

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,548	-23	-18	-8	1,536	0	0
Natural Gas Liquids and LRGs	19	39	133	147	-	-27	24	1	339
Pentanes Plus	3	-	6	0	-	0	0	0	9
Liquefied Petroleum Gases	16	39	126	147	-	-26	24	1	330
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	10	52	105	147	-	-24	0	1	337
Normal Butane/Butylene	3	-17	18	0	-	-2	12	0	-6
Isobutane/Isobutylene	2	3	4	0	-	-1	12	0	-2
Other Liquids	-	-	750	292	-105	76	867	2	-8
Other Hydrocarbons/Oxygenates	-	-	10	0	137	19	128	0	0
Unfinished Oils	-	-	154	-7	-	16	139	0	-8
Motor Gasoline Blend. Comp. (MGBC)	-	-	586	299	-242	41	601	2	0
Reformulated	-	-	265	256	-137	9	374	0	0
Conventional	-	-	321	43	-104	31	227	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,486	966	2,534	260	-81	-	104	6,223
Finished Motor Gasoline	-	1,531	332	1,251	260	23	-	27	3,324
Reformulated	-	1,166	0	0	150	-1	-	7	1,311
Conventional	-	364	332	1,251	110	24	-	20	2,013
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	87	87	484	-	19	-	0	638
Kerosene	-	15	2	0	-	-11	-	11	18
Distillate Fuel Oil ^e	-	523	258	760	0	-131	-	1	1,671
15 ppm sulfur and under	-	260	126	337	-2	-45	-	0	766
Greater than 15 ppm to 500 ppm	-	29	19	123	2	-24	-	1	197
Greater than 500 ppm sulfur	-	234	112	300	-	-61	-	0	708
Residual Fuel Oil ^f	-	108	248	4	-	32	-	38	290
Less than 0.31 percent sulfur	-	50	16	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	33	75	3	-	7	-	-	-
Greater than 1.00 percent sulfur	-	25	157	0	-	24	-	-	-
Petrochemical Feedstocks	-	17	7	7	-	-5	-	-	37
Naphtha for Petro. Feed. Use	-	17	7	7	-	-5	-	-	36
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	3	0	-	0	-	0	3
Lubricants	-	17	2	21	-	-4	-	6	38
Waxes	-	1	1	0	-	-1	-	2	1
Petroleum Coke	-	62	12	-	-	1	-	17	56
Marketable	-	26	12	-	-	1	-	17	20
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	60	13	5	-	-1	-	2	76
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	-2	-	0	5
Total	39	2,525	3,397	2,950	137	-40	2,428	106	6,554

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,416	-21	74	35	1,442	11	0
Natural Gas Liquids and LRGs	19	24	98	129	-	-40	18	1	291
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	24	98	129	-	-40	18	1	288
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	48	89	126	-	-20	0	1	293
Normal Butane/Butylene	3	-24	1	3	-	-18	6	0	-5
Isobutane/Isobutylene	2	0	9	0	-	-2	12	0	0
Other Liquids	-	-	808	268	-16	86	966	1	8
Other Hydrocarbons/Oxygenates	-	-	9	0	116	-13	137	0	0
Unfinished Oils	-	-	203	-7	-	52	137	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	596	275	-131	46	692	1	0
Reformulated	-	-	257	235	-74	-4	422	0	0
Conventional	-	-	339	40	-57	51	270	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,488	785	2,368	145	-352	-	222	5,917
Finished Motor Gasoline	-	1,601	281	1,192	145	42	-	38	3,139
Reformulated	-	1,220	0	0	79	-2	-	0	1,301
Conventional	-	381	281	1,192	66	45	-	37	1,838
Finished Aviation Gasoline	-	0	0	4	-	1	-	0	3
Kerosene-Type Jet Fuel	-	70	77	470	-	-25	-	0	642
Kerosene	-	17	2	0	-	-5	-	0	25
Distillate Fuel Oil ^e	-	457	205	670	0	-369	-	64	1,637
15 ppm sulfur and under	-	228	120	313	-2	-115	-	0	774
Greater than 15 ppm to 500 ppm	-	5	6	106	2	-46	-	55	109
Greater than 500 ppm sulfur	-	224	80	251	-	-208	-	9	755
Residual Fuel Oil ^f	-	107	182	2	-	-26	-	93	223
Less than 0.31 percent sulfur	-	39	31	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	36	5	4	-	-37	-	-	-
