Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**543,524**	**31,638**	**575,162**	**819,381**	**154,622**	**260,605**	**1,234,608**
Natural Gas Liquids	**1,579**	**0**	**1,579**	**20,012**	**2,286**	**11,443**	**33,741**
Pentanes Plus	0	0	0	4,430	1,217	7,519	13,166
Liquefied Petroleum Gases	1,579	0	1,579	15,582	1,069	3,924	20,575
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	805	0	805	8,137	552	2,134	10,823
Isobutane	774	0	774	7,445	517	1,790	9,752
Other Liquids	**116,872**	**351**	**117,223**	**-18,724**	**7,938**	**-2,521**	**-13,307**
Other Hydrocarbons/Hydrogen/Oxygenates	25,527	4	25,531	9,734	2,881	1,132	13,747
Other Hydrocarbons/Hydrogen	0	0	0	1,109	46	270	1,425
Oxygenates	W	W	25,531	8,625	2,835	862	12,322
Fuel Ethanol	W	W	W	W	W	W	11,472
Methanol	W	W	W	W	W	W	W
MTBE	W	W	23,781	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	27,788	434	28,222	5,490	462	-7,977	-2,025
Motor Gasoline Blend. Comp. (net)	64,399	-87	64,312	-33,932	4,595	4,324	-25,013
Aviation Gasoline Blend. Comp. (net)	-842	0	-842	-16	0	0	-16
Total Input to Refineries	**661,975**	**31,989**	**693,964**	**820,669**	**164,846**	**269,527**	**1,255,042**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,470	86	1,557	2,271	423	716	3,410
Operable Capacity (daily average)	1,603	95	1,698	2,450	421	749	3,620
Operable Utilization Rate (percent)[b]	91.7	90.9	91.7	92.7	100.4	95.7	94.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	610	17	627	797	133	191	1,122
Catalytic Hydrocracking	33	0	33	140	0	5	144
Delayed and Fluid Coking	76	0	76	201	60	77	338
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.91	1.29	0.93	1.31	2.23	0.81	1.32
API Gravity, Weighted Average (degrees)	33.05	32.22	33.00	32.99	28.80	35.66	33.03
Operable Capacity (daily average)	**1,603**	**95**	**1,698**	**2,450**	**421**	**749**	**3,620**
Operating	1,515	93	1,608	2,450	421	749	3,620
Idle	88	2	90	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**209,553**	**1,264,397**	**1,040,524**	**65,116**	**33,101**	**2,612,691**	**184,705**	**907,229**	**5,514,395**
Natural Gas Liquids	**11,989**	**33,018**	**19,445**	**1,582**	**3,081**	**69,115**	**6,790**	**27,696**	**138,921**
Pentanes Plus	6,182	12,921	2,153	1,093	1,466	23,815	2,651	12,250	51,882
Liquefied Petroleum Gases	5,807	20,097	17,292	489	1,615	45,300	4,139	15,446	87,039
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	5,362	7,913	9,243	184	0	22,702	2,344	11,051	47,725
Isobutane	445	12,184	8,049	305	1,615	22,598	1,795	4,395	39,314
Other Liquids	**449**	**102,338**	**39,647**	**-1,972**	**-1,770**	**138,692**	**5,821**	**62,267**	**310,696**
Other Hydrocarbons/Hydrogen/Oxygenates	1,758	29,662	11,531	9	272	43,232	1,610	49,929	134,049
Other Hydrocarbons/Hydrogen	1,592	4,836	5,986	0	0	12,414	221	10,428	24,488
Oxygenates	166	24,826	5,545	W	W	30,818	1,389	39,501	109,561
Fuel Ethanol	W	W	W	W	W	W	W	W	15,268
Methanol	W	W	W	W	W	W	W	W	854
MTBE	W	23,656	W	W	W	28,883	W	37,000	90,288
Other Oxygenates[a]	W	W	W	W	W	W	W	W	3,151
Unfinished Oils (net)	2,145	94,907	30,038	-1,640	1,089	126,539	1,283	14,138	168,157
Motor Gasoline Blend. Comp. (net)	-3,460	-22,252	-1,925	-341	-3,131	-31,109	2,928	-1,801	9,317
Aviation Gasoline Blend. Comp. (net)	6	21	3	0	0	30	0	1	-827
Total Input to Refineries	**221,991**	**1,399,753**	**1,099,616**	**64,726**	**34,412**	**2,820,498**	**197,316**	**997,192**	**5,964,012**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	575	3,418	2,855	171	90	7,109	513	2,710	15,299
Operable Capacity (daily average)	575	3,691	3,008	197	96	7,566	542	3,099	16,525
Operable Utilization Rate (percent)[b]	100.0	92.6	94.9	86.5	94.6	93.9	94.7	87.5	92.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	171	1,363	1,007	26	28	2,594	144	725	5,211
Catalytic Hydrocracking	49	244	227	0	0	521	4	462	1,164
Delayed and Fluid Coking	5	423	405	10	0	843	41	492	1,790
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.54	1.56	1.78	0.52	1.49	1.40	1.21	1.34
API Gravity, Weighted Average (degrees)	37.99	30.51	30.20	30.28	38.96	31.09	33.16	26.45	30.99
Operable Capacity (daily average)	**575**	**3,691**	**3,008**	**197**	**96**	**7,566**	**542**	**3,099**	**16,525**
Operating	574	3,653	2,956	197	96	7,476	533	3,014	16,251
Idle	1	38	52	1	0	91	9	85	274
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**365,880**	**365,880**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."