

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,189	—	5,643	30	-1,935	-84	(s)	7,012	(s)	0
Natural Gas Liquids and LRGs	1,286	449	55	—	30	-49	—	187	33	1,649
Pentanes Plus	194	—	35	—	-6	-6	—	67	(s)	162
Liquefied Petroleum Gases	1,093	449	19	—	36	-43	—	120	33	1,487
Ethane/Ethylene	505	27	3	—	126	(s)	—	0	0	662
Propane/Propylene	358	350	8	—	-96	-34	—	0	25	629
Normal Butane/Butylene	86	64	5	—	9	-6	—	54	8	110
Isobutane/Isobutylene	143	8	3	—	-4	-3	—	66	0	87
Other Liquids	181	—	232	—	-96	-3	—	385	34	-99
Other Hydrocarbons/Oxygenates	144	—	0	—	0	1	—	120	23	0
Unfinished Oils	—	—	223	—	(s)	-3	—	325	0	-99
Motor Gasoline Blend. Comp.	37	—	10	—	-95	-1	—	-59	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-33	7,607	281	—	-3,776	-40	—	—	452	3,667
Finished Motor Gasoline	-33	3,537	2	—	-2,168	-19	—	—	102	1,256
Reformulated	—	683	1	—	-391	2	—	—	0	291
Oxygenated	45	2	0	—	-16	(s)	—	—	(s)	31
Other	-78	2,852	1	—	-1,761	-22	—	—	102	934
Finished Aviation Gasoline	—	13	0	—	-6	(s)	—	—	0	7
Jet Fuel	—	817	(s)	—	-616	-4	—	—	18	187
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	2	-2
Kerosene-Type	—	817	(s)	—	-616	-4	—	—	16	189
Kerosene	—	31	0	—	-4	-1	—	—	(s)	27
Distillate Fuel Oil	—	1,547	5	—	-874	-4	—	—	90	592
0.05 percent sulfur and under	—	1,027	0	—	-604	-1	—	—	25	399
Greater than 0.05 percent sulfur ..	—	520	5	—	-270	-4	—	—	65	194
Residual Fuel Oil	—	318	43	—	-34	-4	—	—	80	251
Petrochemical Feedstocks ^e	—	336	224	—	-5	-1	—	—	0	557
Special Naphthas	—	59	3	—	-9	1	—	—	1	52
Lubricants	—	124	(s)	—	-41	-5	—	—	16	72
Waxes	—	12	(s)	—	(s)	(s)	—	—	1	11
Petroleum Coke	—	354	0	—	0	1	—	—	142	211
Asphalt and Road Oil	—	125	2	—	-19	-2	—	—	1	109
Still Gas	—	302	0	—	0	0	—	—	0	302
Miscellaneous Products	—	33	(s)	—	0	(s)	—	—	(s)	33
Total	4,623	8,056	6,211	30	-5,777	-176	(s)	7,584	519	5,217

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."