

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	648	-	48,000	-705	-568	-256	47,631	0	0	12,653
Natural Gas Liquids and LRGs	574	1,202	4,109	4,559	-	-826	740	28	10,502	5,755
Pentanes Plus	91	-	190	0	-	-9	0	4	286	25
Liquefied Petroleum Gases	483	1,202	3,919	4,559	-	-817	740	24	10,216	5,730
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	321	1,611	3,241	4,559	-	-748	0	18	10,462	3,802
Normal Butane/Butylene	105	-520	547	0	-	-48	357	6	-183	1,660
Isobutane/Isobutylene	49	106	131	0	-	-21	383	0	-76	268
Other Liquids	-	-	23,248	9,045	-3,246	2,344	26,885	58	-240	43,514
Other Hydrocarbons/Oxygenates	-	-	303	0	4,245	593	3,954	1	0	3,995
Unfinished Oils	-	-	4,770	-211	-	495	4,304	0	-240	7,460
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,175	9,256	-7,491	1,256	18,627	57	0	32,059
Reformulated	-	-	8,211	7,934	-4,252	288	11,605	0	0	19,356
Conventional	-	-	9,964	1,322	-3,239	968	7,022	57	0	12,703
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,077	29,941	78,552	8,063	-2,507	-	3,214	192,926	115,071
Finished Motor Gasoline	-	47,446	10,291	38,771	8,063	703	-	831	103,037	29,758
Reformulated	-	36,160	0	0	4,658	-26	-	203	40,641	160
Conventional	-	11,286	10,291	38,771	3,405	729	-	629	62,395	29,598
Finished Aviation Gasoline	-	0	1	94	-	-46	-	0	141	90
Kerosene-Type Jet Fuel	-	2,696	2,697	14,992	-	599	-	7	19,779	9,588
Kerosene	-	463	76	0	-	-340	-	331	548	1,671
Distillate Fuel Oil ^e	-	16,208	7,988	23,555	0	-4,064	-	28	51,787	51,617
15 ppm sulfur and under	-	8,049	3,909	10,444	-75	-1,409	-	0	23,736	16,327
Greater than 15 ppm to 500 ppm sulfur	-	901	597	3,807	75	-756	-	27	6,109	6,671
Greater than 500 ppm sulfur	-	7,258	3,482	9,304	-	-1,899	-	0	21,943	28,619
Residual Fuel Oil ^f	-	3,359	7,698	114	-	994	-	1,172	9,005	15,667
Less than 0.31 percent sulfur	-	1,564	509	0	-	39	-	-	-	3,643
0.31 to 1.00 percent sulfur	-	1,020	2,310	108	-	219	-	-	-	6,728
Greater than 1.00 percent sulfur	-	775	4,879	6	-	736	-	-	-	5,296
Petrochemical Feedstocks	-	518	227	232	-	-161	-	-	1,138	576
Naphtha for Petro. Feed. Use	-	518	218	232	-	-161	-	-	1,129	576
Other Oils for Petro. Feed. Use	-	0	9	0	-	0	-	-	9	0
Special Naphthas	-	13	88	0	-	-6	-	3	104	55
Lubricants	-	533	76	637	-	-113	-	188	1,171	1,545
Waxes	-	25	19	0	-	-30	-	51	23	136
Petroleum Coke	-	1,915	380	-	-	36	-	529	1,730	116
Marketable	-	794	380	-	-	36	-	529	609	116
Catalyst	-	1,121	-	-	-	-	-	-	1,121	-
Asphalt and Road Oil	-	1,847	400	156	-	-18	-	60	2,361	4,223
Still Gas	-	1,952	-	-	-	-	-	-	1,952	-
Miscellaneous Products	-	102	0	1	-	-61	-	14	150	29
Total	1,222	78,279	105,298	91,451	4,249	-1,245	75,256	3,300	203,188	176,993

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	570	-	41,055	-620	2,139	1,011	41,823	311	0	13,664
Natural Gas Liquids and LRGs	541	708	2,848	3,744	-	-1,153	509	37	8,448	4,602
Pentanes Plus	87	-	0	0	-	2	0	3	82	27
Liquefied Petroleum Gases	454	708	2,848	3,744	-	-1,155	509	34	8,366	4,575
Ethane/Ethylene	9	10	0	0	-	0	0	0	19	0
Propane/Propylene	302	1,399	2,573	3,652	-	-592	0	26	8,492	3,210
Normal Butane/Butylene	96	-687	25	92	-	-511	165	8	-136	1,149
Isobutane/Isobutylene	47	-14	250	0	-	-52	344	0	-9	216
Other Liquids	-	-	23,433	7,781	-458	2,482	28,020	35	219	45,996
Other Hydrocarbons/Oxygenates	-	-	258	0	3,351	-363	3,972	0	0	3,632
Unfinished Oils	-	-	5,897	-199	-	1,499	3,980	0	219	8,959
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,278	7,980	-3,809	1,346	20,068	35	0	33,405
Reformulated	-	-	7,459	6,817	-2,153	-126	12,249	0	0	19,230
Conventional	-	-	9,819	1,163	-1,656	1,472	7,819	35	0	14,175
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	72,165	22,777	68,678	4,201	-10,204	-	6,426	171,599	104,867
Finished Motor Gasoline	-	46,442	8,140	34,568	4,201	1,232	-	1,095	91,024	30,990
Reformulated	-	35,390	0	0	2,283	-62	-	12	37,723	98
Conventional	-	11,052	8,140	34,568	1,918	1,294	-	1,083	53,301	30,892
Finished Aviation Gasoline	-	0	1	121	-	33	-	0	89	123
