

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,100	-	10,082	6	371	14,804	12	0
Commercial	5,100	-	10,065	6	326	-	12	-
Alaskan	711	-	-	-	-	-	-	-
Lower 48 States	4,389	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-
Natural Gas Liquids and LRGs	1,791	478	333	-	-605	540	151	2,515
Pentanes Plus	246	-	6	-	-20	133	23	117
Liquefied Petroleum Gases	1,545	478	327	-	-584	407	128	2,399
Ethane/Ethylene	732	20	0	-	5	0	0	747
Propane/Propylene	511	569	263	-	-408	0	120	1,630
Normal Butane/Butylene	121	-115	49	-	-184	224	8	6
Isobutane/Isobutylene	181	4	15	-	2	183	0	15
Other Liquids	-	-	1,504	454	441	1,414	80	23
Other Hydrocarbons/Oxygenates	-	-	16	604	36	549	35	0
Unfinished Oils	-	-	851	-	124	704	0	23
Motor Gasoline Blend. Comp. (MGBC)	-	-	637	-149	282	161	45	0
Reformulated	-	-	265	-85	83	97	0	0
Conventional	-	-	372	-64	199	64	45	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	0	0	1
Finished Petroleum Products	-	17,351	1,649	238	154	-	1,377	17,708
Finished Motor Gasoline	-	8,516	381	238	193	-	132	8,810
Reformulated	-	2,980	0	102	-7	-	7	3,082
Conventional	-	5,536	381	137	200	-	125	5,728
Finished Aviation Gasoline	-	13	0	-	0	-	0	13
Kerosene-Type Jet Fuel	-	1,535	156	-	51	-	59	1,581
Kerosene	-	23	2	-	-17	-	29	14
Distillate Fuel Oil ^d	-	4,130	309	0	-96	-	343	4,192
15 ppm sulfur and under	-	2,971	143	-30	24	-	0	3,059
Greater than 15 ppm to 500 ppm sulfur	-	599	23	30	-83	-	300	433
Greater than 500 ppm sulfur	-	560	144	-	-38	-	43	699
Residual Fuel Oil ^e	-	588	435	-	-1	-	342	683
Less than 0.31 percent sulfur	-	86	17	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	107	124	-	1	-	-	-
Greater than 1.00 percent sulfur	-	395	293	-	-6	-	-	-
Petrochemical Feedstocks	-	375	276	-	2	-	-	649
Naphtha for Petro. Feed. Use	-	179	64	-	-6	-	-	250
Other Oils for Petro. Feed. Use	-	196	212	-	9	-	-	400
Special Naphthas	-	46	19	-	-1	-	42	24
Lubricants	-	181	15	-	-1	-	61	137
Waxes	-	13	4	-	0	-	7	11
Petroleum Coke	-	834	24	-	25	-	333	501
Marketable	-	598	24	-	25	-	333	264
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	346	27	-	1	-	17	354
Still Gas	-	674	-	-	-	-	-	674
Miscellaneous Products	-	76	0	-	-3	-	12	66
Total	6,891	17,829	13,568	699	361	16,758	1,620	20,247

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,122	-	9,636	113	226	14,625	20	0
Commercial	5,122	-	9,636	113	210	-	20	-
Alaskan	706	-	-	-	-	-	-	-
Lower 48 States	4,416	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,845	507	308	-	-465	502	156	2,466
Pentanes Plus	257	-	19	-	-45	148	28	146
Liquefied Petroleum Gases	1,588	507	288	-	-420	354	128	2,320
Ethane/Ethylene	749	17	0	-	26	0	0	740
Propane/Propylene	524	535	214	-	-357	0	117	1,514
Normal Butane/Butylene	135	-51	49	-	-92	174	11	39
Isobutane/Isobutylene	179	6	25	-	3	180	0	26
Other Liquids	-	-	1,429	428	182	1,538	71	66
Other Hydrocarbons/Oxygenates	-	-	18	608	2	572	51	0
Unfinished Oils	-	-	753	-	186	501	0	66
Motor Gasoline Blend. Comp. (MGBC)	-	-	658	-179	-6	465	21	0
Reformulated	-	-	258	-67	-17	207	0	0
Conventional	-	-	400	-112	11	257	21	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,121	1,287	299	-389	-	1,601	17,496
Finished Motor Gasoline	-	8,495	354	299	86	-	197	8,866
Reformulated	-	3,089	0	73	-9	-	1	3,171
Conventional	-	5,406	354	226	95	-	196	5,695
Finished Aviation Gasoline	-	11	0	-	-2	-	0	12
