

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,838	-	5,991	-1,556	-28	-15	7,260	1	0
Commercial	2,838	-	5,982	-	-28	-26	7,260	1	-
Strategic Petroleum Reserve (SPR)	-	-	8	-	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	8	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,149	368	163	27	-	-15	268	33	1,421
Pentanes Plus	165	-	26	-17	-	7	99	0	68
Liquefied Petroleum Gases	985	368	137	44	-	-22	170	33	1,353
Ethane/Ethylene	473	18	0	130	-	-15	0	0	637
Propane/Propylene	323	330	64	-94	-	-5	0	32	595
Normal Butane/Butylene	71	26	48	11	-	0	72	1	83
Isobutane/Isobutylene	117	-6	25	-3	-	-2	98	0	38
Other Liquids	-	-	569	-424	135	15	137	69	61
Other Hydrocarbons/Oxygenates	-	-	11	0	148	0	96	63	0
Unfinished Oils	-	-	483	-25	-	-8	405	0	61
Motor Gasoline Blend. Comp. (MGBC)	-	-	75	-399	-12	22	-364	6	0
Reformulated	-	-	3	-345	-20	18	-380	0	0
Conventional	-	-	72	-54	8	4	16	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,815	444	-3,629	16	-4	-	781	3,870
Finished Motor Gasoline	-	3,337	36	-1,900	16	-17	-	121	1,386
Reformulated	-	404	0	-93	23	-19	-	13	340
Conventional	-	2,933	36	-1,807	-7	2	-	108	1,046
Finished Aviation Gasoline	-	12	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	747	7	-619	-	0	-	14	121
Kerosene	-	27	0	-1	-	-1	-	2	26
Distillate Fuel Oil	-	1,928	18	-1,007	0	2	-	148	790
15 ppm sulfur and under	-	595	10	-240	-43	41	-	0	280
Greater than 15 ppm to 500 ppm sulfur	-	844	3	-500	43	-35	-	40	385
Greater than 500 ppm sulfur	-	489	6	-267	-	-5	-	108	125
Residual Fuel Oil ^e	-	292	56	-35	-	1	-	195	118
Less than 0.31 percent sulfur	-	29	6	-9	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	32	14	-3	-	0	-	-	-
Greater than 1.00 percent sulfur	-	231	36	-24	-	0	-	-	-
Petrochemical Feedstocks	-	329	293	-6	-	0	-	-	616
Naphtha for Petro. Feed. Use	-	147	121	-4	-	0	-	-	264
Other Oils for Petro. Feed. Use	-	182	172	-2	-	0	-	-	352
Special Naphthas	-	28	9	-2	-	1	-	9	25
Lubricants	-	131	9	-31	-	5	-	37	66
Waxes	-	10	1	0	-	0	-	2	9
Petroleum Coke	-	475	13	-	-	2	-	244	241
Marketable	-	350	13	-	-	2	-	244	117
Catalyst	-	124	-	-	-	-	-	-	124
Asphalt and Road Oil	-	112	2	-23	-	4	-	3	84
Still Gas	-	349	-	-	-	-	-	-	349
Miscellaneous Products	-	38	0	0	-	0	-	6	31
Total	3,987	8,184	7,167	-5,581	123	-19	7,665	883	5,351

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."