Kerosene-Type Jet Fuel	-	2,029	2,246	13,623	-	-716	-	7	18,607	8,872
Kerosene	-	496	68	0	-	-154	-	1	717	1,517
Distillate Fuel Oil ^e	-	13,254	5,952	19,428	0	-10,695	-	1,850	47,479	40,922
15 ppm sulfur and under	-	6,611	3,480	9,081	-59	-3,324	-	0	22,437	13,003
Greater than 15 ppm to 500 ppm sulfur	-	145	162	3,060	59	-1,333	-	1,599	3,160	5,338
Greater than 500 ppm sulfur	-	6,498	2,310	7,287	-	-6,038	-	251	21,882	22,581
Residual Fuel Oil ^f	-	3,095	5,267	64	-	-756	-	2,710	6,472	14,911
Less than 0.31 percent sulfur	-	1,125	890	0	-	83	-	-	-	3,726
0.31 to 1.00 percent sulfur	-	1,048	146	116	-	-1,072	-	-	-	5,656
Greater than 1.00 percent sulfur	-	922	4,231	-52	-	233	-	-	-	5,529
Petrochemical Feedstocks	-	400	87	235	-	-46	-	-	768	530
Naphtha for Petro. Feed. Use	-	400	81	264	-	-46	-	-	791	530
Other Oils for Petro. Feed. Use	-	0	6	-29	-	0	-	-	-23	0
Special Naphthas	-	15	72	0	-	-13	-	3	97	42
Lubricants	-	529	222	384	-	42	-	374	719	1,587
Waxes	-	31	20	7	-	23	-	43	-8	159
Petroleum Coke	-	1,689	37	-	-	5	-	162	1,559	121
Marketable	-	667	37	-	-	5	-	162	537	121
Catalyst	-	1,022	-	-	-	-	-	-	1,022	-
Asphalt and Road Oil	-	2,413	664	244	-	844	-	169	2,308	5,067
Still Gas	-	1,695	-	-	-	-	-	-	1,695	-
Miscellaneous Products	-	77	1	4	-	-3	-	13	72	26
Total	1,111	72,873	90,113	79,583	5,882	-7,864	70,352	6,809	180,266	169,129

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	615	-	43,554	-1,087	29	1,802	41,072	237	0	15,466
Natural Gas Liquids and LRGs	574	1,470	2,089	3,439	-	-836	625	63	7,720	3,766
Pentanes Plus	98	-	0	0	-	7	0	2	89	34
Liquefied Petroleum Gases	476	1,470	2,089	3,439	-	-843	625	61	7,631	3,732
Ethane/Ethylene	8	8	0	0	-	0	0	0	16	0
Propane/Propylene	316	1,386	1,924	3,439	-	-670	0	55	7,680	2,540
Normal Butane/Butylene	103	-73	18	0	-	-282	130	6	194	867
Isobutane/Isobutylene	49	149	147	0	-	109	495	0	-259	325
Other Liquids	-	-	19,990	7,094	2,314	-1,675	31,345	19	-291	44,321
Other Hydrocarbons/Oxygenates	-	-	204	0	4,820	615	4,408	1	0	4,247
Unfinished Oils	-	-	4,971	-1	-	-1,316	6,577	0	-291	7,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,815	7,095	-2,506	-974	20,360	18	0	32,431
Reformulated	-	-	7,038	6,508	-919	-1,600	14,227	0	0	17,630
Conventional	-	-	7,777	587	-1,587	626	6,133	18	0	14,801
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	74,421	27,803	72,856	2,756	-12,438	-	6,130	184,144	92,429
Finished Motor Gasoline	-	47,747	9,322	38,768	2,756	-3,987	-	944	101,636	27,003
Reformulated	-	38,154	0	0	940	31	-	15	39,048	129
Conventional	-	9,593	9,322	38,768	1,816	-4,018	-	929	62,588	26,874
Finished Aviation Gasoline	-	0	2	60	-	-21	-	0	83	102
Kerosene-Type Jet Fuel	-	2,639	2,321	13,687	-	-29	-	9	18,667	8,843
Kerosene	-	269	61	0	-	-397	-	1	726	1,120
Distillate Fuel Oil ^e	-	13,227	6,949	18,635	0	-7,307	-	1,324	44,795	33,615
15 ppm sulfur and under	-	6,896	4,390	10,953	-78	967	-	0	21,194	13,970
Greater than 15 ppm to 500 ppm sulfur	-	612	255	3,996	78	-147	-	834	4,254	5,191
Greater than 500 ppm sulfur	-	5,719	2,304	3,686	-	-8,127	-	489	19,347	14,454
Residual Fuel Oil ^f	-	3,291	7,809	433	-	-1,454	-	3,064	9,923	13,457
Less than 0.31 percent sulfur	-	1,373	343	252	-	-1,031	-	-	-	2,695
0.31 to 1.00 percent sulfur	-	1,002	1,231	129	-	-910	-	-	-	4,746
Greater than 1.00 percent sulfur	-	916	6,235	52	-	487	-	-	-	6,016
Petrochemical Feedstocks	-	593	178	83	-	100	-	-	754	630
Naphtha for Petro. Feed. Use	-	593	172	128	-	100	-	-	793	630
Other Oils for Petro. Feed. Use	-	0	6	-45	-	0	-	-	-39	0
Special Naphthas	-	18	116	0	-	8	-	2	124	50
Lubricants	-	573	78	572	-	87	-	224	912	1,674
Waxes	-	27	18	0	-	-1	-	46	0	158
Petroleum Coke	-	1,652	414	-	-	-16	-	268	1,814	105
Marketable	-	710	414	-	-	-16	-	268	872	105
Catalyst	-	942	-	-	-	-	-	-	942	-
Asphalt and Road Oil	-	2,270	534	541	-	576	-	233	2,536	5,643
Still Gas	-	2,023	-	-	-	-	-	-	2,023	-
Miscellaneous Products	-	92	1	77	-	3	-	15	152	29
Total	1,189	75,891	93,436	82,302	5,099	-13,147	73,042	6,449	191,573	155,982

