

**Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2006**

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,102</b>	<b>-</b>	<b>10,118</b>	<b>26</b>	<b>-20</b>	<b>15,242</b>	<b>25</b>	<b>0</b>
Commercial	5,102	-	10,110	26	-31	-	25	-
Alaskan	741	-	-	-	-	-	-	-
Lower 48 States	4,361	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	8	-	11	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	8	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,739</b>	<b>627</b>	<b>360</b>	<b>-</b>	<b>21</b>	<b>501</b>	<b>68</b>	<b>2,135</b>
Pentanes Plus	263	-	27	-	11	184	11	83
Liquefied Petroleum Gases	1,476	627	332	-	10	317	56	2,052
Ethane/Ethylene	676	19	0	-	-12	0	0	707
Propane/Propylene	501	543	228	-	12	0	45	1,215
Normal Butane/Butylene	136	67	70	-	11	135	11	116
Isobutane/Isobutylene	163	-1	34	-	-1	182	0	15
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,419</b>	<b>-6</b>	<b>62</b>	<b>1,238</b>	<b>80</b>	<b>33</b>
Other Hydrocarbons/Oxygenates	-	-	61	459	4	444	72	0
Unfinished Oils	-	-	689	-	-5	661	0	33
Motor Gasoline Blend. Comp. (MGBC)	-	-	669	-465	64	133	8	0
Reformulated	-	-	228	-75	47	105	0	0
Conventional	-	-	441	-390	16	28	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,348</b>	<b>1,811</b>	<b>501</b>	<b>-3</b>	<b>-</b>	<b>1,144</b>	<b>18,519</b>
Finished Motor Gasoline	-	8,364	475	501	-54	-	142	9,253
Reformulated	-	2,929	53	86	-51	-	15	3,103
Conventional	-	5,435	422	416	-3	-	127	6,150
Finished Aviation Gasoline	-	18	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,481	186	-	-7	-	41	1,633
Kerosene	-	47	5	-	-5	-	3	54
Distillate Fuel Oil <sup>d</sup>	-	4,040	365	0	21	-	215	4,169
15 ppm sulfur and under	-	1,522	112	-57	151	-	0	1,427
Greater than 15 ppm to 500 ppm sulfur	-	1,577	77	57	-137	-	64	1,784
Greater than 500 ppm sulfur	-	941	176	-	7	-	151	959
Residual Fuel Oil <sup>e</sup>	-	635	350	-	14	-	283	689
Less than 0.31 percent sulfur	-	84	32	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	150	79	-	8	-	-	-
Greater than 1.00 percent sulfur	-	402	240	-	5	-	-	-
Petrochemical Feedstocks	-	394	306	-	0	-	-	700
Naphtha for Petro. Feed. Use	-	196	132	-	0	-	-	328
Other Oils for Petro. Feed. Use	-	198	174	-	0	-	-	372
Special Naphthas	-	36	15	-	0	-	14	37
Lubricants	-	183	16	-	8	-	55	137
Waxes	-	15	3	-	0	-	5	13
Petroleum Coke	-	848	40	-	-1	-	366	522
Marketable	-	601	40	-	-1	-	366	276
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	506	50	-	21	-	15	521
Still Gas	-	709	-	-	-	-	-	709
Miscellaneous Products	-	71	0	-	0	-	7	64
<b>Total</b>	<b>6,841</b>	<b>17,975</b>	<b>13,707</b>	<b>522</b>	<b>60</b>	<b>16,981</b>	<b>1,317</b>	<b>20,687</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."