

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,016	—	6,239	162	-1,853	126	0	7,438	(s)	0
Natural Gas Liquids and LRGs	1,192	417	142	—	36	32	—	227	20	1,509
Pentanes Plus	171	—	41	—	1	2	—	105	0	106
Liquefied Petroleum Gases	1,021	417	102	—	35	30	—	122	20	1,403
Ethane/Ethylene	479	22	(s)	—	131	5	—	0	0	627
Propane/Propylene	341	357	62	—	-100	20	—	0	19	622
Normal Butane/Butylene	80	41	30	—	11	6	—	46	2	107
Isobutane/Isobutylene	122	-3	10	—	-7	-1	—	76	0	46
Other Liquids	131	—	378	—	-216	17	—	272	52	-47
Other Hydrocarbons/Oxygenates	142	—	4	—	0	-1	—	124	23	0
Unfinished Oils	—	—	337	—	-7	4	—	372	0	-47
Motor Gasoline Blend. Comp.	-11	—	37	—	-208	14	—	-225	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	12	8,110	375	—	-4,002	6	—	—	614	3,875
Finished Motor Gasoline	12	3,612	7	—	-2,169	2	—	—	110	1,350
Reformulated	—	675	0	—	-317	1	—	—	1	356
Oxygenated	14	0	0	—	0	0	—	—	(s)	14
Other	-2	2,937	7	—	-1,852	1	—	—	110	980
Finished Aviation Gasoline	—	10	(s)	—	-5	(s)	—	—	0	5
Jet Fuel	—	779	1	—	-643	4	—	—	17	116
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	779	1	—	-643	4	—	—	17	116
Kerosene	—	38	0	—	-1	(s)	—	—	3	34
Distillate Fuel Oil	—	1,836	11	—	-1,062	-5	—	—	68	721
0.05 percent sulfur and under	—	1,348	6	—	-755	-1	—	—	22	577
Greater than 0.05 percent sulfur ..	—	487	5	—	-307	-4	—	—	46	143
Residual Fuel Oil	—	308	53	—	-47	4	—	—	143	168
Petrochemical Feedstocks ^e	—	406	282	—	-6	1	—	—	0	680
Special Naphthas	—	38	4	—	-4	(s)	—	—	11	28
Lubricants	—	124	3	—	-35	2	—	—	28	62
Waxes	—	9	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	464	13	—	0	-5	—	—	230	252
Asphalt and Road Oil	—	117	1	—	-30	3	—	—	1	84
Still Gas	—	336	0	—	0	0	—	—	0	336
Miscellaneous Products	—	35	0	—	(s)	1	—	—	2	31
Total	4,351	8,528	7,134	162	-6,034	180	0	7,937	687	5,336

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."