Greater than 1.00 percent sulfur	-	32	146	-2	-	8	-	-	-
Petrochemical Feedstocks	-	14	3	8	-	-2	-	-	26
Naphtha for Petro. Feed. Use	-	14	3	9	-	-2	-	-	27
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	18	8	13	-	1	-	13	25
Waxes	-	1	1	0	-	1	-	1	0
Petroleum Coke	-	58	1	-	-	0	-	6	54
Marketable	-	23	1	-	-	0	-	6	19
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	83	23	8	-	29	-	6	80
Still Gas	-	58	-	-	-	-	-	-	58
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	38	2,513	3,107	2,744	203	-271	2,426	235	6,216

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,405	-35	1	58	1,325	8	0
Natural Gas Liquids and LRGs	19	47	67	111	-	-27	20	2	249
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	47	67	111	-	-27	20	2	246
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	45	62	111	-	-22	0	2	248
Normal Butane/Butylene	3	-2	1	0	-	-9	4	0	6
Isobutane/Isobutylene	2	5	5	0	-	4	16	0	-8
Other Liquids	-	-	645	229	75	-54	1,011	1	-9
Other Hydrocarbons/Oxygenates	-	-	7	0	155	20	142	0	0
Unfinished Oils	-	-	160	0	-	-42	212	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	478	229	-81	-31	657	1	0
Reformulated	-	-	227	210	-30	-52	459	0	0
Conventional	-	-	251	19	-51	20	198	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,401	897	2,350	89	-401	-	198	5,940
Finished Motor Gasoline	-	1,540	301	1,251	89	-129	-	30	3,279
Reformulated	-	1,231	0	0	30	1	-	0	1,260
Conventional	-	309	301	1,251	59	-130	-	30	2,019
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	85	75	442	-	-1	-	0	602
Kerosene	-	9	2	0	-	-13	-	0	23
Distillate Fuel Oil ^e	-	427	224	601	0	-236	-	43	1,445
15 ppm sulfur and under	-	222	142	353	-3	31	-	0	684
Greater than 15 ppm to 500 ppm	-	20	8	129	3	-5	-	27	137
Greater than 500 ppm sulfur	-	184	74	119	-	-262	-	16	624
Residual Fuel Oil ^f	-	106	252	14	-	-47	-	99	320
Less than 0.31 percent sulfur	-	44	11	8	-	-33	-	-	-
0.31 to 1.00 percent sulfur	-	32	40	4	-	-29	-	-	-
Greater than 1.00 percent sulfur	-	30	201	2	-	16	-	-	-
Petrochemical Feedstocks	-	19	6	3	-	3	-	-	24
Naphtha for Petro. Feed. Use	-	19	6	4	-	3	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	0	-	0	-	0	4
Lubricants	-	18	3	18	-	3	-	7	29
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	53	13	-	-	-1	-	9	59
Marketable	-	23	13	-	-	-1	-	9	28
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	73	17	17	-	19	-	8	82
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	2	-	0	-	0	5
Total	38	2,448	3,014	2,655	164	-424	2,356	208	6,180

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimate based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,444	9	-53	22	1,400	0	0
Natural Gas Liquids and LRGs	17	74	93	75	-	32	18	1	209
Pentanes Plus	3	-	5	0	-	0	0	0	8
Liquefied Petroleum Gases	14	74	88	75	-	32	18	1	202
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	47	79	75	-	19	0	1	190
Normal Butane/Butylene	3	22	2	0	-	9	3	0	15
Isobutane/Isobutylene	2	5	8	0	-	4	15	0	-5
Other Liquids	-	-	833	225	115	-42	1,251	3	-38
Other Hydrocarbons/Oxygenates	-	-	33	0	149	27	156	0	0
Unfinished Oils	-	-	149	0	-	9	179	0	-38
Motor Gasoline Blend. Comp. (MGBC)	-	-	651	225	-34	-77	916	3	0
Reformulated	-	-	331	204	-75	-35	495	0	0
Conventional	-	-	320	21	41	-42	421	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,680	925	2,319	46	39	-	142	5,789
