

Table 11. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	520,529	-	428,153	0	7,376	-934	956,591	401	0	51,857
Natural Gas Liquids and LRGs	24,025	27,729	1,372	0	-	1,119	24,287	5,352	22,368	4,308
Pentanes Plus	11,018	-	0	0	-	46	7,628	156	3,188	141
Liquefied Petroleum Gases	13,007	27,729	1,372	0	-	1,073	16,659	5,196	19,180	4,167
Ethane/Ethylene	62	0	0	0	-	0	0	0	62	0
Propane/Propylene	4,665	19,455	872	0	-	565	0	3,795	20,632	1,961
Normal Butane/Butylene	2,503	7,789	460	0	-	466	8,231	1,401	654	1,746
Isobutane/Isobutylene	5,777	485	40	0	-	42	8,428	0	-2,168	460
Other Liquids	-	-	41,308	11,931	31,478	43	81,100	1,711	1,863	44,560
Other Hydrocarbons/Oxygenates	-	-	3,867	0	35,810	-248	38,289	1,636	0	1,617
Unfinished Oils	-	-	24,272	1,025	-	180	23,254	0	1,863	19,588
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,169	10,906	-4,332	111	19,557	75	0	23,355
Reformulated	-	-	1,179	10,745	12,369	-923	25,216	0	0	11,727
Conventional	-	-	11,990	161	-16,701	1,034	-5,659	75	0	11,628
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,099,134	70,724	42,012	6,052	-3,859	-	74,388	1,147,394	39,977
Finished Motor Gasoline	-	549,917	7,824	33,342	6,052	-1,480	-	2,369	596,247	6,852
Reformulated	-	408,225	0	10,434	-12,318	-152	-	549	405,943	988
Conventional	-	141,692	7,824	22,908	18,371	-1,328	-	1,819	190,303	5,864
Finished Aviation Gasoline	-	839	7	80	-	-14	-	0	940	316
Kerosene-Type Jet Fuel	-	150,321	31,574	2,409	-	-1,812	-	5,786	180,330	8,577
Kerosene	-	-99	151	0	-	6	-	53	-7	90
Distillate Fuel Oil	-	199,154	11,852	6,246	0	-1,455	-	9,782	208,925	12,159
15 ppm sulfur and under	-	109,773	6,154	4,155	-1,913	7,434	-	0	110,735	8,361
Greater than 15 ppm to 500 ppm sulfur	-	56,738	3,104	1,999	1,913	-8,360	-	3,780	68,334	1,555
Greater than 500 ppm sulfur	-	32,643	2,594	92	-	-529	-	6,002	29,856	2,243
Residual Fuel Oil ^e	-	56,452	17,176	325	-	795	-	14,426	58,732	5,858
Less than 0.31 percent sulfur	-	2,302	3,080	250	-	-85	-	-	-	194
0.31 to 1.00 percent sulfur	-	18,088	1,562	75	-	-30	-	-	-	1,009
Greater than 1.00 percent sulfur	-	36,062	12,534	0	-	1,001	-	-	-	4,571
Petrochemical Feedstocks	-	3,591	763	0	-	-95	-	-	4,449	93
Naphtha for Petro. Feed. Use	-	33	763	0	-	4	-	-	792	4
Other Oils for Petro. Feed. Use	-	3,558	0	0	-	-99	-	-	3,657	89
Special Naphthas	-	559	0	0	-	-23	-	1,200	-618	14
Lubricants	-	6,863	172	-390	-	552	-	2,645	3,448	1,699
Waxes	-	0	227	0	-	0	-	113	114	0
Petroleum Coke	-	58,423	181	-	-	-620	-	37,143	22,081	2,051
Marketable	-	43,981	181	-	-	-620	-	37,143	7,639	2,051
Catalyst	-	14,442	-	-	-	-	-	0	14,442	-
Asphalt and Road Oil	-	17,880	797	0	-	254	-	810	17,613	2,061
Still Gas	-	50,929	-	-	-	-	-	0	50,929	-
Miscellaneous Products	-	4,305	0	0	-	33	-	61	4,211	207
Total	544,554	1,126,863	541,557	53,943	44,907	-3,631	1,061,978	81,852	1,171,625	140,702

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."