Kerosene-Type Jet Fuel	-	1,467	106	-	-48	-	67	1,553
Kerosene	-	16	2	-	-12	-	1	29
Distillate Fuel Oil ^d	-	3,980	249	0	-460	-	407	4,281
15 ppm sulfur and under	-	2,910	125	-20	-208	-	0	3,222
Greater than 15 ppm to 500 ppm sulfur	-	572	9	20	3	-	367	232
Greater than 500 ppm sulfur	-	498	115	-	-255	-	40	828
Residual Fuel Oil ^e	-	643	308	-	4	-	407	539
Less than 0.31 percent sulfur	-	76	41	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	119	11	-	-12	-	-	-
Greater than 1.00 percent sulfur	-	448	257	-	14	-	-	-
Petrochemical Feedstocks	-	356	171	-	-18	-	-	544
Naphtha for Petro. Feed. Use	-	171	70	-	-3	-	-	245
Other Oils for Petro. Feed. Use	-	185	100	-	-15	-	-	300
Special Naphthas	-	51	14	-	3	-	12	50
Lubricants	-	170	28	-	-16	-	82	131
Waxes	-	11	3	-	-1	-	5	10
Petroleum Coke	-	794	16	-	-15	-	399	425
Marketable	-	563	16	-	-15	-	399	195
Catalyst	-	231	-	-	-	-	-	231
Asphalt and Road Oil	-	376	36	-	90	-	22	301
Still Gas	-	680	-	-	-	-	-	680
Miscellaneous Products	-	73	0	-	-1	-	1	74
Total	6,967	17,627	12,660	841	-446	16,665	1,848	20,029

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,151	-	9,636	56	449	14,364	29	0
Commercial	5,151	-	9,601	56	399	-	29	-
Alaskan	726	-	-	-	-	-	-	-
Lower 48 States	4,424	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	35	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	35	-	-	-	-	-
Natural Gas Liquids and LRGs	1,875	676	294	-	-24	461	146	2,261
Pentanes Plus	259	-	42	-	22	150	33	96
Liquefied Petroleum Gases	1,616	676	252	-	-46	311	113	2,166
Ethane/Ethylene	767	19	0	-	-4	0	0	789
Propane/Propylene	534	526	218	-	-111	0	87	1,301
Normal Butane/Butylene	117	113	23	-	45	112	26	70
Isobutane/Isobutylene	199	18	11	-	23	199	0	5
Other Liquids	-	-	1,220	540	-84	1,901	72	-130
Other Hydrocarbons/Oxygenates	-	-	13	643	42	564	50	0
Unfinished Oils	-	-	660	-	-8	798	0	-130
Motor Gasoline Blend. Comp. (MGBC)	-	-	546	-103	-118	539	22	0
Reformulated	-	-	227	-82	-155	300	0	0
Conventional	-	-	319	-21	38	239	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	16,980	1,448	203	-628	-	1,559	17,699
Finished Motor Gasoline	-	8,373	374	203	-300	-	184	9,066
Reformulated	-	3,087	0	87	29	-	6	3,139
Conventional	-	5,286	374	115	-330	-	178	5,928
Finished Aviation Gasoline	-	16	0	-	1	-	0	16
Kerosene-Type Jet Fuel	-	1,475	110	-	-30	-	64	1,552
Kerosene	-	10	2	-	-15	-	1	25
Distillate Fuel Oil ^d	-	3,953	249	0	-318	-	358	4,161
15 ppm sulfur and under	-	2,964	148	-18	70	-	0	3,024
Greater than 15 ppm to 500 ppm sulfur	-	522	14	18	-111	-	287	378
Greater than 500 ppm sulfur	-	466	87	-	-277	-	71	759
Residual Fuel Oil ^e	-	662	416	-	14	-	475	589
Less than 0.31 percent sulfur	-	82	11	-	-85	-	-	-
0.31 to 1.00 percent sulfur	-	121	64	-	-20	-	-	-
Greater than 1.00 percent sulfur	-	459	341	-	118	-	-	-
Petrochemical Feedstocks	-	366	215	-	18	-	-	562
Naphtha for Petro. Feed. Use	-	189	72	-	12	-	-	249
Other Oils for Petro. Feed. Use	-	177	143	-	7	-	-	314
Special Naphthas	-	54	14	-	-2	-	3	67
Lubricants	-	161	14	-	-25	-	57	144
Waxes	-	13	1	-	2	-	5	7
Petroleum Coke	-	794	25	-	-34	-	379	473
Marketable	-	573	25	-	-34	-	379	252
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	358	28	-	59	-	32	295
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	75	0	-	3	-	1	71
Total	7,026	17,656	12,598	799	-287	16,727	1,807	19,831