Finished Motor Gasoline	-	1,760	306	1,210	46	6	-	44	3,273
Reformulated	-	1,238	0	0	75	-2	-	0	1,315
Conventional	-	522	306	1,210	-30	8	-	43	1,958
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	111	108	448	-	0	-	0	667
Kerosene	-	3	0	0	-	-5	-	0	8
Distillate Fuel Oil ^e	-	449	228	597	0	-25	-	17	1,281
15 ppm sulfur and under	-	254	137	400	-3	11	-	0	776
Greater than 15 ppm to 500 ppm	-	26	12	123	3	-10	-	17	157
Greater than 500 ppm sulfur	-	169	79	74	-	-25	-	0	347
Residual Fuel Oil ^f	-	140	233	28	-	45	-	60	294
Less than 0.31 percent sulfur	-	47	17	9	-	24	-	-	-
0.31 to 1.00 percent sulfur	-	28	62	8	-	21	-	-	-
Greater than 1.00 percent sulfur	-	65	154	11	-	1	-	-	-
Petrochemical Feedstocks	-	15	6	2	-	1	-	-	22
Naphtha for Petro. Feed. Use	-	15	6	4	-	1	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	3	0	-	0	-	0	3
Lubricants	-	17	4	18	-	-5	-	9	34
Waxes	-	1	3	0	-	1	-	2	1
Petroleum Coke	-	44	15	-	-	1	-	7	51
Marketable	-	13	15	-	-	1	-	7	21
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	77	19	15	-	21	-	2	88
Still Gas	-	61	-	-	-	-	-	-	61
Miscellaneous Products	-	2	0	0	-	0	-	1	2
Total	39	2,755	3,295	2,630	108	50	2,669	146	5,960

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	19	-	1,366	-55	95	-5	1,427	4	0
Natural Gas Liquids and LRGs	19	82	100	45	-	46	12	2	185
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	82	100	45	-	46	12	2	182
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	53	95	45	-	31	0	1	171
Normal Butane/Butylene	3	26	1	0	-	17	0	1	12
Isobutane/Isobutylene	2	2	5	0	-	-2	12	0	-2
Other Liquids	-	-	908	314	166	-57	1,469	0	-25
Other Hydrocarbons/Oxygenates	-	-	25	0	168	7	186	0	0
Unfinished Oils	-	-	135	-2	-	-33	191	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	747	316	-2	-31	1,092	0	0
Reformulated	-	-	335	207	-77	-18	483	0	0
Conventional	-	-	413	109	75	-13	609	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,906	806	2,306	10	127	-	247	5,653
Finished Motor Gasoline	-	1,982	324	1,050	10	-32	-	10	3,388
Reformulated	-	1,207	0	0	78	2	-	0	1,283
Conventional	-	775	324	1,050	-68	-34	-	10	2,104
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	109	94	488	-	37	-	15	640
Kerosene	-	4	0	0	-	3	-	0	1
Distillate Fuel Oil ^e	-	456	147	684	0	90	-	108	1,089
15 ppm sulfur and under	-	284	102	430	-2	11	-	0	803
Greater than 15 ppm to 500 ppm	-	34	1	120	2	32	-	108	17
Greater than 500 ppm sulfur	-	138	44	134	-	46	-	0	269
Residual Fuel Oil ^f	-	119	209	38	-	46	-	75	244
Less than 0.31 percent sulfur	-	27	26	13	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	31	24	0	-	22	-	-	-
Greater than 1.00 percent sulfur	-	60	158	25	-	36	-	-	-
Petrochemical Feedstocks	-	20	5	2	-	-4	-	-	31
Naphtha for Petro. Feed. Use	-	20	5	4	-	-4	-	-	33
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	19	5	20	-	0	-	9	36
Waxes	-	1	2	0	-	1	-	2	0
Petroleum Coke	-	45	2	-	-	0	-	17	29
Marketable	-	14	2	-	-	0	-	17	-1
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	88	16	19	-	-13	-	10	127
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	38	2,987	3,180	2,610	272	112	2,909	254	5,813

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,295	-33	111	-61	1,446	9	0
Natural Gas Liquids and LRGs	19	87	23	49	-	10	14	2	151
Pentanes Plus	3	-	0	0	-	-1	0	1	3
Liquefied Petroleum Gases	15	87	23	49	-	11	14	1	148
