

**Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,178</b>	-	<b>10,126</b>	<b>76</b>	<b>129</b>	<b>15,220</b>	<b>32</b>	<b>0</b>
Commercial	5,178	-	10,074	-	104	-	32	-
Alaskan	864	-	-	-	-	-	-	-
Lower 48 States	4,314	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	52	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	52	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,717</b>	<b>573</b>	<b>374</b>	-	<b>17</b>	<b>441</b>	<b>60</b>	<b>2,146</b>
Pentanes Plus	266	-	47	-	2	188	7	116
Liquefied Petroleum Gases	1,451	573	328	-	15	253	53	2,030
Ethane/Ethylene	649	20	1	-	10	0	0	660
Propane/Propylene	499	540	233	-	6	0	37	1,229
Normal Butane/Butylene	134	43	66	-	-2	119	15	110
Isobutane/Isobutylene	168	-30	28	-	1	134	0	30
<b>Other Liquids</b>	-	-	<b>1,138</b>	<b>83</b>	<b>2</b>	<b>1,149</b>	<b>64</b>	<b>6</b>
Other Hydrocarbons/Oxygenates	-	-	46	403	-5	412	42	0
Unfinished Oils	-	-	582	-	12	569	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	510	-320	-5	173	22	0
Reformulated	-	-	90	37	0	128	0	0
Conventional	-	-	420	-357	-5	45	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	-	<b>17,227</b>	<b>2,075</b>	<b>354</b>	<b>-3</b>	-	<b>1,010</b>	<b>18,650</b>
Finished Motor Gasoline	-	8,318	603	354	-20	-	136	9,159
Reformulated	-	2,898	239	-33	-13	-	13	3,103
Conventional	-	5,419	364	387	-7	-	123	6,056
Finished Aviation Gasoline	-	17	2	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,546	190	-	5	-	53	1,679
Kerosene	-	66	7	-	1	-	2	70
Distillate Fuel Oil <sup>d</sup>	-	3,954	329	-	27	-	138	4,118
15 ppm sulfur and under	-	23	4	-	1	-	0	26
Greater than 15 ppm to 500 ppm sulfur	-	2,909	152	-	5	-	39	3,017
Greater than 500 ppm sulfur	-	1,022	173	-	21	-	99	1,075
Residual Fuel Oil <sup>e</sup>	-	628	530	-	-14	-	251	920
Less than 0.31 percent sulfur	-	76	93	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	142	175	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	410	262	-	-6	-	-	-
Petrochemical Feedstocks	-	389	310	-	1	-	-	698
Naphtha for Petro. Feed. Use	-	214	151	-	1	-	-	365
Other Oils for Petro. Feed. Use	-	174	159	-	0	-	-	333
Special Naphthas	-	38	14	-	-1	-	21	33
Lubricants	-	168	11	-	-2	-	40	141
Waxes	-	16	4	-	0	-	5	16
Petroleum Coke	-	835	32	-	4	-	347	515
Marketable	-	596	32	-	4	-	347	276
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	512	43	-	-3	-	11	546
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	59	0	-	-1	-	6	53
<b>Total</b>	<b>6,895</b>	<b>17,800</b>	<b>13,714</b>	<b>513</b>	<b>145</b>	<b>16,811</b>	<b>1,165</b>	<b>20,802</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."