

Table 4. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,497	10	-13	-1	1,512	6	0
Natural Gas Liquids and LRGs	22	43	79	94	-	5	14	1	218
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	18	43	79	94	-	5	14	1	214
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	45	66	92	-	3	0	1	211
Normal Butane/Butylene	4	-3	8	2	-	2	3	1	5
Isobutane/Isobutylene	2	1	5	1	-	0	11	0	-3
Other Liquids	-	-	736	217	-19	36	896	5	-3
Other Hydrocarbons/Oxygenates	-	-	39	0	78	3	111	3	0
Unfinished Oils	-	-	139	2	-	-1	146	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	558	214	-97	34	639	2	0
Reformulated	-	-	221	209	-47	30	354	0	0
Conventional	-	-	336	5	-51	4	285	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,459	1,126	2,477	100	16	-	124	6,021
Finished Motor Gasoline	-	1,522	417	1,265	100	-26	-	13	3,318
Reformulated	-	1,046	53	64	50	-31	-	1	1,244
Conventional	-	476	364	1,201	50	5	-	12	2,075
Finished Aviation Gasoline	-	0	1	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	85	92	472	-	-1	-	7	643
Kerosene	-	6	4	0	-	-2	-	1	12
Distillate Fuel Oil ^e	-	484	299	648	0	27	-	38	1,365
15 ppm sulfur and under	-	137	83	120	-4	37	-	0	300
Greater than 15 ppm to 500 ppm	-	130	55	301	4	-34	-	14	509
Greater than 500 ppm sulfur	-	218	161	227	-	24	-	25	556
Residual Fuel Oil ^f	-	118	242	44	-	11	-	44	348
Less than 0.31 percent sulfur	-	47	17	8	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	59	59	3	-	8	-	-	-
Greater than 1.00 percent sulfur	-	12	166	33	-	3	-	-	-
Petrochemical Feedstocks	-	19	4	2	-	0	-	-	25
Naphtha for Petro. Feed. Use	-	19	4	3	-	0	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	0	-	0	-	1	5
Lubricants	-	18	3	18	-	0	-	5	34
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	49	24	-	-	0	-	11	62
Marketable	-	19	24	-	-	0	-	11	32
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	93	35	25	-	6	-	2	145
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	44	2,502	3,438	2,798	68	56	2,421	137	6,236

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."