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	16	49	-	-9	0	1	133
Normal Butane/Butylene	3	33	1	0	-	20	0	1	16
Isobutane/Isobutylene	2	5	6	0	-	-1	14	0	-1
Other Liquids	-	-	1,031	392	135	43	1,534	1	-20
Other Hydrocarbons/Oxygenates	-	-	41	0	138	-22	201	0	0
Unfinished Oils	-	-	190	-1	-	17	193	0	-20
Motor Gasoline Blend. Comp. (MGBC)	-	-	799	393	-3	48	1,140	1	0
Reformulated	-	-	300	212	-27	8	477	0	0
Conventional	-	-	500	181	24	40	664	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,981	840	2,141	10	198	-	174	5,601
Finished Motor Gasoline	-	2,019	399	947	10	71	-	13	3,291
Reformulated	-	1,228	0	0	27	-2	-	0	1,257
Conventional	-	790	399	947	-17	73	-	12	2,034
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	5
Kerosene-Type Jet Fuel	-	104	70	439	-	-30	-	13	629
Kerosene	-	4	0	0	-	-7	-	4	7
Distillate Fuel Oil ^e	-	498	144	660	0	220	-	65	1,018
15 ppm sulfur and under	-	282	77	445	-2	89	-	0	713
Greater than 15 ppm to 500 ppm	-	47	1	118	2	-9	-	38	139
Greater than 500 ppm sulfur	-	168	66	98	-	139	-	26	166
Residual Fuel Oil ^f	-	106	183	41	-	-28	-	62	296
Less than 0.31 percent sulfur	-	43	14	4	-	12	-	-	-
0.31 to 1.00 percent sulfur	-	43	44	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	21	124	36	-	-42	-	-	-
Petrochemical Feedstocks	-	18	13	12	-	-2	-	-	45
Naphtha for Petro. Feed. Use	-	18	13	14	-	-2	-	-	47
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	19	4	25	-	-1	-	5	43
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	51	7	-	-	1	-	7	50
Marketable	-	20	7	-	-	1	-	7	19
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	95	18	13	-	-27	-	3	150
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	39	3,068	3,188	2,550	256	190	2,995	186	5,731

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,371	-33	76	-7	1,437	5	0
Natural Gas Liquids and LRGs	19	82	45	32	-	26	14	1	137
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	82	45	32	-	26	14	1	134
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	10	49	39	32	-	6	0	0	124
Normal Butane/Butylene	3	30	3	0	-	22	0	1	13
Isobutane/Isobutylene	2	2	4	0	-	-3	14	0	-4
Other Liquids	-	-	939	444	224	104	1,514	1	-12
Other Hydrocarbons/Oxygenates	-	-	35	0	168	1	201	0	0
Unfinished Oils	-	-	226	2	-	11	229	0	-12
Motor Gasoline Blend. Comp. (MGBC)	-	-	678	442	57	92	1,084	1	0
Reformulated	-	-	254	260	-47	32	436	0	0
Conventional	-	-	424	181	104	60	649	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,975	653	2,228	-49	-11	-	273	5,545
Finished Motor Gasoline	-	1,976	276	938	-49	-158	-	9	3,289
Reformulated	-	1,205	0	0	47	3	-	4	1,245
Conventional	-	771	276	938	-96	-161	-	5	2,044
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	104	57	461	-	55	-	0	567
Kerosene	-	6	0	0	-	1	-	15	-9
Distillate Fuel Oil ^e	-	525	138	745	0	172	-	154	1,082
15 ppm sulfur and under	-	283	84	460	-3	-22	-	0	846
Greater than 15 ppm to 500 ppm	-	57	14	120	3	39	-	143	10
Greater than 500 ppm sulfur	-	186	40	165	-	154	-	11	226
Residual Fuel Oil ^f	-	113	139	37	-	-53	-	70	272
Less than 0.31 percent sulfur	-	48	0	13	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	40	5	0	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	25	134	24	-	-51	-	-	-
Petrochemical Feedstocks	-	19	3	5	-	0	-	-	27
Naphtha for Petro. Feed. Use	-	19	3	6	-	0	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	16	4	17	-	1	-	6	29
Waxes	-	1	3	0	-	-1	-	2	3