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,117	-	9,979	-77	206	14,799	14	0
Commercial	5,117	-	9,962	-77	169	-	14	-
Alaskan	701	-	-	-	-	-	-	-
Lower 48 States	4,416	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	17	-	37	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	17	-	-	-	-	-
Natural Gas Liquids and LRGs	1,885	809	268	-	514	449	115	1,884
Pentanes Plus	267	-	35	-	84	158	36	24
Liquefied Petroleum Gases	1,618	809	232	-	430	291	79	1,860
Ethane/Ethylene	766	19	0	-	59	0	0	727
Propane/Propylene	534	520	155	-	157	0	50	1,001
Normal Butane/Butylene	144	254	49	-	200	87	28	131
Isobutane/Isobutylene	174	16	27	-	14	204	0	0
Other Liquids	-	-	1,555	528	-225	2,279	59	-31
Other Hydrocarbons/Oxygenates	-	-	50	594	7	592	45	0
Unfinished Oils	-	-	701	-	-18	749	0	-31
Motor Gasoline Blend. Comp. (MGBC)	-	-	805	-67	-215	939	14	0
Reformulated	-	-	352	-86	-113	378	0	0
Conventional	-	-	453	20	-102	561	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,656	1,530	221	-106	-	1,551	17,961
Finished Motor Gasoline	-	8,560	386	221	-147	-	202	9,112
Reformulated	-	3,061	0	94	7	-	24	3,124
Conventional	-	5,499	386	128	-153	-	177	5,988
Finished Aviation Gasoline	-	15	0	-	-2	-	0	17
Kerosene-Type Jet Fuel	-	1,492	180	-	18	-	32	1,622
Kerosene	-	5	0	-	0	-	4	1
Distillate Fuel Oil ^d	-	4,287	266	0	-24	-	472	4,106
15 ppm sulfur and under	-	3,196	164	-46	9	-	0	3,305
Greater than 15 ppm to 500 ppm sulfur	-	540	14	46	-2	-	387	215
Greater than 500 ppm sulfur	-	551	88	-	-31	-	85	586
Residual Fuel Oil ^e	-	710	361	-	-13	-	377	707
Less than 0.31 percent sulfur	-	82	30	-	35	-	-	-
0.31 to 1.00 percent sulfur	-	140	72	-	29	-	-	-
Greater than 1.00 percent sulfur	-	488	259	-	-77	-	-	-
Petrochemical Feedstocks	-	383	240	-	4	-	-	618
Naphtha for Petro. Feed. Use	-	185	117	-	3	-	-	299
Other Oils for Petro. Feed. Use	-	198	122	-	1	-	-	319
Special Naphthas	-	36	13	-	-7	-	20	36
Lubricants	-	188	17	-	-8	-	67	145
Waxes	-	12	8	-	0	-	7	13
Petroleum Coke	-	803	25	-	-12	-	359	482
Marketable	-	588	25	-	-12	-	359	266
Catalyst	-	216	-	-	-	-	-	216
Asphalt and Road Oil	-	416	34	-	80	-	10	360
Still Gas	-	673	-	-	-	-	-	673
Miscellaneous Products	-	76	0	-	6	-	1	69
Total	7,002	18,465	13,331	672	389	17,527	1,739	19,815

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,102	-	9,664	87	-429	15,263	19	0
Commercial	5,102	-	9,570	87	-519	-	19	-
Alaskan	685	-	-	-	-	-	-	-
Lower 48 States	4,417	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	94	-	90	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	94	-	-	-	-	-
Natural Gas Liquids and LRGs	1,885	878	259	-	490	445	123	1,963
Pentanes Plus	280	-	34	-	3	155	38	118
Liquefied Petroleum Gases	1,605	878	225	-	487	290	86	1,845
Ethane/Ethylene	749	22	0	-	-39	0	0	811
Propane/Propylene	535	546	164	-	253	0	72	919
Normal Butane/Butylene	143	299	43	-	262	79	14	131
Isobutane/Isobutylene	178	11	17	-	12	211	0	-16
Other Liquids	-	-	1,661	450	-78	2,211	58	-80
Other Hydrocarbons/Oxygenates	-	-	32	685	30	638	49	0
Unfinished Oils	-	-	758	-	-18	856	0	-80
Motor Gasoline Blend. Comp. (MGBC)	-	-	871	-235	-90	717	9	0
Reformulated	-	-	335	-147	-41	229	0	0
Conventional	-	-	536	-88	-49	489	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	18,108	1,318	346	265	-	1,592	17,915
Finished Motor Gasoline	-	8,700	383	346	-6	-	183	9,251
