

**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2006**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>1,862,259</b>	-	<b>3,693,081</b>	<b>9,646</b>	<b>-7,367</b>	<b>5,563,354</b>	<b>8,999</b>	<b>0</b>	<b>1,000,881</b>
Commercial	1,862,259	-	3,689,995	9,646	-11,428	-	8,999	-	312,276
Alaskan	270,486	-	-	-	-	-	-	-	-
Lower 48 States	1,591,773	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	3,086	-	4,061	-	-	-	688,605
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,086	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>634,654</b>	<b>228,960</b>	<b>131,227</b>	-	<b>7,697</b>	<b>182,924</b>	<b>24,769</b>	<b>779,451</b>	<b>125,109</b>
Pentanes Plus	95,835	-	9,931	-	3,967	67,312	4,161	30,326	12,017
Liquefied Petroleum Gases	538,819	228,960	121,296	-	3,730	115,612	20,607	749,126	113,092
Ethane/Ethylene	246,794	6,775	153	-	-4,386	0	0	258,108	20,286
Propane/Propylene	183,041	198,190	83,052	-	4,368	0	16,500	443,415	61,599
Normal Butane/Butylene	49,627	24,307	25,550	-	3,968	49,200	4,107	42,209	24,835
Isobutane/Isobutylene	59,357	-312	12,541	-	-220	66,412	0	5,394	6,372
<b>Other Liquids</b>	-	-	<b>517,931</b>	<b>-2,107</b>	<b>22,690</b>	<b>451,824</b>	<b>29,108</b>	<b>12,202</b>	<b>189,967</b>
Other Hydrocarbons/Oxygenates	-	-	22,193	167,613	1,603	161,993	26,210	0	10,447
Unfinished Oils	-	-	251,515	-	-1,941	241,381	0	12,075	83,782
Motor Gasoline Blend. Comp. (MGBC)	-	-	244,223	-169,720	23,189	48,416	2,898	0	95,709
Reformulated	-	-	83,124	-27,543	17,275	38,306	0	0	42,168
Conventional	-	-	161,099	-142,177	5,914	10,110	2,898	0	53,541
Aviation Gasoline Blend. Comp.	-	-	0	-	-161	34	0	127	29
<b>Finished Petroleum Products</b>	-	<b>6,331,952</b>	<b>660,843</b>	<b>183,027</b>	<b>-1,118</b>	-	<b>417,686</b>	<b>6,759,254</b>	<b>403,549</b>
Finished Motor Gasoline	-	3,052,754	173,448	183,027	-19,711	-	51,765	3,377,174	116,097
Reformulated	-	1,068,929	19,331	31,358	-18,436	-	5,536	1,132,518	1,601
Conventional	-	1,983,825	154,117	151,669	-1,275	-	46,230	2,244,656	114,496
Finished Aviation Gasoline	-	6,578	222	-	174	-	0	6,626	1,391
Kerosene-Type Jet Fuel	-	540,556	67,716	-	-2,612	-	14,873	596,011	39,129
Kerosene	-	17,306	1,697	-	-1,719	-	1,128	19,594	3,373
Distillate Fuel Oil <sup>d</sup>	-	1,474,741	133,126	0	7,629	-	78,507	1,521,731	143,651
15 ppm sulfur and under	-	555,524	40,824	-20,725	54,934	-	0	520,689	56,726
Greater than 15 ppm to 500 ppm sulfur	-	575,708	28,023	20,725	-49,874	-	23,351	650,979	27,269
Greater than 500 ppm sulfur	-	343,509	64,279	-	2,569	-	55,157	350,062	59,656
Residual Fuel Oil <sup>e</sup>	-	231,888	127,761	-	5,010	-	103,210	251,429	42,397
Less than 0.31 percent sulfur	-	30,660	11,541	-	450	-	-	-	6,381
0.31 to 1.00 percent sulfur	-	54,648	28,740	-	2,809	-	-	-	14,458
Greater than 1.00 percent sulfur	-	146,580	87,480	-	1,842	-	-	-	21,474
Petrochemical Feedstocks	-	143,859	111,709	-	9	-	-	255,559	3,440
Naphtha for Petro. Feed. Use	-	71,548	48,304	-	25	-	-	119,827	1,980
Other Oils for Petro. Feed. Use	-	72,311	63,405	-	-16	-	-	135,732	1,460
Special Naphthas	-	13,230	5,293	-	85	-	5,090	13,348	1,609
Lubricants	-	66,799	5,943	-	2,753	-	19,949	50,040	12,406
Waxes	-	5,387	1,113	-	21	-	1,757	4,722	570
Petroleum Coke	-	309,431	14,437	-	-309	-	133,569	190,608	9,457
Marketable	-	219,398	14,437	-	-309	-	133,569	100,575	9,457
Catalyst	-	90,033	-	-	-	-	-	90,033	-
Asphalt and Road Oil	-	184,711	18,317	-	7,574	-	5,405	190,049	28,621
Still Gas	-	258,893	-	-	-	-	-	258,893	-
Miscellaneous Products	-	25,819	61	-	-22	-	2,432	23,470	1,408
<b>Total</b>	<b>2,496,913</b>	<b>6,560,912</b>	<b>5,003,082</b>	<b>190,566</b>	<b>21,902</b>	<b>6,198,102</b>	<b>480,561</b>	<b>7,550,908</b>	<b>1,719,506</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."