

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>636,123</b>	<b>—</b>	<b>322,814</b>	<b>-798</b>	<b>0</b>	<b>-645</b>	<b>0</b>	<b>958,778</b>	<b>6</b>	<b>0</b>	<b>49,159</b>
<b>Natural Gas Liquids and LRGs</b>	<b>27,853</b>	<b>27,906</b>	<b>345</b>	<b>—</b>	<b>0</b>	<b>451</b>	<b>—</b>	<b>24,916</b>	<b>4,684</b>	<b>26,053</b>	<b>4,108</b>
Pentanes Plus	13,812	—	0	—	0	33	—	9,899	4	3,876	70
Liquefied Petroleum Gases	14,041	27,906	345	—	0	418	—	15,017	4,680	22,177	4,038
Ethane/Ethylene	44	0	0	—	0	0	—	0	0	44	1
Propane/Propylene	4,733	20,971	332	—	0	-360	—	0	2,592	23,804	1,596
Normal Butane/Butylene	4,287	8,055	13	—	0	482	—	10,470	2,088	-685	1,879
Isobutane/Isobutylene	4,977	-1,120	0	—	0	296	—	4,547	0	-986	562
<b>Other Liquids</b>	<b>40,324</b>	<b>—</b>	<b>30,667</b>	<b>—</b>	<b>7,865</b>	<b>6,767</b>	<b>—</b>	<b>57,710</b>	<b>4,233</b>	<b>10,146</b>	<b>38,098</b>
Other Hydrocarbons/Oxygenates	32,512	—	8,322	—	0	-180	—	39,712	1,302	0	1,642
Unfinished Oils	—	—	10,709	—	-285	-636	—	914	0	10,146	16,305
Motor Gasoline Blend. Comp.	7,812	—	11,636	—	8,150	7,583	—	17,084	2,931	0	20,151
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-6,529</b>	<b>1,078,827</b>	<b>39,692</b>	<b>—</b>	<b>34,699</b>	<b>-8,514</b>	<b>—</b>	<b>—</b>	<b>78,646</b>	<b>1,076,557</b>	<b>43,577</b>
Finished Motor Gasoline	-6,529	534,798	7,869	—	28,034	-7,747	—	—	2,580	569,339	11,850
Reformulated	—	386,118	624	—	7,231	-6,417	—	—	364	400,026	4,870
Oxygenated	12,826	35,922	0	—	0	50	—	—	3	48,695	50
Other	-19,355	112,758	7,245	—	20,803	-1,380	—	—	2,213	120,618	6,930
Finished Aviation Gasoline	—	884	13	—	0	-74	—	—	0	971	271
Jet Fuel	—	154,046	15,173	—	2,368	-253	—	—	3,291	168,549	8,278
Naphtha-Type	—	43	0	—	0	-11	—	—	0	54	17
Kerosene-Type	—	154,003	15,173	—	2,368	-242	—	—	3,291	168,495	8,261
Kerosene	—	321	0	—	0	14	—	—	1,477	-1,170	92
Distillate Fuel Oil	—	186,863	2,287	—	4,345	-877	—	—	14,127	180,245	11,438
0.05 percent sulfur and under	—	150,407	2,110	—	4,203	-731	—	—	5,465	151,986	9,129
Greater than 0.05 percent sulfur	—	36,456	177	—	142	-146	—	—	8,662	28,259	2,309
Residual Fuel Oil	—	55,897	13,228	—	0	-9	—	—	12,171	56,963	5,500
Petrochemical Feedstocks <sup>e</sup>	—	4,037	194	—	0	65	—	—	0	4,166	274
Special Naphthas	—	541	0	—	0	-8	—	—	3,978	-3,429	32
Lubricants	—	7,961	22	—	-48	249	—	—	1,021	6,665	1,732
Waxes	—	0	458	—	0	0	—	—	136	322	0
Petroleum Coke	—	59,114	223	—	0	354	—	—	38,804	20,179	2,170
Asphalt and Road Oil	—	18,103	225	—	0	-315	—	—	1,018	17,625	1,764
Still Gas	—	53,478	0	—	0	0	—	—	0	53,478	0
Miscellaneous Products	—	2,784	0	—	0	87	—	—	43	2,654	176
<b>Total</b>	<b>697,770</b>	<b>1,106,733</b>	<b>393,518</b>	<b>-798</b>	<b>42,564</b>	<b>-1,941</b>	<b>0</b>	<b>1,041,404</b>	<b>87,569</b>	<b>1,112,756</b>	<b>134,942</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."