Reformulated	-	3,004	0	161	2	-	6	3,157
Conventional	-	5,695	383	185	-9	-	178	6,094
Finished Aviation Gasoline	-	20	0	-	1	-	0	19
Kerosene-Type Jet Fuel	-	1,558	140	-	32	-	76	1,590
Kerosene	-	8	0	-	-1	-	3	7
Distillate Fuel Oil ^d	-	4,459	188	0	222	-	494	3,931
15 ppm sulfur and under	-	3,378	139	-15	126	-	0	3,376
Greater than 15 ppm to 500 ppm sulfur	-	629	2	15	30	-	444	173
Greater than 500 ppm sulfur	-	452	47	-	66	-	50	382
Residual Fuel Oil ^e	-	734	351	-	18	-	393	673
Less than 0.31 percent sulfur	-	67	33	-	-22	-	-	-
0.31 to 1.00 percent sulfur	-	114	42	-	21	-	-	-
Greater than 1.00 percent sulfur	-	553	275	-	20	-	-	-
Petrochemical Feedstocks	-	365	164	-	-19	-	-	548
Naphtha for Petro. Feed. Use	-	175	58	-	-13	-	-	246
Other Oils for Petro. Feed. Use	-	190	106	-	-6	-	-	302
Special Naphthas	-	43	16	-	1	-	4	54
Lubricants	-	191	22	-	5	-	65	143
Waxes	-	12	4	-	0	-	6	10
Petroleum Coke	-	821	17	-	31	-	350	456
Marketable	-	589	17	-	31	-	350	224
Catalyst	-	232	-	-	-	-	-	232
Asphalt and Road Oil	-	421	33	-	-23	-	17	461
Still Gas	-	697	-	-	-	-	-	697
Miscellaneous Products	-	79	0	-	4	-	1	75
Total	6,987	18,986	12,902	883	248	17,919	1,793	19,798

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,098	-	10,018	118	-206	15,417	22	0
Commercial	5,098	-	9,974	118	-263	-	22	-
Alaskan	655	-	-	-	-	-	-	-
Lower 48 States	4,443	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	43	-	57	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	43	-	-	-	-	-
Natural Gas Liquids and LRGs	1,836	867	211	-	395	435	85	1,999
Pentanes Plus	283	-	24	-	39	144	39	85
Liquefied Petroleum Gases	1,554	867	186	-	356	291	46	1,914
Ethane/Ethylene	720	20	0	-	-8	0	0	749
Propane/Propylene	522	544	99	-	146	0	22	998
Normal Butane/Butylene	141	295	57	-	221	77	25	171
Isobutane/Isobutylene	170	8	30	-	-2	214	0	-4
Other Liquids	-	-	1,761	421	11	2,183	65	-77
Other Hydrocarbons/Oxygenates	-	-	52	645	-15	660	52	0
Unfinished Oils	-	-	817	-	-14	910	0	-79
Motor Gasoline Blend. Comp. (MGBC)	-	-	892	-224	40	615	13	0
Reformulated	-	-	300	-73	35	191	0	0
Conventional	-	-	592	-150	5	424	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	18,182	1,409	336	197	-	1,974	17,757
Finished Motor Gasoline	-	8,564	461	336	44	-	208	9,110
Reformulated	-	2,981	0	82	-5	-	5	3,063
Conventional	-	5,583	461	254	48	-	203	6,047
Finished Aviation Gasoline	-	17	0	-	1	-	0	16
Kerosene-Type Jet Fuel	-	1,605	91	-	-14	-	86	1,623
Kerosene	-	5	0	-	-4	-	4	5
Distillate Fuel Oil ^d	-	4,587	180	0	259	-	745	3,763
15 ppm sulfur and under	-	3,413	86	-21	114	-	0	3,363
Greater than 15 ppm to 500 ppm sulfur	-	680	2	21	16	-	654	33
Greater than 500 ppm sulfur	-	495	92	-	129	-	91	367
Residual Fuel Oil ^e	-	695	383	-	39	-	355	683
Less than 0.31 percent sulfur	-	83	14	-	66	-	-	-
0.31 to 1.00 percent sulfur	-	132	73	-	-32	-	-	-
Greater than 1.00 percent sulfur	-	480	295	-	4	-	-	-
Petrochemical Feedstocks	-	367	204	-	7	-	-	564
Naphtha for Petro. Feed. Use	-	172	77	-	-1	-	-	251
Other Oils for Petro. Feed. Use	-	194	127	-	8	-	-	313
Special Naphthas	-	43	30	-	7	-	24	42
Lubricants	-	188	8	-	-10	-	68	138
Waxes	-	13	2	-	-1	-	8	8
Petroleum Coke	-	860	23	-	-8	-	441	451
Marketable	-	631	23	-	-8	-	441	221
Catalyst	-	230	-	-	-	-	-	230
Asphalt and Road Oil	-	456	27	-	-116	-	30	570
Still Gas	-	704	-	-	-	-	-	704
