Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, 1995

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**505,767**	**33,859**	**539,626**	**774,121**	**138,320**	**243,551**	**1,155,992**
Natural Gas Liquids	**3,590**	**0**	**3,590**	**24,691**	**4,447**	**11,837**	**40,975**
Pentanes Plus	417	0	417	5,399	2,423	6,639	14,461
Liquefied Petroleum Gases	3,173	0	3,173	19,292	2,024	5,198	26,514
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1,780	0	1,780	8,584	1,076	2,527	12,187
Isobutane	1,393	0	1,393	10,708	948	2,671	14,327
Other Liquids	**82,744**	**1,222**	**83,966**	**17,960**	**3,773**	**-3,831**	**17,902**
Other Hydrocarbons/Hydrogen/Oxygenates	25,016	17	25,033	7,597	2,027	1,561	11,185
Other Hydrocarbons/Hydrogen	487	0	487	247	0	300	547
Oxygenates	W	W	24,546	7,350	2,027	1,261	10,638
Fuel Ethanol	W	W	W	W	W	W	7,048
Methanol	W	W	W	W	W	W	W
MTBE	W	W	23,192	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	43,247	1,283	44,530	18,754	455	-6,339	12,870
Motor Gasoline Blend. Comp. (net)	15,551	-78	15,473	-8,396	1,291	947	-6,158
Aviation Gasoline Blend. Comp. (net)	-1,070	0	-1,070	5	0	0	5
Total Input to Refineries	**592,101**	**35,081**	**627,182**	**816,772**	**146,540**	**251,557**	**1,214,869**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,348	93	1,441	2,180	379	680	3,239
Operable Capacity (daily average)	1,476	97	1,574	2,339	388	702	3,429
Operable Utilization Rate (percent)[b]	91.3	95.6	91.6	93.2	97.6	96.8	94.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	580	18	598	802	120	195	1,118
Catalytic Hydrocracking	63	4	66	123	0	7	129
Delayed and Fluid Coking	78	0	78	159	58	63	280
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.95	1.01	0.95	1.08	1.76	0.69	1.08
API Gravity, Weighted Average (degrees)	31.45	35.12	31.68	34.08	30.20	35.95	34.01
Operable Capacity (daily average)	**1,476**	**97**	**1,574**	**2,339**	**388**	**702**	**3,429**
Operating	1,397	95	1,491	2,318	388	696	3,402
Idle	80	3	82	21	0	6	27
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**7,627**	**0**	**0**	**7,627**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, 1995 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**202,613**	**1,134,832**	**897,984**	**64,504**	**34,722**	**2,334,655**	**167,035**	**903,009**	**5,100,317**
Natural Gas Liquids	**12,578**	**40,058**	**29,663**	**2,724**	**2,694**	**87,717**	**5,159**	**34,585**	**172,026**
Pentanes Plus	6,052	17,063	6,717	1,945	1,483	33,260	1,495	17,057	66,690
Liquefied Petroleum Gases	6,526	22,995	22,946	779	1,211	54,457	3,664	17,528	105,336
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	5,054	8,912	10,604	236	10	24,816	2,326	11,573	52,682
Isobutane	1,472	14,083	12,342	543	1,201	29,641	1,338	5,955	52,654
Other Liquids	**-30**	**104,797**	**43,211**	**-1,433**	**734**	**147,279**	**2,520**	**31,317**	**282,984**
Other Hydrocarbons/Hydrogen/Oxygenates	1,632	25,623	12,067	0	217	39,539	862	30,622	107,241
Other Hydrocarbons/Hydrogen	982	2,513	4,615	0	0	8,110	73	5,451	14,668
Oxygenates	650	23,110	7,452	W	W	31,429	789	25,171	92,573
Fuel Ethanol	W	W	W	W	W	W	W	W	9,055
Methanol	W	W	W	W	W	W	W	W	246
MTBE	W	20,808	W	W	W	28,065	W	24,348	79,396
Other Oxygenates[a]	W	W	W	W	W	W	W	W	3,876
Unfinished Oils (net)	-863	93,276	33,771	-580	101	125,705	122	3,948	187,175
Motor Gasoline Blend. Comp. (net)	-799	-14,091	-2,614	-853	416	-17,941	1,536	-3,248	-10,338
Aviation Gasoline Blend. Comp. (net)	0	-11	-13	0	0	-24	0	-5	-1,094
Total Input to Refineries	**215,161**	**1,279,687**	**970,858**	**65,795**	**38,150**	**2,569,651**	**174,714**	**968,911**	**5,555,327**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	559	3,122	2,470	167	95	6,413	463	2,564	14,119
Operable Capacity (daily average)	592	3,355	2,684	219	95	6,944	508	2,891	15,346
Operable Utilization Rate (percent)[b]	94.3	93.1	92.0	76.5	100.6	92.4	91.1	88.7	92.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	178	1,237	864	18	30	2,326	147	691	4,880
Catalytic Hydrocracking	27	230	213	0	0	470	3	414	1,084
Delayed and Fluid Coking	6	330	379	9	0	724	34	458	1,574
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.67	1.11	1.32	1.61	0.56	1.16	1.30	1.18	1.13
API Gravity, Weighted Average (degrees)	38.42	32.03	30.10	31.46	39.16	31.93	34.97	25.51	31.30
Operable Capacity (daily average)	**592**	**3,355**	**2,684**	**219**	**95**	**6,944**	**508**	**2,891**	**15,346**
Operating	592	3,306	2,679	211	95	6,884	508	2,833	15,118
Idle	0	48	4	8	0	61	0	58	228
Alaskan Crude Oil Receipts	**920**	**9,086**	**2,949**	**0**	**34**	**12,989**	**0**	**496,372**	**516,988**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."