

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1996
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	--	1,271	57	-19	5	0	1,331	(s)	0
Natural Gas Liquids and LRGs	21	43	30	--	120	2	--	5	3	204
Pentanes Plus	2	--	(s)	--	0	(s)	--	1	(s)	2
Liquefied Petroleum Gases	19	43	30	--	120	2	--	5	3	201
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	7	43	29	--	119	4	--	0	1	193
Normal Butane/Butylene	3	(s)	1	--	(s)	-2	--	2	1	2
Isobutane/Isobutylene	1	1	(s)	--	0	(s)	--	2	0	-1
Other Liquids	20	--	229	--	17	4	--	302	1	-40
Other Hydrocarbons/Oxygenates	51	--	10	--	0	1	--	61	(s)	0
Unfinished Oils	--	--	60	--	(s)	1	--	103	0	-44
Motor Gasoline Blend. Comp.	-31	--	159	--	17	2	--	142	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-4	0	4
Finished Petroleum Products	32	1,657	906	--	2,764	-10	--	--	36	5,334
Finished Motor Gasoline	32	843	319	--	1,575	-11	--	--	2	2,779
Reformulated	--	555	166	--	361	-9	--	--	(s)	1,091
Oxygenated	17	0	0	--	5	-1	--	--	(s)	24
Other	15	288	152	--	1,209	-1	--	--	2	1,665
Finished Aviation Gasoline	--	(s)	(s)	--	2	(s)	--	--	0	2
Jet Fuel	--	72	100	--	422	-1	--	--	2	593
Naphtha-Type	--	0	(s)	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	72	100	--	422	-1	--	--	2	593
Kerosene	--	8	1	--	7	1	--	--	1	15
Distillate Fuel Oil	--	384	211	--	676	-13	--	--	9	1,274
0.05 percent sulfur and under	--	130	102	--	380	4	--	--	4	604
Greater than 0.05 percent sulfur ...	--	253	110	--	296	-16	--	--	5	670
Residual Fuel Oil	--	129	224	--	44	19	--	--	5	372
Petrochemical Feedstocks ^e	--	9	9	--	(s)	(s)	--	--	0	19
Special Naphthas	--	2	5	--	3	(s)	--	--	1	10
Lubricants	--	20	10	--	24	-1	--	--	5	51
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	47	(s)	--	0	(s)	--	--	9	39
Asphalt and Road Oil	--	79	24	--	10	-4	--	--	2	116
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	2	(s)	--	(s)	(s)	--	--	(s)	2
Total	101	1,700	2,436	57	2,881	1	0	1,638	40	5,497

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 40° F endpoint and other oils equal to or greater than 40° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."