Miscellaneous Products	-	79	0	-	-7	-	5	81
Total	6,934	19,050	13,398	875	397	18,036	2,146	19,678

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,133	-	10,132	43	23	15,255	29	0
Commercial	5,133	-	10,106	43	-17	-	29	-
Alaskan	640	-	-	-	-	-	-	-
Lower 48 States	4,493	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	26	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	26	-	-	-	-	-
Natural Gas Liquids and LRGs	1,861	837	212	-	390	439	78	2,003
Pentanes Plus	288	-	18	-	43	159	39	65
Liquefied Petroleum Gases	1,573	837	194	-	346	280	40	1,939
Ethane/Ethylene	722	22	0	-	36	0	0	708
Propane/Propylene	532	534	130	-	162	0	18	1,017
Normal Butane/Butylene	147	282	41	-	154	75	22	220
Isobutane/Isobutylene	172	-1	22	-	-5	205	0	-6
Other Liquids	-	-	1,610	430	48	2,144	64	-216
Other Hydrocarbons/Oxygenates	-	-	47	682	0	681	49	0
Unfinished Oils	-	-	780	-	21	976	0	-216
Motor Gasoline Blend. Comp. (MGBC)	-	-	783	-253	28	488	15	0
Reformulated	-	-	254	-117	50	87	0	0
Conventional	-	-	529	-136	-22	400	15	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	18,032	1,170	376	-71	-	1,880	17,769
Finished Motor Gasoline	-	8,523	323	376	-163	-	236	9,150
Reformulated	-	2,933	0	124	0	-	11	3,046
Conventional	-	5,590	323	252	-163	-	225	6,104
Finished Aviation Gasoline	-	19	0	-	4	-	0	16
Kerosene-Type Jet Fuel	-	1,647	72	-	51	-	94	1,574
Kerosene	-	14	0	-	1	-	15	-1
Distillate Fuel Oil ^d	-	4,523	181	0	297	-	719	3,688
15 ppm sulfur and under	-	3,270	86	-32	18	-	0	3,306
Greater than 15 ppm to 500 ppm sulfur	-	698	18	32	90	-	618	40
Greater than 500 ppm sulfur	-	555	77	-	188	-	101	342
Residual Fuel Oil ^e	-	584	282	-	-143	-	326	684
Less than 0.31 percent sulfur	-	84	0	-	13	-	-	-
0.31 to 1.00 percent sulfur	-	120	75	-	-50	-	-	-
Greater than 1.00 percent sulfur	-	380	206	-	-106	-	-	-
Petrochemical Feedstocks	-	386	219	-	-2	-	-	607
Naphtha for Petro. Feed. Use	-	193	96	-	3	-	-	286
Other Oils for Petro. Feed. Use	-	193	123	-	-5	-	-	321
Special Naphthas	-	40	13	-	-2	-	15	40
Lubricants	-	184	26	-	-1	-	72	139
Waxes	-	11	7	-	1	-	5	13
Petroleum Coke	-	877	24	-	-6	-	369	538
Marketable	-	648	24	-	-6	-	369	309
Catalyst	-	229	-	-	-	-	-	229
Asphalt and Road Oil	-	441	21	-	-111	-	16	556
Still Gas	-	703	-	-	-	-	-	703
Miscellaneous Products	-	80	0	-	5	-	14	61
Total	6,994	18,869	13,124	849	390	17,838	2,051	19,557

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,894	-	10,324	4	235	14,947	40	0
Commercial	4,894	-	10,324	4	235	-	40	-
Alaskan	544	-	-	-	-	-	-	-
Lower 48 States	4,349	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,815	814	311	-	425	413	60	2,042
Pentanes Plus	280	-	5	-	-28	151	37	127
Liquefied Petroleum Gases	1,534	814	306	-	453	263	23	1,915
Ethane/Ethylene	706	20	0	-	39	0	0	688
Propane/Propylene	519	526	186	-	212	0	19	1,000
Normal Butane/Butylene	139	263	83	-	182	75	4	224
Isobutane/Isobutylene	170	4	36	-	20	187	0	4
Other Liquids	-	-	1,538	454	-142	2,236	85	-188
Other Hydrocarbons/Oxygenates	-	-	62	739	48	690	64	0
Unfinished Oils	-	-	681	-	19	850	0	-188
Motor Gasoline Blend. Comp. (MGBC)	-	-	794	-286	-208	696	21	0
Reformulated	-	-	239	-74	-154	319	0	0
Conventional	-	-	555	-211	-54	377	21	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,826	945	401	-115	-	1,868	17,418
Finished Motor Gasoline	-	8,513	205	401	-145	-	129	9,134
