

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,419	—	10,088	143	148	0	15,475	27	0
Natural Gas Liquids and LRGs	1,809	645	305	—	28	—	422	45	2,264
Pentanes Plus	277	—	42	—	2	—	183	2	132
Liquefied Petroleum Gases	1,532	645	263	—	25	—	238	43	2,132
Ethane/Ethylene	686	23	(s)	—	7	—	0	0	702
Propane/Propylene	526	584	209	—	15	—	0	28	1,276
Normal Butane/Butylene	152	57	39	—	3	—	105	15	125
Isobutane/Isobutylene	168	-19	14	—	(s)	—	133	0	30
Other Liquids	-37	—	988	—	52	—	866	63	-30
Other Hydrocarbons/Oxygenates	392	—	47	—	-2	—	412	30	0
Unfinished Oils	—	—	490	—	15	—	510	0	-35
Motor Gasoline Blend. Comp.	-429	—	451	—	39	—	-51	32	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-6	0	6
Finished Petroleum Products	458	17,169	1,764	—	-19	—	—	913	18,497
Finished Motor Gasoline	458	8,265	496	—	-10	—	—	124	9,105
Reformulated	—	2,844	212	—	-14	—	—	2	3,069
Oxygenated	286	0	0	—	-1	—	—	(s)	288
Other	172	5,422	284	—	5	—	—	123	5,749
Finished Aviation Gasoline	—	17	(s)	—	(s)	—	—	0	17
Jet Fuel	—	1,547	127	—	4	—	—	40	1,630
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,547	127	—	4	—	—	40	1,630
Kerosene	—	64	2	—	-2	—	—	4	64
Distillate Fuel Oil	—	3,814	325	—	-28	—	—	110	4,058
0.05 percent sulfur and under	—	2,847	148	—	-13	—	—	33	2,976
Greater than 0.05 percent sulfur	—	967	177	—	-15	—	—	77	1,082
Residual Fuel Oil	—	655	426	—	12	—	—	205	865
Naphtha For Petro. Feed. Use	—	256	133	—	-1	—	—	0	390
Other Oils For Petro. Feed. Use	—	208	158	—	1	—	—	0	366
Special Naphthas	—	45	8	—	-1	—	—	27	27
Lubricants	—	175	8	—	1	—	—	41	141
Waxes	—	15	4	—	(s)	—	—	4	15
Petroleum Coke	—	836	33	—	-5	—	—	350	524
Asphalt and Road Oil	—	508	43	—	8	—	—	6	537
Still Gas	—	704	0	—	0	—	—	0	704
Miscellaneous Products	—	58	(s)	—	2	—	—	3	53
Total	7,649	17,814	13,145	143	209	0	16,762	1,048	20,731

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."