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	652	-	43,311	281	-1,587	652	42,005	0	0	16,118
Natural Gas Liquids and LRGs	520	2,231	2,795	2,264	-	948	533	45	6,284	4,714
Pentanes Plus	89	-	150	0	-	1	0	0	238	35
Liquefied Petroleum Gases	431	2,231	2,645	2,264	-	947	533	44	6,047	4,679
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	282	1,404	2,362	2,264	-	567	0	30	5,715	3,107
Normal Butane/Butylene	94	666	49	0	-	261	85	14	449	1,128
Isobutane/Isobutylene	46	152	234	0	-	119	448	0	-135	444
Other Liquids	-	-	24,996	6,758	3,454	-1,261	37,527	84	-1,142	43,060
Other Hydrocarbons/Oxygenates	-	-	995	0	4,480	795	4,680	0	0	5,042
Unfinished Oils	-	-	4,474	14	-	260	5,370	0	-1,142	7,903
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,527	6,744	-1,027	-2,316	27,477	83	0	30,115
Reformulated	-	-	9,918	6,127	-2,262	-1,063	14,846	0	0	16,567
Conventional	-	-	9,609	617	1,235	-1,253	12,631	83	0	13,548
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	80,407	27,737	69,582	1,372	1,175	-	4,253	173,670	93,604
Finished Motor Gasoline	-	52,805	9,191	36,301	1,372	182	-	1,310	98,177	27,185
Reformulated	-	37,138	0	0	2,263	-61	-	15	39,448	68
Conventional	-	15,667	9,191	36,301	-891	243	-	1,295	58,730	27,117
Finished Aviation Gasoline	-	0	3	72	-	-13	-	0	88	89
Kerosene-Type Jet Fuel	-	3,322	3,244	13,442	-	-11	-	5	20,014	8,832
Kerosene	-	86	13	0	-	-148	-	1	246	972
Distillate Fuel Oil ^e	-	13,465	6,828	17,896	0	-739	-	504	38,424	32,876
15 ppm sulfur and under	-	7,609	4,096	11,990	-78	335	-	0	23,282	14,305
Greater than 15 ppm to 500 ppm sulfur	-	788	359	3,684	78	-312	-	503	4,718	4,879
Greater than 500 ppm sulfur	-	5,068	2,373	2,222	-	-762	-	0	10,425	13,692
Residual Fuel Oil ^f	-	4,191	6,980	832	-	1,360	-	1,812	8,831	14,817
Less than 0.31 percent sulfur	-	1,398	504	269	-	709	-	-	-	3,404
0.31 to 1.00 percent sulfur	-	841	1,871	228	-	626	-	-	-	5,372
Greater than 1.00 percent sulfur	-	1,952	4,605	335	-	25	-	-	-	6,041
Petrochemical Feedstocks	-	460	183	61	-	30	-	-	674	660
Naphtha for Petro. Feed. Use	-	460	177	109	-	30	-	-	716	660
Other Oils for Petro. Feed. Use	-	0	6	-48	-	0	-	-	-42	0
Special Naphthas	-	15	86	0	-	-3	-	3	101	47
Lubricants	-	506	115	530	-	-151	-	279	1,023	1,523
Waxes	-	28	86	9	-	24	-	65	34	182
Petroleum Coke	-	1,306	443	-	-	19	-	200	1,530	124
Marketable	-	404	443	-	-	19	-	200	628	124
Catalyst	-	902	-	-	-	-	-	-	902	-
Asphalt and Road Oil	-	2,311	564	439	-	626	-	59	2,629	6,269
Still Gas	-	1,843	-	-	-	-	-	-	1,843	-
Miscellaneous Products	-	69	1	0	-	-1	-	15	56	28
Total	1,172	82,638	98,839	78,885	3,239	1,514	80,065	4,381	178,812	157,496

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	588	-	42,357	-1,690	2,940	-169	44,240	124	0	15,949
Natural Gas Liquids and LRGs	584	2,531	3,098	1,405	-	1,441	375	61	5,741	6,155
Pentanes Plus	98	-	0	0	-	7	0	2	89	42
Liquefied Petroleum Gases	486	2,531	3,098	1,405	-	1,434	375	59	5,652	6,113
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	323	1,635	2,941	1,405	-	958	0	36	5,310	4,065
Normal Butane/Butylene	104	814	17	0	-	539	1	23	372	1,667
Isobutane/Isobutylene	50	73	140	0	-	-63	374	0	-48	381
Other Liquids	-	-	28,139	9,730	5,157	-1,763	45,553	11	-775	41,297
Other Hydrocarbons/Oxygenates	-	-	787	0	5,219	229	5,777	0	0	5,271
Unfinished Oils	-	-	4,182	-70	-	-1,032	5,919	0	-775	6,871
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,170	9,800	-62	-960	33,857	11	0	29,155
Reformulated	-	-	10,377	6,407	-2,384	-567	14,967	0	0	16,000
Conventional	-	-	12,793	3,393	2,322	-393	18,890	11	0	13,155
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,080	24,983	71,479	321	3,948	-	7,671	175,245	97,552
Finished Motor Gasoline	-	61,443	10,032	32,548	321	-999	-	324	105,020	26,186
Reformulated	-	37,425	0	0	2,425	55	-	9	39,786	123
Conventional	-	24,018	10,032	32,548	-2,103	-1,054	-	314	65,234	26,063
Finished Aviation Gasoline	-	0	4	108	-	3	-	0	109	92
Kerosene-Type Jet Fuel	-	3,384	2,923	15,141	-	1,142	-	475	19,831	9,974