Reformulated	-	2,953	0	83	2	-	6	3,027
Conventional	-	5,560	205	318	-147	-	123	6,107
Finished Aviation Gasoline	-	11	0	-	-7	-	0	18
Kerosene-Type Jet Fuel	-	1,609	76	-	-15	-	62	1,639
Kerosene	-	11	0	-	7	-	2	3
Distillate Fuel Oil ^d	-	4,466	109	0	67	-	849	3,659
15 ppm sulfur and under	-	3,282	77	-32	11	-	0	3,316
Greater than 15 ppm to 500 ppm sulfur	-	696	14	32	-32	-	716	58
Greater than 500 ppm sulfur	-	487	18	-	88	-	133	285
Residual Fuel Oil ^e	-	579	334	-	59	-	342	511
Less than 0.31 percent sulfur	-	72	0	-	23	-	-	-
0.31 to 1.00 percent sulfur	-	159	42	-	78	-	-	-
Greater than 1.00 percent sulfur	-	348	291	-	-40	-	-	-
Petrochemical Feedstocks	-	362	135	-	8	-	-	489
Naphtha for Petro. Feed. Use	-	153	84	-	0	-	-	237
Other Oils for Petro. Feed. Use	-	209	51	-	8	-	-	252
Special Naphthas	-	35	15	-	-1	-	5	47
Lubricants	-	183	22	-	-13	-	62	157
Waxes	-	10	9	-	-2	-	5	15
Petroleum Coke	-	838	14	-	-6	-	388	471
Marketable	-	617	14	-	-6	-	388	249
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	447	24	-	-62	-	16	517
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	77	0	-	-5	-	10	72
Total	6,708	18,641	13,118	859	403	17,596	2,053	19,272

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	3,930	-	8,447	313	-109	12,759	39	0
Commercial	3,930	-	8,447	313	50	-	39	-
Alaskan	681	-	-	-	-	-	-	-
Lower 48 States	3,249	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-159	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,514	513	287	-	394	409	58	1,453
Pentanes Plus	240	-	18	-	76	128	31	24
Liquefied Petroleum Gases	1,274	513	268	-	318	281	27	1,429
Ethane/Ethylene	575	10	0	-	120	0	0	466
Propane/Propylene	434	420	186	-	163	0	20	857
Normal Butane/Butylene	135	71	54	-	30	117	7	106
Isobutane/Isobutylene	130	11	28	-	6	163	0	0
Other Liquids	-	-	1,723	438	63	2,040	35	24
Other Hydrocarbons/Oxygenates	-	-	84	636	33	658	29	0
Unfinished Oils	-	-	748	-	49	675	0	24
Motor Gasoline Blend. Comp. (MGBC)	-	-	892	-197	-18	708	5	0
Reformulated	-	-	263	-27	-80	315	0	0
Conventional	-	-	629	-170	62	392	5	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	15,561	1,105	333	-553	-	1,191	16,362
Finished Motor Gasoline	-	7,855	253	333	-172	-	116	8,497
Reformulated	-	2,879	0	31	-1	-	23	2,889
Conventional	-	4,976	253	303	-171	-	94	5,609
Finished Aviation Gasoline	-	15	0	-	-1	-	0	16
Kerosene-Type Jet Fuel	-	1,312	88	-	-107	-	29	1,478
Kerosene	-	10	1	-	-2	-	0	12
Distillate Fuel Oil ^d	-	3,681	195	0	-176	-	313	3,740
15 ppm sulfur and under	-	2,760	138	-32	-186	-	0	3,052
Greater than 15 ppm to 500 ppm sulfur	-	525	7	32	-59	-	273	350
Greater than 500 ppm sulfur	-	397	50	-	69	-	40	338
Residual Fuel Oil ^e	-	485	289	-	10	-	245	520
Less than 0.31 percent sulfur	-	82	25	-	19	-	-	-
0.31 to 1.00 percent sulfur	-	110	46	-	-42	-	-	-
Greater than 1.00 percent sulfur	-	293	218	-	33	-	-	-
Petrochemical Feedstocks	-	206	213	-	-3	-	-	422
Naphtha for Petro. Feed. Use	-	87	86	-	-5	-	-	178
Other Oils for Petro. Feed. Use	-	119	127	-	2	-	-	244
Special Naphthas	-	26	15	-	-6	-	1	46
Lubricants	-	125	14	-	-9	-	51	97
Waxes	-	6	2	-	-1	-	4	5
Petroleum Coke	-	712	19	-	-16	-	394	353
Marketable	-	520	19	-	-16	-	394	160
Catalyst	-	192	-	-	-	-	-	192
Asphalt and Road Oil	-	473	18	-	-77	-	37	531
Still Gas	-	594	-	-	-	-	-	594
Miscellaneous Products	-	61	0	-	8	-	1	52
