

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>167,298</b>	-	<b>412,396</b>	<b>605,542</b>	<b>23,914</b>	<b>34</b>	<b>1,203,238</b>	<b>5,878</b>	<b>0</b>	<b>69,535</b>
Cushing, Oklahoma	-	-	-	-	-	4,118	-	-	-	25,895
<b>Natural Gas Liquids and LRGs</b>	<b>109,950</b>	<b>48,409</b>	<b>37,698</b>	<b>13,299</b>	-	<b>9,937</b>	<b>49,121</b>	<b>5,611</b>	<b>144,687</b>	<b>40,232</b>
Pentanes Plus	12,271	-	276	13,126	-	1,195	21,709	2,941	-172	3,385
Liquefied Petroleum Gases	97,679	48,409	37,422	173	-	8,742	27,412	2,670	144,859	36,847
Ethane/Ethylene	43,930	0	130	-19,944	-	1,048	0	0	23,068	3,670
Propane/Propylene	36,102	38,971	31,533	13,569	-	4,652	0	790	114,733	22,661
Normal Butane/Butylene	10,852	8,197	4,043	1,583	-	2,593	11,284	1,880	8,918	8,229
Isobutane/Isobutylene	6,795	1,241	1,716	4,965	-	449	16,128	0	-1,860	2,287
<b>Other Liquids</b>	-	-	<b>139</b>	<b>63,102</b>	<b>-80,456</b>	<b>3,440</b>	<b>-9,898</b>	<b>485</b>	<b>-11,242</b>	<b>32,876</b>
Other Hydrocarbons/Oxygenates	-	-	29	0	46,374	720	45,200	483	0	3,339
Unfinished Oils	-	-	108	7,177	-	869	17,658	0	-11,242	13,067
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	55,925	-126,829	1,877	-72,782	3	0	16,449
Reformulated	-	-	0	38,896	-15,453	768	22,675	0	0	6,061
Conventional	-	-	2	17,029	-111,376	1,109	-95,457	3	0	10,388
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-26	26	0	0	21
<b>Finished Petroleum Products</b>	-	<b>1,265,771</b>	<b>12,515</b>	<b>364,636</b>	<b>136,067</b>	<b>-3,145</b>	-	<b>12,496</b>	<b>1,769,637</b>	<b>89,309</b>
Finished Motor Gasoline	-	624,691	285	196,273	136,067	-2,943	-	771	959,487	37,240
Reformulated	-	131,530	0	-19	17,170	-48	-	67	148,662	79
Conventional	-	493,161	285	196,292	118,897	-2,895	-	704	810,826	37,161
Finished Aviation Gasoline	-	1,289	23	685	-	16	-	0	1,981	365
Kerosene-Type Jet Fuel	-	75,766	29	43,095	-	-278	-	1,422	117,746	7,701
Kerosene	-	4,271	9	367	-	-635	-	7	5,275	275
Distillate Fuel Oil	-	333,483	2,342	121,106	0	-1,985	-	854	458,062	27,122
15 ppm sulfur and under	-	146,599	210	37,974	-1,555	16,592	-	0	166,636	16,742
Greater than 15 ppm to 500 ppm sulfur	-	140,465	1,719	68,559	1,555	-14,705	-	148	226,855	6,934
Greater than 500 ppm sulfur	-	46,419	413	14,573	-	-3,872	-	705	64,572	3,446
Residual Fuel Oil <sup>e</sup>	-	20,204	1,972	-3,581	-	-370	-	1,805	17,160	1,444
Less than 0.31 percent sulfur	-	3	3	0	-	-214	-	-	-	51
0.31 to 1.00 percent sulfur	-	2,041	773	-104	-	-3	-	-	-	182
Greater than 1.00 percent sulfur	-	18,160	1,196	-3,477	-	-153	-	-	-	1,211
Petrochemical Feedstocks	-	13,210	2,614	1,324	-	14	-	-	17,134	460
Naphtha for Petro. Feed. Use	-	10,921	2,030	207	-	-19	-	-	13,177	330
Other Oils for Petro. Feed. Use	-	2,289	584	1,117	-	33	-	-	3,957	130
Special Naphthas	-	2,017	384	736	-	-76	-	4	3,209	219
Lubricants	-	5,688	1,238	5,305	-	270	-	1,829	10,132	1,210
Waxes	-	970	30	0	-	-15	-	297	718	60
Petroleum Coke	-	53,156	838	-	-	-268	-	3,071	51,191	1,096
Marketable	-	36,654	838	-	-	-268	-	3,071	34,689	1,096
Catalyst	-	16,502	-	-	-	-	-	-	16,502	-
Asphalt and Road Oil	-	74,796	2,724	-774	-	3,123	-	2,435	71,188	11,884
Still Gas	-	50,344	-	-	-	-	-	-	50,344	-
Miscellaneous Products	-	5,886	27	100	-	2	-	3	6,008	233
<b>Total</b>	<b>277,248</b>	<b>1,314,180</b>	<b>462,748</b>	<b>1,046,579</b>	<b>79,525</b>	<b>10,266</b>	<b>1,242,461</b>	<b>24,471</b>	<b>1,903,082</b>	<b>231,952</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816 "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."