Kerosene	-	137	7	0	-	99	-	1	44	1,071
Distillate Fuel Oil ^e	-	14,151	4,554	21,197	0	2,777	-	3,361	33,764	35,653
15 ppm sulfur and under	-	8,818	3,161	13,330	-68	341	-	0	24,900	14,646
Greater than 15 ppm to 500 ppm sulfur	-	1,068	36	3,725	68	1,000	-	3,359	538	5,879
Greater than 500 ppm sulfur	-	4,265	1,357	4,142	-	1,436	-	1	8,327	15,128
Residual Fuel Oil ^f	-	3,677	6,477	1,182	-	1,435	-	2,335	7,566	16,252
Less than 0.31 percent sulfur	-	852	818	405	-	-374	-	-	-	3,030
0.31 to 1.00 percent sulfur	-	954	751	0	-	692	-	-	-	6,064
Greater than 1.00 percent sulfur	-	1,871	4,908	777	-	1,117	-	-	-	7,158
Petrochemical Feedstocks	-	621	168	61	-	-121	-	-	971	539
Naphtha for Petro. Feed. Use	-	621	162	109	-	-121	-	-	1,013	539
Other Oils for Petro. Feed. Use	-	0	6	-48	-	0	-	-	-42	0
Special Naphthas	-	17	44	10	-	-3	-	2	72	44
Lubricants	-	580	170	628	-	-8	-	268	1,118	1,515
Waxes	-	25	52	0	-	21	-	52	4	203
Petroleum Coke	-	1,381	53	-	-	-3	-	533	904	121
Marketable	-	438	53	-	-	-3	-	533	-39	121
Catalyst	-	943	-	-	-	-	-	-	943	-
Asphalt and Road Oil	-	2,736	498	604	-	-399	-	309	3,928	5,870
Still Gas	-	1,849	-	-	-	-	-	-	1,849	-
Miscellaneous Products	-	79	1	0	-	4	-	11	65	32
Total	1,172	92,611	98,577	80,924	8,418	3,457	90,168	7,867	180,210	160,953

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	623	-	38,842	-978	3,334	-1,832	43,394	259	0	14,117
Natural Gas Liquids and LRGs	557	2,607	678	1,471	-	310	420	52	4,531	6,465
Pentanes Plus	94	-	0	0	-	-16	0	17	93	26
Liquefied Petroleum Gases	463	2,607	678	1,471	-	326	420	35	4,438	6,439
Ethane/Ethylene	10	9	0	0	-	0	0	0	19	0
Propane/Propylene	308	1,482	480	1,471	-	-255	0	15	3,981	3,810
Normal Butane/Butylene	98	981	17	0	-	608	3	20	465	2,275
Isobutane/Isobutylene	47	135	181	0	-	-27	417	0	-27	354
Other Liquids	-	-	30,922	11,766	4,051	1,282	46,031	38	-612	42,579
Other Hydrocarbons/Oxygenates	-	-	1,236	0	4,130	-653	6,019	0	0	4,618
Unfinished Oils	-	-	5,711	-16	-	509	5,798	0	-612	7,380
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,975	11,782	-79	1,426	34,214	38	0	30,581
Reformulated	-	-	8,987	6,349	-803	231	14,302	0	0	16,231
Conventional	-	-	14,988	5,433	723	1,195	19,912	37	0	14,350
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	89,434	25,198	64,239	302	5,932	-	5,217	168,025	103,484
Finished Motor Gasoline	-	60,566	11,966	28,414	302	2,136	-	380	98,733	28,322
Reformulated	-	36,854	0	0	803	-68	-	9	37,716	55
Conventional	-	23,712	11,966	28,414	-500	2,204	-	371	61,017	28,267
Finished Aviation Gasoline	-	0	3	128	-	-9	-	0	140	83
Kerosene-Type Jet Fuel	-	3,111	2,095	13,167	-	-901	-	398	18,876	9,073
Kerosene	-	133	5	0	-	-199	-	123	214	872
Distillate Fuel Oil ^e	-	14,940	4,330	19,812	0	6,601	-	1,941	30,540	42,254
15 ppm sulfur and under	-	8,471	2,318	13,341	-60	2,682	-	0	21,388	17,328
Greater than 15 ppm to 500 ppm sulfur	-	1,421	24	3,540	60	-262	-	1,149	4,158	5,617
Greater than 500 ppm sulfur	-	5,048	1,988	2,931	-	4,181	-	792	4,994	19,309
Residual Fuel Oil ^f	-	3,193	5,476	1,225	-	-829	-	1,850	8,873	15,423
Less than 0.31 percent sulfur	-	1,282	433	134	-	357	-	-	-	3,387
0.31 to 1.00 percent sulfur	-	1,281	1,330	0	-	71	-	-	-	6,135
Greater than 1.00 percent sulfur	-	630	3,713	1,091	-	-1,257	-	-	-	5,901
Petrochemical Feedstocks	-	544	401	363	-	-56	-	-	1,364	483
Naphtha for Petro. Feed. Use	-	544	393	416	-	-56	-	-	1,409	483
Other Oils for Petro. Feed. Use	-	0	8	-53	-	0	-	-	-45	0
Special Naphthas	-	29	44	4	-	0	-	4	73	44
Lubricants	-	560	116	737	-	-27	-	160	1,280	1,488
Waxes	-	29	18	9	-	-3	-	65	-6	200
Petroleum Coke	-	1,530	217	-	-	42	-	204	1,501	163
Marketable	-	586	217	-	-	42	-	204	557	163
Catalyst	-	944	-	-	-	-	-	-	944	-
Asphalt and Road Oil	-	2,851	526	378	-	-822	-	85	4,492	5,048
Still Gas	-	1,855	-	-	-	-	-	-	1,855	-
Miscellaneous Products	-	93	1	2	-	-1	-	8	89	31
Total	1,180	92,041	95,640	76,498	7,687	5,692	89,845	5,566	171,943	166,645