Total	5,444	16,073	11,562	1,084	-206	15,208	1,323	17,839

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,669	-	10,086	98	259	14,552	43	0
Commercial	4,669	-	10,086	98	278	-	43	-
Alaskan	716	-	-	-	-	-	-	-
Lower 48 States	3,953	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-19	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,749	460	244	-	-190	563	101	1,979
Pentanes Plus	262	-	19	-	-73	173	35	147
Liquefied Petroleum Gases	1,487	460	225	-	-117	390	66	1,832
Ethane/Ethylene	686	14	0	-	103	0	0	598
Propane/Propylene	499	503	179	-	19	0	56	1,106
Normal Butane/Butylene	129	-55	34	-	-208	188	10	118
Isobutane/Isobutylene	172	-2	12	-	-30	202	0	9
Other Liquids	-	-	1,682	692	47	2,162	74	91
Other Hydrocarbons/Oxygenates	-	-	23	744	-38	747	58	0
Unfinished Oils	-	-	838	-	31	714	0	93
Motor Gasoline Blend. Comp. (MGBC)	-	-	821	-53	54	698	16	0
Reformulated	-	-	296	-162	96	38	0	0
Conventional	-	-	525	110	-42	661	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	2	0	-2
Finished Petroleum Products	-	17,833	1,190	142	97	-	1,440	17,627
Finished Motor Gasoline	-	8,889	239	142	106	-	141	9,024
Reformulated	-	3,036	0	173	-21	-	37	3,193
Conventional	-	5,853	239	-31	126	-	104	5,831
Finished Aviation Gasoline	-	13	0	-	1	-	0	12
Kerosene-Type Jet Fuel	-	1,401	98	-	22	-	61	1,417
Kerosene	-	15	1	-	5	-	1	10
Distillate Fuel Oil ^d	-	4,435	166	0	-3	-	422	4,182
15 ppm sulfur and under	-	3,200	110	-33	-69	-	0	3,346
Greater than 15 ppm to 500 ppm sulfur	-	723	28	33	8	-	338	439
Greater than 500 ppm sulfur	-	512	28	-	58	-	84	397
Residual Fuel Oil ^e	-	575	355	-	16	-	317	597
Less than 0.31 percent sulfur	-	68	13	-	-32	-	-	-
0.31 to 1.00 percent sulfur	-	155	37	-	12	-	-	-
Greater than 1.00 percent sulfur	-	351	305	-	36	-	-	-
Petrochemical Feedstocks	-	322	216	-	-1	-	-	539
Naphtha for Petro. Feed. Use	-	146	102	-	4	-	-	243
Other Oils for Petro. Feed. Use	-	176	115	-	-5	-	-	296
Special Naphthas	-	38	23	-	1	-	10	50
Lubricants	-	178	32	-	11	-	53	146
Waxes	-	7	4	-	-1	-	5	8
Petroleum Coke	-	800	35	-	-7	-	375	466
Marketable	-	582	35	-	-7	-	375	248
Catalyst	-	218	-	-	-	-	-	218
Asphalt and Road Oil	-	444	20	-	-42	-	41	465
Still Gas	-	642	-	-	-	-	-	642
Miscellaneous Products	-	74	0	-	-11	-	16	70
Total	6,418	18,293	13,202	932	213	17,277	1,658	19,698

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,024	-	9,944	-34	297	14,606	31	0
Commercial	5,024	-	9,944	-34	297	-	31	-
Alaskan	728	-	-	-	-	-	-	-
Lower 48 States	4,296	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,740	369	268	-	-264	576	65	1,999
Pentanes Plus	258	-	18	-	-26	166	35	101
Liquefied Petroleum Gases	1,483	369	250	-	-238	410	31	1,899
Ethane/Ethylene	664	18	0	-	51	0	0	632
Propane/Propylene	512	515	196	-	36	0	20	1,167
Normal Butane/Butylene	127	-166	39	-	-290	212	11	67
Isobutane/Isobutylene	181	2	15	-	-34	198	0	33
Other Liquids	-	-	1,639	631	187	1,925	67	92
Other Hydrocarbons/Oxygenates	-	-	10	790	-2	752	50	0
Unfinished Oils	-	-	798	-	-70	777	0	91
Motor Gasoline Blend. Comp. (MGBC)	-	-	830	-159	259	396	16	0
Reformulated	-	-	342	-139	157	46	0	0
Conventional	-	-	488	-20	102	350	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,739	1,030	230	480	-	1,558	16,962
Finished Motor Gasoline	-	8,722	115	230	33	-	131	8,904
Reformulated	-	2,995	0	146	-15	-	15	3,141
Conventional	-	5,727	115	84	48	-	116	5,762