Petroleum Coke	-	52	20	-	-	1	-	12	58
Marketable	-	19	20	-	-	1	-	12	25
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	96	12	23	-	-28	-	4	156
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	40	3,057	3,008	2,670	251	112	2,965	280	5,670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,539	-18	-51	12	1,464	14	0
Natural Gas Liquids and LRGs	19	76	51	38	-	41	14	1	127
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	16	76	51	38	-	42	14	1	123
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	10	52	39	38	-	23	0	0	116
Normal Butane/Butylene	3	23	4	0	-	22	0	0	8
Isobutane/Isobutylene	2	0	7	0	-	-3	14	0	-3
Other Liquids	-	-	944	431	207	-57	1,671	0	-32
Other Hydrocarbons/Oxygenates	-	-	52	0	186	28	210	0	0
Unfinished Oils	-	-	185	-3	-	5	210	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	707	434	20	-91	1,251	0	0
Reformulated	-	-	236	245	10	-68	559	0	0
Conventional	-	-	471	189	10	-22	692	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,159	506	2,095	-14	131	-	262	5,353
Finished Motor Gasoline	-	2,185	152	857	-14	-40	-	1	3,220
Reformulated	-	1,197	0	0	-10	-1	-	0	1,188
Conventional	-	988	152	857	-4	-40	-	0	2,032
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	90	52	451	-	3	-	8	581
Kerosene	-	10	0	0	-	8	-	0	2
Distillate Fuel Oil ^e	-	516	106	730	0	162	-	153	1,038
15 ppm sulfur and under	-	297	75	484	-3	34	-	0	820
Greater than 15 ppm to 500 ppm	-	40	14	94	3	24	-	136	-10
Greater than 500 ppm sulfur	-	179	18	151	-	104	-	17	228
Residual Fuel Oil ^f	-	108	160	27	-	7	-	80	208
Less than 0.31 percent sulfur	-	42	0	9	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	42	25	0	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	24	135	18	-	4	-	-	-
Petrochemical Feedstocks	-	19	4	2	-	2	-	-	23
Naphtha for Petro. Feed. Use	-	19	4	3	-	2	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	14	3	11	-	-9	-	4	33
Waxes	-	1	4	0	-	-1	-	1	4
Petroleum Coke	-	57	8	-	-	3	-	11	52
Marketable	-	23	8	-	-	3	-	11	18
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	97	16	16	-	-4	-	4	128
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	39	3,235	3,040	2,546	142	127	3,149	278	5,447

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,337	-4	52	-49	1,456	0	0
Natural Gas Liquids and LRGs	15	50	43	83	-	-14	23	1	181
Pentanes Plus	2	-	0	0	-	-1	0	0	3
Liquefied Petroleum Gases	13	50	43	83	-	-13	23	1	178
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	8	53	25	82	-	-8	0	0	176
Normal Butane/Butylene	3	-12	7	1	-	-11	4	0	5
Isobutane/Isobutylene	1	8	11	0	-	6	19	0	-4
Other Liquids	-	-	917	388	126	-147	1,594	0	-17
Other Hydrocarbons/Oxygenates	-	-	65	0	172	21	216	0	0
Unfinished Oils	-	-	168	-1	-	-8	191	0	-17
Motor Gasoline Blend. Comp. (MGBC)	-	-	684	389	-46	-160	1,187	0	0
Reformulated	-	-	263	152	-72	-74	417	0	0
Conventional	-	-	422	236	25	-86	769	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,118	624	1,434	58	-257	-	151	5,339
Finished Motor Gasoline	-	2,166	164	602	58	-87	-	20	3,056
Reformulated	-	1,173	0	0	74	-1	-	0	1,247
Conventional	-	992	164	602	-16	-86	-	19	1,809
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	4
Kerosene-Type Jet Fuel	-	98	74	351	-	-94	-	0	617
Kerosene	-	6	1	0	-	-3	-	0	10
Distillate Fuel Oil ^e	-	471	172	413	0	-61	-	43	1,075
15 ppm sulfur and under	-	275	129	282	-3	-59	-	0	743