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816 "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	654	-	42,496	-1,036	2,354	-232	44,553	146	0	13,885
Natural Gas Liquids and LRGs	591	2,549	1,402	984	-	806	439	33	4,248	7,271
Pentanes Plus	100	-	0	0	-	11	0	2	87	37
Liquefied Petroleum Gases	491	2,549	1,402	984	-	795	439	31	4,161	7,234
Ethane/Ethylene	8	29	0	0	-	0	0	0	37	0
Propane/Propylene	325	1,529	1,200	984	-	194	0	15	3,829	4,004
Normal Butane/Butylene	106	929	81	0	-	693	1	16	406	2,968
Isobutane/Isobutylene	52	62	121	0	-	-92	438	0	-111	262
Other Liquids	-	-	29,112	13,765	6,958	3,231	46,934	29	-359	45,810
Other Hydrocarbons/Oxygenates	-	-	1,076	0	5,196	45	6,227	0	0	4,663
Unfinished Oils	-	-	7,006	77	-	346	7,096	0	-359	7,726
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,030	13,688	1,762	2,840	33,611	29	0	33,421
Reformulated	-	-	7,880	8,073	-1,467	982	13,504	0	0	17,213
Conventional	-	-	13,150	5,615	3,229	1,858	20,107	29	0	16,208
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,220	20,246	69,056	-1,516	-335	-	8,457	171,883	103,149
Finished Motor Gasoline	-	61,245	8,553	29,063	-1,516	-4,904	-	277	101,971	23,418
Reformulated	-	37,343	0	0	1,467	80	-	130	38,600	135
Conventional	-	23,902	8,553	29,063	-2,983	-4,984	-	148	63,371	23,283
Finished Aviation Gasoline	-	0	5	83	-	10	-	0	78	93
Kerosene-Type Jet Fuel	-	3,223	1,779	14,300	-	1,703	-	7	17,592	10,776
Kerosene	-	201	12	0	-	37	-	460	-284	909
Distillate Fuel Oil ^e	-	16,288	4,268	23,086	0	5,318	-	4,781	33,543	47,572
15 ppm sulfur and under	-	8,776	2,589	14,253	-79	-678	-	0	26,217	16,650
Greater than 15 ppm to 500 ppm sulfur	-	1,758	429	3,711	79	1,214	-	4,438	325	6,831
Greater than 500 ppm sulfur	-	5,754	1,250	5,122	-	4,782	-	343	7,001	24,091
Residual Fuel Oil ^f	-	3,492	4,314	1,137	-	-1,644	-	2,163	8,424	13,779
Less than 0.31 percent sulfur	-	1,499	10	404	-	109	-	-	-	3,496
0.31 to 1.00 percent sulfur	-	1,233	153	0	-	-174	-	-	-	5,961
Greater than 1.00 percent sulfur	-	760	4,151	733	-	-1,579	-	-	-	4,322
Petrochemical Feedstocks	-	585	105	147	-	-9	-	-	846	474
Naphtha for Petro. Feed. Use	-	585	98	190	-	-9	-	-	882	474
Other Oils for Petro. Feed. Use	-	0	7	-43	-	0	-	-	-36	0
Special Naphthas	-	24	1	3	-	-4	-	10	22	40
Lubricants	-	494	119	527	-	27	-	201	912	1,515
Waxes	-	22	98	0	-	-17	-	53	84	183
Petroleum Coke	-	1,601	607	-	-	32	-	373	1,803	195
Marketable	-	584	607	-	-	32	-	373	786	195
Catalyst	-	1,017	-	-	-	-	-	-	1,017	-
Asphalt and Road Oil	-	2,978	385	710	-	-880	-	121	4,832	4,168
Still Gas	-	1,968	-	-	-	-	-	-	1,968	-
Miscellaneous Products	-	99	0	0	-	-4	-	10	93	27
Total	1,245	94,769	93,256	82,769	7,796	3,470	91,926	8,666	175,772	170,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	629	-	47,701	-564	-1,568	385	45,380	433	0	14,270
Natural Gas Liquids and LRGs	587	2,344	1,572	1,170	-	1,279	444	23	3,927	8,550
Pentanes Plus	102	-	0	0	-	-9	0	1	110	28
Liquefied Petroleum Gases	485	2,344	1,572	1,170	-	1,288	444	22	3,817	8,522
Ethane/Ethylene	8	20	0	0	-	0	0	0	28	0
Propane/Propylene	319	1,620	1,216	1,170	-	703	0	14	3,608	4,707
Normal Butane/Butylene	105	711	136	0	-	671	11	7	263	3,639
Isobutane/Isobutylene	53	-7	220	0	-	-86	433	0	-81	176
Other Liquids	-	-	29,268	13,361	6,402	-1,770	51,795	12	-1,006	44,040
Other Hydrocarbons/Oxygenates	-	-	1,609	0	5,775	882	6,501	1	0	5,545
Unfinished Oils	-	-	5,743	-84	-	157	6,508	0	-1,006	7,883
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,916	13,445	627	-2,809	38,786	11	0	30,612
Reformulated	-	-	7,307	7,590	309	-2,116	17,322	0	0	15,097
Conventional	-	-	14,609	5,855	318	-693	21,464	11	0	15,515
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	97,937	15,686	64,947	-431	4,054	-	8,135	165,950	107,203
Finished Motor Gasoline	-	67,739	4,700	26,578	-431	-1,243	-	18	99,811	22,175
Reformulated	-	37,119	0	0	-309	-18	-	13	36,815	117
Conventional	-	30,620	4,700	26,578	-122	-1,225	-	4	62,996	22,058
Finished Aviation Gasoline	-	0	2	15	-	15	-	0	2	108
Kerosene-Type Jet Fuel	-	2,779	1,600	13,991	-	99	-	250	18,021	10,875
