

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,801	—	9,328	117	99	0	15,128	20	0
Natural Gas Liquids and LRGs	1,868	667	250	—	111	—	429	45	2,200
Pentanes Plus	307	—	45	—	6	—	188	2	156
Liquefied Petroleum Gases	1,562	667	206	—	105	—	241	44	2,044
Ethane/Ethylene	692	20	5	—	22	—	0	0	695
Propane/Propylene	538	556	145	—	67	—	0	31	1,142
Normal Butane/Butylene	133	92	42	—	15	—	122	12	117
Isobutane/Isobutylene	198	-2	14	—	(s)	—	119	0	91
Other Liquids	95	—	756	—	20	—	825	37	-32
Other Hydrocarbons/Oxygenates	317	—	79	—	4	—	366	27	0
Unfinished Oils	—	—	378	—	2	—	412	0	-35
Motor Gasoline Blend. Comp.	-222	—	298	—	15	—	50	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	290	16,618	1,537	—	96	—	—	869	17,481
Finished Motor Gasoline	290	8,022	454	—	23	—	—	133	8,610
Reformulated	—	2,597	217	—	8	—	—	5	2,800
Oxygenated	672	90	1	—	(s)	—	—	(s)	763
Other	-382	5,335	236	—	15	—	—	128	5,046
Finished Aviation Gasoline	—	18	2	—	1	—	—	0	19
Jet Fuel	—	1,530	148	—	-7	—	—	29	1,655
Naphtha-Type	—	(s)	0	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,529	148	—	-7	—	—	29	1,656
Kerosene	—	73	5	—	4	—	—	2	72
Distillate Fuel Oil	—	3,695	344	—	73	—	—	119	3,847
0.05 percent sulfur and under	—	2,617	129	—	30	—	—	39	2,678
Greater than 0.05 percent sulfur	—	1,077	215	—	43	—	—	80	1,169
Residual Fuel Oil	—	721	295	—	13	—	—	191	811
Naphtha For Petro. Feed. Use	—	166	90	—	-1	—	—	0	258
Other Oils For Petro. Feed. Use	—	169	142	—	-1	—	—	0	312
Special Naphthas	—	50	13	—	(s)	—	—	23	41
Lubricants	—	175	8	—	5	—	—	26	153
Waxes	—	18	3	—	-1	—	—	4	18
Petroleum Coke	—	767	6	—	(s)	—	—	336	437
Asphalt and Road Oil	—	485	26	—	-12	—	—	5	519
Still Gas	—	670	0	—	0	—	—	0	670
Miscellaneous Products	—	59	1	—	1	—	—	(s)	59
Total	8,054	17,285	11,871	117	325	0	16,382	971	19,649

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."