	292	3,824	742
Marketable	-	2,621	66	-	-	-226	-	292	2,621	742
Catalyst	-	1,203	-	-	-	-	-	-	1,203	-
Asphalt and Road Oil	-	5,776	144	121	-	-929	-	226	6,744	6,928
Still Gas	-	3,800	-	-	-	-	-	-	3,800	-
Miscellaneous Products	-	354	7	0	-	-35	-	0	396	219
Total	27,286	117,571	42,179	80,734	5,849	-3,654	111,807	4,147	161,319	220,482

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	17,614	-	36,630	44,565	5,740	6,107	97,769	673	0	70,683
Cushing, Oklahoma	-	-	-	-	-	5,695	-	-	-	20,481
Natural Gas Liquids and LRGs	8,731	998	4,386	1,838	-	-3,373	4,161	775	14,390	41,190
Pentanes Plus	1,067	-	34	1,014	-	356	1,150	729	-120	4,000
Liquefied Petroleum Gases	7,664	998	4,352	824	-	-3,729	3,011	47	14,509	37,190
Ethane/Ethylene	2,859	1	7	-1,843	-	377	0	0	647	3,292
Propane/Propylene	3,199	2,790	3,867	1,946	-	-1,102	0	9	12,895	21,605
Normal Butane/Butylene	862	-1,820	319	155	-	-3,084	1,656	38	906	9,935
Isobutane/Isobutylene	744	27	159	566	-	80	1,355	0	61	2,358
Other Liquids	-	-	4	4,932	4,942	1,487	9,479	3	-1,091	37,855
Other Hydrocarbons/Oxygenates	-	-	4	0	7,303	1,080	6,224	3	0	6,211
Unfinished Oils	-	-	0	920	-	283	1,728	0	-1,091	13,410
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,012	-2,361	124	1,527	0	0	18,234
Reformulated	-	-	0	1,480	-179	-127	1,428	0	0	5,753
Conventional	-	-	0	2,532	-2,182	251	99	0	0	12,481
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	116,428	753	21,896	3,397	4,760	-	1,696	136,018	79,735
Finished Motor Gasoline	-	61,786	65	12,862	3,397	1,195	-	236	76,679	30,770
Reformulated	-	10,959	0	0	199	0	-	2	11,156	0
Conventional	-	50,827	65	12,862	3,198	1,195	-	234	65,523	30,770
Finished Aviation Gasoline	-	94	1	0	-	-19	-	0	114	281
Kerosene-Type Jet Fuel	-	6,090	0	1,700	-	20	-	238	7,532	7,154
Kerosene	-	40	3	39	-	31	-	1	50	123
Distillate Fuel Oil	-	31,599	40	7,149	0	2,214	-	680	35,894	29,017
15 ppm sulfur and under	-	28,039	17	5,161	-120	1,885	-	0	31,212	22,759
Greater than 15 ppm to 500 ppm sulfur	-	2,468	23	1,573	120	180	-	466	3,538	3,725
Greater than 500 ppm sulfur	-	1,092	0	415	-	149	-	214	1,144	2,533
Residual Fuel Oil ^e	-	1,644	235	-424	-	33	-	82	1,340	1,380
Less than 0.31 percent sulfur	-	0	0	0	-	3	-	-	-	9
0.31 to 1.00 percent sulfur	-	340	58	0	-	36	-	-	-	209
Greater than 1.00 percent sulfur	-	1,304	177	-424	-	-6	-	-	-	1,162
Petrochemical Feedstocks	-	897	117	99	-	117	-	-	996	605
Naphtha for Petro. Feed. Use	-	651	79	42	-	96	-	-	676	489
Other Oils for Petro. Feed. Use	-	246	38	57	-	21	-	-	320	116
Special Naphthas	-	96	20	20	-	59	-	0	77	219
Lubricants	-	248	70	328	-	78	-	160	408	1,238
Waxes	-	51	3	0	-	-4	-	38	20	23
Petroleum Coke	-	4,389	85	-	-	205	-	144	4,125	947
Marketable	-	3,105	85	-	-	205	-	144	2,841	947
Catalyst	-	1,284	-	-	-	-	-	-	1,284	-
Asphalt and Road Oil	-	5,213	112	123	-	784	-	117	4,547	7,712
Still Gas	-	3,890	-	-	-	-	-	-	3,890	-
Miscellaneous Products	-	391	2	0	-	47	-	0	346	266
Total	26,345	117,426	41,773	73,231	14,079	8,981	111,409	3,147	149,317	229,463