Kerosene	-	295	12	0	-	234	-	0	73	1,143
Distillate Fuel Oil ^e	-	16,005	3,294	22,623	0	5,016	-	4,742	32,164	52,588
15 ppm sulfur and under	-	9,222	2,322	15,017	-84	1,066	-	0	25,411	17,716
Greater than 15 ppm to 500 ppm sulfur	-	1,228	420	2,920	84	739	-	4,215	-302	7,570
Greater than 500 ppm sulfur	-	5,555	552	4,686	-	3,211	-	526	7,056	27,302
Residual Fuel Oil ^f	-	3,340	4,966	823	-	211	-	2,485	6,433	13,990
Less than 0.31 percent sulfur	-	1,298	10	270	-	248	-	-	-	3,744
0.31 to 1.00 percent sulfur	-	1,296	786	0	-	-164	-	-	-	5,797
Greater than 1.00 percent sulfur	-	746	4,170	553	-	127	-	-	-	4,449
Petrochemical Feedstocks	-	576	139	69	-	61	-	-	723	535
Naphtha for Petro. Feed. Use	-	576	129	93	-	61	-	-	737	535
Other Oils for Petro. Feed. Use	-	0	10	-24	-	0	-	-	-14	0
Special Naphthas	-	29	43	8	-	8	-	6	66	48
Lubricants	-	423	86	349	-	-288	-	135	1,011	1,227
Waxes	-	28	115	0	-	-25	-	39	129	158
Petroleum Coke	-	1,762	247	-	-	79	-	331	1,599	274
Marketable	-	721	247	-	-	79	-	331	558	274
Catalyst	-	1,041	-	-	-	-	-	-	1,041	-
Asphalt and Road Oil	-	2,999	482	491	-	-118	-	120	3,970	4,050
Still Gas	-	1,871	-	-	-	-	-	-	1,871	-
Miscellaneous Products	-	91	0	0	-	5	-	11	75	32
Total	1,216	100,281	94,227	78,914	4,403	3,948	97,619	8,603	168,870	174,063

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	627	-	40,122	-108	1,552	-1,484	43,677	0	0	12,786
Natural Gas Liquids and LRGs	453	1,508	1,298	2,482	-	-405	687	21	5,438	8,145
Pentanes Plus	72	-	0	0	-	-16	0	1	87	12
Liquefied Petroleum Gases	381	1,508	1,298	2,482	-	-389	687	20	5,351	8,133
Ethane/Ethylene	6	27	0	0	-	0	0	0	33	0
Propane/Propylene	254	1,596	745	2,452	-	-249	0	14	5,282	4,458
Normal Butane/Butylene	81	-356	212	30	-	-317	131	6	147	3,322
Isobutane/Isobutylene	40	241	341	0	-	177	556	0	-111	353
Other Liquids	-	-	27,508	11,638	3,784	-4,400	47,822	7	-499	39,640
Other Hydrocarbons/Oxygenates	-	-	1,951	0	5,172	639	6,484	0	0	6,184
Unfinished Oils	-	-	5,032	-23	-	-227	5,735	0	-499	7,656
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,525	11,661	-1,388	-4,812	35,603	7	0	25,800
Reformulated	-	-	7,876	4,574	-2,150	-2,222	12,522	0	0	12,875
Conventional	-	-	12,649	7,087	762	-2,590	23,081	7	0	12,925
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	93,531	18,717	43,029	1,729	-7,719	-	4,540	160,185	99,484
Finished Motor Gasoline	-	64,965	4,912	18,067	1,729	-2,607	-	588	91,691	19,568
Reformulated	-	35,197	0	0	2,207	-29	-	11	37,422	88
Conventional	-	29,768	4,912	18,067	-478	-2,578	-	578	54,269	19,480
Finished Aviation Gasoline	-	0	2	119	-	-7	-	0	128	101
Kerosene-Type Jet Fuel	-	2,941	2,218	10,540	-	-2,828	-	2	18,525	8,047
Kerosene	-	182	28	0	-	-83	-	0	293	1,060
Distillate Fuel Oil ^f	-	14,136	5,172	12,393	0	-1,827	-	1,291	32,237	50,761
15 ppm sulfur and under	-	8,255	3,878	8,459	-76	-1,767	-	0	22,283	15,949
Greater than 15 ppm to 500 ppm sulfur	-	961	167	1,694	76	-1,850	-	1,291	3,457	5,720
Greater than 500 ppm sulfur	-	4,920	1,127	2,240	-	1,790	-	0	6,497	29,092
Residual Fuel Oil ^f	-	3,464	5,612	781	-	115	-	1,642	8,100	14,105
Less than 0.31 percent sulfur	-	1,758	377	135	-	1,132	-	-	-	4,876
0.31 to 1.00 percent sulfur	-	963	1,302	95	-	-1,314	-	-	-	4,483
Greater than 1.00 percent sulfur	-	743	3,933	551	-	297	-	-	-	4,746
Petrochemical Feedstocks	-	566	90	73	-	21	-	-	708	556
Naphtha for Petro. Feed. Use	-	566	84	109	-	21	-	-	738	556
Other Oils for Petro. Feed. Use	-	0	6	-36	-	0	-	-	-30	0
Special Naphthas	-	21	66	3	-	-6	-	1	95	42
Lubricants	-	538	74	325	-	38	-	109	790	1,265
Waxes	-	21	18	0	-	-7	-	49	-3	151
Petroleum Coke	-	1,745	262	-	-	35	-	363	1,609	309
Marketable	-	681	262	-	-	35	-	363	545	309
Catalyst	-	1,064	-	-	-	-	-	-	1,064	-
Asphalt and Road Oil	-	2,937	263	728	-	-560	-	481	4,007	3,490
Still Gas	-	1,929	-	-	-	-	-	-	1,929	-
Miscellaneous Products	-	86	0	0	-	-3	-	13	76	29
Total	1,080	95,039	87,645	57,041	7,065	-14,008	92,186	4,568	165,124	160,055

