

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,344	--	373	22	-178	-38	(s)	2,499	94	6
Natural Gas Liquids and LRGs	117	76	1	--	0	(s)	--	105	21	69
Pentanes Plus	64	--	0	--	0	(s)	--	51	(s)	13
Liquefied Petroleum Gases	53	76	1	--	0	(s)	--	54	21	56
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	11	45	(s)	--	0	(s)	--	0	8	48
Normal Butane/Butylene	26	29	0	--	0	(s)	--	37	13	5
Isobutane/Isobutylene	16	2	1	--	0	(s)	--	17	0	2
Other Liquids	69	--	68	--	-2	(s)	--	100	1	34
Other Hydrocarbons/Oxygenates	84	--	38	--	0	1	--	121	(s)	0
Unfinished Oils	--	--	23	--	-2	1	--	-13	0	34
Motor Gasoline Blend. Comp.	-15	--	7	--	(s)	-2	--	-7	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	18	2,790	27	--	101	2	--	--	266	2,667
Finished Motor Gasoline	18	1,286	8	--	77	5	--	--	11	1,374
Reformulated	--	820	5	--	6	15	--	--	(s)	815
Oxygenated	31	26	0	--	0	-9	--	--	(s)	66
Other	-13	440	3	--	72	-1	--	--	10	492
Finished Aviation Gasoline	--	4	(s)	--	0	(s)	--	--	0	4
Jet Fuel	--	445	8	--	11	(s)	--	--	19	444
Naphtha-Type	--	1	2	--	1	-1	--	--	1	3
Kerosene-Type	--	444	6	--	10	1	--	--	18	442
Kerosene	--	4	(s)	--	0	(s)	--	--	1	3
Distillate Fuel Oil	--	440	6	--	13	-2	--	--	78	382
0.05 percent sulfur and under	--	327	4	--	7	-1	--	--	13	326
Greater than 0.05 percent sulfur ...	--	113	2	--	6	-2	--	--	66	56
Residual Fuel Oil	--	219	4	--	0	(s)	--	--	34	189
Petrochemical Feedstocks ^e	--	12	1	--	0	(s)	--	--	0	12
Special Naphthas	--	2	(s)	--	0	(s)	--	--	18	-16
Lubricants	--	24	0	--	-1	(s)	--	--	3	20
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	152	1	--	0	-3	--	--	101	54
Asphalt and Road Oil	--	48	(s)	--	0	1	--	--	(s)	47
Still Gas	--	146	0	--	0	0	--	--	0	146
Miscellaneous Products	--	5	(s)	--	0	(s)	--	--	(s)	5
Total	2,548	2,865	469	22	-79	-36	(s)	2,704	382	2,776

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."