Finished Aviation Gasoline	-	15	0	-	0	-	0	15
Kerosene-Type Jet Fuel	-	1,425	47	-	-19	-	52	1,440
Kerosene	-	35	4	-	18	-	1	20
Distillate Fuel Oil ^d	-	4,489	203	0	276	-	544	3,872
15 ppm sulfur and under	-	3,266	130	-51	241	-	0	3,103
Greater than 15 ppm to 500 ppm sulfur	-	698	15	51	-16	-	478	303
Greater than 500 ppm sulfur	-	524	58	-	52	-	66	465
Residual Fuel Oil ^e	-	588	285	-	-26	-	378	521
Less than 0.31 percent sulfur	-	64	22	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	149	23	-	-26	-	-	-
Greater than 1.00 percent sulfur	-	374	240	-	4	-	-	-
Petrochemical Feedstocks	-	283	320	-	2	-	-	601
Naphtha for Petro. Feed. Use	-	121	160	-	3	-	-	278
Other Oils for Petro. Feed. Use	-	162	159	-	-1	-	-	322
Special Naphthas	-	41	9	-	10	-	1	39
Lubricants	-	175	12	-	47	-	50	91
Waxes	-	7	4	-	1	-	3	6
Petroleum Coke	-	840	19	-	49	-	371	438
Marketable	-	619	19	-	49	-	371	217
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	402	11	-	75	-	24	314
Still Gas	-	642	-	-	-	-	-	642
Miscellaneous Products	-	77	0	-	14	-	3	60
Total	6,764	18,108	12,881	827	700	17,107	1,720	19,052

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,056	-	9,419	60	138	14,352	46	0
Commercial	5,056	-	9,419	60	138	-	46	-
Alaskan	702	-	-	-	-	-	-	-
Lower 48 States	4,354	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,607	341	303	-	-379	589	74	1,967
Pentanes Plus	244	-	22	-	40	155	34	36
Liquefied Petroleum Gases	1,363	341	281	-	-419	434	40	1,931
Ethane/Ethylene	581	17	0	-	33	0	0	566
Propane/Propylene	487	489	229	-	-169	0	31	1,343
Normal Butane/Butylene	128	-182	43	-	-282	220	9	42
Isobutane/Isobutylene	167	17	9	-	-1	214	0	-20
Other Liquids	-	-	1,721	671	44	2,178	38	133
Other Hydrocarbons/Oxygenates	-	-	16	744	-8	738	31	0
Unfinished Oils	-	-	772	-	-218	857	0	133
Motor Gasoline Blend. Comp. (MGBC)	-	-	933	-73	270	583	7	0
Reformulated	-	-	288	-50	102	136	0	0
Conventional	-	-	645	-23	168	447	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,747	1,164	179	349	-	1,698	17,043
Finished Motor Gasoline	-	8,850	148	179	47	-	203	8,927
Reformulated	-	3,067	0	57	4	-	6	3,114
Conventional	-	5,784	148	122	43	-	197	5,813
Finished Aviation Gasoline	-	16	0	-	2	-	0	14
Kerosene-Type Jet Fuel	-	1,383	68	-	4	-	52	1,395
Kerosene	-	39	11	-	2	-	0	47
Distillate Fuel Oil ^d	-	4,511	262	0	327	-	663	3,783
15 ppm sulfur and under	-	3,241	100	-49	272	-	0	3,021
Greater than 15 ppm to 500 ppm sulfur	-	703	50	49	76	-	592	133
Greater than 500 ppm sulfur	-	567	112	-	-21	-	71	629
Residual Fuel Oil ^e	-	597	383	-	-83	-	311	753
Less than 0.31 percent sulfur	-	88	11	-	-31	-	-	-
0.31 to 1.00 percent sulfur	-	132	122	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	377	250	-	-40	-	-	-
Petrochemical Feedstocks	-	245	221	-	-16	-	-	482
Naphtha for Petro. Feed. Use	-	97	113	-	-10	-	-	220
Other Oils for Petro. Feed. Use	-	148	109	-	-6	-	-	263
Special Naphthas	-	35	12	-	-7	-	17	37
Lubricants	-	148	15	-	24	-	35	104
Waxes	-	5	3	-	-2	-	3	7
Petroleum Coke	-	835	21	-	-18	-	371	503
Marketable	-	612	21	-	-18	-	371	281
Catalyst	-	222	-	-	-	-	-	222
Asphalt and Road Oil	-	341	18	-	68	-	19	271
Still Gas	-	668	-	-	-	-	-	668
Miscellaneous Products	-	76	0	-	1	-	23	52
Total	6,663	18,089	12,607	910	152	17,119	1,856	19,142

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."