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	664	-	48,888	259	-1,973	741	46,322	775	0	13,527
Natural Gas Liquids and LRGs	601	829	1,812	2,782	-	-1,164	824	19	6,345	6,981
Pentanes Plus	100	-	0	0	-	10	0	0	90	22
Liquefied Petroleum Gases	501	829	1,812	2,782	-	-1,174	824	19	6,255	6,959
Ethane/Ethylene	8	15	0	0	-	0	0	0	23	0
Propane/Propylene	334	1,598	1,443	2,722	-	-186	0	17	6,266	4,272
Normal Butane/Butylene	107	-824	143	60	-	-919	306	1	98	2,403
Isobutane/Isobutylene	52	40	226	0	-	-69	518	0	-131	284
Other Liquids	-	-	28,727	14,575	11,673	16	54,497	11	451	39,656
Other Hydrocarbons/Oxygenates	-	-	247	0	6,987	9	7,222	3	0	6,193
Unfinished Oils	-	-	5,045	-46	-	-322	4,870	0	451	7,334
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,435	14,621	4,686	329	42,405	8	0	26,129
Reformulated	-	-	9,184	5,741	-4,841	760	9,324	0	0	13,635
Conventional	-	-	14,251	8,880	9,526	-431	33,081	7	0	12,494
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	103,554	20,518	59,414	-4,322	3,197	-	5,355	170,611	102,681
Finished Motor Gasoline	-	73,674	5,294	26,106	-4,322	1,770	-	993	97,989	21,338
Reformulated	-	38,257	0	0	5,042	5	-	171	43,123	93
Conventional	-	35,417	5,294	26,106	-9,364	1,765	-	822	54,866	21,245
Finished Aviation Gasoline	-	0	5	71	-	0	-	0	76	101
Kerosene-Type Jet Fuel	-	3,004	2,770	11,980	-	850	-	69	16,835	8,897
Kerosene	-	296	19	0	-	60	-	2	253	1,120
Distillate Fuel Oil ^e	-	15,360	5,074	19,643	0	658	-	1,197	38,222	51,419
15 ppm sulfur and under	-	8,318	3,369	11,867	-109	-1,200	-	0	24,645	14,749
Greater than 15 ppm to 500 ppm sulfur	-	1,025	853	2,444	109	984	-	638	2,809	6,704
Greater than 500 ppm sulfur	-	6,017	852	5,332	-	874	-	559	10,768	29,966
Residual Fuel Oil ^f	-	3,474	5,457	375	-	-28	-	1,705	7,629	14,077
Less than 0.31 percent sulfur	-	1,283	13	135	-	-1,005	-	-	-	3,871
0.31 to 1.00 percent sulfur	-	1,494	375	0	-	386	-	-	-	4,869
Greater than 1.00 percent sulfur	-	697	5,069	240	-	591	-	-	-	5,337
Petrochemical Feedstocks	-	534	585	-18	-	-15	-	-	1,116	541
Naphtha for Petro. Feed. Use	-	534	577	0	-	-15	-	-	1,126	541
Other Oils for Petro. Feed. Use	-	0	8	-18	-	0	-	-	-10	0
Special Naphthas	-	24	280	0	-	5	-	7	292	47
Lubricants	-	467	83	435	-	-4	-	151	838	1,261
Waxes	-	16	94	0	-	-6	-	27	89	145
Petroleum Coke	-	1,754	419	-	-	11	-	523	1,639	320
Marketable	-	672	419	-	-	11	-	523	557	320
Catalyst	-	1,082	-	-	-	-	-	-	1,082	-
Asphalt and Road Oil	-	2,987	438	822	-	-106	-	667	3,686	3,384
Still Gas	-	1,869	-	-	-	-	-	-	1,869	-
Miscellaneous Products	-	95	0	0	-	2	-	13	80	31
Total	1,265	104,383	99,945	77,030	5,377	2,790	101,643	6,160	177,408	162,845

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	656	-	40,178	282	-87	410	40,379	240	0	13,937
Natural Gas Liquids and LRGs	583	349	2,065	3,362	-	-1,146	554	280	6,671	5,835
Pentanes Plus	93	-	0	0	-	4	0	1	88	26
Liquefied Petroleum Gases	490	349	2,065	3,362	-	-1,150	554	279	6,583	5,809
Ethane/Ethylene	8	20	0	0	-	0	0	0	28	0
Propane/Propylene	325	1,439	1,396	3,224	-	-410	0	14	6,780	3,862
Normal Butane/Butylene	104	-1,058	489	110	-	-674	208	265	-154	1,729
Isobutane/Isobutylene	53	-52	180	28	-	-66	346	0	-71	218
Other Liquids	-	-	28,461	17,374	8,956	4,287	51,912	6	-1,414	43,943
Other Hydrocarbons/Oxygenates	-	-	274	0	6,097	-721	7,092	0	0	5,472
Unfinished Oils	-	-	4,877	-25	-	18	6,248	0	-1,414	7,352
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,310	17,399	2,859	4,990	38,572	6	0	31,119
Reformulated	-	-	10,269	6,376	-4,031	2,858	9,756	0	0	16,493
Conventional	-	-	13,041	11,023	6,890	2,132	28,816	6	0	14,626
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	94,996	16,559	63,820	-2,599	3,900	-	5,808	163,068	106,581
Finished Motor Gasoline	-	68,542	3,123	25,852	-2,599	1,483	-	281	93,154	22,821
Reformulated	-	36,225	0	0	4,178	3	-	11	40,389	96
Conventional	-	32,317	3,123	25,852	-6,777	1,480	-	271	52,765	22,725
Finished Aviation Gasoline	-	0	3	49	-	5	-	0	47	106
Kerosene-Type Jet Fuel	-	2,251	1,297	13,652	-	-10	-	1	17,209	8,887