Greater than 15 ppm to 500 ppm	-	32	6	56	3	-62	-	43	115
Greater than 500 ppm sulfur	-	164	38	75	-	60	-	0	217
Residual Fuel Oil ^f	-	115	187	26	-	4	-	55	270
Less than 0.31 percent sulfur	-	59	13	5	-	38	-	-	-
0.31 to 1.00 percent sulfur	-	32	43	3	-	-44	-	-	-
Greater than 1.00 percent sulfur	-	25	131	18	-	10	-	-	-
Petrochemical Feedstocks	-	19	3	2	-	1	-	-	24
Naphtha for Petro. Feed. Use	-	19	3	4	-	1	-	-	25
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	18	2	11	-	1	-	4	26
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	58	9	-	-	1	-	12	54
Marketable	-	23	9	-	-	1	-	12	18
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	98	9	24	-	-19	-	16	134
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	36	3,168	2,922	1,901	236	-467	3,073	152	5,504

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,577	8	-64	24	1,494	25	0
Natural Gas Liquids and LRGs	19	27	58	90	-	-38	27	1	205
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	27	58	90	-	-38	27	1	202
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	52	47	88	-	-6	0	1	202
Normal Butane/Butylene	3	-27	5	2	-	-30	10	0	3
Isobutane/Isobutylene	2	1	7	0	-	-2	17	0	-4
Other Liquids	-	-	927	470	377	1	1,758	0	15
Other Hydrocarbons/Oxygenates	-	-	8	0	225	0	233	0	0
Unfinished Oils	-	-	163	-1	-	-10	157	0	15
Motor Gasoline Blend. Comp. (MGBC)	-	-	756	472	151	11	1,368	0	0
Reformulated	-	-	296	185	-156	25	301	0	0
Conventional	-	-	460	286	307	-14	1,067	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,340	662	1,917	-139	103	-	173	5,504
Finished Motor Gasoline	-	2,377	171	842	-139	57	-	32	3,161
Reformulated	-	1,234	0	0	163	0	-	6	1,391
Conventional	-	1,142	171	842	-302	57	-	27	1,770
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	97	89	386	-	27	-	2	543
Kerosene	-	10	1	0	-	2	-	0	8
Distillate Fuel Oil ^e	-	495	164	634	0	21	-	39	1,233
15 ppm sulfur and under	-	268	109	383	-4	-39	-	0	795
Greater than 15 ppm to 500 ppm	-	33	28	79	4	32	-	21	91
Greater than 500 ppm sulfur	-	194	27	172	-	28	-	18	347
Residual Fuel Oil ^f	-	112	176	12	-	-1	-	55	246
Less than 0.31 percent sulfur	-	41	0	4	-	-32	-	-	-
0.31 to 1.00 percent sulfur	-	48	12	0	-	12	-	-	-
Greater than 1.00 percent sulfur	-	22	164	8	-	19	-	-	-
Petrochemical Feedstocks	-	17	19	-1	-	0	-	-	36
Naphtha for Petro. Feed. Use	-	17	19	0	-	0	-	-	36
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	1	9	0	-	0	-	0	9
Lubricants	-	15	3	14	-	0	-	5	27
Waxes	-	1	3	0	-	0	-	1	3
Petroleum Coke	-	57	14	-	-	0	-	17	53
Marketable	-	22	14	-	-	0	-	17	18
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	96	14	27	-	-3	-	22	119
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	41	3,367	3,224	2,485	173	90	3,279	199	5,723

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimate based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,339	9	-3	14	1,346	8	0
Natural Gas Liquids and LRGs	19	12	69	112	-	-38	18	9	222
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	12	69	112	-	-38	18	9	219
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	48	47	107	-	-14	0	0	226
Normal Butane/Butylene	3	-35	16	4	-	-22	7	9	-5
Isobutane/Isobutylene	2	-2	6	1	-	-2	12	0	-2
Other Liquids	-	-	949	579	299	143	1,730	0	-47
Other Hydrocarbons/Oxygenates	-	-	9	0	203	-24	236	0	0
Unfinished Oils	-	-	163	-1	-	1	208	0	-47
Motor Gasoline Blend. Comp. (MGBC)	-	-	777	580	95	166	1,286	0	0
