

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	130,466	-	119,315	-41,197	-6,804	-378	201,862	295	0	13,676
Natural Gas Liquids and LRGs	73,169	2,697	3,903	-57,585	-	-4	6,628	1,178	14,382	1,549
Pentanes Plus	10,950	-	64	-6,908	-	32	1,978	1,060	1,036	203
Liquefied Petroleum Gases	62,219	2,697	3,839	-50,677	-	-36	4,650	118	13,346	1,346
Ethane/Ethylene	29,967	0	0	-27,666	-	100	0	0	2,201	423
Propane/Propylene	20,294	2,958	3,232	-12,716	-	-70	0	29	13,809	460
Normal Butane/Butylene	8,739	-19	607	-6,117	-	-44	2,386	89	779	327
Isobutane/Isobutylene	3,219	-242	0	-4,178	-	-22	2,264	0	-3,443	136
Other Liquids	-	-	13	516	4,548	934	3,686	9	448	5,608
Other Hydrocarbons/Oxygenates	-	-	13	0	3,013	31	2,986	9	0	120
Unfinished Oils	-	-	0	0	-	226	-674	0	448	3,231
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	516	1,535	677	1,374	0	0	2,257
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	516	1,535	677	1,374	0	0	2,257
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	216,822	4,693	13,712	-1,530	1,357	-	381	231,959	11,453
Finished Motor Gasoline	-	104,419	18	2,203	-1,530	538	-	1	104,571	4,874
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	104,419	18	2,203	-1,530	538	-	1	104,571	4,874
Finished Aviation Gasoline	-	145	7	0	-	-3	-	0	155	30
Kerosene-Type Jet Fuel	-	10,604	189	8,034	-	-123	-	0	18,950	561
Kerosene	-	788	0	-294	-	-18	-	0	512	58
Distillate Fuel Oil	-	61,635	3,028	3,769	0	348	-	9	68,075	3,234
15 ppm sulfur and under	-	32,201	434	1,564	-134	2,429	-	0	31,636	2,429
Greater than 15 ppm to 500 ppm sulfur	-	22,946	2,257	2,297	134	-1,823	-	1	29,456	538
Greater than 500 ppm sulfur	-	6,488	337	-92	-	-258	-	8	6,983	267
Residual Fuel Oil ^e	-	5,667	0	0	-	137	-	16	5,514	391
Less than 0.31 percent sulfur	-	660	0	0	-	5	-	-	-	14
0.31 to 1.00 percent sulfur	-	1,341	0	0	-	93	-	-	-	153
Greater than 1.00 percent sulfur	-	3,666	0	0	-	39	-	-	-	224
Petrochemical Feedstocks	-	165	0	0	-	0	-	-	165	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	165	0	0	-	0	-	-	165	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	115	12	0
Waxes	-	604	0	0	-	-7	-	5	606	19
Petroleum Coke	-	6,592	0	-	-	-57	-	29	6,620	34
Marketable	-	3,928	0	-	-	-57	-	29	3,956	34
Catalyst	-	2,664	-	-	-	-	-	-	2,664	-
Asphalt and Road Oil	-	17,002	1,324	0	-	538	-	204	17,584	2,240
Still Gas	-	8,397	-	-	-	-	-	-	8,397	-
Miscellaneous Products	-	805	0	0	-	5	-	0	800	10
Total	203,635	219,519	127,924	-84,554	-3,786	1,909	212,176	1,864	246,789	32,286

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."