

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending <sup>f</sup> Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>7,743</b>	<b>—</b>	<b>564,354</b>	<b>5,627</b>	<b>-152</b>	<b>806</b>	<b>0</b>	<b>575,162</b>	<b>1,604</b>	<b>0</b>	<b>12,843</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>9,447</b>	<b>16,619</b>	<b>17,361</b>	<b>—</b>	<b>40,472</b>	<b>-1,649</b>	<b>—</b>	<b>1,579</b>	<b>1,012</b>	<b>82,957</b>	<b>5,163</b>
Pentanes Plus .....	1,104	—	0	—	0	-13	—	0	19	1,098	7
Liquefied Petroleum Gases .....	8,343	16,619	17,361	—	40,472	-1,636	—	1,579	992	81,860	5,156
Ethane/Ethylene .....	2,737	0	0	—	0	0	—	0	0	2,737	0
Propane/Propylene .....	3,803	17,215	15,786	—	39,521	-1,069	—	0	414	76,980	4,003
Normal Butane/Butylene .....	1,345	553	574	—	746	-530	—	805	578	2,365	996
Isobutane/Isobutylene .....	458	-1,149	1,001	—	205	-37	—	774	0	-222	157
<b>Other Liquids</b> .....	<b>13,695</b>	<b>—</b>	<b>90,697</b>	<b>—</b>	<b>1,421</b>	<b>408</b>	<b>—</b>	<b>117,223</b>	<b>2,238</b>	<b>-14,056</b>	<b>17,677</b>
Other Hydrocarbons/Oxygenates ..	21,775	—	4,980	—	0	38	—	25,531	1,186	0	2,089
Unfinished Oils .....	—	—	13,056	—	-488	-842	—	28,222	0	-14,812	8,518
Motor Gasoline Blend. Comp. ....	-8,080	—	72,661	—	1,909	1,126	—	64,312	1,052	0	6,841
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	86	—	-842	0	756	229
<b>Finished Petroleum Products</b> .....	<b>10,008</b>	<b>705,056</b>	<b>376,039</b>	<b>—</b>	<b>997,948</b>	<b>-1,739</b>	<b>—</b>	<b>11,825</b>	<b>2,078,964</b>	<b>124,848</b>	
Finished Motor Gasoline .....	10,008	364,300	145,796	—	577,621	3,818	—	311	1,093,596	49,827	
Reformulated .....	—	229,441	71,125	—	119,837	2,043	—	2	418,358	20,088	
Oxygenated .....	19,279	0	283	—	0	-8	—	(s)	19,570	70	
Other .....	-9,271	134,859	74,388	—	457,784	1,783	—	309	655,668	29,669	
Finished Aviation Gasoline .....	—	76	80	—	887	-62	—	0	1,105	92	
Jet Fuel .....	—	38,149	22,413	—	158,032	785	—	1,302	216,507	10,402	
Naphtha-Type .....	—	0	0	—	0	0	—	10	-10	0	
Kerosene-Type .....	—	38,149	22,413	—	158,032	785	—	1,292	216,517	10,402	
Kerosene .....	—	4,882	822	—	1,269	-19	—	439	6,553	2,277	
Distillate Fuel Oil .....	—	168,168	94,394	—	231,430	-7,371	—	3,602	497,761	41,093	
0.05 percent sulfur and under ...	—	79,897	39,740	—	150,240	441	—	1,417	268,019	16,504	
Greater than 0.05 percent sulfur	—	88,271	54,654	—	81,190	-7,812	—	2,186	229,741	24,589	
Residual Fuel Oil .....	—	40,752	92,403	—	16,611	-406	—	1,928	148,244	13,660	
Petrochemical Feedstocks <sup>e</sup> .....	—	4,967	4,609	—	579	-137	—	0	10,292	473	
Special Naphthas .....	—	532	1,117	—	1,159	34	—	195	2,579	115	
Lubricants .....	—	5,668	4,323	—	6,349	286	—	1,422	14,632	2,350	
Waxes .....	—	360	465	—	10	70	—	353	412	316	
Petroleum Coke .....	—	18,384	0	—	0	-52	—	1,820	16,616	214	
Asphalt and Road Oil .....	—	36,689	9,617	—	4,001	1,306	—	419	48,582	3,947	
Still Gas .....	—	21,406	0	—	0	0	—	0	21,406	0	
Miscellaneous Products .....	—	723	0	—	0	9	—	35	679	82	
<b>Total</b> .....	<b>40,892</b>	<b>721,675</b>	<b>1,048,451</b>	<b>5,627</b>	<b>1,039,689</b>	<b>-2,174</b>	<b>0</b>	<b>693,964</b>	<b>16,679</b>	<b>2,147,866</b>	<b>160,531</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."