Kerosene	-	517	128	0	-	397	-	2	246	1,517
Distillate Fuel Oil ^e	-	13,431	5,358	22,651	0	1,575	-	1,454	38,411	52,994
15 ppm sulfur and under	-	7,862	3,834	11,598	-181	1,504	-	0	21,609	16,253
Greater than 15 ppm to 500 ppm sulfur	-	702	437	2,965	181	-404	-	1,371	3,318	6,300
Greater than 500 ppm sulfur	-	4,867	1,087	8,088	-	475	-	83	13,484	30,441
Residual Fuel Oil ^f	-	3,539	5,433	210	-	73	-	3,021	6,088	14,150
Less than 0.31 percent sulfur	-	1,405	12	0	-	280	-	-	-	4,151
0.31 to 1.00 percent sulfur	-	1,346	19	0	-	-330	-	-	-	4,539
Greater than 1.00 percent sulfur	-	788	5,402	210	-	123	-	-	-	5,460
Petrochemical Feedstocks	-	472	724	-27	-	37	-	-	1,132	578
Naphtha for Petro. Feed. Use	-	472	721	0	-	37	-	-	1,156	578
Other Oils for Petro. Feed. Use	-	0	3	-27	-	0	-	-	-24	0
Special Naphthas	-	26	93	3	-	9	-	4	109	56
Lubricants	-	505	79	544	-	126	-	153	849	1,387
Waxes	-	22	15	0	-	5	-	38	-6	150
Petroleum Coke	-	1,457	223	-	-	-169	-	550	1,299	151
Marketable	-	409	223	-	-	-169	-	550	251	151
Catalyst	-	1,048	-	-	-	-	-	-	1,048	-
Asphalt and Road Oil	-	2,574	83	884	-	366	-	292	2,883	3,750
Still Gas	-	1,593	-	-	-	-	-	-	1,593	-
Miscellaneous Products	-	67	0	2	-	3	-	13	53	34
Total	1,239	95,345	87,263	84,838	6,271	7,451	92,845	6,335	168,325	170,296

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	627	-	40,184	422	-816	676	39,741	0	0	14,613
Natural Gas Liquids and LRGs	586	839	3,265	4,545	-	-176	848	21	8,542	5,659
Pentanes Plus	90	-	0	0	-	0	0	1	89	26
Liquefied Petroleum Gases	496	839	3,265	4,545	-	-176	848	20	8,453	5,633
Ethane/Ethylene	6	22	0	0	-	0	0	0	28	0
Propane/Propylene	334	1,366	2,443	4,331	-	-400	0	19	8,855	3,462
Normal Butane/Butylene	106	-750	738	161	-	69	290	1	-105	1,798
Isobutane/Isobutylene	50	201	84	53	-	155	558	0	-325	373
Other Liquids	-	-	31,460	17,805	8,624	4,839	53,655	5	-610	48,782
Other Hydrocarbons/Oxygenates	-	-	290	0	6,252	-739	7,281	0	0	4,733
Unfinished Oils	-	-	5,605	-978	-	-271	5,508	0	-610	7,081
Motor Gasoline Blend. Comp. (MGBC)	-	-	25,565	18,783	2,372	5,849	40,866	5	0	36,968
Reformulated	-	-	8,913	8,502	-2,965	4,077	10,373	0	0	20,570
Conventional	-	-	16,652	10,281	5,337	1,772	30,493	5	0	16,398
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,882	21,539	66,451	-1,995	6,348	-	2,986	172,543	112,929
Finished Motor Gasoline	-	70,598	3,361	28,254	-1,995	2,836	-	21	97,361	25,657
Reformulated	-	37,964	0	0	3,142	150	-	17	40,938	246
Conventional	-	32,634	3,361	28,254	-5,137	2,686	-	4	56,423	25,411
Finished Aviation Gasoline	-	0	3	86	-	31	-	0	58	137
Kerosene-Type Jet Fuel	-	2,255	1,715	12,378	-	-3	-	282	16,069	8,884
Kerosene	-	524	324	0	-	20	-	0	828	1,537
Distillate Fuel Oil ^e	-	13,765	7,248	24,093	0	3,717	-	1,375	40,014	56,711
15 ppm sulfur and under	-	6,954	2,924	12,611	-45	2,097	-	0	20,347	18,350
Greater than 15 ppm to 500 ppm sulfur	-	670	1,197	2,869	45	1,776	-	1,375	1,630	8,076
Greater than 500 ppm sulfur	-	6,141	3,127	8,613	-	-156	-	0	18,037	30,285
Residual Fuel Oil ^f	-	3,389	7,859	422	-	-889	-	601	11,958	13,261
Less than 0.31 percent sulfur	-	1,680	164	0	-	-845	-	-	-	3,306
0.31 to 1.00 percent sulfur	-	926	3,260	0	-	926	-	-	-	5,465
Greater than 1.00 percent sulfur	-	783	4,435	422	-	-970	-	-	-	4,490
Petrochemical Feedstocks	-	316	308	72	-	-83	-	-	779	495
Naphtha for Petro. Feed. Use	-	316	306	108	-	-83	-	-	813	495
Other Oils for Petro. Feed. Use	-	0	2	-36	-	0	-	-	-34	0
Special Naphthas	-	14	0	4	-	1	-	256	-239	57
Lubricants	-	503	76	511	-	224	-	114	752	1,611
Waxes	-	24	23	0	-	25	-	33	-11	175
Petroleum Coke	-	1,544	302	-	-	20	-	142	1,684	171
Marketable	-	472	302	-	-	20	-	142	612	171
Catalyst	-	1,072	-	-	-	-	-	-	1,072	-
Asphalt and Road Oil	-	1,194	320	631	-	454	-	155	1,536	4,204
Still Gas	-	1,696	-	-	-	-	-	-	1,696	-
Miscellaneous Products	-	60	0	0	-	-5	-	7	58	29
Total	1,213	96,721	96,448	89,223	5,813	11,687	94,244	3,011	180,476	181,983

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."