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	17,739	-	39,348	45,908	4,446	9,016	97,015	1,410	0	79,699
Cushing, Oklahoma	-	-	-	-	-	9,520	-	-	-	30,001
Natural Gas Liquids and LRGs	7,953	848	4,032	3,731	-	-7,661	4,529	752	18,944	33,529
Pentanes Plus	1,007	-	20	1,207	-	-1,065	1,202	711	1,386	2,935
Liquefied Petroleum Gases	6,946	848	4,012	2,524	-	-6,596	3,327	41	17,558	30,594
Ethane/Ethylene	2,403	0	7	-1,019	-	-193	0	0	1,584	3,099
Propane/Propylene	3,016	2,645	3,715	3,088	-	-3,225	0	11	15,678	18,380
Normal Butane/Butylene	988	-1,765	218	-259	-	-2,976	1,827	29	302	6,959
Isobutane/Isobutylene	539	-32	72	714	-	-202	1,500	0	-5	2,156
Other Liquids	-	-	10	5,312	4,238	-509	11,078	1	-1,010	37,346
Other Hydrocarbons/Oxygenates	-	-	3	0	5,857	-464	6,324	0	0	5,747
Unfinished Oils	-	-	0	742	-	-512	2,264	0	-1,010	12,898
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	4,570	-1,619	467	2,490	1	0	18,701
Reformulated	-	-	7	1,651	-111	143	1,404	0	0	5,896
Conventional	-	-	0	2,919	-1,508	324	1,086	1	0	12,805
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	117,398	774	23,098	3,382	3,726	-	1,610	139,316	83,461
Finished Motor Gasoline	-	63,459	15	12,009	3,382	-1,293	-	307	79,851	29,477
Reformulated	-	11,656	0	0	123	0	-	0	11,779	0
Conventional	-	51,803	15	12,009	3,259	-1,293	-	307	68,072	29,477
Finished Aviation Gasoline	-	40	4	18	-	-1	-	0	63	280
Kerosene-Type Jet Fuel	-	5,724	0	1,860	-	45	-	194	7,345	7,199
Kerosene	-	69	2	78	-	17	-	0	132	140
Distillate Fuel Oil	-	31,638	212	8,757	0	3,639	-	405	36,563	32,656
15 ppm sulfur and under	-	28,907	71	6,899	-184	3,440	-	0	32,253	26,199
Greater than 15 ppm to 500 ppm sulfur	-	1,607	141	1,594	184	274	-	376	2,876	3,999
Greater than 500 ppm sulfur	-	1,124	0	264	-	-75	-	30	1,433	2,458
Residual Fuel Oil ^e	-	1,497	142	-404	-	-73	-	239	1,069	1,307
Less than 0.31 percent sulfur	-	0	2	0	-	-5	-	-	-	4
0.31 to 1.00 percent sulfur	-	352	64	0	-	-75	-	-	-	134
Greater than 1.00 percent sulfur	-	1,145	76	-404	-	7	-	-	-	1,169
Petrochemical Feedstocks	-	422	113	335	-	-116	-	-	986	489
Naphtha for Petro. Feed. Use	-	406	79	250	-	-102	-	-	837	387
Other Oils for Petro. Feed. Use	-	16	34	85	-	-14	-	-	149	102
Special Naphthas	-	111	12	35	-	38	-	1	119	257
Lubricants	-	153	83	346	-	-10	-	79	513	1,228
Waxes	-	40	3	0	-	-5	-	24	24	18
Petroleum Coke	-	4,275	72	-	-	171	-	234	3,942	1,118
Marketable	-	3,003	72	-	-	171	-	234	2,670	1,118
Catalyst	-	1,272	-	-	-	-	-	-	1,272	-
Asphalt and Road Oil	-	5,437	110	61	-	1,330	-	127	4,151	9,042
Still Gas	-	4,138	-	-	-	-	-	-	4,138	-
Miscellaneous Products	-	395	6	3	-	-16	-	1	419	250
Total	25,692	118,246	44,164	78,049	12,066	4,572	112,622	3,773	157,250	234,035

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."