Reformulated	-	-	342	213	-134	95	325	0	0
Conventional	-	-	435	367	230	71	961	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,167	552	2,127	-87	130	-	194	5,436
Finished Motor Gasoline	-	2,285	104	862	-87	49	-	9	3,105
Reformulated	-	1,208	0	0	139	0	-	0	1,346
Conventional	-	1,077	104	862	-226	49	-	9	1,759
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	75	43	455	-	0	-	0	574
Kerosene	-	17	4	0	-	13	-	0	8
Distillate Fuel Oil ^e	-	448	179	755	0	53	-	48	1,280
15 ppm sulfur and under	-	262	128	387	-6	50	-	0	720
Greater than 15 ppm to 500 ppm	-	23	15	99	6	-13	-	46	111
Greater than 500 ppm sulfur	-	162	36	270	-	16	-	3	449
Residual Fuel Oil ^f	-	118	181	7	-	2	-	101	203
Less than 0.31 percent sulfur	-	47	0	0	-	9	-	-	-
0.31 to 1.00 percent sulfur	-	45	1	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	26	180	7	-	4	-	-	-
Petrochemical Feedstocks	-	16	24	-1	-	1	-	-	38
Naphtha for Petro. Feed. Use	-	16	24	0	-	1	-	-	39
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	0	-	0	-	0	4
Lubricants	-	17	3	18	-	4	-	5	28
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	49	7	-	-	-6	-	18	43
Marketable	-	14	7	-	-	-6	-	18	8
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	86	3	29	-	12	-	10	96
Still Gas	-	53	-	-	-	-	-	-	53
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	41	3,178	2,909	2,828	209	248	3,095	211	5,611

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,296	14	-26	22	1,282	0	0
Natural Gas Liquids and LRGs	19	27	105	147	-	-6	27	1	276
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	27	105	147	-	-6	27	1	273
Ethane/Ethylene	0	1	0	0	-	0	0	0	1
Propane/Propylene	11	44	79	140	-	-13	0	1	286
Normal Butane/Butylene	3	-24	24	5	-	2	9	0	-3
Isobutane/Isobutylene	2	6	3	2	-	5	18	0	-10
Other Liquids	-	-	1,015	574	278	156	1,731	0	-20
Other Hydrocarbons/Oxygenates	-	-	9	0	202	-24	235	0	0
Unfinished Oils	-	-	181	-32	-	-9	178	0	-20
Motor Gasoline Blend. Comp. (MGBC)	-	-	825	606	77	189	1,318	0	0
Reformulated	-	-	288	274	-96	132	335	0	0
Conventional	-	-	537	332	172	57	984	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,093	695	2,144	-64	205	-	96	5,566
Finished Motor Gasoline	-	2,277	108	911	-64	91	-	1	3,141
Reformulated	-	1,225	0	0	101	5	-	1	1,321
Conventional	-	1,053	108	911	-166	87	-	0	1,820
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	73	55	399	-	0	-	9	518
Kerosene	-	17	10	0	-	1	-	0	27
Distillate Fuel Oil ^f	-	444	234	777	0	120	-	44	1,291
15 ppm sulfur and under	-	224	94	407	-1	68	-	0	656
Greater than 15 ppm to 500 ppm	-	22	39	93	1	57	-	44	53
Greater than 500 ppm sulfur	-	198	101	278	-	-5	-	0	582
Residual Fuel Oil ^f	-	109	254	14	-	-29	-	19	386
Less than 0.31 percent sulfur	-	54	5	0	-	-27	-	-	-
0.31 to 1.00 percent sulfur	-	30	105	0	-	30	-	-	-
Greater than 1.00 percent sulfur	-	25	143	14	-	-31	-	-	-
Petrochemical Feedstocks	-	10	10	2	-	-3	-	-	25
Naphtha for Petro. Feed. Use	-	10	10	3	-	-3	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	0	0	-	0	-	8	-8
Lubricants	-	16	2	16	-	7	-	4	24
Waxes	-	1	1	0	-	1	-	1	0
Petroleum Coke	-	50	10	-	-	1	-	5	54
Marketable	-	15	10	-	-	1	-	5	20
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	39	10	20	-	15	-	5	50
Still Gas	-	55	-	-	-	-	-	-	55
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	39	3,120	3,111	2,878	188	377	3,040	97	5,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."